

Regular Meeting Agenda
Board of Commissioners

Tuesday, May 7, 2024 4:00 PM
310 Four Corners Rd
Port Townsend, WA 98368
and online via Zoom



To join online go to: <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 10 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use *6 to mute or unmute. *9 to raise a hand to request to begin speaking.

Page

1. Call to Order

JPUD will be offering both virtual on-line meetings as well as in-person meetings, unless advance notice is provided. Online participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use *6 to mute and unmute and *9 to raise a hand to request to speak.

2. Roll Call

Established of Quorum by confirming attendance of commissioners present.

3. Agenda Review

Recommended Action: Approve a Motion to adopt agenda as presented

4. Public Comment

The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair progress of the Commission's meeting. After an initial warning by the President, or the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)









5. Manager and Staff Reports

For information only, not requiring a vote.

6. Commissioner Reports





7. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

7.1	Prior Minutes	4 - 19
	PUD BOC Special Meeting 04-02-2024 Minutes Draft 2.pdf 	
	PUD BOC Regular Meeting 04-02-2024 Minutes Draft.pdf 	
	PUD BOC Special Meeting Minutes 04-09-2024 Draft.pdf 	
	PUD BOC Regular Meeting 04-16-2024 pdf.pdf 	
7.2	Vouchers	20 - 52
	VOUCHER Apprvl Form for BOC 5 7 24.pdf 	
	Voucher Cert with Supporting Warrant & PR Register 5 7 24.pdf 	
7.3	Financial Report	
7.4	Calendar	53
	BOC Calendar May 7, 2024.docx 	
7.5	Correspondence Log	54
	CL 20240507.pdf 	

8. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote .

8.1	Capacity Fee Charges - Gordon Wilson	55 - 93
	AGENDA REPORT - Capacity Charges 5-7-24.pdf 	
	Capacity Charges - May 7 2024.pdf 	
	JPUD Capacity Charge Low-Income 3-5-2024.pdf 	
	JPUD Capacity Charge Results 7-12-2023.pdf 	
8.2	LUD #17 Hearing Date Discussion	

9. New Business

9.1	Broadband Customer Data Privacy	
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10. Adjourn

Public Utility District No. 1 of Jefferson County is an Equal Opportunity Provider and Employer

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**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

April 2, 2024

**Board of Commissioners
Special Meeting**

Draft Minutes

The Special Meeting of the Public Utility District No. 1 of Jefferson County (PUD) was called to order by the President of the Board of Commissioners (Board or BOC) at 3:00 p.m., April 2, 2024, via Zoom and in person meeting. Present:

Commissioner Jeff Randall President
Commissioner Dan Toepper, Vice President
Commissioner Kenneth Collins, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Mike Bailey, Finance Director
Joy Liechty, Asst. General Manager
Will O'Donnell, Broadband and Communications Director
Melanie Des Marais, Human Resources Director
Melissa Blair, Financial Services Manager
Annette Johnson, Exec. Asst./Records Officer
Don McDaniel, Consultant
Representatives from State Auditor's Office
Amy Strzalka, CPA, Program Manager
Danae Welty, Audit Lead

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County PUD No. 1 Board of Commissioners for April 2, 2024, to order at 2:00 p.m.

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Board of Commissioners
Special Meeting
April 2, 2024
Draft Minutes



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

April 2, 2024

**Board of Commissioners
Regular Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall, President
 Commissioner Dan Toepper, Vice President
 Commissioner Kenneth Collins, Secretary
 Kevin Streett, General Manager
 Joy Liechty, Asst. General Manager
 Will O'Donnell, Communications Director
 Jean Hall, Customer Service Director
 Melanie Des Marais, HR Director
 Don McDaniel, PUD Consultant

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1. **CALL TO ORDER.** Commissioner Jeff Randall called the Regular Meeting of the Jefferson County PUD No. 1 Board of Commissioners for April 2, 2024, to order at 4:00 p.m.
 2. **ROLL CALL.** Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.
 3. **AGENDA REVIEW.** There were no changes to the agenda.

MOTION: Commissioner Kenneth Collins made a motion to accept the agenda as presented. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

4. **PUBLIC COMMENT.** Commissioner Jeff Randall read the guidelines for submitting public comment. There were public comments as follows:

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- **Comment:** Representatives from Eagle Ridge Community Development gave reports on the inadequacy of the water supply and lack of funding.
- **Comment:** Broadband grants and partnering with ISPs.
- **Comment:** Quality of audio of PUD’s meetings is almost unintelligible. A request was made to fix.

5. MANAGER AND STAFF REPORTS. General Manager Kevin Streett gave a report on the topics as follows: (topics abbreviated)

- Employee Colton Worley is leaving the PUD. General Manager Kevin Streett gave a brief timeline of his employment with the PUD and his accomplishments while employed with them.
- Report on building a management team.
- Eagle Ridge project. No easy solutions and it will be extremely expensive.
- Eagle Ridge project needs to be added to the Agenda and add background.
- Changes will be made to improve the audio of the recordings.

6. COMMISSIONERS’ REPORTS.

Commissioner Kenneth Collins.

- 3/21 Met with representatives from Beckett Point. Report.
- 3/22 Met with General Manager Kevin Streett.
- 3/25 Attended the PUD BOC Special meeting.
- 3/26 Went out to view the potential new building for the PUD behind the existing building on Otto Street. Report.
- 3/29 Met with General Manager Kevin Streett.
Will attend EDC Board meeting.
- 4/09 Will attend PUD BOC Special meeting.
- 4/15 Will meet with General Manager Kevin Streett.

Commissioner Dan Toepper.

- 3/25 Attended the PUD BOC Special meeting.
- 3/26 Met with General Manager Kevin Streett.
- 3/28 Attended WPUDA Quarterly Water meeting. Report.
- 4/01 Attended Jefferson Fire Chief’s meeting.
- 4/3 Will attend PPC Members’ Forum via Zoom.
- 4/4 Will attend PPC Executive meeting via Zoom.
- 4/4 Will attend Port Ludlow Village Council meeting.
- 4/9 Will attend the PUD BOC Special Board meeting.
- 4/9 Will attend the County Growth Management Steering Committee meeting via Zoom.
- 4/10 Will attend the NoaNet meeting.
- 4/15 Will meet with General Manager Kevin Streett.

Commissioner Jeff Randall.

- 3/20 Energy Northwest Outside Director Group had its final interviews . Report.
- 3/25 Attended PUD BOC Special meeting.
- 3/26 Met with General Manager Kevin Streett.
- 3/26 Toured the Otto Street Building.
- 3/26 Attended a meeting with the North Olympic Development Council. Report.
- 4/8 Will attend meeting with John Mauro, City Manager.
- 4/9 Will attend PUD BOC Special meeting.
- 4/10 Will attend Northwest Power Conservation Council meeting in Olympia.

7. CONSENT AGENDA.

MOTION: Commissioner Dan Toepper made a motion to approve the Consent Agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

- 7.1 Prior Minutes
 - PUD BOC Special Meeting 03-19-2024 Minutes.
 - PUD BOC Regular Meeting 03-19-2024 Minutes.
 - PUD BOC Special Meeting 03-25-2024 Minutes.
- 7.2 Vouchers
 - Voucher Approval Form for the Commissioners.
 - Vouchers Cert. with Supporting Warrant Register & Payroll for meeting 4-2-2024.

PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #136142 to #1360196	\$ 225,989.02	03/14/2024
Accounts Payable: #136197 to #136254	\$ 530,511.67	03/14/2024
Accounts Payable: #136255 to #136255	\$ 312.94	03/25/2024
Payroll Checks: # 71132 to # 71133	\$ 5,925.71	03/15/2024
Payroll Direct Deposit:	\$ 225,297.73	03/15/2024
TOTAL INVOICES PAID:	\$ 988,037.07	
WIRE TRANSFERS PAID	AMOUNT	DATE
ACH/Wire Transfer: #338 to 360	\$ 2,698,641.71	3/14- 3/26/2024
Direct Deposit #3 to 3	448.00	3/19/2024
GRAND TOTAL:	\$ 3,687,126.78	

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VOIDED WARRANTS:

135882	\$3,528.43
1	\$ 448.00
2	\$ 448.00

- 7.3 Financial Report
No financial report this meeting.
- 7.4 Calendar
BOC Calendar April 2, 2024.
- 7.5 Correspondence Log
CL 20240402.pdf.
- 7.6 Approval Hybrid Remote Work Policy.
Hybrid Remote Work Policy – BOC 4.2.2024.
Resolution Regarding Hybrid Remote Work Policy 1.

END OF CONSENT AGENDA

8. OLD BUSINESS. No old business.

9. NEW BUSINESS.

9.1 IBEW Contract Approval. Human Resources Director Melanie Des Marias gave a report.

MOTION: Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners approve the Collective Bargaining Agreement with Local Union No. 77 International Brotherhood of Electrical Workers. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

No public comments.

9.2 Otto Street Building Purchase Approval Presentation. Communications Director Will O'Donnell gave a presentation. General Manager Kevin Streett gave a report. There was considerable discussion.

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MOTION: Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners authorize staff to go forward with the purchase of the Alaska Power and Telephone building. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

10. ADJOURN. Commissioner Jeff Randall adjourned the April 2, 2024, Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners, at 5:48 p.m.

Minutes prepared by Cammy Brown, Recording Secretary

Approved:

_____	_____
Commissioner Kenneth Collins, Secretary	Date

Attest:

_____	_____
Commissioner Jeff Randall, President	Date

_____	_____
Commissioner Dan Toepper, Vice President	Date

Please note PUD Board of Commissioner meetings are audio recorded and posted to the PUD website at usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

April 9, 2024

**Board of Commissioners
Special Meeting**

Present:

Commissioner Jeff Randall President
Commissioner Dan Toepper, Vice President
Commissioner Kenneth Collins, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Mike Bailey, Finance Director
Joy Liechty, Asst. General Manager
Will O'Donnell, Broadband and Communications Director
Melissa Blair, Financial Services Manager
Annette Johnson, Exec. Asst./Records Officer
Don McDaniel, Consultant

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners for April 9, 2024, to order at 10:00 a.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. AGENDA REVIEW. Commissioner Jeff Randall made the suggestion to add a public comment period for items not on the agenda.

MOTION: Commissioner Kenneth Collins made a motion to adopt the agenda as amended. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

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Board of Commissioners
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PUBLIC COMMENT:

- Customer read a letter received from the PUD on upgrades on 49th Street – removal of trees. There was some discussion.

4. MANAGER’S REPORT. Assistant Manager Joy Liechty gave a report.

- Electric Capacity Charge – Update.
- Report on areas that need work. Trees underneath the power lines. Fire danger.
- Putting something on the agenda for next meeting about tree removal.
- Delay project for a week.
- Commissioner Jeff Randall happy to meet with customer owners.

5. BECKETT POINT DISCUSSION. Beckett Point Fishermen’s Club member Kevin Camfield gave a report. There was considerable discussion. Groundwork was laid for the PUD and Fishermen’s Club to have a productive relationship.

6. APPROVAL: PUD PROCUREMENT MANUAL Finance Director Mike Bailey gave a presentation. Approval of the Procurement Manual will be in the Consent Agenda at the next meeting of the commissioners. All three commissioners were in agreement of this process.

7. ADJOURN. Commissioner Jeff Randall declared the April 9, 2024, Special Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 11:38 a.m.

 Minutes prepared by
 Recording Secretary Cammy Brown

Approved:

_____	_____
Commissioner Kenneth Collins, Secretary	Date

Attest:

_____	_____
Commissioner Jeff Randall, President	Date

_____	_____
Commissioner Dan Toepper, Vice President	Date

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Jefferson County PUD
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to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.

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**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

April 16, 2024

**Board of Commissioners
Regular Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall, President
Commissioner Dan Toepper, Vice President
Commissioner Kenneth Collins, Secretary
Kevin Streett, General Manager
Joy Liechty, Asst. General Manager
Joel Paisner, General Counsel
Will O'Donnell, Communications Director
Jean Hall, Customer Service Director
Mike Bailey, Finance Director
Melanie Des Marais, HR Director
Josh Garlock, Electric Superintendent
Jameson Hawn, Digital Communications Specialist
Jimmy Scarborough, Elec. Engineering Manager
Jose Escalera, Joint Use Specialist
Annette Johnson, Executive Assistant/Records Officer
Don McDaniel , PUD Consultant
Cammy Brown, Recording Secretary

1. CALL TO ORDER. Commissioner Jeff Randall called the Regular Meeting of the Jefferson County PUD No. 1 Board of Commissioners for April 16, 2024, to order at 4:00 p.m.

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2. **ROLL CALL.** Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. **AGENDA REVIEW.** There were no changes to the agenda.

MOTION: Commissioner Dan Toepper made a motion to accept the agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

4. **PUBLIC COMMENT.** Commissioner Jeff Randall read the guidelines for submitting public comment. There were some public comments as follows:

- **Comment:** If grinder pump goes bad, does the PUD come out and fix it or does the customer have to have a plumber fix it?
- **Comment:** Tri Area Sewer –If provided pump, can wiring accommodate oversize pump?
- **Comment:** Signing up process for internet. There should be a choice as to who the customer wants as a provider (currently the PUD site does not offer a choice).
- **Comment:** An email has not been responded to by the PUD.
- **Comment:** Did anybody report total capacity HJ Carroll Transformer was running after outage Monday morning?
- **Comment:** At previous meeting brought up conduit up in front yards. General Manager was going to drive by and let them know when that would be put down to ground level.
- **Comment:** Wind outage recently – flutter of power – and later night outages. Interested to hear more about that.
- **Comment:** Customer read letter about 2 dozen trees to be removed.
- **Comment:** Letters and emails concerning Shine Plat LUD and completion date. Home sale is being held up and needs updating..

5. **MANAGER AND STAFF REPORTS.** General Manager Kevin Streett gave a report on the topics abbreviated as follows:

- Grinder pump list of questions. General Manager Kevin Streett answered questions given during the public comment period.
- Peeking load not a problem for the PUD.
- ISPs issue – PUD does not have contracts. There was a request to put this on the agenda at the next meeting.
- Loading on transformers. General Manager listed transformers and peaking.
- Conduits – PUD is putting some vaults over the conduits. PUD will address in the future.
- Outage last night – tree came down and took out power for everybody.
- Shine Plat LUD – Finance Director Mike Bailey and Counsel Joel Paisner are working on this.

6. COMMISSIONERS' REPORTS.

Commissioner Dan Toepper.

- 4/03 Attended PPC Member Forum. Report.
- 4/04 Attended PPC Executive Committee meeting. Report.
- 4/04 Attended Port Ludlow Village Council meeting.
- 4/09 Attended PUD BOC Special meeting.
- 4/09 Attended second County Growth Management Steering Committee meeting. Report.
- 4/09 Attended NoaNet meeting in Spokane. Report
- 4/15 Met with General Manager Kevin Streett.
- 4/17 Will attend WPUDA annual meetings in Skamania.
- 4/25 Going to Washington D.C. to attend NRECA Legislative Conference.
- 5/01 and
- 5/02 Will attend PPC meeting.
- 5/03 Will meet with General Manager Kevin Streett.
- 5/06 Will attend Jefferson Fire Chief's meeting.

Commissioner Kenneth Collins.

