

Regular Meeting Agenda

Board of Commissioners

Tuesday, July 18, 2023 3:00 PM

310 Four Corners Rd/ and per ZOOM

Port Townsend, WA 98368



To join online go to: <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 10 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use *6 to mute or unmute. *9 to raise a hand to request to begin speaking.

Page

1. Call to Order

JPUD will be offering both virtual on-line meetings as well as in-person meetings, unless advance notice is provided. Online participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use *6 to mute and unmute and *9 to raise a hand to request to speak.

2. Agenda Review

Recommended Action: Approve a Motion to adopt agenda as presented

3. Public Comment

The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair progress of the Commission's meeting. After an initial warning by the President, or the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)

4. FCS Presentation

4 - 17

[JPUD Capacity Charge Results 7-12-2023.pdf](#)


5. Executive Session

Per RCW 42.30.110 (1) (i) to discuss with legal counsel potential litigation to which the PUD is likely to become a party.

Per RCW 42.30.110 (1) (g) evaluation of the qualifications for a public employee.

6. Manager and Staff Reports

For information only, not requiring a vote.

- 6.1 Priorities Review
- 6.2 Water Usage Update 18
[PUD Metered Water Use 2016 - 2023.pdf](#) 
- 6.3 2024 Budget Hearing Meeting time October 2, 2023








7. Commissioner Reports

8. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

Consent Action

Approve a Motion to approve the Consent Agenda as presented.

- 8.1 Prior Minutes 19 - 23
[PUD BOC Regular Meeting Minutes 6-20-23 Draft.pdf](#) 
- 8.2 Vouchers 24 - 62
[Voucher Approval Form for the Commissioners.pdf](#) 
[Voucher Certification with Supporting Warrant Register & Payroll for meeting.pdf](#) 
- 8.3 Financial Report 63 - 75
[May 2023 Financials.pdf](#) 
[Agenda Report-Written Off Accounts-7-18-2023.docx](#) 
[Written Off Accounts Motion 7-18-2023.docx](#) 
- 8.4 Calendar 76
[BOC Calendar July 18, 2023.docx](#) 
- 8.5 Correspondence Log
No Correspondence Log this meeting

8.6 Late Fee Correction Policy Approval 77 - 79

[7.18.23 Agenda Report CS Policy.pdf](#) 

[7.18.23 Resolution 2023 CS Policy Late Fee Correction v.003 Final.pdf](#) 

[7.18.23 Resolution 2023-XXX Exhibit A CS Policy Sect 14.3.7 Red Line.pdf](#) 

9. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote .

10. New Business

10.1 Heat Moratorium 80 - 91

[7.18.2020 Heat Moratorium Agenda Report v.1.docx](#) 

[CS Policy Sect 11 Redline 7.18.23.pdf](#) 

[7.18.2023 BOC Presentation ESHB 1329.pptx](#) 

[Draft Resolution 2023 CS Policy 1329 Heat Moratorium \(002\).docx](#) 

Recommended Action: For public information and Discussion-1st look

10.2 New Treasurer Assignment 92

[BOC Agenda Report Form--Treasurer.docx](#) 

Recommended Action: Discussion Only

10.3 Electrical Contractor Addition 93 - 94

[Wolf Line Construction Prequal approval.docx](#) 

Recommended Action: Approval from BOC for Pre-qualification applicant

11. Adjourn



Water and Electricity Capacity Charge Study Results

Board of Commissioners Meeting

Presented by:
Gordon Wilson
July 18, 2023



Purpose and Sequence of Topics

Purpose of Today's Discussion

- **Report results of capacity charge study**
 - » Potential design assumptions
 - » Maximum capacity charges per unit
 - Both water and electricity

Sequence of Topics

- » **Review capacity charge concept**
- » **Methodology and design assumptions**
- » **Calculation of electricity charge**
- » **Calculation of water charge**
- » **Summary**



Review - Definition and Legal Authority

Capacity Charge Definition

- **One-time charge imposed on new development or re-development to recover a proportionate share of PUD's capital investment**
 - » Goes by a variety of names
 - » Payable at the time of permit for new or upsized connection
 - » They are very common for water and sewer
 - » Electricity less well established, but we suggest same approach as for water and sewer

Legal Authority

- **RCW 54.16.030 and 54.24.080 grant broad authority to Public Utility Districts to fix rates and charges, including charges for connecting to water and electricity systems**
 - » There is flexibility in the specific methodology, but in general, it must be an equitable allocation of system costs to units of capacity
 - » The calculated amount represents a maximum; the Board can legally adopt a lower amount



