



Department of Energy

Bonneville Power Administration
P.O. Box 61409
Vancouver, Washington 98666-1409

TRANSMISSION SERVICES

June 4, 2015

In reply refer to: TSE/TPP-2

Mr. James Parker, Manager
Public Utility District No. 1 of Jefferson County
310 Four Corners Road
Port Townsend, WA 98368

Dear Mr. Parker:

Enclosed for your records is an executed original of Exhibit A, Revision No. 3 (Assign Ref 80154332) to the Network Integration Transmission Agreement No. 11TX-15372 between the Bonneville Power Administration and the Public Utility District No. 1 of Jefferson County. If you have any questions, please call me at (360) 619-6012.

Sincerely,

A handwritten signature in blue ink, appearing to read "Melanie M. Jackson", is written over a horizontal line.

Melanie M. Jackson
Transmission Account Executive
Transmission Sales

Enclosure

**EXHIBIT A, REVISION NO. 3
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE**

TRANSMISSION SERVICE REQUEST

Assign Ref is: 76302746¹

This Exhibit A, Revision No. 3 (Revision 3) adds Assign Ref 80154332 for partial term full demand service in Section 2(b). This Revision 3 replaces Exhibit A, Revision 2 in its entirety.

1. TERM OF TRANSACTION

For Assign Ref(s): To be determined

Service Agreement Commencement Date: at 0000 hours on April 1, 2013.

Service Agreement Termination Date: at 0000 hours on April 1, 2043.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider's Tariff, Transmission Customer has designated the following Network Resources:

(a) **Generation Owned by the Transmission Customer**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
N/A						

(b) **Generation Purchased by the Transmission Customer**

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
Power Services Regional Dialogue Contract No. 10PB-12246	08/01/2014	09/01/2015	Net Requirements	BPAPOWER/FCRPS	BPAT ²	76302746 ³
	9/1/2015	3/1/2016	Net Requirements	BPAPOWER/FCRPS	BPAT	80154332 ³

¹ Public Utility District No. 1 of Jefferson County has submitted TSR (Assign Ref 76302746) request October 28, 2011 with a Service Agreement Commencement Date of April 1, 2013 and Service Termination Date of April 1, 2043.

² Bonneville Power Administration Transmission.

³ Partial offer of original request.

(c) **Local Resource Behind the Meter (owned or purchased)**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
N/A					

3. POINT(S) OF RECEIPT

(a) **Federal Generation Point(s) of Receipt**

Transmission Customer Point of Receipt: Federal Columbia River Power System (FCRPS);

POR Number: 3453;

Balancing Authority: BPAT;

Location: FCRPS;

Voltage: 500 kV;

Metering: scheduled quantity;

Exceptions: not applicable.

(b) **Non-Federal Generation Point(s) of Receipt**

Not applicable.

4. POINT(S) OF DELIVERY

(a) **Description of Network Point(s) of Delivery:** JEFFERSONNTDP;

(1) **Transmission Customer Point of Delivery:**
Fairmount 115 kV – JEF2;

BPA POD Name: JEFFERSON;

BPA POD Number: 4437;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Fairmount Substation, where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Clallam County are connected;

Voltage: 115 kV;

(A) **Metering:** in the Public Utility District No. 1 of Jefferson County's Discovery Bay Substation in the 13.09 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Discovery Bay In;

BPA Meter Point Number: 2950⁴;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility No. 1 of Jefferson County to Clallam to Transmission Provider;

(ii) **BPA Meter Point Name:** Discovery Bay Out;

BPA Meter Point Number: 2951;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Clallam to the Public Utility District No. 1 of Jefferson County;

(B) **Metering:** in Port Townsend Paper Corporation's Facility in the 2.4 kV circuit over which such electric power flows;

BPA Meter Point Name: PTPC OCC Out;

BPA Meter Point Number: 3362;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Clallam to the Public Utility District No. 1 of Jefferson County;

(C) **Metering:** no physical meter exists. The meter location is deemed to be at the point of delivery. The point in BPA's Fairmount Substation where the 115 kV facilities of BPA and Clallam are connected;

BPA Meter Point Name: Port Townsend WTL;

BPA Meter Point Number: 8470;

Direction for Billing Purposes: positive;

⁴ Not used for billing only used for reactive flow.

Manner of Service: direct, Transmission Provider to Clallam to the Public Utility District No. 1 of Jefferson County;

(D) **Metering:** in the Port Townsend Paper Corporation's New Mill Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** New Mill In;

BPA Meter Point Number: 2872;

Direction for Billing Purpose: not applicable;

Manner of Service: not applicable;

(ii) **BPA Meter Point Name:** New Mill Out;

BPA Meter Point Number: 2871;

Direction for Billing Purpose: not applicable;

Manner of Service: not applicable;

Metering Loss Adjustment: not applicable;

Exceptions: meters 2872 & 2871 are included in this exhibit because they are used in the WTL calculations. They are not used directly for the billing of Public Utility District No. 1 of Jefferson County.

(2) **Transmission Customer Point of Delivery:**
Fairmount 115 kV – JEFF;

BPA POD Name: JEFFERSON;

BPA POD Number: 4421;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Fairmount Substation, where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Jefferson County are connected;

Voltage: 115 kV;

Metering: in the Transmission Provider's Fairmount Sub station in the 115 kV circuit over which such electric power flows;

(A) **BPA Meter Point Name:** Fairmount 2 In;

BPA Meter Point Number: 4041;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Jefferson County to the Transmission Provider;

(B) **BPA Meter Point Name:** Fairmount 2 Out;

BPA Meter Point Number: 4040;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to the Public Utility District No. 1 of Jefferson County;

Metering Loss Adjustment: the Transmission Provider will adjust for losses between the Transmission Customer's Point of Delivery and point of metering. Such adjustments shall be specified in written correspondence between the Transmission Provider and the Transmission Customer;

Exceptions: not applicable.