- 4/04 Attended EDC meeting. Report.
- 4/08 Met with General Manager Kevin Streett.
- 4/09 Attended PUD BOC Special meeting. Report.
- 4/12 Met with General Manager Kevin Streett.
- 4/17 Will attend WPUDA annual meetings.
- 4/25 Scheduled to be on City Manager John Mauro's radio program.
- 4/26 Will meet with General Manager Kevin Streett.
- 5/02 Will attend EDC Board meeting.
- 5/03 Will meet with General Manager Kevin Streett.

Commissioner Jeff Randall.

- 04/01 to
- 04/07 On vacation. Report.
- 04/09 Attended PUD BOC Special meeting.
- 04/10 Attended NW Power and Conservation Council meeting Report.
- 04/14 Met with community members regarding tree trimming on 49th Street..
- 04/15 Lunch with City Manager John Mauro.
- 04/16 Met with General Manager Kevin Streett.
- 04/22 Will attend WPEG meeting virtually.
- 04/23 to
- 04/25 Will travel to Tri-Cities to attend Energy NW Executive Board meetings.
- 04/22 Will listen in to PPC meetings.

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7. CONSENT AGENDA.

MOTION: Commissioner Dan Toepper made a motion to approve the Consent Agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

- 7.1 Prior Minutes
No minutes for this meeting.
- 7.2 Vouchers
Voucher Approval Form for the Commissioners 4-16-2024.
Vouchers Cert. with Supporting Warrant Register & Payroll meeting 4-16-24.

PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #136256 to #136310	\$ 491,682.62	03/28/2024
Accounts Payable: #136311 to #136365	\$ 207,531.20	04/04/2024
Payroll Checks: # 71134 to # 71135	\$ 5,899.18	03/29/2024
Payroll Direct Deposit:	\$ 222,304.96	03/29/2024
TOTAL INVOICES PAID:	\$ 927,417.96	

WIRE TRANSFERS PAID	AMOUNT	DATE
ACH/Wire Transfer # 351 to 363	\$1,662,633.67	3/29-4/2/2024
GRAND TOTAL:	\$ 2,590,051.63	

- 7.3 Financial Report
February 2024 Financials
January 2024 Financials
- 7.4 Calendar
BOC Calendar April 16, 2024.
- 7.5 Correspondence Log
CL 20240411
- 7.6 Procurement Manual Resolution and approval.

END OF CONSENT AGENDA

8. OLD BUSINESS.

8.1 Long Term Update. General Manager Kevin Streett gave an update. The PUD has contracted with an engineering firm out of Utah to do some analysis on distribution circuits, look at our transmission lines and the PUD’s substation capacities. This is in conjunction with a 20-year 10-year and 4-year workplan. There will be meetings in June to review the drawings and review costs associated with distribution and our substation systems.

8.2 KVAR Charges
Reactive Power Agenda Report.
Exhibit A – Red Line Policy 6.1.2021.

Customer Service Director Jean Hall requested approval of billing adjustments for affected accounts crediting customers for all reactive power charges billed after July 5, 2021.

MOTION: Commissioner Kenneth Collins moved that the Jefferson County Public Utility District No. 1 Board of Commissions approve billing adjustments for affected accounts crediting customers for all reactive power charges billed after July 5, 2021. Motion seconded by Commissioner Dan Toepper. Motion carried unanimously.

No public comments.

8.3 Tree Trimming. General Manager Kevin Streett gave a report. Phase 2 is starting on the tree management of the project on Cook Avenue. There was considerable discussion. There were public comments.

- **Comments.** Citizen citing RCW 19.06.130. Selectivity of tree cutting. Trees that should be preserved.
- **Comments:** Ungrounding lines – is that an option?
- **Comments:** Fire is a big risk.
- **Comments:** Hiring an arborist to cut down the trees.

9. NEW BUSINESS. No new business.

10. ADJOURN. Commissioner Jeff Randall adjourned the April 16, 2024, Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners, at 5:29.p.m.

Minutes prepared by Cammy Brown, Recording Secretary

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

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VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of **\$4,185,280.14** on this **7th** day of **May** **2024** ;

Jeff Randall
President

Dan Toepper
Vice President

Kenneth Collins
Secretary

PAYMENTS TO BE APPROVED:

	WARRANTS	AMOUNT	DATE
Accounts Payable:	# 136366 to # 136423	\$ 349,337.57	4/11/2024
Accounts Payable:	# 136424 to # 136474	\$ 637,156.08	4/18/2024
Accounts Payable:	# 136475 to # 136534	\$ 623,493.37	4/25/2024
Payroll Checks:	# 71136 to # 71137	\$ 5,278.61	4/12/2024
Payroll Checks:	# 71138 to # 71139	\$ 6,220.81	4/26/2024
Payroll Direct Deposit:		\$ 209,978.10	4/12/2024
Payroll Direct Deposit:		\$ 219,464.37	4/26/2024
TOTAL INVOICES PAID		\$2,050,928.91	

	ACH/WIRE TRANSFERS PAID	AMOUNT	DATE
ACH/Wire Transfer	# 354 to # 374	\$ 2,134,351.23	4/11-4/29/2024

PAYMENT TOTAL **\$4,185,280.14**

05/01/2024 8:11:38 AM

Accounts Payable Check Register

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04/11/2024 To 04/30/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
136366 4/11/24	CHK	10808	A & J FLEET SERVICES, INC	VEH# 417 - OIL CHANGE & BRAKE INSP 3/14	631.79
				VEH# 130 - REPLACE WATER PUMP	715.97
Total for Check/Tran - 136366:					1,347.76
136367 4/11/24	CHK	10957	KAREN M ABBOTT	PHONE ALLOWANCE - MONTHLY	45.00
136368 4/11/24	CHK	10871	ADVANCED TIMBER RESOURCES	BURNING SLASH PILES- PETERSON LAKE	2,747.45
136369 4/11/24	CHK	10012	ALTEC INDUSTRIES, INC	RAIN BIB	356.42
				RAIN JACKET	514.96
				STRINGING BLOCKS/CLEVIS YOKES	9,807.88
				STRINGING BLOCKS/CLEVIS YOKES	2,476.57
Total for Check/Tran - 136369:					13,155.83
136370 4/11/24	CHK	10481	AMAZON	APPLE IPAD 9TH GEN 64GB WIFI	342.52
				2PACK 50W CORN LED LIGHT BULB E26/E39	138.76
				10PACK WATERPROOF NOTEBOOK-GREEN 3.2X5.5	20.71
				DAIERTEK ROCKER SWITCH LED, WATERPROOF	63.46
				DAIERTEK ROCKER SWITCH LED, WATERPROOF	44.71
				KEURIG K SUPREME PLUS COFFEE MAKER	204.02
				MILWAUKEE HD9 BATTERY	346.94
				ARROW T25 HEAVY DUTY STAPLE GUN	253.81
				ARROW T25 HEAVY DUTY STAPLE GUN	302.88
				ELKAY 51300C WATERSENTRY PLUS FILTER	71.85
				ELKAY 51300C WATERSENTRY PLUS FILTER	7.99
				AVV FLOOR LAMP WITH SHELVES	39.27
				AVV FLOOR LAMP WITH SHELVES	4.36
Total for Check/Tran - 136370:					1,841.28
136371 4/11/24	CHK	10980	AMELL FAMILY LIMITED PARTNERSHI	FIBER STORAGE RENTAL SPACE MONTHLY	158.00
				FIBER STORAGE RENTAL SPACE MONTHLY	1,422.00
Total for Check/Tran - 136371:					1,580.00
136372 4/11/24	CHK	10447	ANIXTER INC.	SPLICE, COPPER #4-#6	333.85

05/01/2024 8:11:38 AM

Accounts Payable Check Register

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04/11/2024 To 04/30/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ANCHOR ROD 1" X 7'	980.81
				ANCHOR ROD 1" X 7'	836.80
Total for Check/Tran - 136372:					2,151.46
136373	4/11/24	CHK 10451	ASCENT LAW PARTNERS LLP	GENERAL UTILITY (225-103) FEB 2024	2,554.33
				GENERAL UTILITY (225-103) FEB 2024	2,554.33
				GENERAL UTILITY (225-103) FEB 2024	2,554.34
				FLAT FEE BOC MEETINGS (225-104) MAR 2024	7,310.00
				FLAT FEE BOC MEETINGS (225-104) MAR 2024	595.00
				FLAT FEE BOC MEETINGS (225-104) MAR 2024	595.00
				PROF SRVC: WATER MAR 2024	276.50
Total for Check/Tran - 136373:					16,439.50
136374	4/11/24	CHK 10016	ASPLUNDH TREE EXPERT CO	TREE TRIMMING - W/E 03/16/2024	10,594.02
136375	4/11/24	CHK 10688	SEAN M BAILEY	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136375:					45.00
136376	4/11/24	CHK 10339	BORDER STATES ELECTRIC	POLYWATER CABLE CLEANER-AEROSOL	335.16
				WIRE 350 AL URD TPX 600V	24,427.49
				WIRE 350 AL URD TPX 600V	711.06
Total for Check/Tran - 136376:					25,473.71
136377	4/11/24	CHK 10993	CENEX FLEET FUELING	FUEL FOR TRUCKS- 414	82.49
				FUEL FOR TRUCKS- 415	54.01
				FUEL FOR TRUCKS- 416	249.86
				FUEL FOR TRUCKS- 417	219.21
				FUEL FOR TRUCKS- 215	62.01
Total for Check/Tran - 136377:					667.58
136378	4/11/24	CHK 10045	CENTURY LINK-S	PHONE SERVICE-MONTHLY	33.51
				PHONE SERVICE-MONTHLY	2.73

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				PHONE SERVICE-MONTHLY	2.72
Total for Check/Tran - 136378:					38.96
136379 4/11/24	CHK	10046	CENTURYLINK	LOW SPD DATA & 2WIRE	53.68
				LOW SPD DATA & 2WIRE	53.68
				LOW SPD DATA & 2WIRE - MONTHLY	35.06
				LOW SPD DATA & 2WIRE - MONTHLY	3.90
Total for Check/Tran - 136379:					146.32
136380 4/11/24	CHK	10621	CRAIG LABENZ	WPMU DEV&MONTHLY HOSTING-MONTHLY	148.33
				WPMU DEV&MONTHLY HOSTING-MONTHLY	12.07
				WPMU DEV&MONTHLY HOSTING-MONTHLY	12.08
				WEBSITE MAINTENANCE MONTHLY	3,113.20
				WEBSITE MAINTENANCE MONTHLY	253.40
				BB WEBSITE MAINTENANCE MONTHLY	253.40
Total for Check/Tran - 136380:					3,792.48
136381 4/11/24	CHK	11070	CUSTOM TRUCK ONE SOURCE,INC	DISTR HOTARM RNTL 2/19-3/18/2024	2,737.32
136382 4/11/24	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	VACTRA TRUCK & LABOR - 49TH ST 3/18/2024	2,192.91
				FLAGGING - 49TH ST 3/18/2024	1,671.45
				FLAGGING - E QUILCENE 3/19/2024	1,204.95
				EMERGENCY WATER BREAK - COYLE 3/25/24	10,168.12
Total for Check/Tran - 136382:					15,237.43
136383 4/11/24	CHK	10060	DELL MARKETING LP	DELL 180W POWER ADAPTER	304.90
				DELL 180W POWER ADAPTER	24.82
				DELL 180W POWER ADAPTER	24.81
Total for Check/Tran - 136383:					354.53
136384 4/11/24	CHK	10067	DING DOCTOR GLASS SERVICES	VEH# 415 - REPLACE BACK WINDOW	621.01
136385 4/11/24	CHK	9998	JOHN DOWLING	Credit Balance Refund	225.71
136386 4/11/24	CHK	10084	EXPRESS SERVICES, INC	ACCT ASSISTANT-WEEKLY	1,298.77
				ACCT ASSISTANT-WEEKLY	105.71

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ACCT ASSISTANT-WEEKLY	105.72
Total for Check/Tran - 136386:					1,510.20
136387 4/11/24	CHK	10085	FASTENAL	MISC SUPPLIES	151.76
				MISC SUPPLIES	70.52
Total for Check/Tran - 136387:					222.28
136388 4/11/24	CHK	10094	GENERAL PACIFIC, INC	FLEX CONDUIT	1,232.83
				EYE BOLT	392.76
				CROSSARM 3-5/8" X 4-5/8" x 8'	5,421.18
				CROSSARM 3-5/8" X 4-5/8" x 8'	3,207.41
Total for Check/Tran - 136388:					10,254.18
136389 4/11/24	CHK	10454	GLOBAL RENTAL COMPANY INC	AT4-G BUCKETRNTL VEH#427 3/15-4/11/24	3,109.35
				AA55 RNTL VEH#419 3/15-4/11/24	4,473.10
				AT40-G BUCKT TRK VEH#425 3/19-4/15/24	3,109.35
				VEH# 415-AT40G BKT RENTAL 3/20-4/16/24	2,945.70
Total for Check/Tran - 136389:					13,637.50
136390 4/11/24	CHK	11006	GMES LLC	BLANKET CLIPS	187.40
136391 4/11/24	CHK	10098	GRAINGER	RUSTOLEUM MARKING PAINT-RED	632.94
136392 4/11/24	CHK	10396	JEAN M HALL	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136392:					45.00
136393 4/11/24	CHK	11001	KEITH J HALSEY	BOOT/TOOL ALLOWANCE 2024	270.62
136394 4/11/24	CHK	10939	JAMESON J HAWN	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136394:					45.00
136395 4/11/24	CHK	10110	HENERY HARDWARE	FIBER MATERIAL	8.71

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				STAPLE GUN FOR TRUCK 129	24.63
Total for Check/Tran - 136395:					33.34
136396 4/11/24	CHK	10839	IRBY ELECTRICAL UTILITES	SPLICE 1/0-2/0	6,092.14
136397 4/11/24	CHK	10782	AMANDA D ISAAK	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136397:					45.00
136398 4/11/24	CHK	10129	JIFFY LUBE	VEH# 215 - OIL CHANGE	143.89
136399 4/11/24	CHK	10320	ANNETTE JOHNSON	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
				WELLNESS PROGRAM REIMBURSEMENT 2024	258.00
				WELLNESS PROGRAM REIMBURSEMENT 2024	21.00
				WELLNESS PROGRAM REIMBURSEMENT 2024	21.00
Total for Check/Tran - 136399:					345.00
136400 4/11/24	CHK	10134	LEMAY MOBILE SHREDDING	ACT#2185-936999-002 SHRED 310 FEB&MAR 24	223.60
				ACT#2185-936999-002 SHRED 310 FEB&MAR 24	18.20
				ACT#2185-936999-002 SHRED 310 FEB&MAR 24	18.20
				SHRED 191 OTTO FEB & MAR 2024	66.22
				SHRED 191 OTTO FEB & MAR 2024	10.78
				SHRED 191 OTTO FEB & MAR 2024	77.00
Total for Check/Tran - 136400:					414.00
136401 4/11/24	CHK	10356	KRISTOFFER M LOTT	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136401:					45.00
136402 4/11/24	CHK	10141	MARSH USA INC	POLE ATTACHMENT BOND 1YR	200.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
136403 4/11/24	CHK	10153	MURREY'S DISPOSAL CO., INC.	4CRNR 2YD - MONTHLY	180.94
				4CRNR 2YD - MONTHLY	14.73
				4CRNR 2YD - MONTHLY	14.72
				4CRNRS - MONTHLY	175.44
				4CRNRS - MONTHLY	14.28
				4CRNRS - MONTHLY	14.28
				4CRNR 30YD RNTL-MONTHLY	521.14
				4CRNR 30YD RNTL-MONTHLY	42.42
				4CRNR 30YD RNTL-MONTHLY	42.42
				21KENNEDY - MONTHLY	65.56
				21KENNEDY - MONTHLY	5.34
				21KENNEDY - MONTHLY	5.33
				2YD 210FOUR -MONTHLY	205.37
				191OTTO 2YD - MONTHLY	176.62
				191OTTO 2YD - MONTHLY	14.38
				191OTTO 2YD - MONTHLY	14.37
				210 4CRNR - MONTHLY	104.17
Total for Check/Tran - 136403:					1,611.51
136404 4/11/24	CHK	10631	WILLIAM P O'DONNELL	PHONE ALLOWANCE - MONTHLY	19.35
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	22.50
Total for Check/Tran - 136404:					45.00
136405 4/11/24	CHK	10169	OLYCAP	PWRBST/OLYCAP MAR 2024	1,091.07
136406 4/11/24	CHK	10170	OLYMPIC EQUIPMENT RENTALS	BREAK CONTROLLER	800.23
136407 4/11/24	CHK	10175	PACIFIC UNDERWRITERS CORP	LIFE - APR 2024	1.20
				LIFE - MAY 2024	966.50
				LTD - APR 2024	31.82
				LTD - JAN 2024 THRU APR 2024	495.47
				LTD - MAY 2024	2,810.16

