

Jefferson County PUD No. 1

July 2022 Cash Flow

Current Month:	JULY		
	Electric	Water	Combined
Total Funds from Operations	\$ 495,655	\$ 68,176	\$ 563,831
(Increase)/Decrease in Operating Assets	\$ 992,588	\$ (39,057)	\$ 953,531
Increase/(Decrease) in Operating Liabilities	\$(355,355)	\$ 13,678	\$(341,678)
Cash from Operating Activities	<u>\$1,132,889</u>	<u>\$ 42,796</u>	<u>\$1,175,685</u>
Cash from Investment Activities	\$ 706,776)	\$ (42,250)	\$ 749,026)
Cash from Financing Activities	<u>\$ 3,150</u>	<u>\$ -</u>	<u>\$ 3,150</u>
Cash from All Activities	<u>\$ 429,262</u>	<u>\$ 546</u>	<u>\$ 429,808</u>
Total Cash Beginning of Period	<u>\$ 250,000</u>	<u>\$ 172,210</u>	<u>\$ 422,210</u>
Total Cash End of Period	<u><u>\$ 679,262</u></u>	<u><u>\$ 172,756</u></u>	<u><u>\$ 852,018</u></u>

Year-To-Date Through:	JULY		
	Electric	Water	Combined
Total Funds from Operations	\$6,935,159	\$ 661,516	\$7,596,675
(Increase)/Decrease in Operating Assets	\$3,477,253	\$ 51,027	\$3,528,280
Increase/(Decrease) in Operating Liabilities	\$(3,585,298)	\$(133,905)	\$(3,719,203)
Cash from Operating Activities	<u>\$ 6,827,114</u>	<u>\$ 578,638</u>	<u>\$ 7,405,752</u>
Cash from Investment Activities	\$(5,568,693)	\$(272,562)	\$(5,841,255)
Cash from Financing Activities	<u>\$(1,786,554)</u>	<u>\$(327,163)</u>	<u>\$(2,113,717)</u>
Cash from All Activities	<u>\$(528,133)</u>	<u>\$(21,088)</u>	<u>\$(549,221)</u>
Total Cash Beginning of Period	<u>\$ 1,207,395</u>	<u>\$ 193,844</u>	<u>\$ 1,401,239</u>
Total Cash End of Period	<u><u>\$ 679,262</u></u>	<u><u>\$ 172,756</u></u>	<u><u>\$ 852,018</u></u>

Electric Utility—During the month of July, cash reserves increased by \$429,262. For the year, \$528,133 has been used from reserves.

Water Utility—During the month of July, cash reserves were increased by \$546. For the year, \$21,088 has been used out of reserves to balance activities.

Combined Utility—During the month of July, cash reserves were increased by \$429,808. For the year, \$549,221 has been used out of reserves to balance activities.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of July 31, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	23,728,422	25,605,013	24,733,916	2,358,763
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	8,850,515	9,222,582	9,148,475	804,380
4. Transmission Expense	1,158,029	1,221,293	1,163,947	124,754
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,042,199	1,097,502	1,458,766	100,244
7. Distribution Expense - Maintenance	1,906,344	1,662,092	2,698,376	167,499
8. Consumer Accounts Expense	965,939	861,284	1,257,193	124,926
9. Customer Service and Informational Expense	20,622	9,727	16,171	2,536
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,063,164	2,218,484	3,076,423	308,292
12. Total Operation & Maintenance Expense (2 thru 11)	16,006,812	16,292,964	18,819,351	1,632,631
13. Depreciation & Amortization Expense	3,224,836	3,294,281	3,222,635	485,515
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,373,209	1,481,686	1,401,858	136,426
16. Interest on Long-Term Debt	1,506,170	1,444,946	1,573,684	208,995
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	22,111,027	22,513,877	25,017,528	2,463,567
21. Patronage Capital & Operating Margins (1 minus 20)	1,617,395	3,091,136	(283,612)	(104,804)
22. Non Operating Margins - Interest	1,327	1,928	7,579	212
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,230,727	1,114,990	1,020,765	140,519
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	2,849,449	4,223,630	744,732	35,927

