

Electric revenues in June were approximately \$472 Thousand under budget. Year-to-date electric revenues are approximately \$772 Thousand under budget. The total cost of service for the year is approximately \$4 million under budget. Year to date depreciation for electric is approximately \$2.9 million with June depreciation expense approximately \$503 Thousand. The June year-to-date TIER is 10.10 and the DSC is 4.99.

Water revenues in June were approximately \$4 Thousand under budget. Year-to-date water revenues are approximately \$332 Thousand under budget. The total cost of service for the year is approximately \$100 Thousand over budget. Year to date depreciation for water is approximately \$493 Thousand with June depreciation expense approximately \$84 Thousand.

As a combined utility year-to-date through June revenues were approximately \$1.1 Million under budgeted revenues. Jefferson County PUD has invested \$4.8 Million in construction work in progress year to date as well as purchased approximately \$2.8 Million in materials. During June, PUD's cash reserves were reduced by \$2.5 Million.

**Jefferson County PUD No. 1**  
**Electric Division**  
**Statement of Operations**  
**As of June 30, 2023**

<b>PART A. STATEMENT OF OPERATIONS</b>				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	23,246,250	24,000,424	24,773,226	2,605,269
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	8,418,202	7,633,618	9,171,284	1,535,426
4. Transmission Expense	1,096,538	1,005,779	1,262,762	15,960
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	997,258	1,137,458	1,700,283	159,344
7. Distribution Expense - Maintenance	1,494,593	1,757,500	2,894,946	331,416
8. Consumer Accounts Expense	736,359	852,428	1,082,912	115,095
9. Customer Service and Informational Expense	7,190	28,303	4,398	8,288
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,910,192	2,537,570	2,890,252	448,394
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>14,660,332</b>	<b>14,952,656</b>	<b>19,006,837</b>	<b>2,613,923</b>
13. Depreciation & Amortization Expense	2,808,766	2,958,333	2,786,529	503,611
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,345,260	1,195,608	1,455,024	148,796
16. Interest on Long-Term Debt	1,235,951	1,181,725	1,364,924	200,663
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>20,050,309</b>	<b>20,288,322</b>	<b>24,613,314</b>	<b>3,466,993</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>3,195,941</b>	<b>3,712,102</b>	<b>159,912</b>	<b>(861,724)</b>
22. Non Operating Margins - Interest	1,716	21,479	1,272	5,204
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	974,471	7,012,918	1,233,508	4,734,026
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	15,576	5,462	15,732	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>4,187,704</b>	<b>10,751,961</b>	<b>1,410,424</b>	<b>3,877,506</b>

<b>Times Interest Earned Ratio (TIER) (Year to Date)</b>	<b>4.39</b>	<b>10.10</b>	<b>2.03</b>
<b>Operating Times Interest Earned Ratio (OTIER) (Year to Date)</b>	<b>3.59</b>	<b>4.14</b>	<b>1.12</b>
<b>Debt Service Coverage Ratio (DSC) (Year to Date)</b>	<b>2.76</b>	<b>4.99</b>	<b>1.86</b>
<b>Operating Debt Service Coverage Ratio (ODSC) (Year to Date)</b>	<b>2.42</b>	<b>2.63</b>	<b>1.44</b>
<b>Rolling 12 Month TIER</b>	<b>3.26</b>	<b>4.38</b>	

**Jefferson County PUD No. 1**  
**Electric Division**  
**Balance Sheet**  
**June 30, 2023**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	199,161,503	29. Memberships	0
2. Construction Work in Progress	7,313,627	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>206,475,130</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	77,839,805	32. Operating Margins - Current Year	3,712,101
<b>5. Net Utility Plant (3-4)</b>	<b>128,635,325</b>	33. Non-Operating Margins	7,039,859
6. Nonutility Property - Net	84,054	34. Other Margins & Equities	44,869,697
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>55,621,657</b>
8. Invest. in Assoc. Org. - Patronage Capital	83,403	36. Long-Term Debt RUS (Net)	87,426,309
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>87,426,309</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(744,228)
13. Special Funds	94,250	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>(744,228)</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>262,717</b>	42. Notes Payable	0
15. Cash-General Funds	2,463,641	43. Accounts Payable	3,355,135
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	56,450
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,241,966	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,958,325	48. Other Current & Accrued Liabilities	2,188,447
21. Accounts Receivable - Net Other	380,625	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>5,600,032</b>
22. Renewable Energy Credits	0	50. Deferred Credits	1,765,474
23. Materials & Supplies - Electric and Other	7,278,137	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>149,669,244</b>
24. Prepayments	410,619		
25. Other Current & Accrued Assets	3,119,399	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>18,852,712</b>	Balance Beginning of Year	0
27. Deferred Debits	1,918,490	Amounts Received This Year (Net)	6,838,215
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>149,669,244</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>6,838,215</b>