Review - Characteristics of Capacity Charges

One-time charges,
not ongoing rates

Can recover cost of
both existing and
future infrastructure



For general facilities
“upstream” of the customer
(costs not recovered from
extension charges or ULIDs)

Revenue may only be
used for capital or
debt service

Properties which are already
developed do not pay capacity
charges unless they redevelop to
more intense use



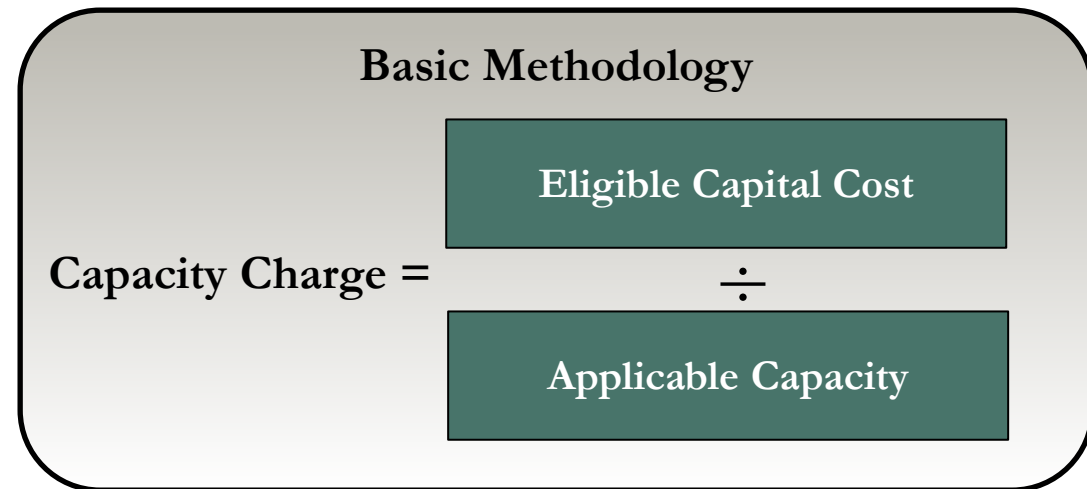
Basic Methodology – Unit Charge

Numerator (Costs)

- **Cost of existing assets**
 - » Adjustments for outside funding such as ULIDs, interest, construction work in progress, net debt principal
- **Cost of future capital projects**
 - » Adjustments for outside funding, future **of** retirement of replaced assets

Denominator (Capacity)

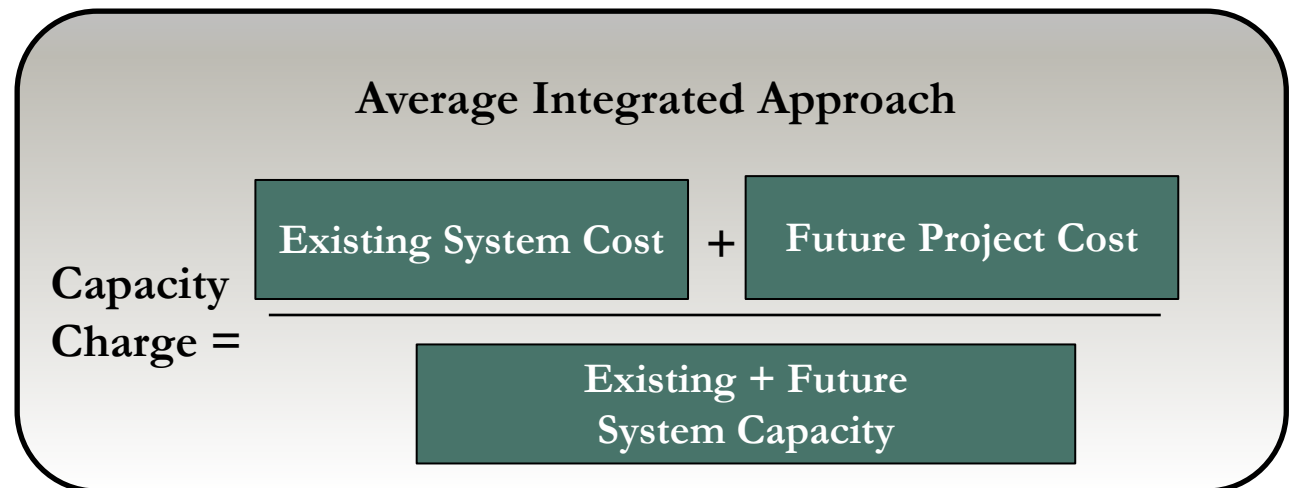
- Unit of capacity
- How many units will be served at the end of the planning period?
- How much of that total capacity is serving existing units and how much is available to serve growth?