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 136407:					4,305.15
136408 4/11/24	CHK	10181	PENINSULA PEST CONTROL	QRTLY GP SVC MATS VIEW TERRACE	60.01
				CRPNTRANT SVC QRTLY-PH SKYWATER	54.55
				QRTLY GP SVC 210 FOUR CORNERS	98.19
				RODENT SVC MO 210 FOUR CRNRS	81.83
Total for Check/Tran - 136408:					294.58
136409 4/11/24	CHK	10195	PRECISION FIBER, INC	FIBER SPLICING-OLYMPIC CORRIDOR	101,503.18
136410 4/11/24	CHK	10203	PURMS JOINT SELF INSURANCE FUND	PROPERTY POLICIES&EXCESS 1Y 3/31-3/31/25	79,842.68
				PROPERTY POLICIES&EXCESS 1Y 3/31-3/31/25	6,498.82
				PROPERTY POLICIES&EXCESS 1Y 3/31-3/31/25	6,498.82
Total for Check/Tran - 136410:					92,840.32
136411 4/11/24	CHK	10540	JEFFREY W RANDALL	WPUDA, NOANET, PUD MTG, MTG W GM-MAR 24	340.73
				WPUDA, NOANET, PUD MTG, MTG W GM-MAR 24	27.73
				WPUDA, NOANET, PUD MTG, MTG W GM-MAR 24	27.74
Total for Check/Tran - 136411:					396.20
136412 4/11/24	CHK	10216	SECURITY SERVICES NW, INC.	SUBSTATION PATROL MONTHLY	6,188.01
				NIGHT PAYMENT PICKUP - MONTHLY	848.00
				NIGHTLY YARD CHECK - MONTHLY	500.50
				NIGHT PAYMENT PICKUP - MONTHLY	69.02
				NIGHT PAYMENT PICKUP - MONTHLY	69.02
				ALARM MONITORING KENNEDY RD - Q3 2024	108.01
Total for Check/Tran - 136412:					7,782.56
136413 4/11/24	CHK	10219	SHOLD EXCAVATING INC	STOCK PILE CRUSHED GRANITE DELIVERY	190.93
136414 4/11/24	CHK	10869	SLATE ROCK SAFETY	PUD CLOTHING	297.51
				PUD CLOTHING	133.70
				PUD CLOTHING	296.31
				PUD CLOTHING	124.68
Total for Check/Tran - 136414:					852.20

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
136415 4/11/24	CHK	10249	SPECTRA LABORATORIES-KITSAP LLC	TESTING: COLIFORM/E.COLI 3/13	26.00
				TESTING: COLIFORM/E.COLI 3/13	26.00
				TESTING: COLIFORM/E.COLI 3/13	26.00
				TESTING: COLIFORM/E.COLI 3/13	26.00
Total for Check/Tran - 136415:					104.00
136416 4/11/24	CHK	10331	ST VINCENT DE PAUL	PWRBST/ST VINCENT DE PAUL MAR 2024	1,091.08
136417 4/11/24	CHK	10400	DONALD K STREETT	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136417:					45.00
136418 4/11/24	CHK	10250	TYNDALE COMPANY, INC	PUD CLOTHING	92.69
136419 4/11/24	CHK	10258	VERIZON WIRELESS, BELLEVUE	WIFI-MONTHLY VEHICLES	270.24
				WIFI-MONTHLY VOICE&MOBILE BROADBAND LINE	50.88
				WIFI-MONTHLY ADMIN IT BACKUP SERV ROOM	50.59
				WIFI-MONTHLY EXECUTIVE	101.67
				WIFI-MONTHLY FINANCE	122.01
				WIFI-MONTHLY FINANCIAL	50.82
				WIFI-MONTHLY VEHICLES	60.07
				WIFI-MONTHLY VOICE&MOBILE BROADBAND LINE	25.57
				WIFI-MONTHLY WATER-207	25.42
				WIFI-MONTHLY ADMIN IT BACKUP SERV ROOM	12.71
				WIFI-MONTHLY EXECUTIVE	25.62
				WIFI-MONTHLY FINANCE	30.49
				WIFI-MONTHLY FINANCIAL	12.71
Total for Check/Tran - 136419:					838.80
136420 4/11/24	CHK	10337	WA STATE DEPT OF TRANSPORTATION	WSDOT CATEGORY 3 PERMIT FEES	150.00
136421 4/11/24	CHK	10680	WELLSPRING FAMILY SERVICES	PROFESSIONAL COACHING FEB 2024	752.50
				PROFESSIONAL COACHING FEB 2024	61.25

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				PROFESSIONAL COACHING FEB 2024	61.25
				Total for Check/Tran - 136421:	875.00
136422 4/11/24	CHK	10278	WPUDA	2024 WPUDA ANNUAL CONFERENCE REG FEE	473.00
				2024 WPUDA ANNUAL CONFERENCE REG FEE	38.50
				2024 WPUDA ANNUAL CONFERENCE REG FEE	38.50
				Total for Check/Tran - 136422:	550.00
136423 4/11/24	CHK	10858	ZOOM VIDEO COMMUNICATIONS, INC.	VIDEO CONF SVC-MONTHLY	440.52
				VIDEO CONF SVC-MONTHLY	35.86
				VIDEO CONF SVC-MONTHLY	35.85
				Total for Check/Tran - 136423:	512.23
136424 4/18/24	CHK	10588	4IMPRINT INC	CUSTOM FLAT FLEXIBLE MAGNET 7.1-8 SQ IN	461.21
136425 4/18/24	CHK	10997	ALS ENVIRONMENTAL	PFAS SAMPLES	2,590.00
136426 4/18/24	CHK	10012	ALTEC INDUSTRIES, INC	NASCO OMEGA FR RAIN JACKET-LARGE	1,050.49
				NASCO OMEGA FR RAIN BIB TROUSER-LARGE	1,050.49
				Total for Check/Tran - 136426:	2,100.98
136427 4/18/24	CHK	10447	ANIXTER INC.	FUSE TYPE T FITALL 40A	33.88
136428 4/18/24	CHK	10451	ASCENT LAW PARTNERS LLP	PROF SRVC:POLE ATTACHMENTS MAR 2024	4,928.00
136429 4/18/24	CHK	10016	ASPLUNDH TREE EXPERT CO	TREE TRIMMING - W/E 03/23/2024	10,594.02
136430 4/18/24	CHK	10870	BIG BLUE PRESSURE WASHING AND L	LANDSCAPING -FOUR CRNRS &OTTO ST 3/20/24	552.17
				LANDSCAPING -FOUR CRNRS &OTTO ST 3/20/24	44.95
				LANDSCAPING -FOUR CRNRS &OTTO ST 3/20/24	44.94
				5 SUBSTATIONS: MOWING 04/03/2024	723.77
				LANDSCAPING -FOUR CRNRS &OTTO ST 4/03/24	552.17
				LANDSCAPING -FOUR CRNRS &OTTO ST 4/03/24	44.95
				LANDSCAPING -FOUR CRNRS &OTTO ST 4/03/24	44.94
				Total for Check/Tran - 136430:	2,007.89

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
136431 4/18/24	CHK	10295	DYLAN C BRACKNEY	WELLNESS PROGRAM REIMBURSEMENT 2024	300.00
136432 4/18/24	CHK	10443	BUD CLARY FORD / HYUNDAI	F-150 CREW CAB, 2.7l 4x4 VEH#216	48,692.46
136433 4/18/24	CHK	10394	RANDALL L CALKINS	EMPLOYEE CLOTHING ALLOWANCE 2024	124.40
136434 4/18/24	CHK	10979	CAPCON NETWORKS LLC	DEDICATED INTERENT ACCESS - MONTHLY	5,714.50
136435 4/18/24	CHK	10045	CENTURY LINK-S	PHONE SERVICE - MONTHLY	57.66
				PHONE SERVICE - MONTHLY	4.69
				PHONE SERVICE - MONTHLY	4.70
				PHONE SERVICE - MONTHLY	140.83
				PHONE SERVICE - MONTHLY	11.46
				PHONE SERVICE - MONTHLY	11.46
Total for Check/Tran - 136435:					230.80
136436 4/18/24	CHK	10047	CENTURYLINK-POLES	#WA BEWA0015-POLERNTL 1Y 4/1/22-3/31/23	289.52
136437 4/18/24	CHK	10501	D & L POLES	QUILCENE SUBSTATION BORE	132,815.01
136438 4/18/24	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	FLAGGING - DABOB POST OFFICE RD 3/25/24	1,616.09
				FLAGGING- CAPE GEORGE 3/18-3/21/2024	6,917.53
				VEH# 124 & 132 - TRUCK WASHING 3/24/24	120.01
				FLAGGING - 7TH & HAINES ST 3/26/24	1,780.55
				FLAGGING - DABOB 3/25/24	1,780.55
				FLAGGING - DABOB 3/26/24	1,780.55
				FLAGGING - DABOB RD 3/28/24	1,698.31
				FLAGGING - CAPE GEORGE 3/25-28/24	6,544.07
				VEH# 106 - TRUCK WASHING	60.01
				VEH# 121 - TRUCK WASHING	60.00
				FLAGGING - DABOB RD 4/2/24	3,533.01
				VEH# 414, 417, 300 - TRUCK WASHING	185.48
				VEH# 414, 417, 300 - TRUCK WASHING	60.00
				FLAGGING - DABOB RD 4/8/24	3,327.44

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 136438:					29,463.60
136439 4/18/24	CHK	10573	DANO'S SEPTIC SERVICE	SEPTIC PUMPING - 21 KENNEDY 3/28	763.70
136440 4/18/24	CHK	10365	ALYSON J DEAN	BOOT AND TOOL ALLOWANCE 2024 NWPPA E&O CONF 4/8-4/12 TRVL EXP	21.94 1,164.40
Total for Check/Tran - 136440:					1,186.34
136441 4/18/24	CHK	10085	FASTENAL	MISC SUPPLIES MISC SUPPLIES MISC SUPPLIES MISC SUPPLIES	228.95 75.96 20.28 1.52
Total for Check/Tran - 136441:					326.71
136442 4/18/24	CHK	10821	FCS GROUP	CONSULTING-POLE ATTACHMENTS TASK 4 CAPACITY CHARGES STUDY TASK 4 CAPACITY CHARGES STUDY TASK 4 CAPACITY CHARGES STUDY	3,015.00 924.50 75.25 75.25
Total for Check/Tran - 136442:					4,090.00
136443 4/18/24	CHK	10090	FREDERICKSON ELECTRIC, INC	INSTALL FIBER MAST & GUY WIRES - 3/25/24	1,975.87
136444 4/18/24	CHK	10811	GDS ASSOCIATES INC.	WPAG ALLOCATION MONTHLY WPAG ALLOCATION MONTHLY WPAG ALLOCATION MONTHLY	791.77 64.45 64.44
Total for Check/Tran - 136444:					920.66
136445 4/18/24	CHK	10094	GENERAL PACIFIC, INC	TWO BOLT CONNECTOR 350-500 EXTENSION LINK MULTI-TAP 6-500MCM MULTI-TAP 6-500MCM	1,990.42 2,158.00 1,722.25 2,129.09
Total for Check/Tran - 136445:					7,999.76
136446 4/18/24	CHK	10454	GLOBAL RENTAL COMPANY INC	AT37-G BUCKETRNTL VEH#410 3/23-4/19/24 SPLICER VAN RNTL VEH#421 3/25-4/21/24 AT40G S BUCKET VEH#430 3/26-4/22/24	2,727.50 2,727.50 9,655.35

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				AT40-G RNTL VEH#417 3/26-4/22/24	3,054.80
				AA55 DBLMN BUCKET VEH#414 3/27-4/23/24	3,709.40
				AT40-G BUCKETRNTL VEH#416 3/27-4/23/24	2,945.70
Total for Check/Tran - 136446:					24,820.25
136447 4/18/24	CHK	11006	GMES LLC	SLINGCO BLANKET PIN W HOT STICK CLIP	255.82
136448 4/18/24	CHK	10095	GOOD MAN SANITATION, INC	310 4CRNRS-RESTROOM UNIT MONTHLY	148.15
				310 4CRNRS-RESTROOM UNIT MONTHLY	12.06
				310 4CRNRS-RESTROOM UNIT MONTHLY	12.06
Total for Check/Tran - 136448:					172.27
136449 4/18/24	CHK	10939	JAMESON J HAWN	STORY CONNECT CONFERENCE APR 2024	236.00
136450 4/18/24	CHK	11037	HENERY HARDWARE & BUILDING SUP	GALV BUSHING	4.79
136451 4/18/24	CHK	10113	HRA VEBA TRUST CONTRIBUTIONS	VEBA BENEFIT MARCH 2024	2,525.00
				VEBA DEDUCTION MARCH 2024	3,550.00
Total for Check/Tran - 136451:					6,075.00
136452 4/18/24	CHK	10839	IRBY ELECTRICAL UTILITES	FUSE TYPE T FITALL 200A	1,102.46
				WIRE #6 BARE SOLID CU-SD	1,000.37
				WIRE FIBER 96F BURIED FIBER	24,091.81
Total for Check/Tran - 136452:					26,194.64
136453 4/18/24	CHK	10782	AMANDA D ISAAK	WELLNESS PROGRAM REIMBURSEMENT 2024	133.30
				WELLNESS PROGRAM REIMBURSEMENT 2024	10.85
				WELLNESS PROGRAM REIMBURSEMENT 2024	10.85
Total for Check/Tran - 136453:					155.00
136454 4/18/24	CHK	10330	KARR TUTTLE CAMPBELL	PROF SVC: EMPLY ADVICE SVC MAR 2024	1,544.56
				PROF SVC: EMPLY ADVICE SVC MAR 2024	125.72
				PROF SVC: EMPLY ADVICE SVC MAR 2024	125.72
Total for Check/Tran - 136454:					1,796.00
136455 4/18/24	CHK	10348	KEMP WEST, INC	REMOVE DANGER TREES: 240 4 CRNRS 3/16/24	1,854.63

