

Jefferson County PUD No. 1

June 2022 Cash Flow

Current Month:	JUNE		
	Electric	Water	Combined
Total Funds from Operations	\$ 387,203	\$ 33,874	\$ 421,077
(Increase)/Decrease in Operating Assets	\$ 1,037,423	\$ (12,458)	\$ 1,024,965
Increase/(Decrease) in Operating Liabilities	\$(1,498,643)	\$ (18,928)	\$(1,517,572)
Cash from Operating Activities	\$ (74,017)	\$ 2,487	\$ (71,530)
Cash from Investment Activities	\$ (178,564)	\$ (6,546)	\$ (185,110)
Cash from Financing Activities	\$ (889,784)	\$ -	\$ (889,784)
Cash from All Activities	\$ (1,142,365)	\$ (4,058)	\$ (1,146,423)
Total Cash Beginning of Period	\$ 1,392,365	\$ 176,268	\$ 1,568,633
Total Cash End of Period	\$ 250,000	\$ 172,210	\$ 422,210

Year-To-Date Through:	JUNE		
	Electric	Water	Combined
Total Funds from Operations	\$ 6,439,504	\$ 593,341	\$ 7,032,845
(Increase)/Decrease in Operating Assets	\$ 2,484,665	\$ 90,084	\$ 2,574,749
Increase/(Decrease) in Operating Liabilities	\$(3,229,943)	\$ (147,583)	\$(3,377,526)
Cash from Operating Activities	\$ 5,694,226	\$ 535,842	\$ 6,230,067
Cash from Investment Activities	\$(4,861,917)	\$ (230,312)	\$(5,092,229)
Cash from Financing Activities	\$ (1,789,704)	\$ (327,163)	\$(2,116,867)
Cash from All Activities	\$ (957,395)	\$ (21,634)	\$ (979,029)
Total Cash Beginning of Period	\$ 1,207,395	\$ 193,844	\$ 1,401,239
Total Cash End of Period	\$ 250,000	\$ 172,210	\$ 422,210

Electric Utility—During the month of June, cash reserves decreased by \$1,142,365. For the year, \$957,395 has been used from reserves.

Water Utility—During the month of June, cash reserves were reduced by \$4,058. For the year, \$21,634 has been used out of reserves to balance activities.

Combined Utility—During the month of June, cash reserves were decreased by \$1,146,423. For the year, \$979,029 has been used out of reserves to balance activities.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of June 30, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	21,330,240	23,246,250	22,285,520	2,537,580
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	7,898,026	8,418,202	8,145,144	937,376
4. Transmission Expense	948,110	1,096,538	1,032,033	84,877
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	908,140	997,258	1,248,999	139,186
7. Distribution Expense - Maintenance	1,594,395	1,494,593	2,380,541	153,699
8. Consumer Accounts Expense	818,100	736,359	1,084,226	131,384
9. Customer Service and Informational Expense	14,896	7,190	16,159	5,315
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,793,029	1,910,192	2,635,966	351,035
12. Total Operation & Maintenance Expense (2 thru 11)	13,974,696	14,660,332	16,543,068	1,802,872
13. Depreciation & Amortization Expense	2,762,218	2,808,766	2,759,908	478,568
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,230,144	1,345,260	1,262,035	147,660
16. Interest on Long-Term Debt	1,289,051	1,235,951	1,331,818	211,950
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	19,256,109	20,050,309	21,896,829	2,641,050
21. Patronage Capital & Operating Margins (1 minus 20)	2,074,131	3,195,941	388,691	(103,470)
22. Non Operating Margins - Interest	1,327	1,716	6,048	450
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,110,755	974,471	933,022	179,402
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	3,186,213	4,187,704	1,327,761	76,382

Times Interest Earned Ratio (TIER) (Year to Date)	3.47	4.39	2.00
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	2.61	3.59	1.29
Debt Service Coverage Ratio (DSC) (Year to Date)	2.44	2.76	1.81
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.07	2.42	1.50
Rolling 12 Month TIER	2.67	3.18	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
June 30, 2022