(3) **Transmission Customer Point of Delivery:**
Quilcene 115 kV - JEFF;

BPA POD Name: Jefferson;

BPA POD Number: 4420;

Balancing Authority: BPAT;

Location: the point in the Public Utility District No. 1 of Jefferson County's Quilcene Substation, where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Jefferson County are connected;

Voltage: 115 kV;

Metering: in the Public Utility District No. 1 of Jefferson County's Quilcene Substation in the 12.5 kV circuit over which such electric power flows;

(A) **BPA Meter Point Name:** Quilcene In;

BPA Meter Point Number: 3151;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Jefferson County to Transmission Provider;

(B) **BPA Meter Point Name:** Quilcene Out;

BPA Meter Point Number: 3156;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Public Utility District No. 1 of Jefferson County;

Metering Loss Adjustment: the Transmission Provider will adjust for losses between the Transmission Customer's Point of Delivery and point of metering. Such adjustments shall be specified in written correspondence between the Transmission Provider and the Transmission Customer;

Exceptions: not applicable.

(b) **Description of Transfer Point(s) of Delivery**
Not applicable.

5. NETWORK LOAD

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit D (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION

Transmission Customer and its affiliates (if they own or control transmission facilities).

7. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

8. SERVICE AGREEMENT CHARGES

Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge

Network Integration Rate Schedule, or its successor, in effect at the time of service.

Short Distance Discount

Short Distance Discount is not applicable to service under this Agreement.

8.2 System Impact and/or Facilities Study Charges

System Impact and/or Facilities Study Charges are not required for service under this Agreement.

8.3 Direct Assignment Facilities Charges

Facilities Charges are not required at this time for the service under this Agreement.

8.4 Ancillary Service Charges

Described in Exhibit C (Ancillary Service Charges) of this Agreement.

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

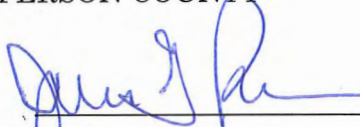
In reference to Assign Refs 76302746 and 80154332 within Section 2(b) of this Exhibit A, the Public Utility District No. 1 of Jefferson County does not have rights according to Section 2.2, Reservation Priority for Existing Firm Service Customers, of the Transmission Provider's Tariff.

10. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
JEFFERSON COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 

By: 

Name: JAMES G PARKER PE
(Print/Type)

Name: Melanie M. Jackson
(Print/Type)

Title: MANAGER

Title: Transmission Account Executive

Date: 28 April 2015

Date: 6/4/15

CCM:15372_ExA_R3

**EXHIBIT D, REVISION NO. 1
NOTICES**

This Exhibit D, Revision No. 1 (Revision 1) updates the contact information. This Revision 1 replaces Exhibit D in its entirety.

1. NOTICES RELATING TO PROVISIONS OF THE SERVICE AGREEMENT

Any notice or other communication related to this Service Agreement, other than notices of an operating nature (section 2 below), shall be in writing and shall be deemed to have been received if delivered in person, by First Class mail, by facsimile or sent by overnight delivery service.

If to the Transmission Customer:

Public Utility District No. 1 of
Jefferson County
310 Four Corners Road
Port Townsend, WA 98368
Attention: James Parker
Title: Manager
Phone: (360) 385-5800, Ext. 307
Fax: (360) 385-5945
E-mail: jparker@jeffpud.org

If to the Transmission Provider:

Attention: Transmission Account Executive
for Public Utility District No. 1 of Jefferson
County – TSE/TPP-2
Phone: (360) 619-6016
Fax: (360) 619-6940

If by First Class Mail:

Bonneville Power Administration
P.O. Box 61409
Vancouver, WA 98666

If by Overnight Delivery Service:

Bonneville Power Administration –
TSE/TPP-2
7500 NE 41st Street, Suite 130
Vancouver, WA 98662

2. NOTICES OF AN OPERATING NATURE

Any notice, request, or demand of an operating nature by the Transmission Provider or the Transmission Customer shall be made either orally or in writing by First Class mail or by facsimile.

If to the Transmission Customer:

Public Utility District No. 1 of
Jefferson County
310 Four Corners Road
Port Townsend, WA 98368
Attention: James Parker
Title: Manager
Phone: (360) 385-5800, Ext. 307
Fax: (360) 385-5945
E-mail: jparker@jeffpud.org

If to the Transmission Provider:

Bonneville Power Administration
Olympia District
5240 Trospen Road SW
Olympia, WA 98512
Attention: Chief Substation Operator III
Phone: (360) 570-4301

EMERGENCY ONLY

Primary:

Munro Dispatch

Phone: (509) 465-1820

Secondary:

Dittmer Dispatch

Phone: (360) 418-2281

Fax: (360) 418-2938

3. SCHEDULING AGENT

BPA Power Services.

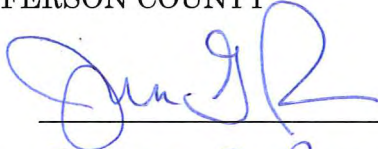
4. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

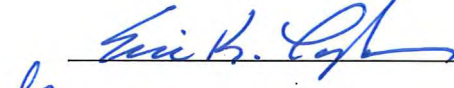
PUBLIC UTILITY DISTRICT NO. 1 OF
JEFFERSON COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By:



By:



Name:

James G Pankel
(Print/Type)

Name:

Melanie M. Jackson
(Print/Type)

Title:

Manager

Title:

Transmission Account Executive

Date:

28 April 2015

Date:

6/4/15

CCM:15372_ExhD_R1