Times Interest Earned Ratio (TIER) (Year to Date)	2.89	3.92	1.47
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	2.07	3.14	0.82
Debt Service Coverage Ratio (DSC) (Year to Date)	2.19	2.57	1.59
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	1.84	2.25	1.30
Rolling 12 Month TIER	2.74	3.41	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
July 31, 2022

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	190,075,994	29. Memberships	0
2. Construction Work in Progress	8,615,331	30. Patronage Capital	0
3. Total Utility Plant (1+2)	198,691,325	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	74,732,791	32. Operating Margins - Current Year	3,091,136
5. Net Utility Plant (3-4)	123,958,534	33. Non-Operating Margins	1,132,494
6. Nonutility Property - Net	86,444	34. Other Margins & Equities	35,457,538
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	39,681,168
8. Invest. in Assoc. Org. - Patronage Capital	79,154	36. Long-Term Debt RUS (Net)	91,059,171
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	91,059,171
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(3,958,650)
13. Special Funds	94,250	41. Total Other Noncurrent Liabilities (39+40)	(3,958,650)
14. Total Other Property & Investments (6 thru 13)	260,858	42. Notes Payable	0
15. Cash-General Funds	679,262	43. Accounts Payable	1,460,390
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	33,800
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	4,650,069	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,841,207	48. Other Current & Accrued Liabilities	2,041,918
21. Accounts Receivable - Net Other	(5,428,307)	49. Total Current & Accrued Liabilities (42 thru 48)	3,536,108
22. Renewable Energy Credits	0	50. Deferred Credits	4,484,510
23. Materials & Supplies - Electric and Other	5,579,478	51. Total Liabilities & Other Credits (35+38+41+49+50)	134,802,307
24. Prepayments	270,133		
25. Other Current & Accrued Assets	2,496,525	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	10,088,367	Balance Beginning of Year	0
27. Deferred Debits	494,548	Amounts Received This Year (Net)	1,073,435
28. Total Assets & Other Debits (5+14+26+27)	134,802,307	TOTAL Contributions-In-Aid-Of-Construction	1,073,435

Equity Ratio **29.44%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **45.83%**
 (Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1
Power Requirements
As of July 31, 2022

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JULY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,966	17,926	
	b. KWH Sold			11,385,054
	c. Revenue			1,485,130
2. Residential Sales - Seasonal	a. No. Consumers Served	5	5	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	2	
	b. KWH Sold			560
	c. Revenue			120
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,457	2,435	
	b. KWH Sold			4,428,909
	c. Revenue			548,548
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,136,445
	c. Revenue			286,827
6. Public Street & Highway Lighting	a. No. Consumers Served	209	209	
	b. KWH Sold			17,874
	c. Revenue			16,555
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,892
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,668	20,606	
11. TOTAL KWH Sold (lines 1b thru 9b)				23,968,842
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				2,339,072
13. Transmission Revenue				0
14. Other Electric Revenue				19,691
15. KWH - Own Use				0
16. TOTAL KWH Purchased				24,576,520
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				9,222,582
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				43,467

Electric Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through JULY

	2022 Budget JULY YTD	2022 Actuals JULY YTD	Variance
1. Operating Revenue and Patronage Capital	24,733,916	25,605,013	871,097
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	9,148,475	9,222,582	74,107
4. Transmission Expense	1,163,947	1,221,293	57,346
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,458,766	1,097,502	(361,264)
7. Distribution Expense - Maintenance	2,698,376	1,662,092	(1,036,284)
8. Consumer Accounts Expense	1,257,193	861,284	(395,909)
9. Customer Service and Informational Expense	16,171	9,727	(6,444)
10. Sales Expense	0	0	0
11. Administrative and General Expense	3,076,423	2,218,484	(857,939)
12. Total Operation & Maintenance Expense (2 thru 11)	18,819,351	16,292,964	(2,526,387)
13. Depreciation & Amortization Expense	3,222,635	3,294,281	71,646
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,401,858	1,481,686	79,828
16. Interest on Long-Term Debt	1,573,684	1,444,946	(128,738)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	25,017,528	22,513,877	(2,503,651)
21. Patronage Capital & Operating Margins (1 minus 20)	(283,612)	3,091,136	3,374,748
22. Non Operating Margins - Interest	7,579	1,928	(5,651)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	1,020,765	1,114,990	94,225
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	15,576
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	744,732	4,223,630	3,478,898

