

Rose Ann Carroll JEFFERSON COUNTY AUDITOR

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MEMO

To:

Special Purpose Districts

From:

Rose Ann Carroll, Jefferson County Auditor &

Date:

August 1, 2016

Subj:

2017 District Budgets

OFFICIAL NOTICE

Your 2017 district budget must be filed with the Jefferson County Commissioners on or before **November 30, 2016**, in accordance with RCW 84.52.020.

If you have any questions, please call us. Your cooperation in meeting the scheduled deadline and responding to requests for additional information will be appreciated by all.

C: Board of County Commissioners

RCW 54.16.080

Levy and collection of taxes—Tax anticipation warrants.

A district may raise revenue by the levy of an annual tax on all taxable property within the district, not exceeding forty-five cents per thousand dollars of assessed value in any one year, exclusive of interest and redemption for general obligation bonds. The commission shall prepare a proposed budget of the contemplated financial transactions for the ensuing year and file it in its records, on or before the first Monday in September. Notice of the filing of the proposed budget and the date and place of hearing thereon shall be published for at least two consecutive weeks in a newspaper printed and of general circulation in the county. On the first Monday in October, the commission shall hold a public hearing on the proposed budget at which any taxpayer may appear and be heard against the whole or any part thereof. Upon the conclusion of the hearing, the commission shall, by resolution, adopt the budget as finally determined, and fix the final amount of expenditures for the ensuing year. Taxes levied by the commission shall be certified to and collected by the proper officer of the county in which the district is located in the same manner as provided for the certification and collection of port district taxes. The commission may, prior to the receipt of taxes raised by levy, borrow money or issue warrants of the district in anticipation of the revenue to be derived from the levy or taxes for district purposes, and the warrants shall be redeemed from the first money available from such taxes. The warrants shall not exceed the anticipated revenue of one year, and shall bear interest at a rate determined by the commission.

[**1981** c **156** § **18**; **1973 1st** ex.s. c **195** § **60**; **1955** c **390** § **9**. Prior: 1945 c 143 § 1(g); 1931 c 1 § 6(g); Rem. Supp. 1945 § 11610(g).]

NOTES:

Severability—Effective dates and termination dates—Construction—1973 1st ex.s. c 195: See notes following RCW 84.52.043.

Application of one percentum levy limitation to public utility district: State Constitution Art. 7 § 2 and RCW **84.52.050**.

Collection of taxes by port districts: RCW 53.36.020.

Public Utility District #1

Of Jefferson County

August 30, 2016

Board of Commissioners

Barney Burke, District 1 Kenneth Collins, District 2 Wayne G. King, District 3

James G. Parker, Manager

MEMO FOR RECORD

SUBJECT: Rate and Budget Hearings

- 1. The purpose of this memo is to request that the PT Leader publish notice of the PUD's Budget Hearing in the legal advertisements on the 21^{st} and 28^{th} of September 2016.
- 2. In accordance with RCW 54.16.080 "Levy and collection of taxes tax anticipation warrants", the PUD must advertise two consecutive weeks in a local paper the fact that the District's budget is on file at the PUD and the budget hearing will be the 1st Monday in October.
- 3. Please print following Notice:

PUD#1 of Jefferson County draft budget for 2017 is on file at the PUD for review and comment. The PUD will hold a budget and rate hearing at 5 pm on the 3th of October 2016 at the PUD's office at 230 Chimacum Road in Port Hadlock. The PUD's regular meeting will follow immediately after. Persons with disabilities who require accommodations or alternative means for communication of program information should contact Annette Johnson 385-8351 at least eight (8) days in advance of this meeting. The draft budget can be viewed on the PUD's website www.jeffpud.org.