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	189,980,959	29. Memberships	0
2. Construction Work in Progress	8,003,372	30. Patronage Capital	0
3. Total Utility Plant (1+2)	197,984,331	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	74,258,043	32. Operating Margins - Current Year	3,195,940
5. Net Utility Plant (3-4)	123,726,288	33. Non-Operating Margins	991,763
6. Nonutility Property - Net	86,661	34. Other Margins & Equities	35,457,538
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	39,645,241
8. Invest. in Assoc. Org. - Patronage Capital	79,154	36. Long-Term Debt RUS (Net)	91,059,171
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	91,059,171
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(3,958,650)
13. Special Funds	94,250	41. Total Other Noncurrent Liabilities (39+40)	(3,958,650)
14. Total Other Property & Investments (6 thru 13)	261,075	42. Notes Payable	0
15. Cash-General Funds	249,999	43. Accounts Payable	1,939,581
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	30,650
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	5,432,819	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,984,445	48. Other Current & Accrued Liabilities	1,918,082
21. Accounts Receivable - Net Other	(5,399,068)	49. Total Current & Accrued Liabilities (42 thru 48)	3,888,313
22. Renewable Energy Credits	0	50. Deferred Credits	4,484,510
23. Materials & Supplies - Electric and Other	5,562,929	51. Total Liabilities & Other Credits (35+38+41+49+50)	135,118,585
24. Prepayments	309,025		
25. Other Current & Accrued Assets	2,496,525	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	10,636,674	Balance Beginning of Year	0
27. Deferred Debits	494,548	Amounts Received This Year (Net)	932,991
28. Total Assets & Other Debits (5+14+26+27)	135,118,585	TOTAL Contributions-In-Aid-Of-Construction	932,991

Equity Ratio **29.34%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **45.99%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Power Requirements
As of June 30, 2022**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JUNE CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,955	17,919	
	b. KWH Sold			13,503,911
	c. Revenue			1,633,244
2. Residential Sales - Seasonal	a. No. Consumers Served	5	5	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	2	
	b. KWH Sold			230
	c. Revenue			86
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,453	2,431	
	b. KWH Sold			4,759,587
	c. Revenue			560,693
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,023,224
	c. Revenue			305,184
6. Public Street & Highway Lighting	a. No. Consumers Served	209	209	
	b. KWH Sold			17,164
	c. Revenue			16,555
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,892
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,653	20,595	
11. TOTAL KWH Sold (lines 1b thru 9b)				26,304,116
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				2,517,654
13. Transmission Revenue				0
14. Other Electric Revenue				19,926
15. KWH - Own Use				0
16. TOTAL KWH Purchased				25,119,804
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				937,376
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				48,841

Electric Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through JUNE

	2022 Budget JUNE YTD	2022 Actuals JUNE YTD	Variance
1. Operating Revenue and Patronage Capital	22,285,520	23,246,250	960,730
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	8,145,144	8,418,202	273,058
4. Transmission Expense	1,032,033	1,096,538	64,505
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,248,999	997,258	(251,741)
7. Distribution Expense - Maintenance	2,380,541	1,494,593	(885,948)
8. Consumer Accounts Expense	1,084,226	736,359	(347,867)
9. Customer Service and Informational Expense	16,159	7,190	(8,969)
10. Sales Expense	0	0	0
11. Administrative and General Expense	2,635,966	1,910,192	(725,774)
12. Total Operation & Maintenance Expense (2 thru 11)	16,543,068	14,660,332	(1,882,736)
13. Depreciation & Amortization Expense	2,759,908	2,808,766	48,858
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,262,035	1,345,260	83,225
16. Interest on Long-Term Debt	1,331,818	1,235,951	(95,867)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	21,896,829	20,050,309	(1,846,520)
21. Patronage Capital & Operating Margins (1 minus 20)	388,691	3,195,941	2,807,250
22. Non Operating Margins - Interest	6,048	1,716	(4,332)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	933,022	974,471	41,449
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	15,576
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	1,327,761	4,187,704	2,859,943