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of July 31, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	1,580,927	1,957,054	1,485,229	320,052
2. Power Production Expense	1,221	0	0	0
3. Cost of Purchased Power	73,380	76,416	72,361	11,467
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	369,504	468,223	585,095	73,265
7. Distribution Expense - Maintenance	127,455	327,629	374,211	79,448
8. Consumer Accounts Expense	150,278	82,036	186,259	10,476
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	593,521	417,177	737,812	52,560
12. Total Operation & Maintenance Expense (2 thru 11)	1,315,359	1,371,481	1,955,738	227,216
13. Depreciation & Amortization Expense	450,375	454,266	248,915	64,944
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	83,526	89,958	72,620	14,220
16. Interest on Long-Term Debt	129,111	174,794	136,003	24,733
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Water Service (12 thru 19)	1,978,371	2,090,499	2,413,276	331,113
21. Patronage Capital & Operating Margins (1 minus 20)	(397,444)	(133,445)	(928,047)	(11,061)
22. Non Operating Margins - Interest	22,807	27,650	29,605	4,754
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	460,968	295,443	282,201	7,219
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	86,331	191,379	(616,241)	912

**Jefferson County PUD No. 1
Water Division
Balance Sheet
July 31, 2022**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	31,164,151	29. Memberships	0
2. Construction Work in Progress	1,754,123	30. Patronage Capital	0
3. Total Utility Plant (1+2)	32,918,274	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	13,662,230	32. Operating Margins - Current Year	(133,445)
5. Net Utility Plant (3-4)	19,256,044	33. Non-Operating Margins	324,823
6. Nonutility Property - Net	2,155,768	34. Other Margins & Equities	23,005,418
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,196,796
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	4,923,192
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	4,923,192
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	170,817	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,326,585	42. Notes Payable	730,048
15. Cash-General Funds	172,756	43. Accounts Payable	(4,269,772)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,134,047	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	238,661	48. Other Current & Accrued Liabilities	52,361
21. Accounts Receivable - Net Other	301,314	49. Total Current & Accrued Liabilities (42 thru 48)	(3,486,663)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	38,982	51. Total Liabilities & Other Credits (35+38+41+49+50)	24,633,325
24. Prepayments	0		
25. Other Current & Accrued Assets	164,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	3,050,696	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	92,186
28. Total Assets & Other Debits (5+14+26+27)	24,633,325	TOTAL Contributions-In-Aid-Of-Construction	92,186

Equity Ratio **94.17%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **14.96%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Water Requirements
As of July 31, 2022**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JULY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	13	
	b. Gallons Sold			32,200
	c. Revenue			1,219
2. Metered Residential Sales -	a. No. Consumers Served	4,624	4,602	
	b. Gallons Sold			20,492,402
	c. Revenue			248,367
3. Metered Commercial Sales	a. No. Consumers Served	318	317	
	b. Gallons Sold			5,082,971
	c. Revenue			46,782
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			230,250
	c. Revenue			4,066
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			6,286,242
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	376	376	
	b. Gallons Sold			0
	c. Revenue			18,711
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,405	5,382	
11. TOTAL Gallons Sold (lines 1b thru 9b)				32,124,065
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				319,145
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				907
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				29,065,079
18. Cost of Purchases and Generation				11,467

