

Jefferson County
Public Utility District
No. 1
April 2022 Financials

Jefferson County PUD No. 1

April 2022 Cash Flow

Current Month:	April		
	Electric	Water	Combined
Total Funds from Operations	\$ 930,895	\$ 279,789	\$ 1,210,684
(Increase)/Decrease in Operating Assets	\$ 663,121	\$ (20,690)	\$ 642,430
Increase/(Decrease) in Operating Liabilities	\$ (686,167)	\$(200,984)	\$ (887,151)
Cash from Operating Activities	<u>\$ 907,849</u>	<u>\$ 58,115</u>	<u>\$ 965,964</u>
Cash from Investment Activities	\$ (354,686)	\$ (28,248)	\$ (382,933)
Cash from Financing Activities	\$ 2,050	\$ (31,481)	\$ (29,431)
Cash from All Activities	<u>\$ 555,213</u>	<u>\$ (1,614)</u>	<u>\$ 553,599</u>
Total Cash Beginning of Period	<u>\$ 376,495</u>	<u>\$ 177,014</u>	<u>\$ 553,508</u>
Total Cash End of Period	<u><u>\$ 931,708</u></u>	<u><u>\$ 175,400</u></u>	<u><u>\$ 1,107,108</u></u>

Year-To-Date Through:	April		
	Electric	Water	Combined
Total Funds from Operations	\$ 5,275,723	\$ 501,830	\$ 5,777,553
(Increase)/Decrease in Operating Assets	\$ 1,110,388	\$ 109,345	\$ 1,219,733
Increase/(Decrease) in Operating Liabilities	\$ (2,055,744)	\$(292,035)	\$ (2,347,779)
Cash from Operating Activities	<u>\$ 4,330,367</u>	<u>\$ 319,140</u>	<u>\$ 4,649,507</u>
Cash from Investment Activities	\$ (3,703,084)	\$ (170,002)	\$ (3,873,086)
Cash from Financing Activities	<u>\$ (902,970)</u>	<u>\$ (167,581)</u>	<u>\$ (1,070,552)</u>
Cash from All Activities	<u>\$ (275,687)</u>	<u>\$ (18,444)</u>	<u>\$ (294,131)</u>
Total Cash Beginning of Period	<u>\$ 1,207,395</u>	<u>\$ 193,844</u>	<u>\$ 1,401,239</u>
Total Cash End of Period	<u><u>\$ 931,708</u></u>	<u><u>\$ 175,400</u></u>	<u><u>\$ 1,107,108</u></u>

Electric Utility—During the month of April, cash reserves increased by \$555,213. For the year, \$275,687 has been used out of reserves to balance activities

Water Utility—During the month of April, cash reserves were reduced by \$1,614. For the year, \$18,444 has been used out of reserves to balance activities.

Combined Utility—During the month of April, cash reserves were increased by \$553,599. For the year, \$294,131 has been used out of reserves to balance activities.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of April 30, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	16,215,660	17,598,277	16,945,364	3,729,271
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	5,825,398	6,390,316	5,985,596	1,383,468
4. Transmission Expense	717,094	858,248	788,972	187,883
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	594,859	651,976	786,310	159,591
7. Distribution Expense - Maintenance	1,085,522	1,043,247	1,541,223	211,002
8. Consumer Accounts Expense	520,537	474,368	669,758	131,283
9. Customer Service and Informational Expense	7,118	1,876	7,313	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,255,117	1,235,943	1,809,869	330,890
12. Total Operation & Maintenance Expense (2 thru 11)	10,005,645	10,655,974	11,589,041	2,404,117
13. Depreciation & Amortization Expense	1,838,940	1,851,713	1,836,705	463,190
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	933,639	1,016,576	959,314	217,392
16. Interest on Long-Term Debt	855,439	815,140	878,964	208,860
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	13,633,663	14,339,403	15,264,024	3,293,559
21. Patronage Capital & Operating Margins (1 minus 20)	2,581,997	3,258,874	1,681,340	435,712
22. Non Operating Margins - Interest	1,142	1,033	1,174	362
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	759,344	538,880	768,296	279,842
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	3,342,483	3,814,363	2,450,810	715,916

Times Interest Earned Ratio (TIER) (Year to Date)	4.91	5.68	3.79
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	4.02	5.00	2.91
Debt Service Coverage Ratio (DSC) (Year to Date)	3.05	3.26	2.60
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.67	2.98	2.21
Rolling 12 Month TIER	2.59	3.03	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
April 30, 2022

