

Jefferson County PUD No. 1

May 2022 Cash Flow

Current Month:	MAY		
	Electric	Water	Combined
Total Funds from Operations	\$ 776,578	\$ 57,637	\$ 834,215
(Increase)/Decrease in Operating Assets	\$ 336,854	\$ (6,803)	\$ 435,173
Increase/(Decrease) in Operating Liabilities	\$ 324,444	\$ 163,381	\$ 487,825
Cash from Operating Activities	<u>\$ 1,437,876</u>	<u>\$ 214,215</u>	<u>\$ 1,757,212</u>
Cash from Investment Activities	\$ (980,269)	\$ (53,764)	\$(1,034,033)
Cash from Financing Activities	\$ 3,050	\$(159,582)	\$ (156,532)
Cash from All Activities	<u>\$ 460,657</u>	<u>\$ 869</u>	<u>\$ 566,647</u>
Total Cash Beginning of Period	<u>\$ 931,708</u>	<u>\$ 175,400</u>	<u>\$ 1,107,108</u>
Total Cash End of Period	<u><u>\$ 1,392,365</u></u>	<u><u>\$ 176,268</u></u>	<u><u>\$ 1,673,755</u></u>

Year-To-Date Through:	MAY		
	Electric	Water	Combined
Total Funds from Operations	\$ 6,052,301	\$ 559,467	\$ 6,611,767
(Increase)/Decrease in Operating Assets	\$ 1,447,242	\$ 102,542	\$ 1,549,784
Increase/(Decrease) in Operating Liabilities	\$(1,731,300)	\$(128,654)	\$(1,859,954)
Cash from Operating Activities	<u>\$ 5,768,243</u>	<u>\$ 533,354</u>	<u>\$ 6,301,597</u>
Cash from Investment Activities	\$(4,683,353)	\$(223,766)	\$(4,907,119)
Cash from Financing Activities	\$ (899,920)	\$(327,163)	\$(1,227,084)
Cash from All Activities	<u>\$ 184,970</u>	<u>\$ (17,576)</u>	<u>\$ 167,394</u>
Total Cash Beginning of Period	<u>\$ 1,207,395</u>	<u>\$ 193,844</u>	<u>\$ 1,401,239</u>
Total Cash End of Period	<u><u>\$ 1,392,365</u></u>	<u><u>\$ 176,268</u></u>	<u><u>\$ 1,568,633</u></u>

Electric Utility—During the month of May, cash reserves increased by \$460,657. For the year, \$184,970 has been added reserves.

Water Utility—During the month of May, cash reserves were increased by \$869. For the year, \$17,576 has been used out of reserves to balance activities.

Combined Utility—During the month of May, cash reserves were increased by \$566,647. For the year, \$167,394 has been added into reserves.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of May 31, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	18,891,832	20,708,670	19,741,964	3,110,392
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	6,894,246	7,480,826	7,083,838	1,090,510
4. Transmission Expense	837,255	1,011,661	914,721	153,413
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	741,995	858,072	997,700	206,097
7. Distribution Expense - Maintenance	1,331,058	1,340,894	1,915,057	297,646
8. Consumer Accounts Expense	698,739	604,974	889,160	130,607
9. Customer Service and Informational Expense	12,700	1,876	13,049	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,553,244	1,559,157	2,260,354	323,214
12. Total Operation & Maintenance Expense (2 thru 11)	12,069,237	12,857,460	14,073,879	2,201,487
13. Depreciation & Amortization Expense	2,300,464	2,330,198	2,298,110	478,485
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,087,930	1,197,600	1,117,848	181,024
16. Interest on Long-Term Debt	1,072,286	1,024,000	1,101,774	208,860
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	16,529,917	17,409,258	18,591,611	3,069,856
21. Patronage Capital & Operating Margins (1 minus 20)	2,361,915	3,299,412	1,150,353	40,536
22. Non Operating Margins - Interest	1,327	1,265	1,363	232
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	944,360	795,069	900,788	256,189
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	3,307,602	4,111,322	2,052,504	296,957