Water Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through JULY

	2022 Budget JULY YTD	2022 Actuals JULY YTD	Variance
1. Operating Revenue and Patronage Capital	1,485,229	1,957,054	471,825
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	72,361	76,416	4,055
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	585,095	468,223	(116,872)
7. Distribution Expense - Maintenance	374,211	327,629	(46,582)
8. Consumer Accounts Expense	186,259	82,036	(104,223)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	737,812	417,177	(320,635)
12. Total Operation & Maintenance Expense (2 thru 11)	1,955,738	1,371,481	(584,257)
13. Depreciation & Amortization Expense	248,915	454,266	205,351
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	72,620	89,958	17,338
16. Interest on Long-Term Debt	136,003	174,794	38,791
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Water Service (12 thru 19)	2,413,276	2,090,499	(322,777)
21. Patronage Capital & Operating Margins (1 minus 20)	(928,047)	(133,445)	794,602
22. Non Operating Margins - Interest	29,605	27,650	(1,955)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	282,201	295,443	13,242
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	1,731
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(616,241)	191,379	807,620

**Jefferson County PUD No. 1
Cash and Cash Equivalents
As of July 31, 2022**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$586,472
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
1 131.12	Operating Account - Jefferson Co. Treasurer	90,924
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	31,644
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,209
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	2,404 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	1,434 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	482 Restricted
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	15
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$852,017
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$2,561,766
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	1,012,453 Restricted
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	750,659
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	370,935 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$6,784,116
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$164,817 Restricted
1 126.10	Capital Reserves	94,000 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$265,067
RESTRICTED CASH BALANCE--JULY 2022		\$1,652,775
NON-RESTRICTED CASH BALANCE--JULY 2022		\$6,248,425
TOTAL CASH AND CASH EQUIVALENTS IN BANK--JULY 2022		\$7,901,200
TOTAL CASH AND CASH EQUIVALENTS IN BANK--JUNE 2022		\$8,249,947
Change in Bank Balance		(\$348,747)