Design Assumptions

- **Water unit of capacity (“per what?”)**
 - » Per equivalent residential unit (ERU), where one ERU = 10 ccf/month average daily demand
- **Water – Assume uniform charge for all areas**
 - » Unlike current SDC, the new capacity charge would be a blended amount
 - No area-specific distinctions
 - » Capital contributions from all areas are already deducted from the cost basis

- **Electricity unit of capacity (“per what?”)**
 - » Per thousand volt-amp (kVA)
- **Electricity – Treat 120/240 service as 240 volts**
- **Electricity – Focus on transmission, substations, and distribution improvements not covered by other fees**
- **Assume “average integrated approach” – total existing plus future costs, divided by system capacity**





Results – Electricity Cost Basis

Existing Cost Basis	PSE	Non-PSE
Plant in Service	\$ 101,394,901	\$ 88,911,174
less: Ineligible Assets	(85,198,578)	(82,214,365)
less: Net Debt Principal Outstanding	(12,395,709)	(39,777)
less: Provision for Retirements	-	(1,158,490)
plus: Interest	5,484,075	972,423
plus: Construction Work in Progress	-	-
Existing Cost Basis	\$ 9,284,689	\$ 6,470,965
<i>Ending Reserves</i>	<i>\$ 1,769,571</i>	<i>\$ 5,678</i>
<i>Debt Principal Outstanding</i>	<i>(14,165,279)</i>	<i>(45,455)</i>
<i>Net Debt Principal Outstanding</i>	<i>\$ (12,395,709)</i>	<i>\$ (39,777)</i>

Total Cost Basis	Total
Existing Cost Basis	
PSE	\$ 9,284,689
Non-PSE	6,470,965
Total Existing Cost Basis	\$ 15,755,654
Future Cost Basis	
Capital Improvement Program	\$ 5,274,500
less: Ineligible Projects	(2,685,000)
Total Future Cost Basis	\$ 2,589,500
Total Cost Basis	\$ 18,345,154

- **Existing cost basis – Cost of current assets, with several kinds of adjustments**
- **Future cost basis – Selected capital projects focused on transmission, substations, and distribution system improvements not covered by other fees**



Results – Electricity Capacity Charge

Capacity Charge Calculation	Total
Total Cost Basis	\$ 18,345,154
Total Capacity - 7 substations (kVA)	131,000
Unit Cost of Capacity (\$/kVA)	\$ 140/kVA

Sample Capacity Charge for a 200A Panel	
<i>Assume 120/240 V. panel is treated as 240 V.</i>	
240 Volts =	0.24 kV
Multiplied by Panel Amps	x 200 A.
Equals Capacity of 200 A. panel	48.00 kVA
Multiplied by Unit Cost of Capacity (\$/kVA)	x \$140/kVA
Capacity Charge for 200 A. panel	\$ 6,720

- Cost basis divided by total capacity is **\$140/kVA**
- This “unit cost of capacity” is used to calculate a capacity charge for various combinations of voltage and amps
- For example, a new panel that is 240 volts and 200 amps would be charged **\$6,720**



Results – Water Cost Basis

- **Water is more complicated than electricity**
- **Each asset and capital project is allocated across different functions of service**
 - » Supply/treatment
 - » Storage
 - » Pumping
 - » Transmission and Distribution
 - » Hydrants
 - » General Plant (which is re-allocated to the other functions)
- **Why allocate to functions?**
 - » Water System Plan shows different capacity estimates for different functions
 - » If a property owner assessment has already been paid for part of the system, the charge can be adjusted to subtract functions already assessed (such as Transmission & Distribution and Hydrants)
- **Warning: lots of numbers! In the following slide, focus on “Storage” function to see the flow of calculation**