4. POC this memo is the undersigned

James G. Parker Manager

2017 GENERAL FUND BUDGET

	2014	2015	2016	2017	delta
Operating Revneues					
Deal Duran auto tassa	555000	530000	505000	500,000	(5,000) PUD BOC decision
Real Property taxes	22000	20.000	15000	20,000	5,000 Estimate from County
Timber Harvest Tax	22000	20.000	15000	13,000	13,000
Leaseholder excise tax	•			5,924	5,924
Interest income				204	
Miscellaneouse Revenues	577000	550000	520000	539,128	. 19,128
total Operating Revenues	377000	330000	320000	() OGS,120	
One wating Evenences			A A		•
Operating Expenses				41, 725	
Wages (BOC)	79920	117180	117180		(117,180) Note: PUD Board moved to Operational
Employee taxes and benefits (BOC)	24853	61000	53708		(53,708) Note: PUD Board moved to Operational
County IT Services	84000	0	∕ ∴_0		0 No longer contracted with County
State Auditor	20000	30000	29100	70000	40,900 SAO estimated 50,000; Moss/Adams and others
Communications - Phones, network	52298	5000	25000		(25,000) Out reach; public information
Debt & principle Service	81818	175000	175000	175000	O Peterson Lake principle and interest
capital outlay - computer equipment	41000				0 moved to under operations
Telecom system support		32000	O_\	220000	220,000 management of PUD role in Telecom
PUD Dues, Memberships		129820	115000 🔍 🧳		(115,000) PUDA, PCC, clearing up,NWPPA,NWPWA
Preliminary Work for new PUD office			5012	25000	19,988 Hire architech; preliminary design work, start permits
Repair/ Remodel PUD Admin Office				35000	35,000 Outside inside repaint/ roof /carpet / change rooms
Board Minutes				14,000	14,000 Cost of minute taker
	A second				
total operating expenditures	383889	550000	520000	539000	
Revenues in Excess of Expenditures	193111	/O	0	128	
		X ///			

Printed 5 September 2016

	Actual Jan - July 2016	Budgeted Aug - Dec 2016	2016 Estimated	2016 Budget	2017 Budget	
COMBINED						
1. Operating Revenue	20,645,117	12,956,281	33,601,398	33,087,981	34,240,392	
3. Cost of Purchased Power/Water	7,893,765	5,663,872	13,557,637	14,193,681	14,882,786	
4. Transmission Expense	1,137,621	16,329	1,153,950	1,552,428	1,741,665	
6. Distribution Expense - Operation	788,845	557 , 563	1,346,408	3,220,540	1,837,114	
7. Distribution Expense - Maintenance	1,759,203	955,202	2,714,405	2,428,899	3,851,003	
8. Customer Accounts Expense	889,795	659,655	1,549,450	648,528	2,094,365	
9. Customer Service and Informational Expense	10,707	24,000	34,707	1,138,667	81,918	
11. Administrative and General Expense	1,500,325	1,005,687	2,506,012	1,160,652	2,818,997	
13. Depreciation & Amortization Expense	3,061,291	2,150,400	5,211,691	0	5,306,655	
15. Tax Expense - Other	1,220,438	764,549	1,984,987	2,638,673	2,026,933	
16. Interest on Long-Term Debt	2,007,682	1,369,022	3,376,704	6,438,556	3,302,046	
19. Other Deductions	4,065	(4,065)	0	. 0	0	
			W.			
20. Total Cost of Utility Service	20,273,737	13,162,214	33,435,951	33,420,624	37,943,482	
s **		Charles Control			*	
21. Operating Margins (Loss)	371,380	(205,933)	165,447	(332,643)	(3,703,090)	
		1 32	No.			
2Operating Margins (Loss)	. 1,777,693	317,000	2,094,693	598,613	1,124,284	
29. Net Margins (Loss)	2,149,073	111,067	2,260,140	265,970	(2,578,806)	
	. (_	4 777 000	0.070.000	1
Less Construction Projects	1	A Comment	0	1,757,000	2,872,283	1
Less Principal on Long Term Debt	Mayora	- A)	5,202,756	175,000	3,981,419	
Add'l Interest Paid on Long Term Debt	A second	4807	12,305		3,162	
Add Depreciation (non-cash)	(X ·		(5,211,691)	1 022 000	(5,306,655)	
Total Other Expenditures	The same		3,370	1,932,000	1,550,209	1
				0	0	
Borrowing	(F)		0	0	U	
N I C I I C I I C I I I C I I I I I I I			2,256,770	(1,666,030)	(4,129,015)	
Net Cash Inflow/(Outflow)			4,430,770	(1,000,030)	(4,123,013)	