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of June 30, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	1,248,128	1,637,001	1,253,757	290,845
2. Power Production Expense	138	0	0	0
3. Cost of Purchased Power	60,873	64,949	64,266	9,666
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	307,002	394,958	493,111	61,651
7. Distribution Expense - Maintenance	92,157	248,180	318,274	105,395
8. Consumer Accounts Expense	124,353	71,560	163,466	11,785
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	508,752	364,617	633,460	58,367
12. Total Operation & Maintenance Expense (2 thru 11)	1,093,275	1,144,264	1,672,577	246,864
13. Depreciation & Amortization Expense	385,502	389,323	213,163	64,936
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	63,277	75,738	61,473	12,830
16. Interest on Long-Term Debt	111,201	150,061	100,140	21,485
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Water Service (12 thru 19)	1,653,255	1,759,386	2,047,353	346,115
21. Patronage Capital & Operating Margins (1 minus 20)	(405,127)	(122,385)	(793,596)	(55,270)
22. Non Operating Margins - Interest	22,698	22,895	27,059	3,037
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	298,715	288,224	255,251	18,853
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(83,714)	190,465	(511,286)	(33,380)

**Jefferson County PUD No. 1
Water Division
Balance Sheet
June 30, 2022**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	31,164,151	29. Memberships	0
2. Construction Work in Progress	1,710,839	30. Patronage Capital	0
3. Total Utility Plant (1+2)	32,874,990	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	13,594,969	32. Operating Margins - Current Year	(122,386)
5. Net Utility Plant (3-4)	19,280,021	33. Non-Operating Margins	312,849
6. Nonutility Property - Net	2,156,801	34. Other Margins & Equities	23,005,418
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,195,881
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	4,923,192
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	4,923,192
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	170,817	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,327,618	42. Notes Payable	732,928
15. Cash-General Funds	172,210	43. Accounts Payable	(4,273,045)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,129,851	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	207,123	48. Other Current & Accrued Liabilities	39,075
21. Accounts Receivable - Net Other	301,957	49. Total Current & Accrued Liabilities (42 thru 48)	(3,500,342)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	35,015	51. Total Liabilities & Other Credits (35+38+41+49+50)	24,618,731
24. Prepayments	0		
25. Other Current & Accrued Assets	164,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	3,011,092	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	87,551
28. Total Assets & Other Debits (5+14+26+27)	24,618,731	TOTAL Contributions-In-Aid-Of-Construction	87,551

Equity Ratio **94.22%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **14.98%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Water Requirements
As of June 30, 2022**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JUNE CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	13	
	b. Gallons Sold			6,900
	c. Revenue			1,487
2. Metered Residential Sales -	a. No. Consumers Served	4,612	4,598	
	b. Gallons Sold			14,945,924
	c. Revenue			220,909
3. Metered Commercial Sales	a. No. Consumers Served	318	317	
	b. Gallons Sold			4,571,130
	c. Revenue			45,231
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			145,360
	c. Revenue			3,338
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	6	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,818,762
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	376	376	
	b. Gallons Sold			0
	c. Revenue			18,760
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,394	5,378	
11. TOTAL Gallons Sold (lines 1b thru 9b)				23,488,076
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				289,725
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				1,120
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				29,065,079
18. Cost of Purchases and Generation				9,666