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				TREE TRIMMING/REMOVALS CAPE GEORGE RD	128,434.02	
				TT T&M-CAPE GOERGE W/E 03/30/2024	309.10	
Total for Check/Tran - 136455:					130,597.75	
136456	4/18/24	CHK	10136	LES SCHWAB TIRES	VEH# 110 - REPAIR TIRE	229.71
136457	4/18/24	CHK	10333	MOSS ADAMS LLP	PROF SVC:CONSULTING SRVC 03/01-03/31/24	4,927.01
				PROF SVC:CONSULTING SRVC 03/01-03/31/24	401.04	
				PROF SVC:CONSULTING SRVC 03/01-03/31/24	401.03	
				PROF SVC:CONSULTING	38,670.23	
				PROF SVC:CONSULTING	5,339.65	
				PROF SVC:CONSULTING	955.50	
Total for Check/Tran - 136457:					50,694.46	
136458	4/18/24	CHK	11003	NORTHWEST SAFETY SERVICE LLC	SAFETY TRAINING MONTHLY 2024	1,443.75
136459	4/18/24	CHK	10170	OLYMPIC EQUIPMENT RENTALS	EXCAVATOR RENTAL - NEW WATER SRVC	264.82
				OIL CHANGE SUPPLIES FOR WATER MOWER	119.92	
Total for Check/Tran - 136459:					384.74	
136460	4/18/24	CHK	10549	PENINSULA LEGAL SECRETARIAL SER	TRANSCRIPTION SVC 02/13 - 03/15/2024	561.15
				TRANSCRIPTION SVC 02/13 - 03/15/2024	45.68	
				TRANSCRIPTION SVC 02/13 - 03/15/2024	45.67	
Total for Check/Tran - 136460:					652.50	
136461	4/18/24	CHK	10187	PITNEY BOWES-RESERVE ACCT	PRE-PAID POSTAGE	344.00
				PRE-PAID POSTAGE	28.00	
				PRE-PAID POSTAGE	28.00	
Total for Check/Tran - 136461:					400.00	
136462	4/18/24	CHK	10188	PLATT ELECTRIC SUPPLY	#14 TRACER WIRE-THHN/THWN, STRANDED CU	1,182.75
				3/4" PVC/WEATHER HEAD-GARLOCK/FIBER	15.85	
				3/4" PVC/WEATHER HEAD-GARLOCK/FIBER	13.24	
				REPLACE 16' EXTENSION LADDER-BRACKNEY	-359.74	
				MILWAUKEE DIE RETENTION ASSEMBLY KIT	170.02	

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				FLUKE 1AC-1A-II VOLT DETECTOR	80.67
				MILWAUKEE XC5.0 EXTENDED BATTERY	271.66
				MILWAUKEE XC5.0 EXTENDED BATTERY	543.32
Total for Check/Tran - 136462:					1,917.77
136463	4/18/24	CHK 10203	PURMS JOINT SELF INSURANCE FUND	HEALTH & WELFARE MAR 2024	96,314.47
136464	4/18/24	CHK 10708	RCE TRAFFIC CONTROL, INC	FLAGGING - VARIOUS LOCATIONS 2/12-2/15	645.50
				FLAGGING - SOUTH POINT RD 3/4-3/8/2024	837.36
				FLAGGING - SOUTH POINT RD 2/26-3/1/24	828.31
Total for Check/Tran - 136464:					2,311.17
136465	4/18/24	CHK 10565	JIMMY R SCARBOROUGH	TRAVEL - LODGING	890.00
				TRAVEL - MEALS PER DIEM	345.00
				TRAVEL - MILEAGE	100.50
Total for Check/Tran - 136465:					1,335.50
136466	4/18/24	CHK 10219	SHOLD EXCAVATING INC	430 POINT HUDSON URD UPGRADE	30,549.09
				REPLACE SEPTIC PUMP - 11 SEAVIEW CT	1,106.46
Total for Check/Tran - 136466:					31,655.55
136467	4/18/24	CHK 10869	SLATE ROCK SAFETY	PUD CLOTHING	176.91
				PUD CLOTHING	150.40
				PUD CLOTHING	135.18
Total for Check/Tran - 136467:					462.49
136468	4/18/24	CHK 9999	TIMOTHY PIKE	TEMP SERVICE REFUND - 476 WOODLAND DR	264.00
136469	4/18/24	CHK 10337	WA STATE DEPT OF TRANSPORTATION	UTILITY ACCOM FRANCHISE AMDT 30493-#18	150.00
136470	4/18/24	CHK 10337	WA STATE DEPT OF TRANSPORTATION	UTILITY ACCOM FRANCHISE AMDT 30493-#08	150.00
136471	4/18/24	CHK 10337	WA STATE DEPT OF TRANSPORTATION	PRMT#30493 AMND#2	150.00
136472	4/18/24	CHK 10337	WA STATE DEPT OF TRANSPORTATION	UTILITY ACCOM FRANCHISE AMDT 30493-#09	150.00
136473	4/18/24	CHK 10496	WELLS FARGO VENDOR FIN SERV	4CRNRS COPYRNT MONTHLY	32.82

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				4CRNRS COPYRNT MONTHLY	338.72
				4CRNRS COPYRNT MONTHLY	2.67
				4CRNRS COPYRNT MONTHLY	27.57
				4CRNRS COPYRNT MONTHLY	2.68
				4CRNRS COPYRNT MONTHLY	27.57
				Total for Check/Tran - 136473:	432.03
136474 4/18/24	CHK	10274	WESTBAY AUTO PARTS, INC.	VEH# 202 - WIPER BLADES/LAMP	24.50
				ANTIFREEZE - FLEET STOCK	35.97
				WINDSHIELD WASH - FLEET STOCK	10.70
				DEF - FLEET STOCK	56.84
				VEH# 105 - HEADLIGHTS	13.10
				Total for Check/Tran - 136474:	141.11
136475 4/25/24	CHK	10588	4IMPRINT INC	ROLLUP RETRACTABLE BANNER DISPLAY	364.72
136476 4/25/24	CHK	10808	A & J FLEET SERVICES, INC	VEH# 210 - OIL CHANGE	173.73
136477 4/25/24	CHK	10002	A WORKSAFE SERVICE, INC	DRUG TESTS - 3/14-3/21/24	318.00
136478 4/25/24	CHK	10006	AFLAC	AFLAC BILL - MONTHLY	198.84
136479 4/25/24	CHK	10516	AIR SYSTEMS ENGINEERING INC	HVAC MAINT OTTO ST Q2 2024	1,025.28
				HVAC MAINT OTTO ST Q2 2024	83.45
				HVAC MAINT OTTO ST Q2 2024	83.45
				HVAC MAINT 310 FOUR CRNRS Q2 2024	220.50
				HVAC MAINT 310 FOUR CRNRS Q2 2024	17.95
				HVAC MAINT 310 FOUR CRNRS Q2 2024	17.94
				HVAC MAINT 310 FOUR CRNRS Q3 2024	4,157.10
				HVAC MAINT 310 FOUR CRNRS Q3 2024	338.37
				HVAC MAINT 310 FOUR CRNRS Q3 2024	338.37
				Total for Check/Tran - 136479:	6,282.41
136480 4/25/24	CHK	10012	ALTEC INDUSTRIES, INC	REPAIR HYDRAULIC IMPACTS	570.27
				REPAIR HYDRAULIC IMPACTS	570.24

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 136480:					1,140.51
136481 4/25/24	CHK	10447	ANIXTER INC.	STIRRUP #4-4/0	815.03
				STIRRUP #4-4/0	1,748.76
				STIRRUP #4-4/0	1,288.19
				GUY STRANGLINK 3/8	1,551.29
Total for Check/Tran - 136481:					5,403.27
136482 4/25/24	CHK	10016	ASPLUNDH TREE EXPERT CO	TREE TRIMMING - W/E 03/30/2024	10,594.02
136483 4/25/24	CHK	10870	BIG BLUE PRESSURE WASHING AND L	LANDSCAPING -FOUR CRNRS &OTTO ST 4/18/24	552.17
				LANDSCAPING -FOUR CRNRS &OTTO ST 4/18/24	44.94
				LANDSCAPING -FOUR CRNRS &OTTO ST 4/18/24	44.95
				5 SUBSTATIONS: MOWING 04/18-19/2024	724.67
Total for Check/Tran - 136483:					1,366.73
136484 4/25/24	CHK	10973	BOLINGER, SEGARS, GILBERT & MOSS	PROGRESS BILLING - 2024 AUDIT THRU MAR 24	6,020.00
				PROGRESS BILLING - 2024 AUDIT THRU MAR 24	490.00
				PROGRESS BILLING - 2024 AUDIT THRU MAR24	490.00
Total for Check/Tran - 136484:					7,000.00
136485 4/25/24	CHK	10339	BORDER STATES ELECTRIC	SPLICE, AUTO 2/0 (GREY)	2,674.05
				ELBOW 1/0 CONNECTOR ONLY	94.03
				CLAMP GROUND ROD-1/2" #10-#2	44.64
				CLAMP GROUND ROD-1/2" #10-#2	56.82
Total for Check/Tran - 136485:					2,869.54
136486 4/25/24	CHK	11075	BROWN AND BROWN OF WASHINGTON	BROKER FEE MAY 2024	1,075.00
				BROKER FEE MAY 2024	87.50
				BROKER FEE MAY 2024	87.50
Total for Check/Tran - 136486:					1,250.00
136487 4/25/24	CHK	10940	CALIX, INC.	SUBSCRIBER EXPERIENCE APR 2024	2,045.63
				SMARTBIZWORX APR 2024	409.13
Total for Check/Tran - 136487:					2,454.76

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136488 4/25/24	CHK	10623	CARL H. JOHNSON & SON EXCAVATING	TAP FOR WATER SRVC - 150 E EUGENE ST FLAGGING - 1612 OAK BAY RD 4/17/24	1,280.40 763.70
Total for Check/Tran - 136488:					2,044.10
136489 4/25/24	CHK	10843	CCG CONSULTING	BROADBAND STRATEGIC PLAN-APRIL	306.80
136490 4/25/24	CHK	10685	CINTAS CORPORATION	FIRST AID SUPPLIES - 191 OTTO ST FIRST AID SUPPLIES - 191 OTTO ST FIRST AID SUPPLIES - 191 OTTO ST	28.64 2.33 2.33
Total for Check/Tran - 136490:					33.30
136491 4/25/24	CHK	10052	CITY OF PORT TOWNSEND	1ST QTR 2024 - 6% CITY TAX FEB 24 1ST QTR 2024 - 6% CITY TAX JAN 24 1ST QTR 2024 - 6% CITY TAX MAR 24	92,432.63 85,368.21 76,971.51
Total for Check/Tran - 136491:					254,772.35
136492 4/25/24	CHK	10920	COOPERATIVE RESPONSE CENTER, INC	ANSWER SVC-MONTHLY ANSWER SVC-MONTHLY ANSWER SVC-MONTHLY ANSWER SVC-MONTHLY	2,099.74 2,099.74 341.82 341.83
Total for Check/Tran - 136492:					4,883.13
136493 4/25/24	CHK	10501	D & L POLES	EXCAVATOR & LABOR - QUINCY ST 4/4/24	2,905.88
136494 4/25/24	CHK	10815	DANIEL ANDERSON TRUCKING&EXCAVATING	FLAGGING - 49TH ST/HENDRICKS 2/22/2024 VACTRA TRUCK/LABOR - 276664 HWY 101 2/21 FLAGGING - VARIOUS LOCATIONS 2/23-2/28 FLAGGING - 49TH ST 3/12/24 STANDBY FLAGGING - 240 4 CRNRS 3/11-12 STANDBY FLAGGING - 240 4 CRNRS 3/11-12 FLAGGING - 20 DABOB RD 3/27/24 FLAGGING- 49TH ST 3/6/24 FLAGGING - DABOB RD 4/1/24 FLAGGING - DABOB RD 3/27/2024	474.66 964.00 658.89 1,013.63 468.71 468.71 1,780.55 1,671.45 3,067.72 1,698.31

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				FLAGGING - DABOB RD 3/28/24	1,780.55
				FLAGGING - TARBOO 4/3/24	1,616.09
				FLAGGING - DABOB 4/3/24	1,616.09
				FLAGGING - 101 & CHRISTNEY 4/4/24	1,616.09
				FLAGGING - DABOB RD 4/4/24	1,533.85
				Total for Check/Tran - 136494:	20,429.30
136495 4/25/24	CHK	10551	DAY WIRELESS SYSTEMS	MOBILE RADIOS - MONTHLY	1,034.05
136496 4/25/24	CHK	10065	DEPT OF LABOR & INDUSTRIES	WORKERS COMP - 1ST QUARTER 2024	25,813.71
136497 4/25/24	CHK	10898	EDC TEAM JEFFERSON	EDC SUPPORT FUNDING Q2 2024	8,858.00
				EDC SUPPORT FUNDING Q2 2024	721.00
				EDC SUPPORT FUNDING Q2 2024	721.00
				Total for Check/Tran - 136497:	10,300.00
136498 4/25/24	CHK	10781	EVERGREEN CONSULTING GROUP, LLC	ENERGY CONSERVATION REBATE	-75.08
				ENERGY CONSERVATION REBATE	2,836.23
				ENERGY CONSERVATION REBATE	272.88
				ENERGY CONSERVATION REBATE	1,496.13
				ENERGY CONSERVATION REBATE	900.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	50.00
				ENERGY CONSERVATION REBATE	50.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	391.80
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	1,126.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,777.40

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ENERGY CONSERVATION REBATE	-800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	2,050.00
				ENERGY CONSERVATION REBATE	1,200.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	889.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	21,867.70
				ENERGY CONSERVATION REBATE	50.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	50.00
				ENERGY CONSERVATION REBATE	1,404.00
				ENERGY CONSERVATION REBATE	50.00
				ENERGY CONSERVATION REBATE	900.00
				ENERGY CONSERVATION REBATE	7,517.74
Total for Check/Tran - 136498:					53,003.80
136499	4/25/24	CHK	10085	FASTENAL	
				MISC SUPPLIES	646.62
				MISC SUPPLIES	596.71
Total for Check/Tran - 136499:					1,243.33
136500	4/25/24	CHK	10942	FINLEY ENGINEERING CO, INC	
				PROF SVC: OLYMPIC CORR 3/1-3/31/2024	92,134.74
				PROF SVC: EAST DISCOB FTTP 3/1-3/31/2024	3,146.38
				PROF SVC: JEFF NORTH FTTP 3/1-3/31/24	35,553.50
				PROF SVC:RE CONNECT 4 FTTP 3/1-3/31/2024	6,148.40
				PROF SVC:MISC ENG SVCS 03/01-03/31/24	1,377.49
Total for Check/Tran - 136500:					138,360.51