	Actual Jan - July 2016	Budgeted Aug - Dec 2016	2016 Estimated	2016 Budget	2017 Budget
ELECTRIC					
1. Operating Revenue	19,469,515	12,074,665	31,544,180	30,991,403	32,085,310
3. Cost of Purchased Power	7,815,756	5,582,683	13,398,439	14,185,681	14,763,015
Transmission Expense Distribution Expense - Operation	1,137,621 472,856	16,329 333,566	1,153,950 806,422	1,552,428 2,791,962	1,741,665 1,365,001
7. Distribution Expense - Maintenance 8. Customer Accounts Expense	1,582,490 791,328	827,171 598,319	2,409,661 1,389,647	2,003,899 538,278	3,611,351 1,880,431
Customer Service and Informational Expense Administrative and General Expense	10,697 1,108,455	24,000 741,198	34,697 1,849,653	945,094 612,844	81,918 2,083,771
13. Depreciation & Amortization Expense 15. Tax Expense - Other	2,675,070 1,161,502	1,874,550 720,344	4,549,620 1,881,846	0 2,535,855	4,638,989 1,918,186
16. Interest on Long-Term Debt 19. Other Deductions	1,777,828 4,065	1,288,646 (4,065)	3,066,474 0.	5,986,760 0	2,950,620 0
20. Total Cost of Electric Service	18,537,668	12,002,741	30,540,409	31,152,801	35,034,947
21. Operating Margins (Loss)	931,847	71,924	1,003,771	(161,398)	(2,949,637)
25. Non-Operating Margins (Loss)	19,794	314,000	33,794	0	371,244
29. Net Electric Margins (Loss)	951,641	385,924	1,037,565	(161,398)	(2,578,393)
Less Construction Projects Less Principal on Long Term Debt		A STATE OF THE PARTY OF THE PAR	0 3,045,069	1,757,000	2,809,152 3,157,438
Add'l Interest Paid on Long Term Debt Add Depreciation (non-cash)	A Commission	The state of the s	(1) (4,549,620)		1 (4,638,989)
Total Other Expenditures			(1,504,552)	1,757,000	1,327,602
Borrowing			0	(4.040.000)	(2.005.005)
Net Cash Inflow/(Outflow)			2,542,117	(1,918,398)	(3,905,995)
TIER DSC	7		1.34 1.42	0.97 (0.03)	0.13 0.82

	Actual Jan - July 2016	Budgeted Aug - Dec 2016	2016 Estimated	2016 Budget	2017 Budget
WATER					
1. Operating Revenue	1,175,406	881,616	2,057,022	2,096,578	2,154,878
3. Cost of Purchased Water/Production	78,009	81,189	93,142	8,000	119,771
6. Distribution Expense - Operation	315,989	223,997	539,986	428,578	472,113
7. Distribution Expense - Maintenance	176,713	128,031	304,744	425,000	239,652
8. Customer Accounts Expense	98,467	61,336	159,803	110,250	213,934
9. Customer Service and Informational Expense	10	0	10	193,573	0
11. Administrative and General Expense	213,419	150,885	364,304	124,195.	371,246
13. Depreciation & Amortization Expense	386,221	275,850	662,071	0	667,666
15. Tax Expense - Other	58,936	44,205	103,141	102,818	108,747
16. Interest on Long-Term Debt	229,854	80,376	310,230	451,796	281,091
20. Total Cost of Water Service	1,557,618	1,045,869	2,537,431	1,844,210	2,474,220
21. Operating Margins (Loss)	(382,212)	(164,253)	(480,409)	252,368	(319,342)
25. Non-Operating Margins (Loss)	1,435,995	35,000	1,470,995	0	214,116
2. Water Margins (Loss)	. 1,053,783	(129,253)	990,586	252,368	(105,226)
Less Construction Projects		The same of	0		63,131
Less Principal on Long Term Debt	A STATE OF THE PARTY OF THE PAR		2,061,981		722,372
Add'l Interest Paid on Long Term Debt	Y		12,306		3,161
Add Depreciation (non-cash)	<i>[]</i> .	1	(662,071)		(667,666) 🚄
Total Other Cash Expenditures	A PROPERTY.		1,412,216	0	120,998
Borrowing	The same of		0		
Net Cash Inflow/(Outflow)			(421,630)	252,368	(226,224)

	Actual Jan - July 2016	Budgeted Aug - Dec 2016	2016 Estimated	2016 Budget	2017 Budget
GENERAL FUND					
1. Operating Revenue	196	0	196	0	204
11. Administrative and General Expense 13. Depreciation & Amortization Expense	178,451	113,604	292,055	423,613	363,980
15. Tax Expense - Other16. Interest on Long-Term Debt19. Other Deductions	0	76,238	76,238	o o	70,335
20. Total Cost	178,451	189,842	368,293	423,613.	434,315
21. Operating Margins (Loss)	(178,255)	(189,842)	(368,097)	(423,613)	(434,111)
25. Non-Operating Margins (Loss)	321,904	268,000	589,904	598,613	538,924
29. Net Margins (Loss)	. 143,649	78,158	221,807	175,000	104,813
Less Principal on Long Term Debt	A		95,706	175,000	101,609
Borrowing			⁽⁷ 0		
Net Cash Inflow/(Outflow)			126,101	0	3,204