Monthly and Year to Date Financial Report

Budget Summary ending 7/31/2022

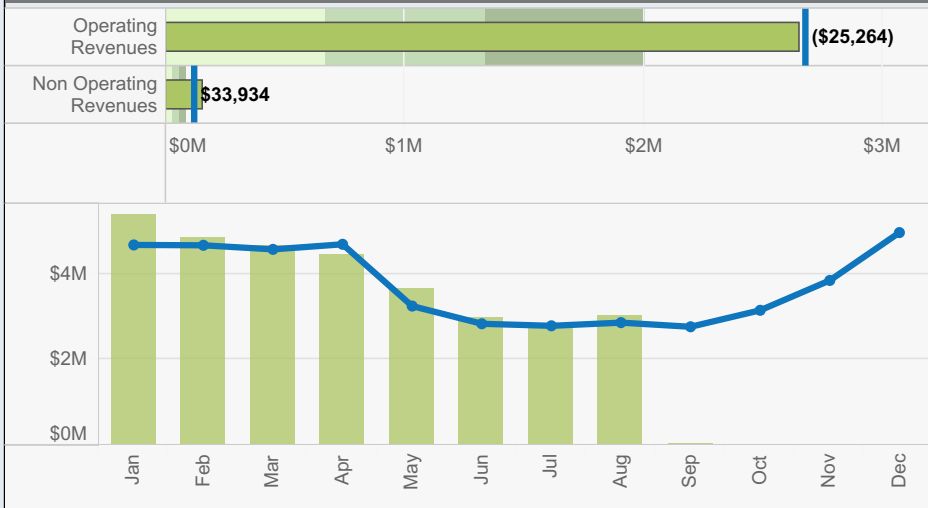
Utility
All

Department
All

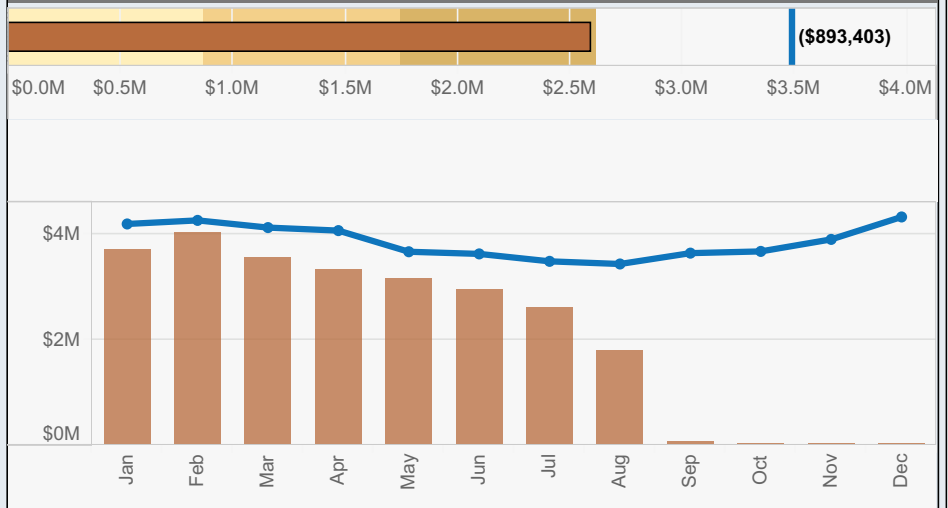
Date End
7/31/2022

YTD and Month Ending July 2022

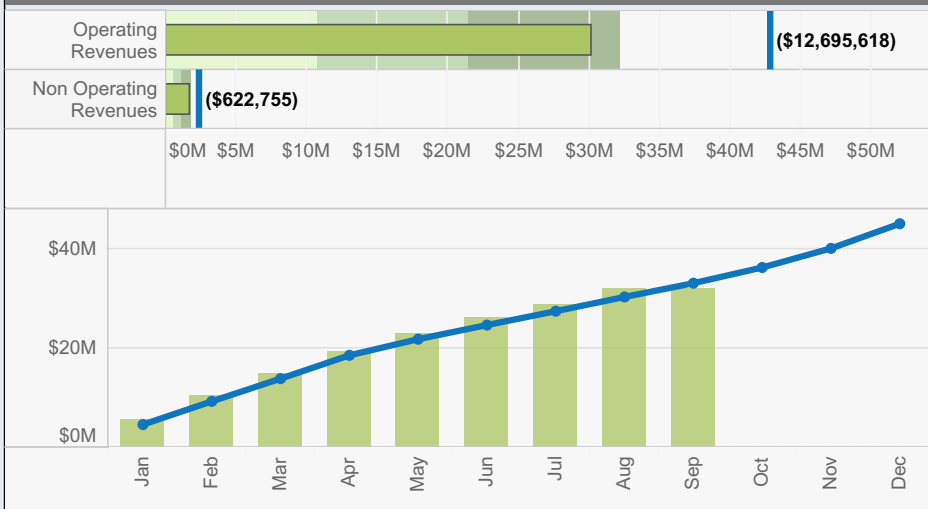
Monthly Revenues - Budget to Actual



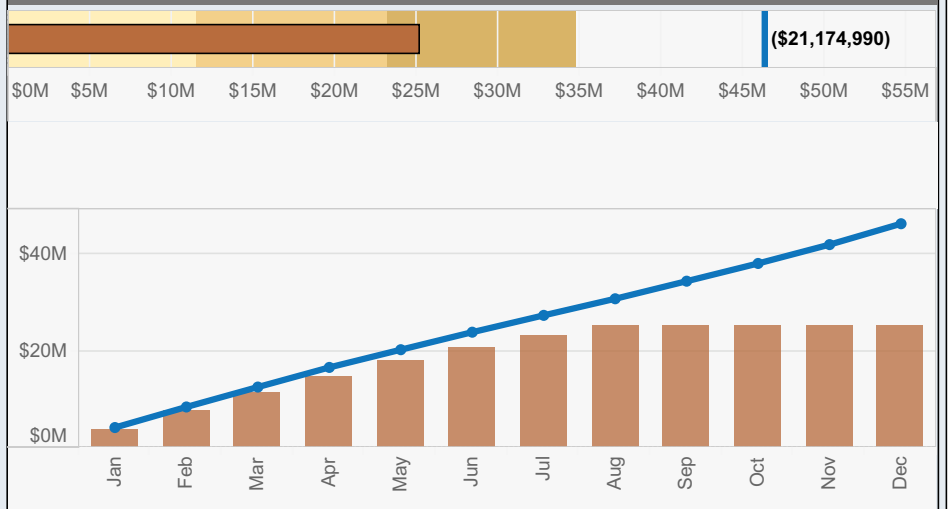
Monthly Cost of Service - Budget to Actual