Times Interest Earned Ratio (TIER) (Year to Date)	4.08	5.01	2.86
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	3.20	4.22	2.04
Debt Service Coverage Ratio (DSC) (Year to Date)	2.70	3.00	2.19
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.32	2.67	1.83
Rolling 12 Month TIER	2.67	3.18	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
May 31, 2022

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	187,267,379	29. Memberships	0
2. Construction Work in Progress	10,625,049	30. Patronage Capital	0
3. Total Utility Plant (1+2)	197,892,428	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	73,953,750	32. Operating Margins - Current Year	3,299,410
5. Net Utility Plant (3-4)	123,938,678	33. Non-Operating Margins	811,910
6. Nonutility Property - Net	0	34. Other Margins & Equities	35,457,538
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	39,568,858
8. Invest. in Assoc. Org. - Patronage Capital	79,154	36. Long-Term Debt RUS (Net)	91,954,505
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	91,954,505
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(3,958,650)
13. Special Funds	94,250	41. Total Other Noncurrent Liabilities (39+40)	(3,958,650)
14. Total Other Property & Investments (6 thru 13)	174,414	42. Notes Payable	0
15. Cash-General Funds	1,392,365	43. Accounts Payable	3,164,133
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	25,100
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	5,871,077	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,527,609	48. Other Current & Accrued Liabilities	2,192,174
21. Accounts Receivable - Net Other	(5,133,769)	49. Total Current & Accrued Liabilities (42 thru 48)	5,381,407
22. Renewable Energy Credits	0	50. Deferred Credits	4,484,510
23. Materials & Supplies - Electric and Other	5,331,393	51. Total Liabilities & Other Credits (35+38+41+49+50)	137,430,630
24. Prepayments	337,790		
25. Other Current & Accrued Assets	2,496,525	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	12,822,990	Balance Beginning of Year	0
27. Deferred Debits	494,548	Amounts Received This Year (Net)	756,562
28. Total Assets & Other Debits (5+14+26+27)	137,430,630	TOTAL Contributions-In-Aid-Of-Construction	756,562

Equity Ratio **28.79%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **46.47%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Power Requirements
As of May 31, 2022**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MAY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,942	17,912	
	b. KWH Sold			17,651,606
	c. Revenue			2,083,894
2. Residential Sales - Seasonal	a. No. Consumers Served	5	5	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	2	
	b. KWH Sold			0
	c. Revenue			70
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,446	2,426	
	b. KWH Sold			5,433,055
	c. Revenue			629,190
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,573,436
	c. Revenue			360,549
6. Public Street & Highway Lighting	a. No. Consumers Served	209	208	
	b. KWH Sold			18,795
	c. Revenue			16,485
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,892
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,633	20,582	
11. TOTAL KWH Sold (lines 1b thru 9b)				31,676,892
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				3,092,080
13. Transmission Revenue				0
14. Other Electric Revenue				18,312
15. KWH - Own Use				0
16. TOTAL KWH Purchased				31,398,417
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,090,510
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				65,799

Electric Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through MAY

	2022 Budget MAY YTD	2022 Actuals MAY YTD	Variance
1. Operating Revenue and Patronage Capital	19,741,964	20,708,670	966,706
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	7,083,838	7,480,826	396,988
4. Transmission Expense	914,721	1,011,661	96,940
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	997,700	858,072	(139,628)
7. Distribution Expense - Maintenance	1,915,057	1,340,894	(574,163)
8. Consumer Accounts Expense	889,160	604,974	(284,186)
9. Customer Service and Informational Expense	13,049	1,876	(11,173)
10. Sales Expense	0	0	0
11. Administrative and General Expense	2,260,354	1,559,157	(701,197)
12. Total Operation & Maintenance Expense (2 thru 11)	14,073,879	12,857,460	(1,216,419)
13. Depreciation & Amortization Expense	2,298,110	2,330,198	32,088
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,117,848	1,197,600	79,752
16. Interest on Long-Term Debt	1,101,774	1,024,000	(77,774)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	18,591,611	17,409,258	(1,182,353)
21. Patronage Capital & Operating Margins (1 minus 20)	1,150,353	3,299,412	2,149,059
22. Non Operating Margins - Interest	1,363	1,265	(98)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	900,788	795,069	(105,719)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	15,576
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	2,052,504	4,111,322	2,058,818