Water Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through JUNE

	2022 Budget JUNE YTD	2022 Actuals JUNE YTD	Variance
1. Operating Revenue and Patronage Capital	1,253,757	1,637,001	383,244
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	64,266	64,949	683
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	493,111	394,958	(98,153)
7. Distribution Expense - Maintenance	318,274	248,180	(70,094)
8. Consumer Accounts Expense	163,466	71,560	(91,906)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	633,460	364,617	(268,843)
12. Total Operation & Maintenance Expense (2 thru 11)	1,672,577	1,144,264	(528,313)
13. Depreciation & Amortization Expense	213,163	389,323	176,160
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	61,473	75,738	14,265
16. Interest on Long-Term Debt	100,140	150,061	49,921
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Water Service (12 thru 19)	2,047,353	1,759,386	(287,967)
21. Patronage Capital & Operating Margins (1 minus 20)	(793,596)	(122,385)	671,211
22. Non Operating Margins - Interest	27,059	22,895	(4,164)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	255,251	288,224	32,973
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	1,731
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(511,286)	190,465	701,751

**Jefferson County PUD No. 1
Cash and Cash Equivalents
As of June 30, 2022**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$368,316
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	31,644
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,209
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	2,190 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	1,292 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	292 Restricted
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	18
1 131.12	Operating Account - Jefferson Co. Treasurer	-120,184
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$422,210
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$3,344,516
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	1,011,161 Restricted
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	748,047
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	370,643 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$7,562,670
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$164,817 Restricted
1 126.10	Capital Reserves	94,000 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$265,067
RESTRICTED CASH BALANCE--JUNE 2022		\$1,650,645
NON-RESTRICTED CASH BALANCE--JUNE 2022		\$6,599,302
TOTAL CASH AND CASH EQUIVALENTS IN BANK--JUNE 2022		\$8,249,947
TOTAL CASH AND CASH EQUIVALENTS IN BANK--MAY 2022		\$9,827,311
Change in Bank Balance		(\$1,577,364)



Monthly and Year to Date Financial Report

Budget Summary ending 6/30/2022

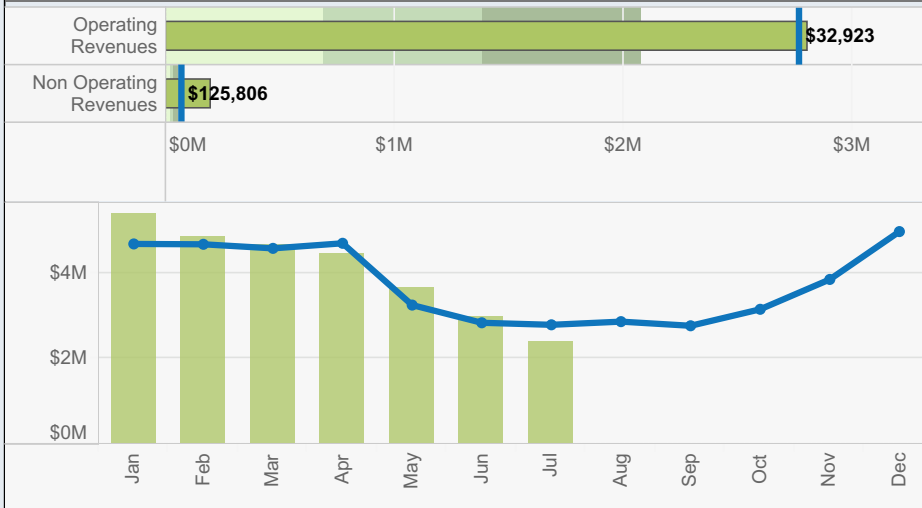
Utility
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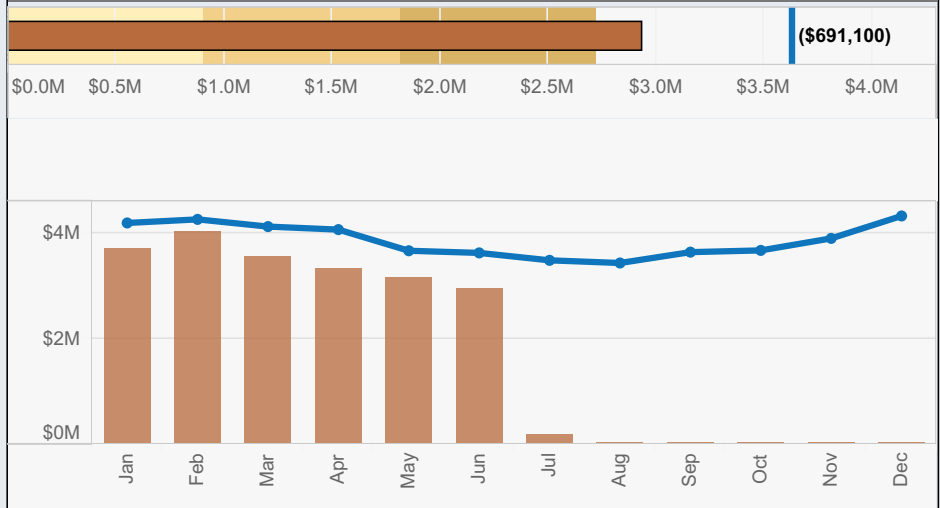
Date End
6/30/2022