**Equity Ratio** **37.16%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **42.34%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Power Requirements  
As of June 30, 2023**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JUNE CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,099	18,085	
	b. KWH Sold			11,940,548
	c. Revenue			1,542,209
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	1	
	b. KWH Sold			1,720
	c. Revenue			162
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,512	2,487	
	b. KWH Sold			4,701,449
	c. Revenue			577,895
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,115,040
	c. Revenue			446,571
6. Public Street & Highway Lighting	a. No. Consumers Served	212	209	
	b. KWH Sold			17,058
	c. Revenue			17,103
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,954
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>20,855</b>	<b>20,812</b>	
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>				<b>24,775,815</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>				<b>2,585,894</b>
13. Transmission Revenue				
14. Other Electric Revenue				19,375
15. KWH - Own Use				0
16. TOTAL KWH Purchased				24,419,068
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,535,426
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				45,809

**Electric Division**  
**Comparison 2023 Budget to 2023 Actuals Year to Date Through JUNE**

	2023 Budget JUNE YTD	2023 Actuals JUNE YTD	Variance
1. Operating Revenue and Patronage Capital	24,773,226	24,000,424	(772,802)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	9,171,284	7,633,618	(1,537,666)
4. Transmission Expense	1,262,762	1,005,779	(256,983)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,700,283	1,137,458	(562,825)
7. Distribution Expense - Maintenance	2,894,946	1,757,500	(1,137,446)
8. Consumer Accounts Expense	1,082,912	852,428	(230,484)
9. Customer Service and Informational Expense	4,398	28,303	23,905
10. Sales Expense	0	0	0
11. Administrative and General Expense	2,890,252	2,537,570	(352,682)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>19,006,837</b>	<b>14,952,656</b>	<b>(4,054,181)</b>
13. Depreciation & Amortization Expense	2,786,529	2,958,333	171,804
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,455,024	1,195,608	(259,416)
16. Interest on Long-Term Debt	1,364,924	1,181,725	(183,199)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>24,613,314</b>	<b>20,288,322</b>	<b>(4,324,992)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>159,912</b>	<b>3,712,102</b>	<b>3,552,190</b>
22. Non Operating Margins - Interest	1,272	21,479	20,207
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	1,233,508	7,012,918	5,779,410
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	15,732	5,462	(10,270)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>1,410,424</b>	<b>10,751,961</b>	<b>9,341,537</b>

**Jefferson County PUD No. 1**  
**Water Division**  
**Statement of Operations**  
**As of June 30, 2023**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	1,637,001	1,993,753	2,326,091	400,476
2. Power Production Expense	0	518	149	0
3. Cost of Purchased Power	64,949	65,591	70,645	12,834
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	394,958	351,190	729,415	49,160
7. Distribution Expense - Maintenance	248,180	351,663	241,939	36,931
8. Consumer Accounts Expense	71,560	78,231	104,762	12,584
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	364,617	385,819	573,536	73,734
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>1,144,264</b>	<b>1,233,012</b>	<b>1,720,446</b>	<b>185,243</b>
13. Depreciation & Amortization Expense	389,323	492,888	192,381	84,640
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	75,738	136,350	83,270	18,249
16. Interest on Long-Term Debt	150,061	94,632	91,346	14,384
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	29,876	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>1,759,386</b>	<b>1,986,758</b>	<b>2,087,443</b>	<b>302,516</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(122,385)</b>	<b>6,995</b>	<b>238,648</b>	<b>97,960</b>
22. Non Operating Margins - Interest	22,895	60,009	20,067	6,204
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	288,224	224,607	367,504	19,654
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	1,731	607	1,748	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>190,465</b>	<b>292,218</b>	<b>627,967</b>	<b>123,818</b>