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136501 4/25/24	CHK	11078	FIRST DIGITAL COMMUNICATIONS,LLC	TELECOMMUNICATION-MONTHLY	450.57
				TELECOMMUNICATION-MONTHLY	36.67
				TELECOMMUNICATION-MONTHLY	36.68
Total for Check/Tran - 136501:					523.92
136502 4/25/24	CHK	10094	GENERAL PACIFIC, INC	SILICONE, 5.3OZ BOTTLE	235.48
136503 4/25/24	CHK	10454	GLOBAL RENTAL COMPANY INC	D3060H-TR Digger VEH#426 3/28-4/24/24	6,764.20
136504 4/25/24	CHK	10518	J HARLEN COMPANY	ESTEX AERIAL TOOL APRON 1829WDE	284.64
136505 4/25/24	CHK	10122	JEFFERSON COUNTY DEPT OF COMMU	UTILITY PERMIT - THORNDYKE RD	311.00
				UTILITY PERMIT - 955 LUDLOW BAY RD	311.00
Total for Check/Tran - 136505:					622.00
136506 4/25/24	CHK	10129	JIFFY LUBE	VEH# 211 - OIL CHANGE	144.61
136507 4/25/24	CHK	11007	KELLER AND HECKMAN LLP	PROV SRV: RETAIL AUTHORITY MAR 2024	21,887.50
136508 4/25/24	CHK	10935	LARGE DOCUMENT SOLUTIONS	WT36CL SCANNER MAINTENANCE & SUPPORT	-49.96
				WT36CL SCANNER MAINTENANCE & SUPPORT	598.96
Total for Check/Tran - 136508:					549.00
136509 4/25/24	CHK	10136	LES SCHWAB TIRES	VEH# 211 - NEW BATTERY & INSTALL	275.67
				VEH# 119 - BRAKE REPLACEMENT	1,419.99
Total for Check/Tran - 136509:					1,695.66
136510 4/25/24	CHK	10927	MARSH MUNDORF PRATT SULLIVAN +	WPAG MAR 2024	967.53
				WPAG MAR 2024	78.75
				WPAG MAR 2024	78.75
Total for Check/Tran - 136510:					1,125.03
136511 4/25/24	CHK	10982	NATIONAL RURAL TELECOMMUNICAT	CROWD FIBER SURVEY SERVICES-MONTHLY	500.00
136512 4/25/24	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES- OPERATIONS	735.82
				OFFICE SUPPLIES- OPERATIONS	59.89
				OFFICE SUPPLIES- OPERATIONS	59.89

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Total for Check/Tran - 136512:					855.60
136513 4/25/24	CHK	10181	PENINSULA PEST CONTROL	MONTHLY RODENT SVC 310 4 CRNR	37.53
				MONTHLY RODENT SVC 310 4 CRNR	3.05
				MONTHLY RODENT SVC 310 4 CRNR	3.06
Total for Check/Tran - 136513:					43.64
136514 4/25/24	CHK	10190	PNWS-AWWA	2024 WWUC MEMBERSHIP DUES	250.00
136515 4/25/24	CHK	10203	PURMS JOINT SELF INSURANCE FUND	DEDUCTIBLE CLAIM # 24-17-L	215.00
				DEDUCTIBLE CLAIM # 24-17-L	17.50
				DEDUCTIBLE CLAIM # 24-17-L	17.50
Total for Check/Tran - 136515:					250.00
136516 4/25/24	CHK	10210	RICOH USA, INC	310 4CRNRS (0626) IMAGES MONTHLY	979.57
				310 4CRNRS (0626) IMAGES MONTHLY	79.73
				310 4CRNRS (0626) IMAGES MONTHLY	79.73
				310 CSR (8200) IMAGES MONTHLY	14.94
				310 CSR (8200) IMAGES MONTHLY	1.22
				310 CSR (8200) IMAGES MONTHLY	1.21
				OTTO ST (3983)&(3982) IMAGES MONTHLY	118.16
				OTTO ST (3983)&(3982) IMAGES MONTHLY	9.62
				OTTO ST (3983)&(3982) IMAGES MONTHLY	9.61
				310 FOUR CRNRS (7427) IMAGES MONTHLY	7.54
				310 FOUR CRNRS (7427) IMAGES MONTHLY	0.61
				310 FOUR CRNRS (7427) IMAGES MONTHLY	0.62
				WORKROOM (0109) IMAGES MONTHLY	39.10
				WORKROOM (0109) IMAGES MONTHLY	3.18
				WORKROOM (0109) IMAGES MONTHLY	3.19
Total for Check/Tran - 136516:					1,348.03
136517 4/25/24	CHK	10783	ROGNLIN'S INC.	QUILCENE WTR TANK PROJECT 12/26-3/25/24	4,364.00
136518 4/25/24	CHK	10706	SBA STRUCTURES, LLC	TOWER SITE RNTL MAYNARD HILL - MONTHLY	1,776.29

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136519	4/25/24	CHK	10216	SECURITY SERVICES NW, INC.	TREE TRIMMING PROJECT LETTERS	961.38
136520	4/25/24	CHK	10219	SHOLD EXCAVATING INC	SITE & SOIL EVAL - 742 & 744 PETERSON RD	5,620.00
136521	4/25/24	CHK	10869	SLATE ROCK SAFETY	PUD CLOTHING	205.93
					PUD CLOTHING	96.36
					PUD CLOTHING	192.78
					PUD CLOTHING	275.96
Total for Check/Tran - 136521:						771.03
136522	4/25/24	CHK	10227	SOUND PUBLISHING INC	AD: PENINSULA PREPAREDNESS	322.50
					AD: PENINSULA PREPAREDNESS	26.25
					AD: PENINSULA PREPAREDNESS	26.25
Total for Check/Tran - 136522:						375.00
136523	4/25/24	CHK	10250	TYNDALE COMPANY, INC	PUD CLOTHING	171.82
					PUD CLOTHING	41.38
					PUD CLOTHING	43.89
					PUD CLOTHING	85.28
					PUD CLOTHING	89.41
					PUD CLOTHING	74.81
					PUD CLOTHING	104.23
					PUD CLOTHING	116.49
Total for Check/Tran - 136523:						727.31
136524	4/25/24	CHK	10433	UNITED RENTALS (NORTH AMERICA), IVEH#423-FORKLFT VARCH RNTL 4/3-5/1/24		1,718.19
136525	4/25/24	CHK	10947	VAN NESS FELDMAN, LLP	PROF SVC:WTR RIGHTS AND RGLTN	1,319.50
136526	4/25/24	CHK	11040	VERIZON CONNECT FLEET USA LLC	ALL VEH GPS SERVICE-MONTHLY	591.40
					ALL VEH GPS SERVICE-MONTHLY	121.76
					ALL VEH GPS SERVICE-MONTHLY	17.70
Total for Check/Tran - 136526:						730.86
136527	4/25/24	CHK	10258	VERIZON WIRELESS, BELLEVUE	CELL PHONE SERVICE QB003/16-04/15/2024	375.12

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				CELL PHONE SERVICE QB003/16-04/15/2024	26.07
				CELL PHONE SERVICE QB003/16-04/15/2024	162.26
				CELL PHONE SERVICE QB003/16-04/15/2024	188.84
				CELL PHONE SERVICE QB003/16-04/15/2024	94.53
				CELL PHONE SERVICE QB003/16-04/15/2024	89.55
				CELL PHONE SERVICE QB003/16-04/15/2024	219.90
				CELL PHONE SERVICE QB003/16-04/15/2024	89.55
				CELL PHONE SERVICE QB003/16-04/15/2024	115.54
				CELL PHONE SERVICE QB003/16-04/15/2024	112.20
				CELL PHONE SERVICE QB003/16-04/15/2024	104.26
				CELL PHONE SERVICE QB003/16-04/15/2024	26.07
				CELL PHONE SERVICE QB003/16-04/15/2024	39.16
				CELL PHONE SERVICE QB003/16-04/15/2024	50.39
				CELL PHONE SERVICE QB003/16-04/15/2024	186.97
				CELL PHONE SERVICE QB003/16-04/15/2024	186.97
				CELL PHONE SERVICE QB003/16-04/15/2024	130.35
				CELL PHONE SERVICE QB003/16-04/15/2024	36.01
				CELL PHONE SERVICE QB003/16-04/15/2024	36.01
				CELL PHONE SERVICE QB003/16-04/15/2024	233.75
				CELL PHONE SERVICE QB003/16-04/15/2024	67.98
				CELL PHONE SERVICE QB003/16-04/15/2024	55.92
				CELL PHONE SERVICE QB003/16-04/15/2024	46.92
				CELL PHONE SERVICE QB003/16-04/15/2024	36.01
				CELL PHONE SERVICE QB003/16-04/15/2024	194.79
				CELL PHONE SERVICE QB003/16-04/15/2024	18.03
				CELL PHONE SERVICE QB003/16-04/15/2024	307.45
				CELL PHONE SERVICE QB003/16-04/15/2024	4.00
				CELL PHONE SERVICE QB003/16-04/15/2024	4.00
				CELL PHONE SERVICE QB003/16-04/15/2024	54.92
				CELL PHONE SERVICE QB003/16-04/15/2024	7.55
				CELL PHONE SERVICE QB003/16-04/15/2024	6.21

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Accounts Payable Check Register

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04/11/2024 To 04/30/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				CELL PHONE SERVICE QB003/16-04/15/2024	5.21
				CELL PHONE SERVICE QB003/16-04/15/2024	54.52
				CELL PHONE SERVICE QB003/16-04/15/2024	4.00
				CELL PHONE SERVICE QB003/16-04/15/2024	21.63
				CELL PHONE SERVICE QB003/16-04/15/2024	90.14
				CELL PHONE SERVICE QB003/16-04/15/2024	114.26
				CELL PHONE SERVICE QB003/16-04/15/2024	114.26
				WIFI-MONTHLY VEHICLES	257.80
				WIFI-MONTHLY VOICE&MOBILE BROADBAND LINE	48.54
				WIFI-MONTHLY ADMIN IT BACKUP SERV ROOM	48.26
				WIFI-MONTHLY EXECUTIVE	96.98
				WIFI-MONTHLY FINANCE	116.39
				WIFI-MONTHLY FINANCIAL	48.48
				WIFI-MONTHLY VEHICLES	57.30
				WIFI-MONTHLY VOICE&MOBILE BROADBAND LINE	24.39
				WIFI-MONTHLY WATER-207	24.25
				WIFI-MONTHLY ADMIN IT BACKUP SERV ROOM	12.13
				WIFI-MONTHLY EXECUTIVE	24.44
				WIFI-MONTHLY FINANCE	29.09
				WIFI-MONTHLY FINANCIAL	12.13
Total for Check/Tran - 136527:					4,511.48
136528	4/25/24	CHK	10800	VISION METERING, LLC	1,336.10
136529	4/25/24	CHK	10496	WELLS FARGO VENDOR FIN SERV	272.04
				4CRNRS WCRM COPYRNT-MONTHLY	22.14
				4CRNRS WCRM COPYRNT-MONTHLY	22.14
Total for Check/Tran - 136529:					316.32
136530	4/25/24	CHK	10680	WELLSPRING FAMILY SERVICES	67.54
				EAP SVC - MONTHLY	5.50
				EAP SVC - MONTHLY	5.50

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Accounts Payable Check Register

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04/11/2024 To 04/30/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 136530:					78.54
136531 4/25/24	CHK	10274	WESTBAY AUTO PARTS, INC.	VEH# 207 - BATTERY	162.04
				VEH# 415 - BATTERY	162.04
				VEH# 415 - BATTERY CORE DEPOSIT CREDIT	-19.69
				VEH# 207 - BATTERY	-19.69
Total for Check/Tran - 136531:					284.70
136532 4/25/24	CHK	10018	WORLD KINECT ENERGY SERVICES	55 GAL DRUM-DEF FLUID	328.07
136533 4/25/24	CHK	10278	WPUDA	MEMBERSHIP DUES-MONTHLY	5,334.58
				MEMBERSHIP DUES-MONTHLY	434.21
				MEMBERSHIP DUES-MONTHLY	434.21
Total for Check/Tran - 136533:					6,203.00
136534 4/25/24	CHK	10829	KENNETH W YINGLING JR	TRAVEL - MEALS PER DIEM	345.00
				TRAVEL - MILEAGE	100.50
Total for Check/Tran - 136534:					445.50

Total Payments for Bank Account - 7 :	(169)	1,609,987.02
Total Voids for Bank Account - 7 :	(0)	0.00
Total for Bank Account - 7 :	(169)	1,609,987.02
Grand Total for Payments :	(169)	1,609,987.02
Grand Total for Voids :	(0)	0.00
Grand Total :	(169)	1,609,987.02

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Accounts Payable Wire Register

Page 1

04/11/2024 To 04/30/2024

Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
354 4/11/24	WIRE	10279	BPA-WIRE TRANSFER	POWER PURCHASE/COMBINED BILL JAN 2024	1,602,154.00
364 4/15/24	WIRE	10281	IRS - EFTPS	EMPLOYEES' MEDICARE TAX EMPLOYER'S MEDICARE TAX EMPLOYEES' FICA TAX EMPLOYER'S FICA TAX EMPLOYEES' FEDERAL WITHHOLDING EMPLOYEES' FEDERAL WITHHOLDING TAX	4,662.62 4,662.62 19,936.74 19,936.74 15,959.81 12,131.36
Total for Check/Tran - 364:					77,289.89
365 4/15/24	WIRE	11038	TEXAS STATE DISBURSEMENT UNIT	PL CHILD SUPPORT EE	276.92
366 4/16/24	WIRE	10260	WA STATE DEFERRED COMPENSATION	PL DEFERRED COMP EE PL DEFERRED COMP ER	19,357.65 8,679.61
Total for Check/Tran - 366:					28,037.26
367 4/15/24	WIRE	10265	DEPARTMENT OF RETIREMENT SYSTE	MARCH 2024 PERS 2 MARCH 2024 PERS 3	92,323.04 12,321.63
Total for Check/Tran - 367:					104,644.67
368 4/30/24	WIRE	10280	USDA-WIRE TRANSFER	INTEREST D45 LOAN-MONTHLY	17,335.15
369 4/23/24	WIRE	10265	DEPARTMENT OF RETIREMENT SYSTE	MAR 2024 PERS 3 CORRECTION PAYMENT	14,636.12
370 4/23/24	WIRE	10235	STATE OF WASHINGTON - DEPT OF RE	DOR LIC U/G STORAGE TANK 4/30-4/29/25 1Y DOR LIC U/G STORAGE TANK 4/30-4/29/25 1Y DOR LIC U/G STORAGE TANK 4/30-4/29/25 1Y	375.97 30.60 30.61
Total for Check/Tran - 370:					437.18
371 4/25/24	WIRE	10235	STATE OF WASHINGTON - DEPT OF RE	MARCH 2024 B&O TAX	175,618.88
372 4/29/24	WIRE	10260	WA STATE DEFERRED COMPENSATION	PL DEFERRED COMP EE PL DEFERRED COMP ER	21,781.57 9,143.57
Total for Check/Tran - 372:					30,925.14
373 4/29/24	WIRE	10281	IRS - EFTPS	EMPLOYEES' MEDICARE TAX EMPLOYER'S MEDICARE TAX	4,920.60 4,920.60

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Accounts Payable Wire Register

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04/11/2024 To 04/30/2024

Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				EMPLOYEES' FICA TAX	21,039.75
				EMPLOYER'S FICA TAX	21,039.75
				EMPLOYEES' FEDERAL WITHHOLDING	19,519.20
				EMPLOYEES' FEDERAL WITHHOLDING TAX	11,279.20
Total for Check/Tran - 373:					82,719.10
374 4/29/24	WIRE	11038	TEXAS STATE DISBURSEMENT UNIT	PL CHILD SUPPORT EE	276.92

