



JEFFERSON COUNTY PUBLIC UTILITY DISTRICT NO. 1	
Policy Name	Electric Rate Schedule
Department	Electric Operations
Effective Date	June 16, 2026
Resolution	2026-018

ELECTRIC RATE SCHEDULE

GENERAL

Tax Adjustment:

- The amount of tax levied by any city or town in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to all applicable charges for utility services sold within the limits of any such city or town.

Service Policy:

- Service under this schedule is subject to the rules and regulations as defined in the District's Electric Service Regulations and the Water System Plan.

Income Qualified Discounts:

- Jefferson County Public Utility District No. 1 offers rate reductions to income-qualified households per RCW 74.38.070. Program guidelines and income thresholds are defined under section 10.6 of the Customer Service Policy.
 - **TIER 1** – Exemption from the Rate Reduction Funding Charge, and a discount equal to thirty percent (30%) of applicable electric base charges and consumption charges.
 - **TIER 2** – Exemption from the Rate Reduction Funding Charge, and a discount equal to ten percent (10%) of applicable electric base charges and consumption charges.
 - **TIER 3** – Exemption from the Rate Reduction Funding Charge established but the PUBLIC UTILITY DISTRICT NO. 1's rate schedules but no utility bill discount.

Power Factor Charge:

- kVARh charges will be replaced with a power factor charge once new meters have been installed.

Effective:

- All rate changes will be effective with statements rendered on or after the listed effective date.

ELECTRIC RATE SCHEDULE

Schedule 7 Residential Electric Service (Single phase and three phase)

Availability:

- This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
- If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
- Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUBLIC UTILITY DISTRICT NO. 1.
- Space conditioning and water heating capacities shall be energized in increments of 6 'r0J\ or less by a thermostat, low voltage relay, or suitable time delay equipment.
- Rates included under this schedule are:
 - 7-1PH, SINGLE PHASE RESIDENTIAL
 - 7-3PH, THREE PHASE RESIDENTIAL
 - 7-1NM, SINGLE PHASE NET METER
 - 7-3NM, THREE PHASE NET METER
 - 7LI20, SENIOR LOW INCOME
 - 7LI35, STANDARD LOW INCOME
- Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

Monthly Rate:

Effective Date:	July 5, 2025	July 5, 2026	July 5, 2027	July 5, 2028
Basic Charge:				
Single Phase	\$33.50	\$ 32.90	\$35.61	\$38.31
Three Phase	\$48.89	\$49.66	\$53.75	\$57.83
Low Income Credit:	(\$71.53)			
Rate Reduction Funding Charge		\$4.00	\$4.33	\$4.66
Energy Charge per kWh:				
Tier 1 (0 – 600)	\$0.1057	\$0.1130	\$0.1210	\$0.1297
Tier 2 (601+)	\$0.1283	\$0.1371	\$0.1468	\$0.1573

Schedule 24 General Service

Secondary Voltage; Single phase or three phase where available; Demand of 50 kW or less

Availability:

- This schedule is available to any Customer for general, electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 1) and whose estimated or actual Demand is 50 kW or less.
- Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
- Customers with less than 12 months’ billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
- Deliveries at more than one point will be separately metered and billed.
- Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUBLIC UTILITY DISTRICT NO. 1.
- Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the PUBLIC UTILITY DISTRICT NO. 1.
 - Rates included under this schedule are:
 - 24-1P, SINGLE PHASE GENERAL
 - 24-1NM, SINGLE PHASE GENERAL NET METER
 - 24-3P, THREE PHASE GENERAL
 - 24-3NM, THREE PHASE GENERAL NET METER

Monthly Rate:

Effective Date:	July 5, 2025	July 5, 2026	July 5, 2027	July 5, 2028
Basic Charge:				
Single Phase:	\$36.00	\$35.88	\$39.06	\$42.24
Three Phase:	\$66.16	\$68.97	\$75.08	\$81.19
Rate Reduction Funding Charge:		\$4.00	\$4.35	\$4.71
Energy Charge per kWh:	\$0.1193	\$0.1266	\$0.1345	\$0.1432

Schedule 25 – Small Demand General Service

Secondary Voltage; Single phase or three phase where available; Demand Greater than 50 kW but less than or equal to 350 kW

Availability:

- Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
- Deliveries at more than one point will be separately metered and billed.
- Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUBLIC UTILITY DISTRICT NO. 1.
- Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the PUBLIC UTILITY DISTRICT NO. 1.
- Rates included under this schedule:
 - 25-SMALL DEMAND GENERAL

Monthly Rate:

Effective Date:	July 5, 2025	July 5, 2026	July 5, 2027	July 5, 2028
Basic Charge:	\$76.34	\$75.59	\$78.24	\$80.98
Rate Reduction Funding Charge:		\$4.00	\$4.14	\$4.29
Demand Charge – all KW:	\$6.98	\$7.23	\$7.48	\$7.74
Energy Charge per kWh:	\$0.1081	\$0.1119	\$0.1158	\$0.1198

Schedule 26 – Large Demand General Service

Secondary Voltage or at available Primary Distribution Voltage; Single phase or three phase where available; Demand Greater than 350 kW

Availability:

- This schedule is available to any Customer for general, electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
- Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
- Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a customer will be at one Point of Delivery for all service to that Customer on contiguous property.
- Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the PUBLIC UTILITY DISTRICT NO. 1.
- For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUBLIC UTILITY DISTRICT NO. 1. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUBLIC UTILITY DISTRICT NO. 1 engineers.
- Rates included under this schedule:
 - 26-P, LARGE DEMAND PRIMARY
 - 26-S, LARGE DEMAND SECONDARY

Monthly Rate:

Effective Date:	July 5, 2025	July 5, 2026	July 5, 2027	July 5, 2028
Basic Charge:	\$139.61	\$141.08	\$146.02	\$151.13
Rate Reduction Funding Charge:		\$4.00	\$4.14	\$4.28
Demand Charge – all KW:	\$11.42	\$11.82	\$12.23	\$12.66
Energy Charge per kWh:	\$0.0960	\$0.0994	\$0.1029	\$0.1065

Schedule 29 – Seasonal Irrigation & Drainage Pumping Service

Single phase or three phase where available

Availability:

- This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
- Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
- Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUBLIC UTILITY DISTRICT NO. 1.
- Lower loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the PUBLIC UTILITY DISTRICT NO. 1.
- Rates included under this schedule:
 - 29-1P, SINGLE PHASE IRRIGATION/DRAINAGE
 - 29-3P, THREE PHASE IRRIGATION/DRAINAGE

Monthly Rate:

Effective Date:	July 5, 2025	July 5, 2026	July 5, 2027	July 5, 2028
Basic Charge	\$61.00	\$68.10	\$78.51	\$88.91
Rate Reduction Funding Charge		\$4.00	\$4.61	\$5.22
Energy Charge per kWh:	\$0.0783	\$0.0816	\$0.0862	\$0.0923

Schedule 31 – Primary General Service

Single phase or three phase at the available Primary distribution voltage

Availability:

This schedule applies to all service to contiguous property supplied through one meter where:

- The customer requires primary voltage to operate equipment other than transformers; or
- The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
- The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from PUBLIC UTILITY DISTRICT NO. 1 facilities.
- All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUBLIC UTILITY DISTRICT NO. 1. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUBLIC UTILITY DISTRICT NO. 1 engineers.
- Rates included under this schedule:
 - 31-PG, PRIMARY GENERAL

Monthly Rate:

Effective Date:	July 5, 2025	July 5, 2026	July 5, 2027	July 5, 2028
Basic Charge:	\$380.74	\$390.65	\$404.32	\$418.48
Rate Reduction Funding Charge		\$4.00	\$4.14	\$4.28
Demand Charge – all KW:	\$10.79	\$11.17	\$11.56	\$11.96
Energy Charge per kWh:	\$0.0872	\$0.0981	\$0.1016	\$0.1051

Schedule 43 – Interruptible Primary Service for Total-Electric Schools
 Single Phase or three phase at the available Primary distribution voltage

Availability:

- Service under this schedule is available to permanently located schools whose total water heating and space conditioning requirements are supplied by electricity.
- All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUBLIC UTILITY DISTRICT NO. 1. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUBLIC UTILITY DISTRICT NO. 1 engineers.
- Rates included under this schedule:
 - 43-IP, INTERRUPTIBLE PRIMARY-SCHOOLS

Peak Load Interruption:

The customer shall interrupt electric loads to a level not to exceed .6watts per square foot of structure between the hours of 7:00 a.m. and 10:00 a.m. on any day the PUBLIC UTILITY DISTRICT NO. 1 requests interruption. Any electric loads in excess of .6 watts per square foot of structure shall be subject to the CRITICAL DEMAND provisions below.

Monthly Rate:

Effective Date:	July 5, 2025	July 5, 2026	July 5, 2027	July 5, 2028
Basic Charge:	\$380.74	\$390.65	\$404.32	\$418.48
Rate Reduction Funding Charge		\$4.00	\$4.14	\$4.28
Demand Charge – all KW:	\$6.11	\$6.55	\$7.02	\$7.53
Energy Charge per kWh:	\$0.0751	\$0.0807	\$0.0867	\$0.0931