YTD and Month Ending June 2022

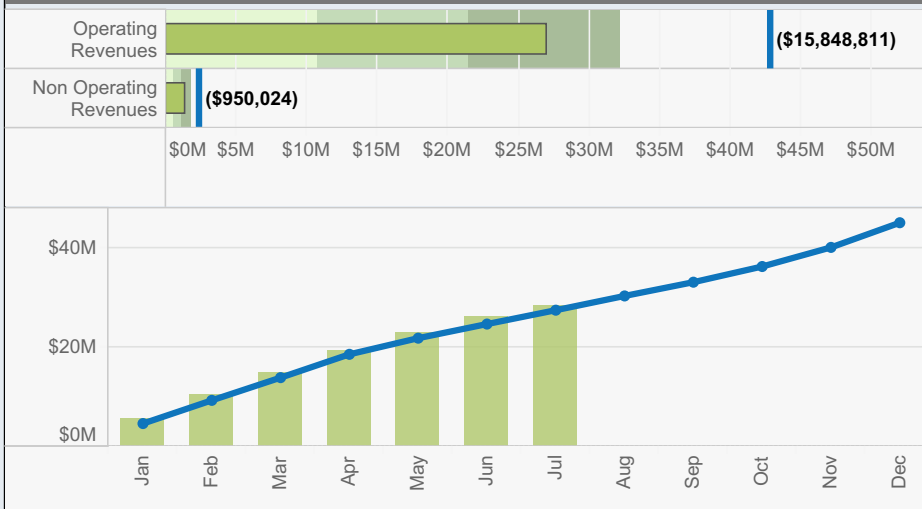
Monthly Revenues - Budget to Actual



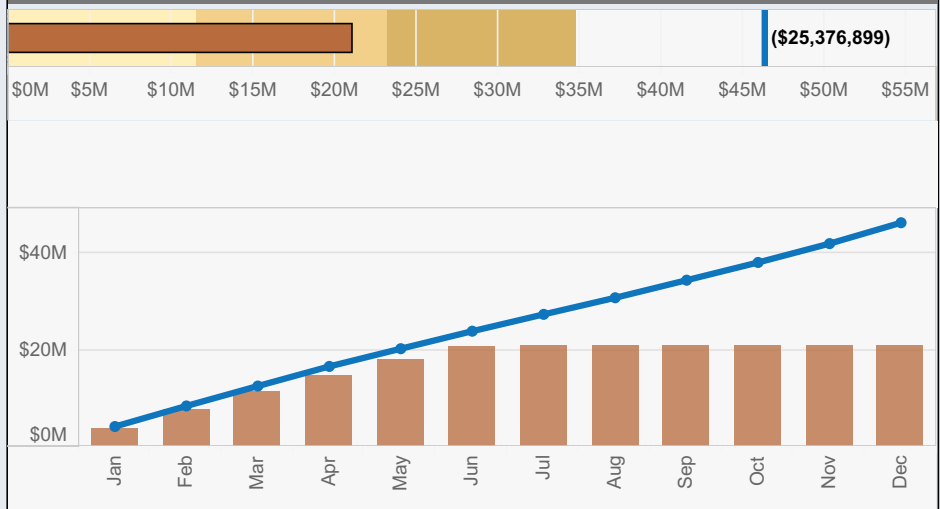
Monthly Cost of Service - Budget to Actual