Total Payments for Bank Account - 8 :	(12)	2,134,351.23
Total Voids for Bank Account - 8 :	(0)	0.00
Total for Bank Account - 8 :	(12)	2,134,351.23
Grand Total for Payments :	(12)	2,134,351.23
Grand Total for Voids :	(0)	0.00
Grand Total :	(12)	2,134,351.23

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 4/12/2024

Empl	Position	Check #	Check Date	Amount
2003	WATER TREATMENT PLANT OPERATOR III	71136	4/12/2024	2,624.15
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71137	4/12/2024	2,654.46
				<u>\$ 5,278.61</u>

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 4/26/2024

Empl	Position	Check #	Check Date	Amount
2003	WATER TREATMENT PLANT OPERATOR III	71138	4/26/2024	2,575.88
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71139	4/26/2024	3,644.93
				\$ 6,220.81

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL PAY DATE: 4/12/2024

Empl	Position	Pay Date	Net Pay
3046	ACCOUNTING ASSOCIATE	4/12/2024	\$ 2,000.58
3062	ACCOUNTING ASSOCIATE	4/12/2024	\$ 2,049.57
3070	ACCOUNTING ASSOCIATE	4/12/2024	\$ 2,004.58
3039	ACCOUNTING SPECIALIST	4/12/2024	\$ 2,336.19
3065	ADMINISTRATIVE ASSISTANT	4/12/2024	\$ 2,584.50
3052	ADMINISTRATIVE ASSISTANT	4/12/2024	\$ 2,755.23
3078	ASSISTANT GENERAL MANAGER	4/12/2024	\$ 6,119.19
4006	COMMISSIONER DIST 1	4/12/2024	\$ 2,635.07
4004	COMMISSIONER DIST 2	4/12/2024	\$ 2,838.50
4008	COMMISSIONER DIST 3	4/12/2024	\$ 2,371.37
3034	COMMUNICATIONS DIRECTOR	4/12/2024	\$ 3,895.49
3002	CUSTOMER SERVICE COORDINATOR	4/12/2024	\$ 497.44
3022	CUSTOMER SERVICE REP	4/12/2024	\$ 1,719.09
3032	CUSTOMER SERVICE REP	4/12/2024	\$ 1,689.36
3048	CUSTOMER SERVICE REP	4/12/2024	\$ 1,726.72
3056	CUSTOMER SERVICE REP	4/12/2024	\$ 1,139.24
3066	CUSTOMER SERVICE REP	4/12/2024	\$ 1,502.09
3075	CUSTOMER SERVICE REP	4/12/2024	\$ 1,583.72
3060	DIGITAL COMMUNICATIONS SPECIALIST	4/12/2024	\$ 2,528.39
1027	ELECTRICAL ENGINEERING MANAGER	4/12/2024	\$ 3,599.89
1041	ELECTRICAL SUPERINTENDENT	4/12/2024	\$ 4,623.72
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	4/12/2024	\$ 2,594.76
3033	FINANCE DIRECTOR	4/12/2024	\$ 5,211.28
3029	FINANCE SERVICES MANAGER	4/12/2024	\$ 3,120.06
1046	FLEET/WAREHOUSE HELPER	4/12/2024	\$ 3,178.22
1012	FOREMAN LINEMAN	4/12/2024	\$ 4,557.99
1011	GENERAL MANAGER	4/12/2024	\$ 5,562.73
1042	GIS SPECIALIST	4/12/2024	\$ 2,779.73
1017	HEAD STOREKEEPER	4/12/2024	\$ 2,526.66
3063	HUMAN RESOURCES COORDINATOR	4/12/2024	\$ 3,071.61
3047	HUMAN RESOURCES DIRECTOR	4/12/2024	\$ 4,240.96
3008	INFORMATION TECHNOLOGY MANAGER	4/12/2024	\$ 3,884.84
3077	IT SUPPORT TECHNICIAN: BROADBAND	4/12/2024	\$ 1,970.72
3074	IT TECH SUPPORT	4/12/2024	\$ 2,124.54
2001	JOINT UTILITY SPECIALIST	4/12/2024	\$ 3,419.52
1068	LEAD NETWORK TECHNICIAN	4/12/2024	\$ 2,833.95
	LINE HELPER	4/12/2024	\$ 2,293.89
1000	LINEMAN	4/12/2024	\$ 4,296.47
1034	LINEMAN	4/12/2024	\$ 4,131.85
1055	LINEMAN	4/12/2024	\$ 2,531.04
1063	LINEMAN	4/12/2024	\$ 3,653.80
1067	LINEMAN	4/12/2024	\$ 3,596.41
1060	LINEMAN	4/12/2024	\$ 4,007.14
1061	LINEMAN	4/12/2024	\$ 3,980.25
1062	LINEMAN	4/12/2024	\$ 3,763.44
1065	LINEMAN	4/12/2024	\$ 4,310.81
1066	LINEMAN	4/12/2024	\$ 3,692.06
1059	LINEMAN APPRENTICE	4/12/2024	\$ 2,136.90
1043	METER READER	4/12/2024	\$ 2,240.35
1047	METER READER	4/12/2024	\$ 2,584.09
1056	METER READER	4/12/2024	\$ 2,375.10
1064	METER READER	4/12/2024	\$ 2,292.82
2008	METER READER	4/12/2024	\$ 1,710.39
1069	METER READER	4/12/2024	\$ 1,800.38
3067	NETWORK/BROADBAND ENGINEER	4/12/2024	\$ 3,827.42
1037	OPERATIONS DIRECTOR	4/12/2024	\$ 3,175.20
1050	PRE-APPRENTICE	4/12/2024	\$ 3,043.62
3004	RESOURCE MANAGER	4/12/2024	\$ 2,964.95
1010	SCADA ENGINEER II	4/12/2024	\$ 2,806.81
1003	SCADA TECH APPRENTICE	4/12/2024	\$ 4,248.40
3020	SERVICES DIRECTOR	4/12/2024	\$ 3,690.44
1026	STAKING ENGINEER	4/12/2024	\$ 2,536.59
1031	STAKING ENGINEER	4/12/2024	\$ 2,962.86
1014	STOREKEEPER	4/12/2024	\$ 2,534.68
1015	SUBSTATION/METER FOREMAN	4/12/2024	\$ 4,954.30
3003	UTILITY BILLING CLERK	4/12/2024	\$ 1,810.76
3027	UTILITY BILLING CLERK	4/12/2024	\$ 1,789.13
3000	UTILITY BILLING COORDINATOR	4/12/2024	\$ 3,401.87
2000	WATER DISTRIBUTION MANAGER II	4/12/2024	\$ 2,313.69
2002	WATER DISTRIBUTION MANAGER II	4/12/2024	\$ 2,323.75
2005	WATER DISTRIBUTION MANAGER II	4/12/2024	\$ 2,918.94
			\$ 209,978.10

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL PAY DATE: 4/26/2024

Empl	Position	Pay Date	Net Pay
3046	ACCOUNTING ASSOCIATE	4/26/2024	\$ 2,000.58
3062	ACCOUNTING ASSOCIATE	4/26/2024	\$ 2,035.96
3070	ACCOUNTING ASSOCIATE	4/26/2024	\$ 2,004.58
3039	ACCOUNTING SPECIALIST	4/26/2024	\$ 2,677.16
3065	ADMINISTRATIVE ASSISTANT	4/26/2024	\$ 2,584.49
3052	ADMINISTRATIVE ASSISTANT	4/26/2024	\$ 2,497.37
1050	APPRENTICE LINEWORKER	4/26/2024	\$ 3,535.18
3078	ASSISTANT GENERAL MANAGER	4/26/2024	\$ 6,119.19
3034	BROADBAND & COMMUNICATIONS DIRECTOR	4/26/2024	\$ 3,895.49
4006	COMMISSIONER DIST 1	4/26/2024	\$ 1,126.95
4004	COMMISSIONER DIST 2	4/26/2024	\$ 1,259.01
4008	COMMISSIONER DIST 3	4/26/2024	\$ 926.95
3002	CUSTOMER SERVICE COORDINATOR	4/26/2024	\$ 414.44
3032	CUSTOMER SERVICE PROGRAM SPECIALIST	4/26/2024	\$ 1,689.37
3048	CUSTOMER SERVICE REP	4/26/2024	\$ 1,734.40
3056	CUSTOMER SERVICE REP	4/26/2024	\$ 597.25
3066	CUSTOMER SERVICE REP	4/26/2024	\$ 1,494.87
3075	CUSTOMER SERVICE REP	4/26/2024	\$ 1,576.12
3060	DIGITAL COMMUNICATIONS SPECIALIST	4/26/2024	\$ 2,528.39
1027	ELECTRICAL ENGINEERING MANAGER	4/26/2024	\$ 3,599.88
1041	ELECTRICAL SUPERINTENDENT	4/26/2024	\$ 4,623.72
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	4/26/2024	\$ 2,594.93
3033	FINANCE DIRECTOR	4/26/2024	\$ 5,211.29
3029	FINANCE SERVICES MANAGER	4/26/2024	\$ 3,120.04
1046	FLEET/WAREHOUSE HELPER	4/26/2024	\$ 2,796.55
1012	GENERAL CREW CHIEF	4/26/2024	\$ 4,562.39
1011	GENERAL MANAGER	4/26/2024	\$ 5,613.15
1042	GIS SPECIALIST	4/26/2024	\$ 2,779.74
1017	HEAD STOREKEEPER	4/26/2024	\$ 2,526.66
3063	HUMAN RESOURCES COORDINATOR	4/26/2024	\$ 3,071.62
3047	HUMAN RESOURCES DIRECTOR	4/26/2024	\$ 4,240.96
3008	INFORMATION TECHNOLOGY MANAGER	4/26/2024	\$ 3,884.84
3077	IT SUPPORT TECHNICIAN: BROADBAND	4/26/2024	\$ 2,052.31
3074	IT TECH SUPPORT	4/26/2024	\$ 2,124.56
2001	JOINT UTILITY SPECIALIST	4/26/2024	\$ 3,419.53
1068	LEAD BROADBAND TECHNICIAN	4/26/2024	\$ 2,729.64
1000	LINE CREW CHIEF	4/26/2024	\$ 4,749.85
1059	LINE HELPER	4/26/2024	\$ 2,091.03
1070	LINE HELPER	4/26/2024	\$ 2,636.34
1034	LINECREW CHIEF	4/26/2024	\$ 4,006.22
1060	LINEWORKER	4/26/2024	\$ 4,824.40
1061	LINEWORKER	4/26/2024	\$ 7,630.78
1062	LINEWORKER	4/26/2024	\$ 7,786.27
1065	LINEWORKER	4/26/2024	\$ 4,310.81
1066	LINEWORKER	4/26/2024	\$ 3,663.17
1067	LINEWORKER	4/26/2024	\$ 7,336.64
1043	METER READER	4/26/2024	\$ 2,115.94
1047	METER READER	4/26/2024	\$ 2,698.35
1056	METER READER	4/26/2024	\$ 2,206.68
1064	METER READER	4/26/2024	\$ 2,806.68
1069	METER READER	4/26/2024	\$ 1,734.36
3067	NETWORK/BROADBAND ENGINEER	4/26/2024	\$ 3,827.43
3004	RESOURCE MANAGER	4/26/2024	\$ 2,964.95
1010	SCADA ENGINEER II	4/26/2024	\$ 2,806.80
1003	SCADA TECH APPRENTICE	4/26/2024	\$ 3,075.95
1055	SERVICE TECHNICIAN	4/26/2024	\$ 2,650.48
3020	SERVICES DIRECTOR	4/26/2024	\$ 3,690.43
1026	STAKING ENGINEER	4/26/2024	\$ 2,538.17
1031	STAKING ENGINEER	4/26/2024	\$ 2,713.11
1014	STOREKEEPER	4/26/2024	\$ 2,584.56
1015	SUBSTATION/METER CREW CHIEF	4/26/2024	\$ 6,087.31
1063	SUBSTATION/METERING TECHNICIAN	4/26/2024	\$ 7,265.51
3003	UTILITY BILLING CLERK	4/26/2024	\$ 1,818.06
3027	UTILITY BILLING CLERK	4/26/2024	\$ 1,772.76
3022	UTILITY BILLING CLERK	4/26/2024	\$ 1,719.08
3000	UTILITY BILLING COORDINATOR	4/26/2024	\$ 1,951.73
1037	VEGETATION & PERMITTING SPECIALIST	4/26/2024	\$ 3,175.22
2008	WATER DISTRIBUTION MANAGER I	4/26/2024	\$ 1,987.51
2000	WATER DISTRIBUTION MANAGER II	4/26/2024	\$ 1,981.90
2002	WATER DISTRIBUTION MANAGER II	4/26/2024	\$ 2,222.38
2005	WATER DISTRIBUTION MANAGER II	4/26/2024	\$ 2,383.95
			\$ 219,464.37

PUD Calendar







May 7, 2024

May 7, 2024, Special Meeting, 3:00 PM, PUD 2023 Financial Report, 310 Four Corners Rd. and per ZOOM

May 7, 2024, BOC, Regular Meeting, 4:00 PM, 310 Four Corners Rd and per ZOOM

May 21, 2024, BOC Regular Meeting, 4:00 PM, 310 Four Corners Rd and per ZOOM

May 23, 2024, Special Meeting, 2:00-4:00 TBD, 310 Four Corners Rd and per ZOOM TBD

     Received	From	Subject	Size
Last Week			
Sun 4/21	Ron Hildebrandt	Fwd: Shine Plat LUD finalization. Dear Commissioners: I believe we are at an impasse without an estimate of the LUD amount from the PUD, and both myself and	92 KB
Three Weeks Ago			
4/11/2024	Tom Thiersch	RE: Broadband Label - FCC rule Joel, What equipment, specifically (brand & model), will the PUD require customers to use? Thank you, Tom Thiersch	71 KB
 4/10/2024	Tom Thiersch	Broadband Label - FCC rule On February 19 and on February 26, 2024, I wrote to you about the regulations which require internet service providers to identify	198 KB



AGENDA REPORT

DATE: May 7, 2024
TO: Board of Commissioners
FROM: Joy Liechty
RE: Capacity Charges – Electric and Water

BACKGROUND: Previous presentations to the Board from FCS Group have focused on methodology for calculated capacity charges the PUD could impose on new or upsized development, and the potential for a low-income waiver or discount

ANALYSIS/FINDINGS: The maximum charge for electrical is \$112/kVA which equates to \$5,376 for a 200-amp panel. The maximum charge for water is \$4,065 per equivalent residential unit (ERU). A capacity charge discount for affordable housing projects can be implemented.

FISCAL IMPACT: Capacity charges recover a proportionate share of the cost of capacity to serve growth. They fund general facilities upstream of the customer which are not recovered from extension charges or LIDs. The revenue from capacity charges may only be used for capital or debt service.

RECOMMENDATION: Staff present recommendation for a new capacity charge for electricity and a revised capacity charge across all the PUD's water systems for review and discussion. Seeking final decision from the Board on implementation.



Capacity Charges

May 7th, 2024



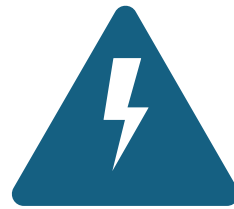
Review - Definition and Legal Authority

- **One-time charge imposed on new development or re-development to recover a proportionate share of PUD's capital investment**
 - Goes by a variety of names
 - Payable at the time of permit for new or upsized connection
- **Legal Authority**
 - **RCW 54.16.030 and 54.24.080 grant broad authority to Public Utility Districts to fix rates and charges, including charges for connecting to water and electricity systems**
 - Must be an equitable allocation of system costs to units of capacity
 - Calculated amount represents a maximum; the Board can legally adopt a lower amount

Electric Capacity Charge



Electric capacity charge reflects costs associated with substations, transmission lines and other upstream infrastructure not recovered by developer extension fees.