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	187,012,579	29. Memberships	0
2. Construction Work in Progress	9,899,581	30. Patronage Capital	0
3. Total Utility Plant (1+2)	196,912,160	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	73,506,766	32. Operating Margins - Current Year	3,258,873
5. Net Utility Plant (3-4)	123,405,394	33. Non-Operating Margins	555,489
6. Nonutility Property - Net	0	34. Other Margins & Equities	35,457,538
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	39,271,900
8. Invest. in Assoc. Org. - Patronage Capital	79,154	36. Long-Term Debt RUS (Net)	91,954,505
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	91,954,505
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(3,958,650)
13. Special Funds	94,250	41. Total Other Noncurrent Liabilities (39+40)	(3,958,650)
14. Total Other Property & Investments (6 thru 13)	174,414	42. Notes Payable	0
15. Cash-General Funds	931,708	43. Accounts Payable	3,229,006
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	22,050
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	5,871,077	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,984,655	48. Other Current & Accrued Liabilities	1,802,857
21. Accounts Receivable - Net Other	(5,038,544)	49. Total Current & Accrued Liabilities (42 thru 48)	5,053,913
22. Renewable Energy Credits	0	50. Deferred Credits	4,484,512
23. Materials & Supplies - Electric and Other	5,095,330	51. Total Liabilities & Other Credits (35+38+41+49+50)	136,806,180
24. Prepayments	391,073		
25. Other Current & Accrued Assets	2,496,525	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	12,731,824	Balance Beginning of Year	0
27. Deferred Debits	494,548	Amounts Received This Year (Net)	562,184
28. Total Assets & Other Debits (5+14+26+27)	136,806,180	TOTAL Contributions-In-Aid-Of-Construction	562,184

Equity Ratio **28.71%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **46.70%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Power Requirements
As of April 30, 2022**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	APRIL CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,920	17,905	
	b. KWH Sold			21,200,957
	c. Revenue			2,480,103
2. Residential Sales - Seasonal	a. No. Consumers Served	5	5	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	2	
	b. KWH Sold			0
	c. Revenue			70
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,431	2,422	
	b. KWH Sold			5,978,009
	c. Revenue			682,226
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,622,603
	c. Revenue			526,910
6. Public Street & Highway Lighting	a. No. Consumers Served	209	208	
	b. KWH Sold			36,951
	c. Revenue			19,363
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,892
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,596	20,571	
11. TOTAL KWH Sold (lines 1b thru 9b)				35,838,520
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				3,710,564
13. Transmission Revenue				0
14. Other Electric Revenue				18,707
15. KWH - Own Use				0
16. TOTAL KWH Purchased				35,492,710
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,383,468
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				76,867

Electric Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through APRIL

	2022 Budget APRIL YTD	2022 Actuals APRIL YTD	Variance
1. Operating Revenue and Patronage Capital	16,945,364	17,598,277	652,913
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	5,985,596	6,390,316	404,720
4. Transmission Expense	788,972	858,248	69,276
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	786,310	651,976	(134,334)
7. Distribution Expense - Maintenance	1,541,223	1,043,247	(497,976)
8. Consumer Accounts Expense	669,758	474,368	(195,390)
9. Customer Service and Informational Expense	7,313	1,876	(5,437)
10. Sales Expense	0	0	0
11. Administrative and General Expense	1,809,869	1,235,943	(573,926)
12. Total Operation & Maintenance Expense (2 thru 11)	11,589,041	10,655,974	(933,067)
13. Depreciation & Amortization Expense	1,836,705	1,851,713	15,008
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	959,314	1,016,576	57,262
16. Interest on Long-Term Debt	878,964	815,140	(63,824)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	15,264,024	14,339,403	(924,621)
21. Patronage Capital & Operating Margins (1 minus 20)	1,681,340	3,258,874	1,577,534
22. Non Operating Margins - Interest	1,174	1,033	(141)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	768,296	538,880	(229,416)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	15,576
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	2,450,810	3,814,363	1,363,553

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of April 30, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	770,114	1,072,803	804,769	273,272
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	41,372	44,978	42,510	10,504
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	204,871	262,307	316,313	58,010
7. Distribution Expense - Maintenance	49,067	92,684	231,874	18,472
8. Consumer Accounts Expense	83,656	47,793	117,934	11,118
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	350,974	242,182	418,687	60,874
12. Total Operation & Maintenance Expense (2 thru 11)	729,940	689,944	1,127,318	158,978
13. Depreciation & Amortization Expense	255,986	259,490	141,852	64,872
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	37,462	50,754	38,493	15,343
16. Interest on Long-Term Debt	75,154	100,698	77,221	24,748
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Water Service (12 thru 19)	1,098,542	1,100,886	1,384,884	263,941
21. Patronage Capital & Operating Margins (1 minus 20)	(328,428)	(28,083)	(580,115)	9,331
22. Non Operating Margins - Interest	21,984	17,218	22,589	2,789
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	107,556	242,555	113,034	200,481
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(198,888)	233,421	(444,492)	212,601