**Jefferson County PUD No. 1  
Water Division  
Balance Sheet  
June 30, 2023**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	31,907,401	29. Memberships	0
2. Construction Work in Progress	2,628,786	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>34,536,187</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,247,022	32. Operating Margins - Current Year	6,994
<b>5. Net Utility Plant (3-4)</b>	<b>20,289,165</b>	33. Non-Operating Margins	285,223
6. Nonutility Property - Net	2,144,401	34. Other Margins & Equities	23,582,620
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>23,874,837</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,673,996
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>5,673,996</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	91,163	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>0</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>2,235,564</b>	42. Notes Payable	484,896
15. Cash-General Funds	180,827	43. Accounts Payable	(4,342,985)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	800
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,136,800	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	309,806	48. Other Current & Accrued Liabilities	37,955
21. Accounts Receivable - Net Other	174,970	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>(3,819,334)</b>
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	38,039	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>25,729,499</b>
24. Prepayments	0		
25. Other Current & Accrued Assets	201,811	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>3,042,253</b>	Balance Beginning of Year	0
27. Deferred Debits	162,517	Amounts Received This Year (Net)	80,785
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>25,729,499</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>80,785</b>

**Equity Ratio** **92.79%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **16.43%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Water Requirements  
As of June 30, 2023**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JUNE CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	14	13	
	b. Gallons Sold			35,600
	c. Revenue			2,218
2. Metered Residential Sales -	a. No. Consumers Served	4,664	4,634	
	b. Gallons Sold			23,824,025
	c. Revenue			310,115
3. Metered Commercial Sales	a. No. Consumers Served	309	310	
	b. Gallons Sold			6,419,013
	c. Revenue			60,221
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			208,410
	c. Revenue			4,055
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			5,947,006
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	378	378	
	b. Gallons Sold			0
	c. Revenue			21,346
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>5,439</b>	<b>5,409</b>	
<b>11. TOTAL Gallons Sold (lines 1b thru 9b)</b>				<b>36,434,054</b>
<b>12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)</b>				<b>397,956</b>
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				2,520
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				27,574,623
18. Cost of Purchases and Generation				12,834



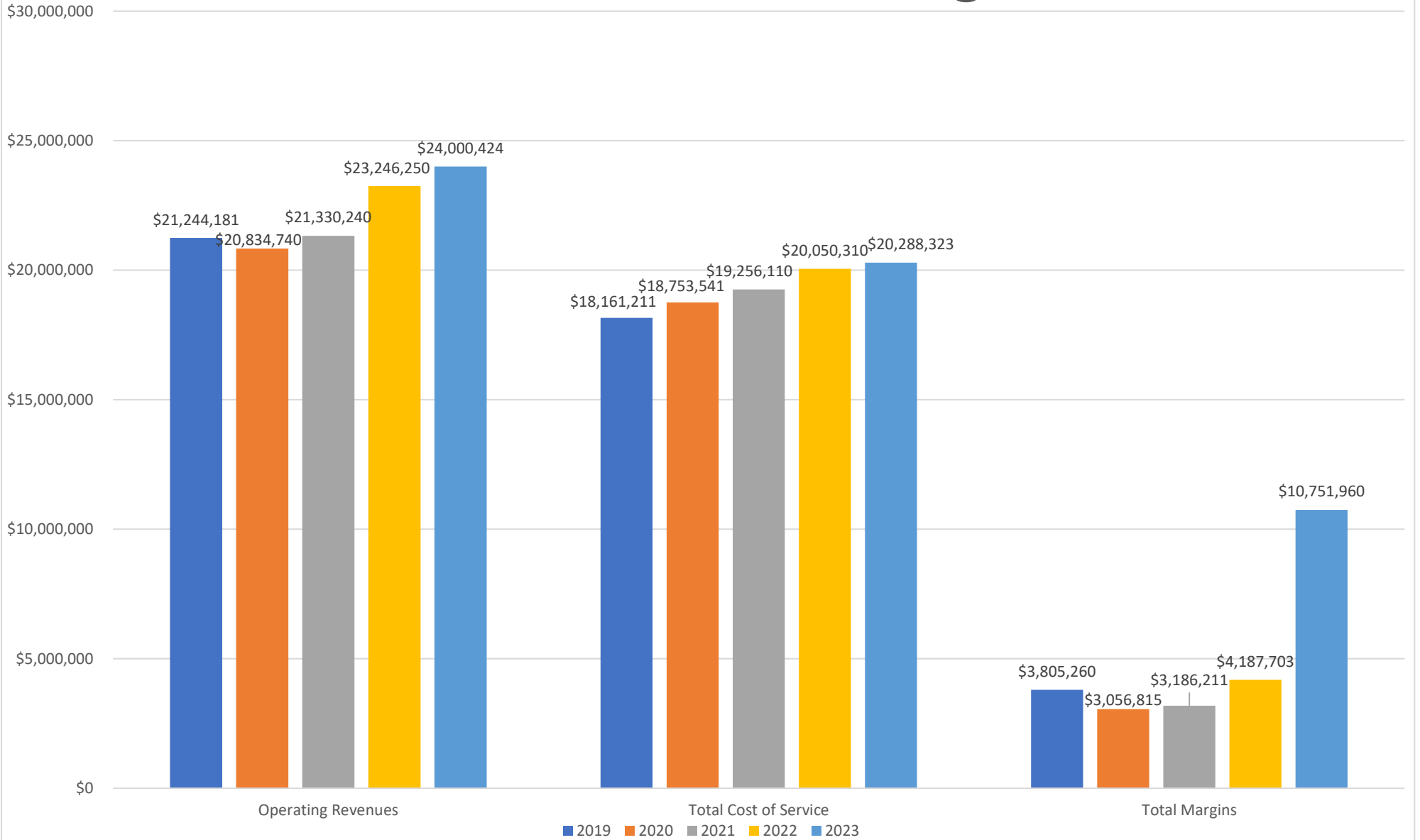
**Water Division**  
**Comparison 2023 Budget to 2023 Actuals Year to Date Through JUNE**