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of May 31, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	980,687	1,346,156	1,024,817	273,352
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	50,745	55,283	52,140	10,305
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	250,794	333,307	403,900	70,999
7. Distribution Expense - Maintenance	53,910	142,785	279,309	50,101
8. Consumer Accounts Expense	104,308	59,776	139,886	11,983
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	434,800	306,250	526,317	64,068
12. Total Operation & Maintenance Expense (2 thru 11)	894,557	897,401	1,401,552	207,456
13. Depreciation & Amortization Expense	320,646	324,387	177,476	64,897
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	49,083	62,908	50,433	12,154
16. Interest on Long-Term Debt	93,238	128,576	95,802	27,878
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Water Service (12 thru 19)	1,357,524	1,413,272	1,725,263	312,385
21. Patronage Capital & Operating Margins (1 minus 20)	(376,837)	(67,116)	(700,446)	(39,033)
22. Non Operating Margins - Interest	22,589	19,859	23,211	2,640
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	213,599	269,371	222,624	26,815
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(140,649)	223,845	(454,611)	(9,578)

**Jefferson County PUD No. 1
Water Division
Balance Sheet
May 31, 2022**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	31,161,515	29. Memberships	0
2. Construction Work in Progress	1,705,896	30. Patronage Capital	0
3. Total Utility Plant (1+2)	32,867,411	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	13,527,716	32. Operating Margins - Current Year	(67,117)
5. Net Utility Plant (3-4)	19,339,695	33. Non-Operating Margins	290,960
6. Nonutility Property - Net	2,157,834	34. Other Margins & Equities	23,005,418
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,229,261
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	4,923,192
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	4,923,192
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	170,817	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,328,651	42. Notes Payable	735,866
15. Cash-General Funds	176,268	43. Accounts Payable	(4,246,960)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,122,534	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	199,085	48. Other Current & Accrued Liabilities	28,981
21. Accounts Receivable - Net Other	302,749	49. Total Current & Accrued Liabilities (42 thru 48)	(3,481,413)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	37,122	51. Total Liabilities & Other Credits (35+38+41+49+50)	24,671,040
24. Prepayments	0		
25. Other Current & Accrued Assets	164,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	3,002,694	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	74,846
28. Total Assets & Other Debits (5+14+26+27)	24,671,040	TOTAL Contributions-In-Aid-Of-Construction	74,846

Equity Ratio **94.16%**
(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **14.98%**
(Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Water Requirements
As of May 31, 2022**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MAY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	13	
	b. Gallons Sold			0
	c. Revenue			1,095
2. Metered Residential Sales -	a. No. Consumers Served	4,610	4,596	
	b. Gallons Sold			12,614,437
	c. Revenue			209,911
3. Metered Commercial Sales	a. No. Consumers Served	318	317	
	b. Gallons Sold			3,527,612
	c. Revenue			39,950
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			132,460
	c. Revenue			3,234
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,159,063
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	376	376	
	b. Gallons Sold			0
	c. Revenue			18,707
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,391	5,376	
11. TOTAL Gallons Sold (lines 1b thru 9b)				19,433,572
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				272,897
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				455
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				29,065,079
18. Cost of Purchases and Generation				10,305