Number of volts multiplied by the number of amps gives the number of kVA required for a given service.

Number of kVA is multiplied by adjusted unit cost of capacity to yield the capacity charge.

Potential Capacity Charge for a 200A Panel

<i>Assume 120/240 V. panel is treated as 240 V.</i>	
240 Volts =	0.24 kV
Multiplied by Maximum Panel Amps	x 200 A.
Equals Capacity of 200 A. panel	48.00 kVA
Adjusted Unit Cost of Capacity (\$/kVA)	\$112/kVA
Capacity Charge for 200 A. panel	\$ 5,376

Water Capacity Charge



A functionalized water capacity charge follows the underlying principle that property owners connecting to a system should pay once but should not have to pay twice for the same benefit.



Water System Plan shows different capacities for different functions. After a capacity charge is calculated for each function separately, these are combined to create a capacity charge of \$4,065.



With a functionalized capacity charge, it is possible to look at the facts of a particular property and determine which functions have already been paid for, and then subtract that component from the standard \$4,065 amount.

Capacity Charge Calculation	Functions of Service					Total
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants	
Existing Cost Basis	\$ 4,967,154	\$ 3,070,263	\$ 1,827,496	\$ 18,714,719	\$ 1,623,279	
Future Cost Basis	\$ 488,782	\$ 6,100,106	\$ 154,759	\$ 4,517,686	\$ 219,243	
Total Cost Basis	\$ 5,455,936	\$ 9,170,369	\$ 1,982,255	\$ 23,232,405	\$ 1,842,522	
Future Capacity (ERUs)	7,967	10,705	7,967	11,024	11,024	
Capacity Charge per ERU	\$ 685	\$ → 857	\$ → 249	\$ → 2,108	\$ → 167	\$ → 4,065

Discount for Affordable Housing

Establish clear eligibility criteria, such as a threshold level of affordability, a minimum number or percentage of units that must be affordable, and a time period within which these units must remain at the set affordability level.



Port Townsend
Municipal Code
allows for deferral payment of
system development charges for
water and sewer for low-income
housing.

Staff Recommendation

Implement capacity charges at 80% of calculated levels:

- Water ~~\$4065~~-\$3252
- Electrical ~~\$5376~~-\$4301

Implement a low-income discount for affordable housing projects constructed by nonprofits

- Capacity charges at 20% of calculated levels (Water \$813, Electrical \$1075)
- Low-income criteria - At or below 80% of area median family income
- Property must retain low-income status for minimum of 20 years
- If mixed-use/mixed-income development, discount will be a percentage proportionate to low-income housing provided

Implement a low-income discount for services to single family home for customers who meet qualifying income standards

- Capacity charges at 50% of calculated levels (Water \$2033, Electrical \$2688)

Questions?





Water and Electricity Capacity Charge Study Update



**Board of Commissioners
Meeting**

Presented by:
Gordon Wilson
March 5, 2024





Purpose and Sequence of Topics

Purpose of Today's Discussion

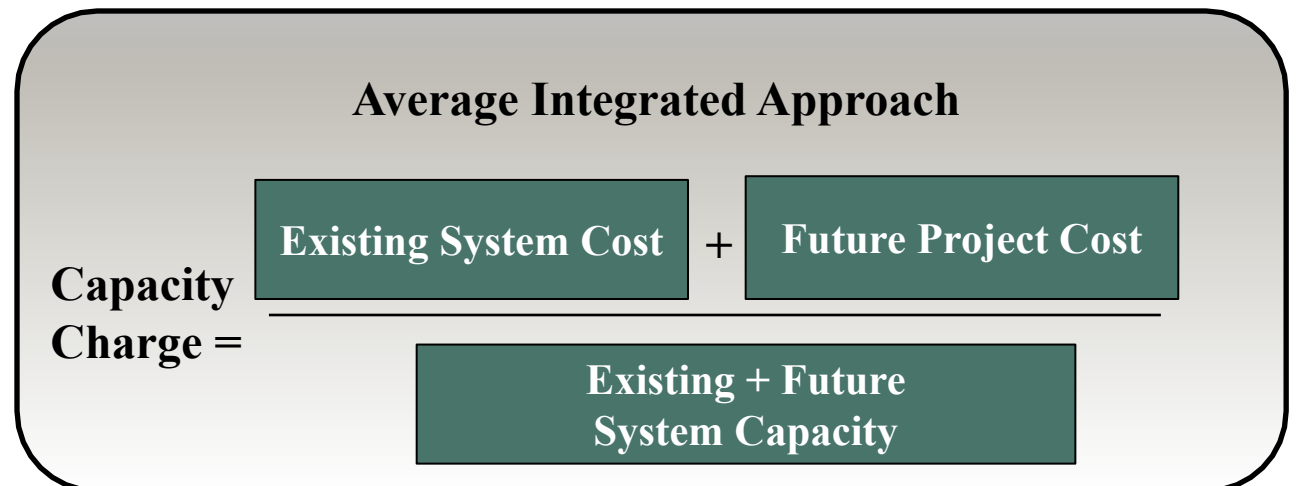
- **Update July 2023 presentation on capacity charge study**
- **Discuss low-income discount**
 - legal considerations, pros and cons

Sequence of Topics

- » **Review July 2023 findings**
- » **Present options for level of capacity charges**
 - 100% of maximum charge
 - Across-the-board reduced level (e.g., 60% of maximum)
- » **Low-income discount for capacity charges**
- » **Summary**

Design Assumptions

- **Water unit of capacity (“per what?”)**
 - » Per equivalent residential unit (ERU), where one ERU = 10 ccf/month average daily demand
- **Water – Assume uniform charge for all areas**
 - » Unlike current SDC, the new capacity charge would be a blended amount
 - No area-specific distinctions
 - » Capital contributions from all areas are already deducted from the cost basis
- **Electricity unit of capacity (“per what?”)**
 - » Per thousand volt-amp (kVA)
- **Electricity – Treat 120/240 service as 240 volts**
- **Electricity – Focus on transmission, substations, and distribution improvements not covered by other fees**
- **Assume “average integrated approach” – total existing plus future costs, divided by system capacity**





Electricity Capacity Charge - Maximum

Capacity Charge Calculation	Total
Total Cost Basis	\$ 18,345,154
Total Capacity - 7 substations (kVA)	131,000
Unit Cost of Capacity (\$/kVA)	\$ 140/kVA

Sample Capacity Charge for a 200A Panel	
<i>Assume 120/240 V. panel is treated as 240 V.</i>	
240 Volts =	0.24 kV
Multiplied by Panel Amps	x 200 A
Equals Capacity of 200 A. panel	48.00 kVA
Multiplied by Unit Cost of Capacity (\$/kVA)	x \$140/kVA
Capacity Charge for 200 A. panel	\$ 6,720

- Cost basis divided by total capacity is **\$140/kVA**.
- This is the unit cost of capacity, which can be used to calculate a maximum capacity charge for various combinations of voltage and amps
- For example, a new panel that is 240 volts and 200 amps can be charged **\$6,720**



Water Capacity Charge - Maximum

Capacity	Functions of Service				
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants
Future Capacity (ERUs) <i>From 2021 Water System Plan</i>	7,967	10,705	7,967	11,024	11,024

Capacity Charge Calculation	Functions of Service					Total
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants	
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- Just like with electricity, the cost basis is divided by capacity
- For water, capacity is expressed in Equivalent Residential Units (ERUs)
- The unit cost of capacity *for each function* is summed across the columns
- The water capacity charge of **\$4,065/ERU** would apply to all service areas



Option: Reduce Charge Across-the-Board

Potential Capacity Charges	100% of Maximum	60% of Maximum
Electricity		
Charge per kVA	\$ 140	\$ 84
Charge for 200 Amp Panel	\$ 6,720	\$ 4,032
Water		
Charge per ERU	\$ 4,065	\$ 2,439
<i>1 ERU = 10 ccf/month avg. daily demand</i>		

- This example shows a capacity charge that recovers 60% of the maximum allowable level
- The water charge would be **\$2,439** per ERU and the electricity charge would be **\$84** per kVA



Low-Income Discount for Capacity Charges

- **Given a policy goal of mitigating the impact that a potential new capacity charge might have on low-income households, two questions arise:**
 - » *Legal authority:* Can a discount (or waiver or deferral) of connection charges be designed in a way that is legally sound?
 - » *Program design:* Can a discount (or waiver or deferral) be designed that is administratively practical and ensures that the intended beneficiaries receive the benefit?



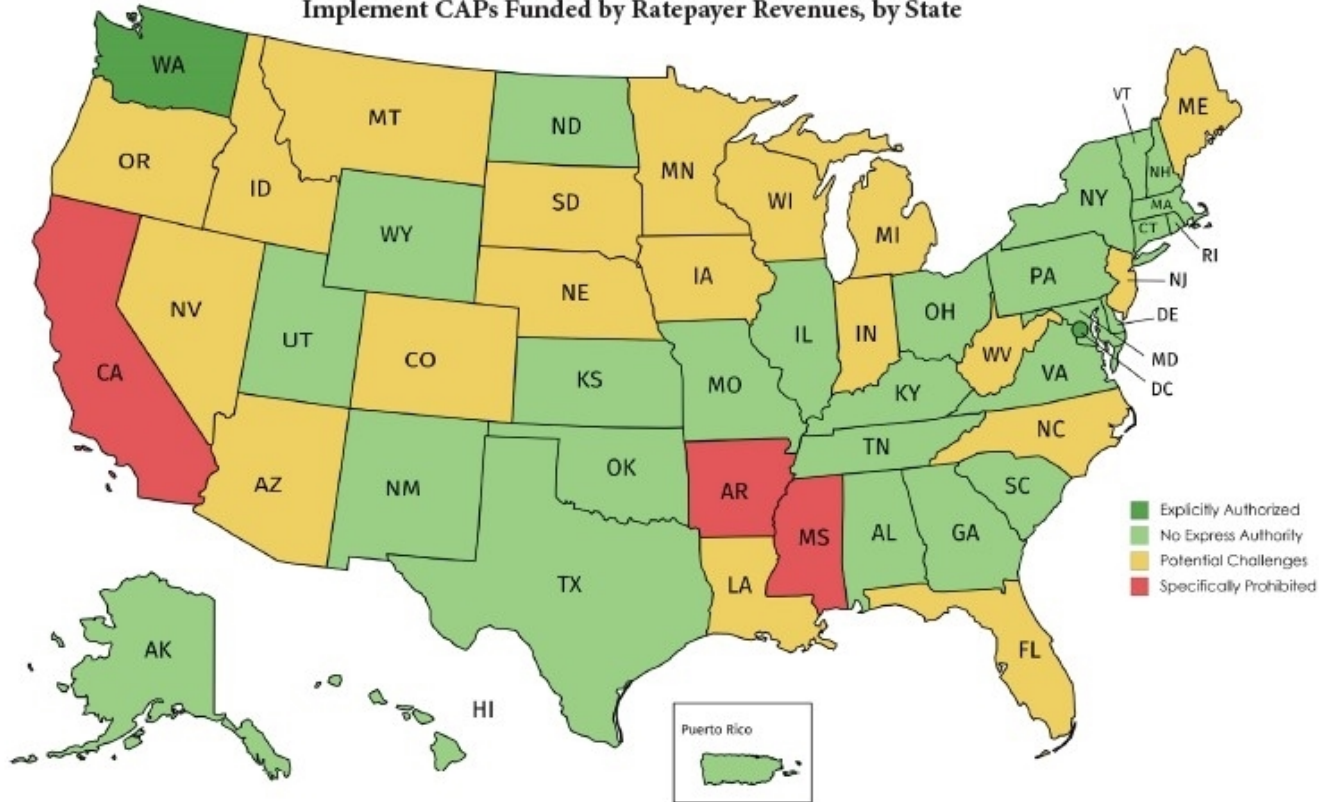
Low-Income Discount – Legal Authority

- **In the state of Washington, utilities have clear authority to establish reduced *rates* for low-income customers.**
- **In fact, a 2017 report from the UNC Environmental Finance Center shows that Washington state is unique in having explicit statutory authorization for low-income customer assistance programs (CAPs) funded by ratepayer revenues**



Low-Income Discount – Legal Authority

Figure 2. Noncommission-Regulated Utilities: Ability to Implement CAPs Funded by Ratepayer Revenues, by State





Low-Income Discount – Legal Authority

PDF

RCW 74.38.070

Reduced utility rates for low-income senior citizens and other low-income citizens.

Notwithstanding any other provision of law, any county, city, town, public utility district or other municipal corporation, or quasi municipal corporation providing utility services may provide such services at reduced rates for low-income senior citizens or other low-income citizens: PROVIDED, That, for the purposes of this section, "low-income senior citizen" or "other low-income citizen" shall be defined by appropriate ordinance or resolution adopted by the governing body of the county, city, town, public utility district or other municipal corporation, or quasi municipal corporation providing the utility services. Any reduction in rates granted in whatever manner to low-income senior citizens or other low-income citizens in one part of a service area shall be uniformly extended to low-income senior citizens or other low-income citizens in all other parts of the service area.

[2002 c 270 § 1; 1998 c 300 § 8; 1990 c 164 § 1; 1988 c 44 § 1; 1980 c 160 § 1; 1979 c 116 § 1.]



Low-Income Discount – Legal Authority

- **Jefferson PUD has taken advantage of that legal authority in establishing its current low-income rate program for electricity, water and sewer customers**
- **However, it is less clear to what degree PUDs may establish *connection charges* targeted to new development serving low-income individuals**
- **With development charges, there is only an indirect relationship between the low-income person and the person paying the charge**
 - » The property owner or developer pays the charge, while the *intended beneficiary* of a reduced charge would be the person who buys or rents from that property owner



Low-Income Discount – Legal Authority

PDF

RCW 54.24.080

Rates and charges—Waiver of connection charges for low-income persons.

(1) The commission of each district which shall have revenue obligations outstanding shall have the power and shall be required to establish, maintain, and collect rates or charges for electric energy and water and other services, facilities, and commodities sold, furnished, or supplied by the district. The rates and charges shall be fair and, except as authorized by RCW 74.38.070 and by subsections (2) and (3) of this section, nondiscriminatory, and shall be adequate to provide revenues sufficient for the payment of the principal of and interest on such revenue obligations for which the payment has not otherwise been provided and all payments which the district is obligated to set aside in any special fund or funds created for such purpose, and for the proper operation and maintenance of the public utility and all necessary repairs, replacements, and renewals thereof.

(2) The commission of a district may waive connection charges for properties purchased by low-income persons from organizations exempt from tax under section 501(c)(3) of the federal internal revenue code as amended prior to the July 23, 1995. Waivers of connection charges for the same class of electric or gas utility service must be uniformly applied to all qualified property. Nothing in this subsection (2) authorizes the impairment of a contract.

(3) In establishing rates or charges for water service, commissioners may in their discretion consider the achievement of water conservation goals and the discouragement of wasteful water use practices.