	2023 Budget JUNE YTD	2023 Actuals JUNE YTD	Variance
1. Operating Revenue and Patronage Capital	2,326,091	1,993,753	(332,338)
2. Power Production Expense	149	518	369
3. Cost of Purchased Power	70,645	65,591	(5,054)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	729,415	351,190	(378,225)
7. Distribution Expense - Maintenance	241,939	351,663	109,724
8. Consumer Accounts Expense	104,762	78,231	(26,531)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	573,536	385,819	(187,717)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>1,720,446</b>	<b>1,233,012</b>	<b>(487,434)</b>
13. Depreciation & Amortization Expense	192,381	492,888	300,507
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	83,270	136,350	53,080
16. Interest on Long-Term Debt	91,346	94,632	3,286
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	29,876	29,876
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>2,087,443</b>	<b>1,986,758</b>	<b>(100,685)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>238,648</b>	<b>6,995</b>	<b>(231,653)</b>
22. Non Operating Margins - Interest	20,067	60,009	39,942
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	367,504	224,607	(142,897)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	1,748	607	(1,141)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>627,967</b>	<b>292,218</b>	<b>(335,749)</b>

**Jefferson County PUD No. 1  
Cash and Cash Equivalents  
June 30, 2023**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.12	Operating Account - Jefferson Co. Treasurer	\$1,678,169
1 131.11	Operating Depository Account - Bank of America	783,969
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	34,730
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,700
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	3,952 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	1,831 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
1 131.13	Cash - 1st Security Bank ACH Account	235
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	18
<b>TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS</b>		<b>\$2,644,469</b>
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$1,891,869
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,186,794
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	857,513
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	839,091 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	440,196 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
<b>TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS</b>		<b>\$5,378,766</b>
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	82,436 Restricted
2 126.10	Capital Reserves	6,000 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	2,728 Restricted
1 128.00	Other Special Funds	250 Restricted
<b>TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS</b>		<b>\$185,414</b>
<b>RESTRICTED CASH BALANCE--JUNE 2023</b>		<b>\$1,473,516</b>
<b>NON-RESTRICTED CASH BALANCE--JUNE 2023</b>		<b>\$6,735,133</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--JUNE 2023</b>		<b>\$8,208,649</b>
<b>RESTRICTED CASH BALANCE--MAY 2023</b>		<b>\$1,467,399</b>
<b>NON-RESTRICTED CASH BALANCE--MAY 2023</b>		<b>\$9,293,268</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--MAY 2023</b>		<b>\$10,760,667</b>
<b>Change in Restricted Cash Balance</b>		<b>\$6,117</b>
<b>Change in Unrestricted Cash Balance</b>		<b>(\$2,558,135)</b>
<b>Total Change in Cash and Cash Equivalents</b>		<b>(\$2,552,018)</b>

# 5 Year Look Back through June--Electric



# 5 Year Look Back through June--Water