Jefferson County PUD No. 1
Water Division
Balance Sheet
April 30, 2022

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	31,148,071	29. Memberships	0
2. Construction Work in Progress	1,664,543	30. Patronage Capital	0
3. Total Utility Plant (1+2)	32,812,614	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	13,460,501	32. Operating Margins - Current Year	(28,083)
5. Net Utility Plant (3-4)	19,352,113	33. Non-Operating Margins	261,504
6. Nonutility Property - Net	2,158,868	34. Other Margins & Equities	23,005,418
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,238,839
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,082,774
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	5,082,774
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	170,817	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,329,685	42. Notes Payable	736,860
15. Cash-General Funds	175,400	43. Accounts Payable	(4,400,057)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,053,526	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	200,679	48. Other Current & Accrued Liabilities	15,704
21. Accounts Receivable - Net Other	364,187	49. Total Current & Accrued Liabilities (42 thru 48)	(3,646,793)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	36,294	51. Total Liabilities & Other Credits (35+38+41+49+50)	24,674,820
24. Prepayments	0		
25. Other Current & Accrued Assets	164,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	2,995,022	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	55,516
28. Total Assets & Other Debits (5+14+26+27)	24,676,820	TOTAL Contributions-In-Aid-Of-Construction	55,516

Equity Ratio **94.17%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **15.49%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Water Requirements
As of April 30, 2022**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	APRIL CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	13	
	b. Gallons Sold			3,400
	c. Revenue			1,447
2. Metered Residential Sales -	a. No. Consumers Served	4,602	4,592	
	b. Gallons Sold			12,835,256
	c. Revenue			209,887
3. Metered Commercial Sales	a. No. Consumers Served	318	317	
	b. Gallons Sold			3,321,036
	c. Revenue			38,821
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			115,560
	c. Revenue			3,093
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,422,193
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	376	376	
	b. Gallons Sold			0
	c. Revenue			18,878
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,383	5,372	
11. TOTAL Gallons Sold (lines 1b thru 9b)				19,697,445
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				272,127
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				1,115
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				29,065,079
18. Cost of Purchases and Generation				10,504

Water Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through APRIL

	2022 Budget APRIL YTD	2022 Actuals APRIL YTD	Variance
1. Operating Revenue and Patronage Capital	804,769	1,072,803	268,034
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	42,510	44,978	2,468
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	316,313	262,307	(54,006)
7. Distribution Expense - Maintenance	231,874	92,684	(139,190)
8. Consumer Accounts Expense	117,934	47,793	(70,141)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	418,687	242,182	(176,505)
12. Total Operation & Maintenance Expense (2 thru 11)	1,127,318	689,944	(437,374)
13. Depreciation & Amortization Expense	141,852	259,490	117,638
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	38,493	50,754	12,261
16. Interest on Long-Term Debt	77,221	100,698	23,477
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Water Service (12 thru 19)	1,384,884	1,100,886	(283,998)
21. Patronage Capital & Operating Margins (1 minus 20)	(580,115)	(28,083)	552,032
22. Non Operating Margins - Interest	22,589	17,218	(5,371)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	113,034	242,555	129,521
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	1,731
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(444,492)	233,421	677,913

**Jefferson County PUD No. 1
Cash and Cash Equivalents
As of April 30, 2022**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$798,523
1 131.12	Operating Account - Jefferson Co. Treasurer	131,311
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	31,552
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,209
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	4,804 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	1,337 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	915 Restricted
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	24
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$1,107,108
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$3,344,516
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	1,000,673 Restricted
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	739,601
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	601,561
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	313,252 Restricted
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$7,924,603
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$164,817 Restricted
1 126.10	Capital Reserves	94,000 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$265,067
RESTRICTED CASH BALANCE--APRIL 2022		\$1,586,048
NON-RESTRICTED CASH BALANCE--APRIL 2022		\$7,710,730
TOTAL CASH AND CASH EQUIVALENTS IN BANK--APRIL 2022		\$9,296,778
TOTAL CASH AND CASH EQUIVALENTS IN BANK--MARCH 2022		\$9,299,190
Change in Bank Balance		(\$2,412)