Results – Water Cost Basis

Existing Cost Basis	Functions of Service						Total
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants	General Plant	
Plant in Service (Less Meters & Services)	4,696,858	2,667,534	1,929,898	13,438,712	1,304,534	853,665	24,891,201
less: Contributed Capital	(834,554)	(376,896)	(506,167)	(1,162,033)	(268,911)	-	(3,148,561)
less: Net Debt Principal Outstanding	(965,514)	(548,354)	(396,721)	(2,762,541)	(268,168)	(175,485)	(5,116,782)
less: Provision for Retirements	(107,514)	(246,924)	(35,665)	(207,148)	(12,601)	(495,401)	(1,105,253)
plus: Interest	1,688,022	1,296,693	634,875	8,006,144	732,369	239,523	12,597,626
plus: Construction Work in Progress	-	-	-	-	-	2,084,681	2,084,681
Subtotal	\$ 4,477,297	\$ 2,792,054	\$ 1,626,218	\$ 17,313,134	\$ 1,487,223	\$ 2,506,984	\$ 30,202,911
Allocation of General Plant	\$ 489,857	\$ 278,209	\$ 201,278	\$ 1,401,585	\$ 136,056	\$ (2,506,984)	\$ -
EXISTING COST BASIS	\$ 4,967,154	\$ 3,070,263	\$ 1,827,496	\$ 18,714,719	\$ 1,623,279	\$ -	\$ 30,202,911

Future Cost Basis	Functions of Service						Total
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants	General Plant	
Capital Improvement Program	\$ 439,365	\$ 5,483,368	\$ 139,112	\$ 4,060,935	\$ 197,077	\$ 1,160,719	\$ 11,480,577
Allocation of General Plant	\$ 49,417	\$ 616,738	\$ 15,647	\$ 456,751	\$ 22,166	\$ (1,160,719)	\$ -
FUTURE COST BASIS	\$ 488,782	\$ 6,100,106	\$ 154,759	\$ 4,517,686	\$ 219,243	\$ -	\$ 11,480,577

- Water has the same types of adjustments to existing cost basis as electricity
- General Plant is re-allocated to the other functions



Results – Water Capacity Charge

Capacity	Functions of Service				
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants
Future Capacity (ERUs) <i>From 2021 Water System Plan</i>	7,967	10,705	7,967	11,024	11,024

Capacity Charge Calculation	Functions of Service					Total
	Supply/ Treatment	Storage	Pumping	Transmission & Distribution	Hydrants	
Existing Cost Basis	\$ 4,967,154	\$ 3,070,263	\$ 1,827,496	\$ 18,714,719	\$ 1,623,279	
Future Cost Basis	\$ 488,782	\$ 6,100,106	\$ 154,759	\$ 4,517,686	\$ 219,243	
Total Cost Basis	\$ 5,455,936	\$ 9,170,369	\$ 1,982,255	\$ 23,232,405	\$ 1,842,522	
Future Capacity (ERUs)	7,967	10,705	7,967	11,024	11,024	
Capacity Charge per ERU	\$ 685	\$ → 857	\$ → 249	\$ → 2,108	\$ → 167	\$ → 4,065

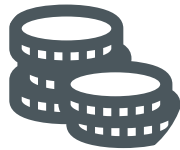
- Just like with electricity, the cost basis is divided by capacity
- For water, capacity is expressed in Equivalent Residential Units (ERUs)
- The unit cost of capacity *for each function* is summed across the columns
- The water capacity charge of **\$4,065/ERU** would apply to all service areas



Summary - What Should a Capacity Charge Do?



Recover a proportionate share of the cost of capacity needed to serve growth



Create financial equivalence between new customers and existing customers who have previously paid for available capacity