Water Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through MAY

	2022 Budget MAY YTD	2022 Actuals MAY YTD	Variance
1. Operating Revenue and Patronage Capital	1,024,817	1,346,156	321,339
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	52,140	55,283	3,143
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	403,900	333,307	(70,593)
7. Distribution Expense - Maintenance	279,309	142,785	(136,524)
8. Consumer Accounts Expense	139,886	59,776	(80,110)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	526,317	306,250	(220,067)
12. Total Operation & Maintenance Expense (2 thru 11)	1,401,552	897,401	(504,151)
13. Depreciation & Amortization Expense	177,476	324,387	146,911
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	50,433	62,908	12,475
16. Interest on Long-Term Debt	95,802	128,576	32,774
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Water Service (12 thru 19)	1,725,263	1,413,272	(311,991)
21. Patronage Capital & Operating Margins (1 minus 20)	(700,446)	(67,116)	633,330
22. Non Operating Margins - Interest	23,211	19,859	(3,352)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	222,624	269,371	46,747
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	1,731
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(454,611)	223,845	678,456

**Jefferson County PUD No. 1
Cash and Cash Equivalents
As of May 31, 2022**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$1,120,106
1 131.12	Operating Account - Jefferson Co. Treasurer	270,387
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	31,644
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,209
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	5,685 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	2,061 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 135.21	Cash Held in Trust by Property Manager	150
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	87 Restricted
1 131.16	Payroll Clearing Account - 1st Security Bank	21
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$1,568,633
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$3,344,516
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	1,005,476 Restricted
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	746,502
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	601,561
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	370,556 Restricted
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$7,993,611
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$164,817 Restricted
1 126.10	Capital Reserves	94,000 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$265,067
RESTRICTED CASH BALANCE--MAY 2022		\$1,648,932
NON-RESTRICTED CASH BALANCE--MAY 2022		\$8,178,379
TOTAL CASH AND CASH EQUIVALENTS IN BANK--MAY 2022		\$9,827,311
TOTAL CASH AND CASH EQUIVALENTS IN BANK--APRIL 2022		\$9,299,190
Change in Bank Balance		\$528,121