[1995 c 140 § 3; 1991 c 347 § 21; 1959 c 218 § 9; 1941 c 182 § 7; Rem. Supp. 1941 § 11611-7.]

In Chapter 54, which governs PUDs, there are three exceptions to the “fair and non-discriminatory” requirement for rates and charges:

- Low-income rate authority in 74.38.070
- Properties purchased by low-income people from non-profits (such as Habitat for Humanity?)
- Water conservation policy goals



Low-Income Discount – Legal Authority

- **2023 legislature adopted explicit authority for connection charge waivers for *municipal* utilities, requiring that foregone revenue be replaced by General Fund or grant revenue (35.92.385)**
- **Examples of city and county utilities who offer connection charge discounts, waivers or deferrals under certain conditions:**
 - » Bellevue, King County, Bellingham, Kirkland, Seattle, Spokane, Vancouver
- **However, we are not aware of examples from other PUDs**
- **Questions for District's attorney – *Can a PUD design a low-income discount (or waiver or deferral) for capacity charges that would be legally sound?***



Low-Income Discount – Program Design

- **A low-income discount would also require program design and implementation**
 - » Would the PUD program be a waiver or a discount or a deferral? What percentage discount? How long a deferral? Payment over time?
 - » What are the criteria for a developer or property owner to qualify?
 - Would it have to be a non-profit or housing authority?
 - Application process? Contractual commitment?
 - Would a certain percentage of rental units have to be reserved for households below a specified level of income? How would those households be determined to be qualified?
 - » How will the program requirements be monitored and enforced? What would occur if rental units change to market rate?



Low-Income Discount – Program Design

- **Examples from State and federal housing programs can help with program design questions**
 - » For example, there may be examples from the Washington State Housing Finance Commission, or the connection charge waiver programs of city utilities
 - » If it is possible to “piggyback” off someone else’s eligibility determination, that can reduce the PUD’s administrative costs
 - » The PUD’s own low-income rate program can also be a starting point
- **What would be the administrative costs to the PUD?**
- **Policy question for the Board:**
 - » Are potential benefits of a low-income discount enough to offset administrative costs?



Summary

- **With low-income programs, *capacity charges* are different from *rates***
 - » The person paying the bill is not the person who is low-income
 - » Indirect relationship between the intended beneficiary and the person paying the charge makes program design and enforcement more challenging
- **Implementation entails administrative costs**
 - » However, leveraging other affordable housing programs might help
- **The legal authority is less clear for capacity charges than for rates**
 - » If the Board wants to move toward a low-income discount/waiver/deferral, it should consult with its attorney
- **The Board can always opt to charge less than the maximum on an across-the-board basis**
 - » If a low-income discount is legally permissible, it could be attached to a capacity charge of either 100% or some reduced percentage (such as 60%) of the maximum



Questions?



Water and Electricity Capacity Charge Study Results



**Board of Commissioners
Meeting**

Presented by:
Gordon Wilson
July 18, 2023





Purpose and Sequence of Topics

Purpose of Today's Discussion

- **Report results of capacity charge study**
 - » Potential design assumptions
 - » Maximum capacity charges per unit
 - Both water and electricity

Sequence of Topics

- » **Review capacity charge concept**
- » **Methodology and design assumptions**
- » **Calculation of electricity charge**
- » **Calculation of water charge**
- » **Summary**



Review - Definition and Legal Authority

Capacity Charge Definition

- **One-time charge imposed on new development or re-development to recover a proportionate share of PUD's capital investment**
 - » Goes by a variety of names
 - » Payable at the time of permit for new or upsized connection
 - » They are very common for water and sewer
 - » Electricity less well established, but we suggest same approach as for water and sewer

Legal Authority

- **RCW 54.16.030 and 54.24.080 grant broad authority to Public Utility Districts to fix rates and charges, including charges for connecting to water and electricity systems**
 - » There is flexibility in the specific methodology, but in general, it must be an equitable allocation of system costs to units of capacity
 - » The calculated amount represents a maximum; the Board can legally adopt a lower amount



Review - Characteristics of Capacity Charges

One-time charges,
not ongoing rates

Can recover cost of
both existing and
future infrastructure



For general facilities
“upstream” of the customer
(costs not recovered from
extension charges or ULIDs)

Revenue may only be
used for capital or
debt service

Properties which are already
developed do not pay capacity
charges unless they redevelop to
more intense use



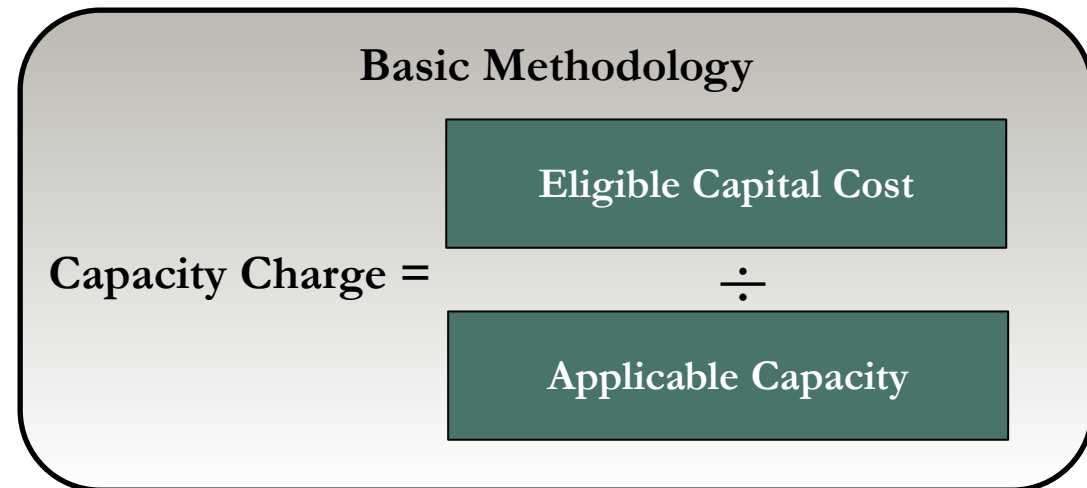
Basic Methodology – Unit Charge

Numerator (Costs)

- **Cost of existing assets**
 - » Adjustments for outside funding such as ULIDs, interest, construction work in progress, net debt principal
- **Cost of future capital projects**
 - » Adjustments for outside funding, future **of** retirement of replaced assets

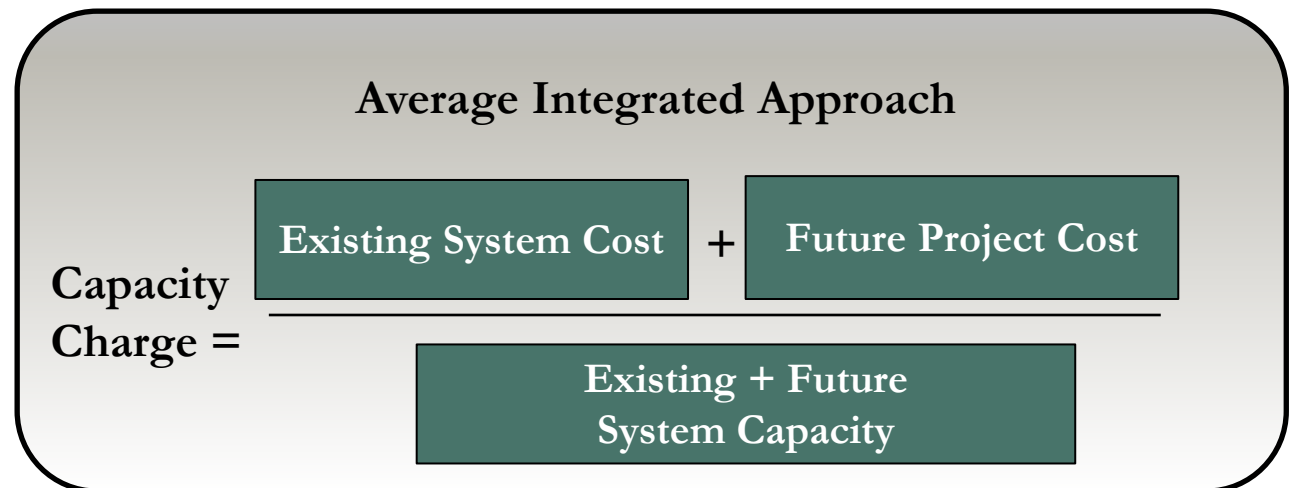
Denominator (Capacity)

- Unit of capacity
- How many units will be served at the end of the planning period?
- How much of that total capacity is serving existing units and how much is available to serve growth?



Design Assumptions

- **Water unit of capacity (“per what?”)**
 - » Per equivalent residential unit (ERU), where one ERU = 10 ccf/month average daily demand
- **Water – Assume uniform charge for all areas**
 - » Unlike current SDC, the new capacity charge would be a blended amount
 - No area-specific distinctions
 - » Capital contributions from all areas are already deducted from the cost basis
- **Electricity unit of capacity (“per what?”)**
 - » Per thousand volt-amp (kVA)
- **Electricity – Treat 120/240 service as 240 volts**
- **Electricity – Focus on transmission, substations, and distribution improvements not covered by other fees**
- **Assume “average integrated approach” – total existing plus future costs, divided by system capacity**





Results – Electricity Cost Basis

Existing Cost Basis	PSE	Non-PSE
Plant in Service	\$ 101,394,901	\$ 88,911,174
less: Ineligible Assets	(85,198,578)	(82,214,365)
less: Net Debt Principal Outstanding	(12,395,709)	(39,777)
less: Provision for Retirements	-	(1,158,490)
plus: Interest	5,484,075	972,423
plus: Construction Work in Progress	-	-
Existing Cost Basis	\$ 9,284,689	\$ 6,470,965
<i>Ending Reserves</i>	\$ 1,769,571	\$ 5,678
<i>Debt Principal Outstanding</i>	(14,165,279)	(45,455)
<i>Net Debt Principal Outstanding</i>	\$ (12,395,709)	\$ (39,777)

Total Cost Basis	Total
Existing Cost Basis	
PSE	\$ 9,284,689
Non-PSE	6,470,965
Total Existing Cost Basis	\$ 15,755,654
Future Cost Basis	
Capital Improvement Program	\$ 5,274,500
less: Ineligible Projects	(2,685,000)
Total Future Cost Basis	\$ 2,589,500
Total Cost Basis	\$ 18,345,154

- **Existing cost basis – Cost of current assets, with several kinds of adjustments**
- **Future cost basis – Selected capital projects focused on transmission, substations, and distribution system improvements not covered by other fees**



Results – Electricity Capacity Charge

Capacity Charge Calculation	Total
Total Cost Basis	\$ 18,345,154
Total Capacity - 7 substations (kVA)	131,000
Unit Cost of Capacity (\$/kVA)	\$ 140/kVA

Sample Capacity Charge for a 200A Panel	
<i>Assume 120/240 V. panel is treated as 240 V.</i>	
240 Volts =	0.24 kV
Multiplied by Panel Amps	x 200 A.
Equals Capacity of 200 A. panel	48.00 kVA
Multiplied by Unit Cost of Capacity (\$/kVA)	x \$140/kVA
Capacity Charge for 200 A. panel	\$ 6,720

- Cost basis divided by total capacity is **\$140/kVA**
- This “unit cost of capacity” is used to calculate a capacity charge for various combinations of voltage and amps
- For example, a new panel that is 240 volts and 200 amps would be charged **\$6,720**



Results – Water Cost Basis

- **Water is more complicated than electricity**
- **Each asset and capital project is allocated across different functions of service**
 - » Supply/treatment
 - » Storage
 - » Pumping
 - » Transmission and Distribution
 - » Hydrants
 - » General Plant (which is re-allocated to the other functions)
- **Why allocate to functions?**
 - » Water System Plan shows different capacity estimates for different functions
 - » If a property owner assessment has already been paid for part of the system, the charge can be adjusted to subtract functions already assessed (such as Transmission & Distribution and Hydrants)
- **Warning: lots of numbers! In the following slide, focus on “Storage” function to see the flow of calculation**



Results – Water Cost Basis

Existing Cost Basis	Functions of Service						Total
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants	General Plant	
Plant in Service (Less Meters & Services)	4,696,858	2,667,534	1,929,898	13,438,712	1,304,534	853,665	24,891,201
less: Contributed Capital	(834,554)	(376,896)	(506,167)	(1,162,033)	(268,911)	-	(3,148,561)
less: Net Debt Principal Outstanding	(965,514)	(548,354)	(396,721)	(2,762,541)	(268,168)	(175,485)	(5,116,782)
less: Provision for Retirements	(107,514)	(246,924)	(35,665)	(207,148)	(12,601)	(495,401)	(1,105,253)
plus: Interest	1,688,022	1,296,693	634,875	8,006,144	732,369	239,523	12,597,626
plus: Construction Work in Progress	-	-	-	-	-	2,084,681	2,084,681
Subtotal	\$ 4,477,297	\$ 2,792,054	\$ 1,626,218	\$ 17,313,134	\$ 1,487,223	\$ 2,506,984	\$ 30,202,911
Allocation of General Plant	\$ 489,857	\$ 278,209	\$ 201,278	\$ 1,401,585	\$ 136,056	\$ (2,506,984)	\$ -
EXISTING COST BASIS	\$ 4,967,154	\$ 3,070,263	\$ 1,827,496	\$ 18,714,719	\$ 1,623,279	\$ -	\$ 30,202,911

Future Cost Basis	Functions of Service						Total
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants	General Plant	
Capital Improvement Program	\$ 439,365	\$ 5,483,368	\$ 139,112	\$ 4,060,935	\$ 197,077	\$ 1,160,719	\$ 11,480,577
Allocation of General Plant	\$ 49,417	\$ 616,738	\$ 15,647	\$ 456,751	\$ 22,166	\$ (1,160,719)	\$ -
FUTURE COST BASIS	\$ 488,782	\$ 6,100,106	\$ 154,759	\$ 4,517,686	\$ 219,243	\$ -	\$ 11,480,577

- Water has the same types of adjustments to existing cost basis as electricity
- General Plant is re-allocated to the other functions



Results – Water Capacity Charge

Capacity	Functions of Service				
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants
Future Capacity (ERUs) <i>From 2021 Water System Plan</i>	7,967	10,705	7,967	11,024	11,024

Capacity Charge Calculation	Functions of Service					Total
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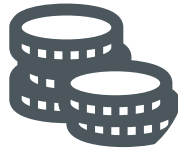
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- For water, capacity is expressed in Equivalent Residential Units (ERUs)
- The unit cost of capacity *for each function* is summed across the columns
- The water capacity charge of **\$4,065/ERU** would apply to all service areas



Summary - What Should a Capacity Charge Do?



Recover a proportionate share of the cost of capacity needed to serve growth



Create financial equivalence between new customers and existing customers who have previously paid for available capacity



Provide revenue for capital, reducing rate burden



Recover costs equitably





Summary

- **Capacity charges are a common capital funding tool**
- **They can be designed to be an equitable and proportionate share of the cost of a system**
- **Based on our design assumptions, the District could establish a capacity charge of up to **\$140/kVA** for electricity and **\$4,065/ERU** for water, where one ERU = 10 ccf/month average daily demand**
 - » The Board can choose to adopt a charge that is less than the maximum
- **Capacity charges do not meet all the capital needs for a utility, but they are a valuable offset against rates**
 - » Any capital costs not recovered from new development must be paid by the ratepayers



Questions?