YTD Revenues - Budget to Actual



YTD Cost of Service - Budget to Actual





Monthly and Year to Date Financial Report

Summary ending 7/31/2022

Utility
All

Department
All

Date End
7/31/2022

YTD and Month Ending July 2022

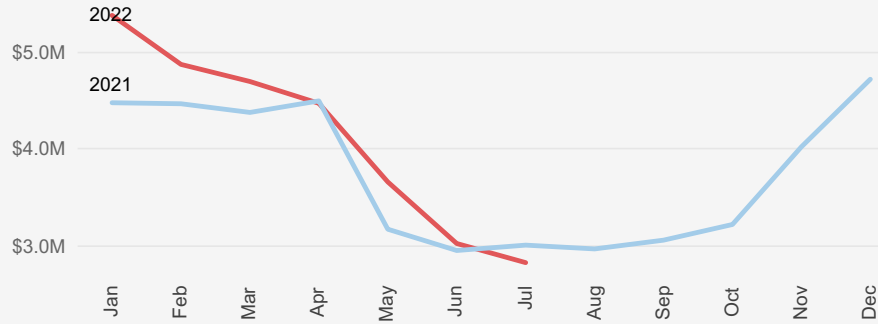
Monthly Revenues

Operating Revenues

\$2,678,816

Non-Operating Revenues

\$152,704

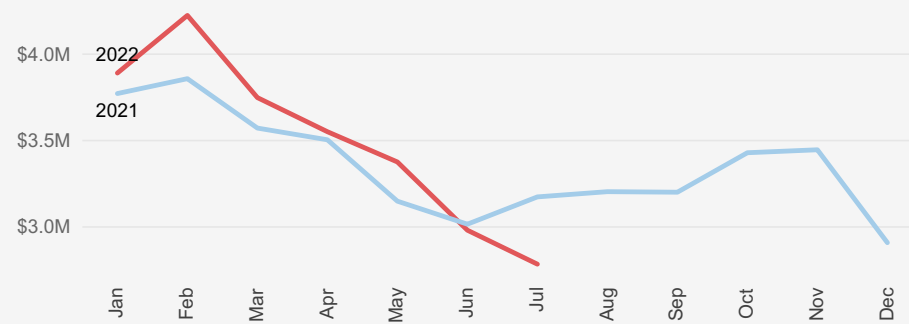


Monthly Cost of Service

\$2,790,553

Margins

\$40,967



YTD Revenues

Operating Revenues

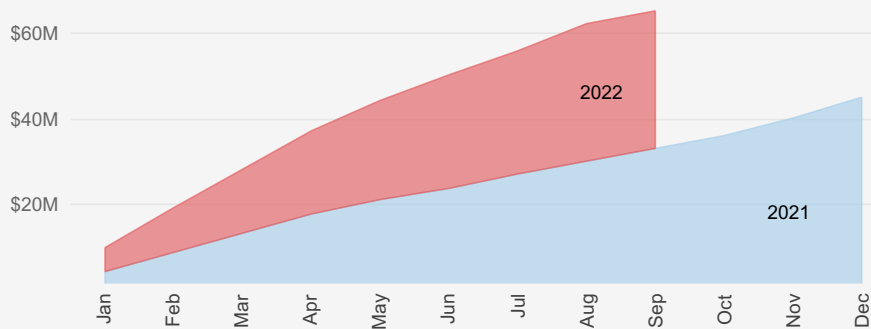
\$27,562,067

Non-Operating Revenues

\$1,440,010

Other Capital Credits and Patr..

\$17,307



YTD Cost of Service

\$24,600,250

Margins

\$4,419,134