Monthly and Year to Date Financial Report

Summary ending 5/31/2022

Utility
All

Department
All

Date End
5/31/2022

YTD and Month Ending May 2022

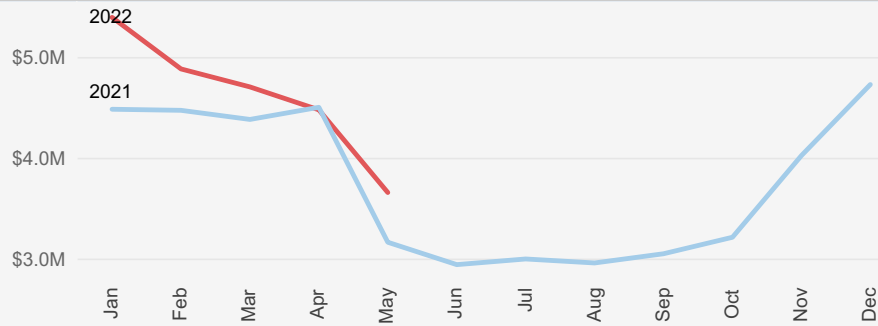
Monthly Revenues

Operating Revenues

\$3,383,744

Non-Operating Revenues

\$285,877

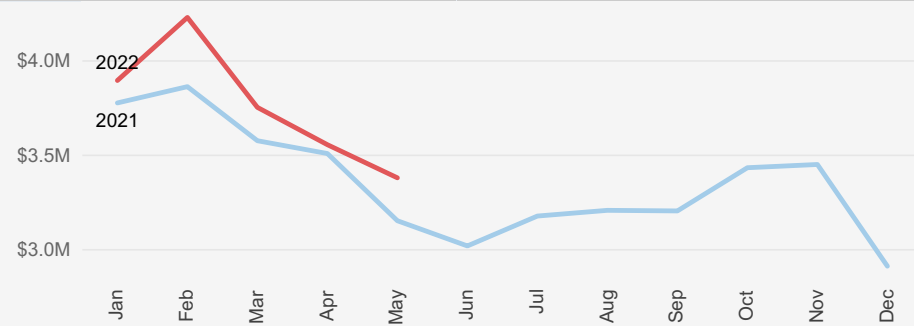


Monthly Cost of Service

\$3,382,241

Margins

\$287,380



YTD Revenues

Operating Revenues

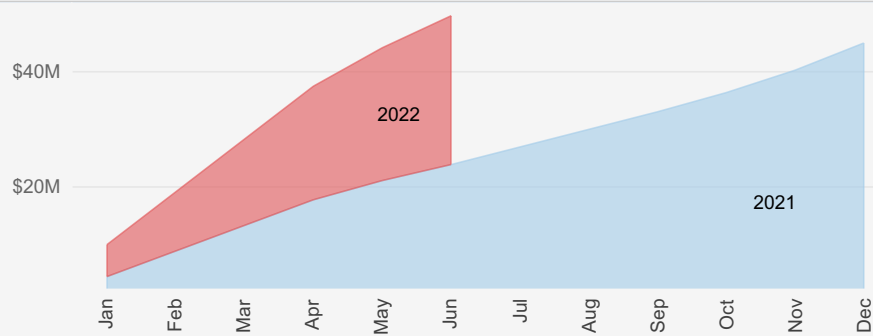
\$22,054,825

Non-Operating Revenues

\$1,085,564

Other Capital Credits and Patr..