YTD Revenues - Budget to Actual



YTD Cost of Service - Budget to Actual





Monthly and Year to Date Financial Report

Summary ending 6/30/2022

Utility
All

Department
All

Date End
6/30/2022

YTD and Month Ending June 2022

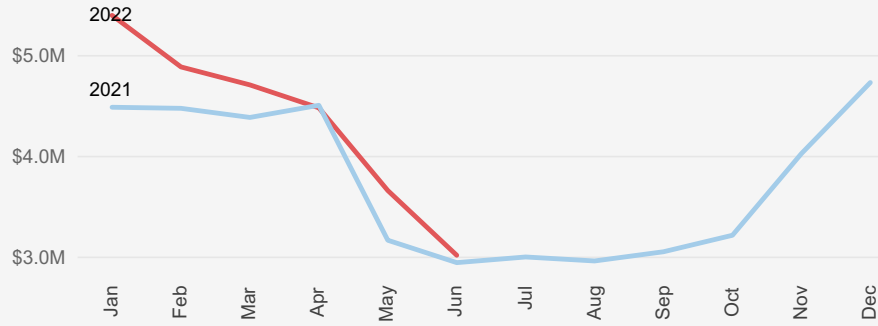
Monthly Revenues

Operating Revenues

\$2,828,426

Non-Operating Revenues

\$201,742

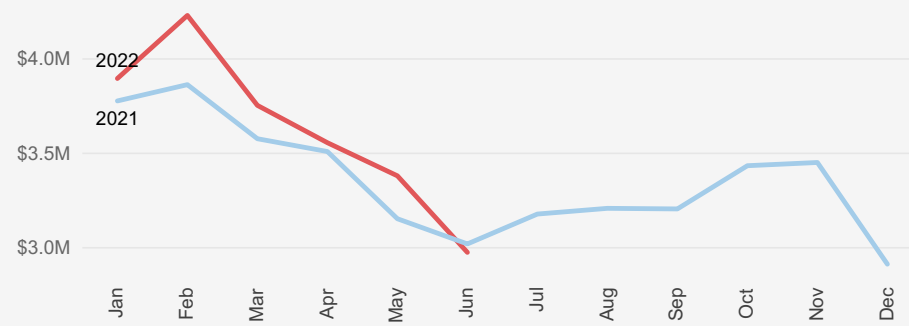


Monthly Cost of Service

\$2,977,289

Margins

\$52,879



YTD Revenues

Operating Revenues

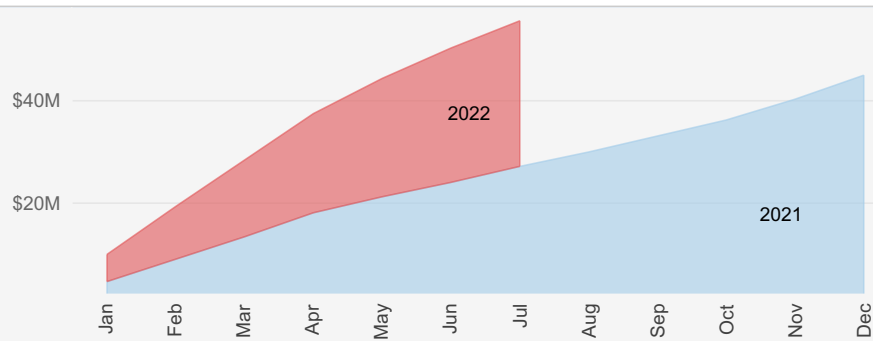
\$24,883,251

Non-Operating Revenues

\$1,287,306

Other Capital Credits and Patr..

\$17,307



YTD Cost of Service

\$21,799,820

Margins

\$4,388,043