\$17,307

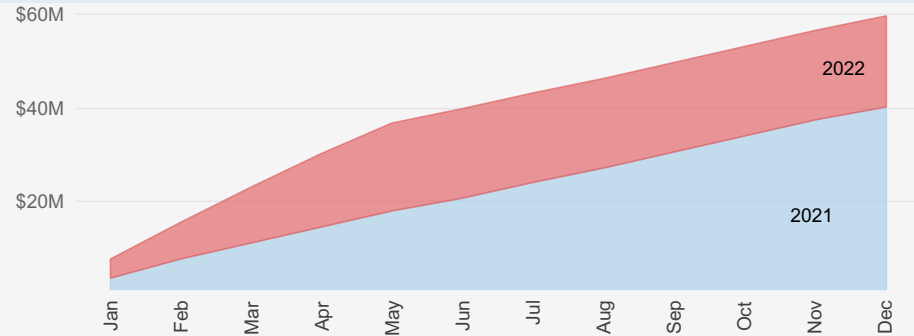


YTD Cost of Service

\$18,822,531

Margins

\$4,335,164





Monthly and Year to Date Financial Report

Budget Summary ending 5/31/2022

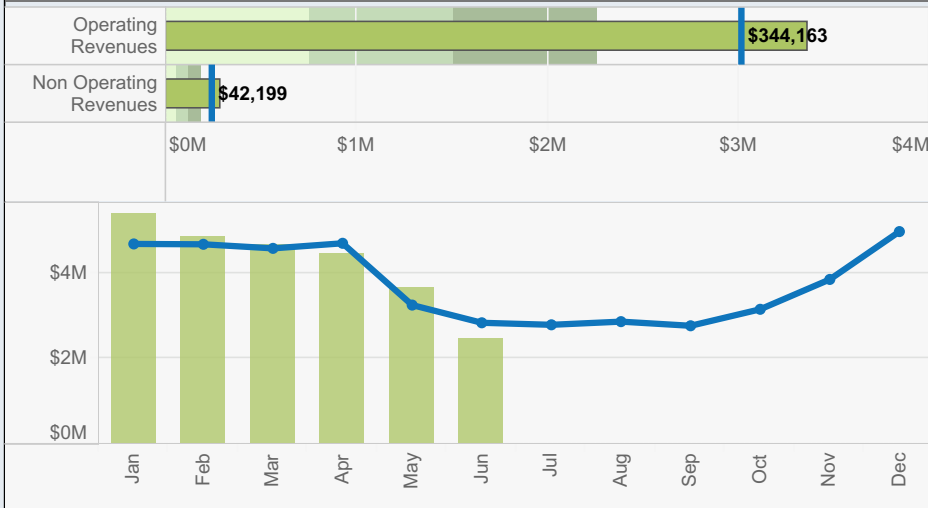
Utility
All

Department
All

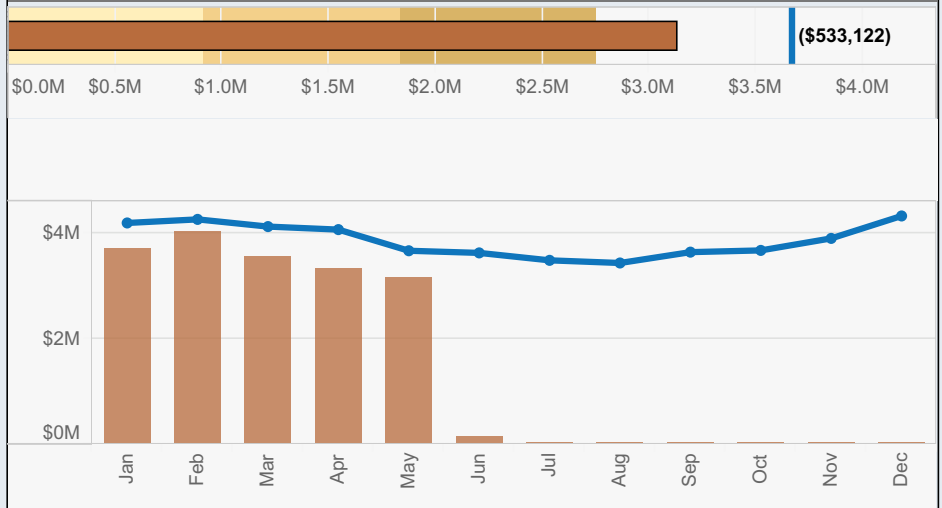
Date End
5/31/2022

YTD and Month Ending May 2022

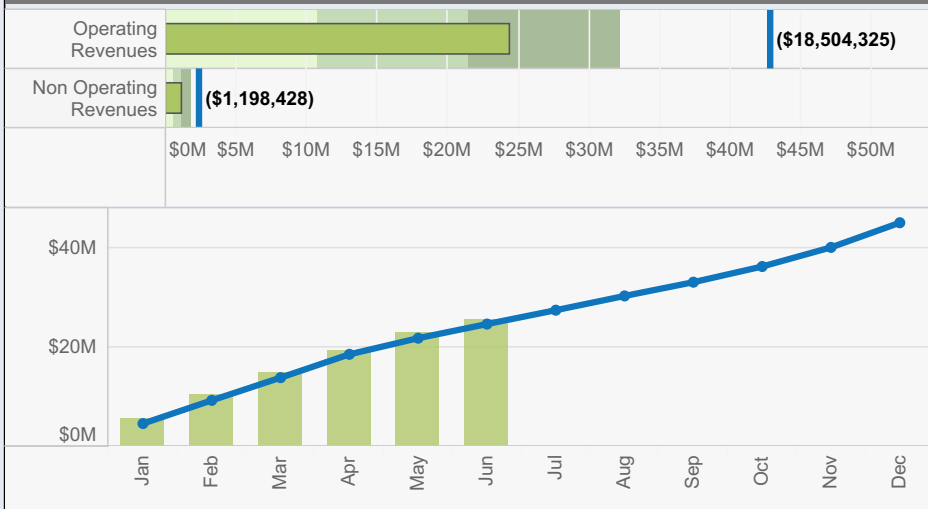
Monthly Revenues - Budget to Actual



Monthly Cost of Service - Budget to Actual



YTD Revenues - Budget to Actual



YTD Cost of Service - Budget to Actual