Provide revenue for capital, reducing rate burden



Recover costs equitably



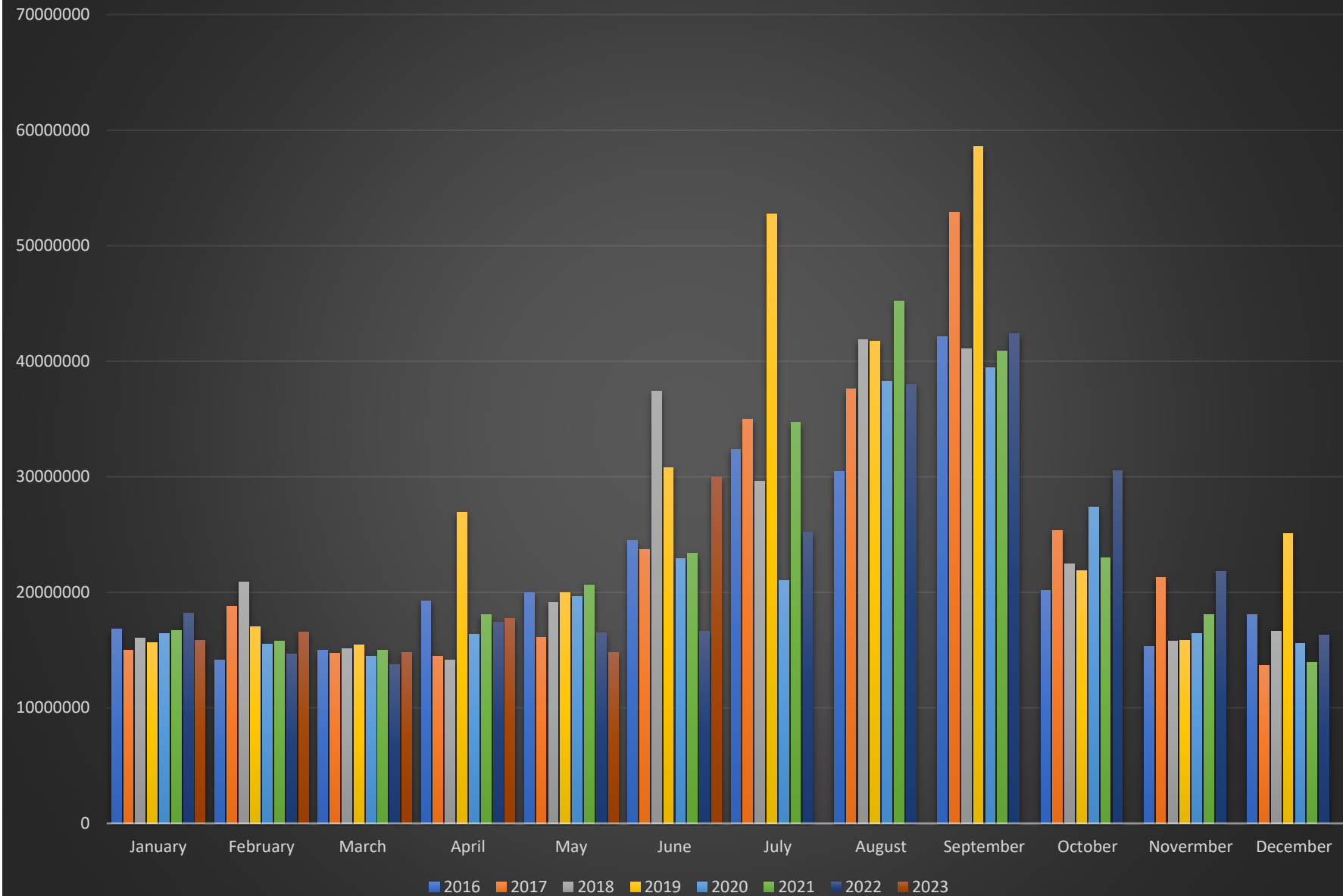


Summary

- **Capacity charges are a common capital funding tool**
- **They can be designed to be an equitable and proportionate share of the cost of a system**
- **Based on our design assumptions, the District could establish a capacity charge of up to **\$140/kVA** for electricity and **\$4,065/ERU** for water, where one ERU = 10 ccf/month average daily demand**
 - » The Board can choose to adopt a charge that is less than the maximum
- **Capacity charges do not meet all the capital needs for a utility, but they are a valuable offset against rates**
 - » Any capital costs not recovered from new development must be paid by the ratepayers



Water Use 2016 - 2023





**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

June 20, 2023

Board of Commissioners

Regular Meeting

Draft Minutes

Present:

Commissioner Kenneth Collins, President

Commissioner Jeff Randall, Vice President

Commissioner Dan Toepper, Secretary

Kevin Streett, General Manager

Joel Paisner, General Counsel

Will O'Donnell, Communications Director

Jean Hall, Customer Service Director

Jameson Hawn, Digital Communications Specialist

Melissa Blair, Finance Manager

Scott Bancroft, Operations Director

Melanie Des Marais, HR Director

Josh Garlock, Electric Superintendent

Annette Johnson, Executive Assistant/Records Officer

Don McDaniel, Consultant

Cammy Brown, Recording Secretary

1. **CALL TO ORDER.** Commissioner Kenneth Collins called the Regular Meeting of the Jefferson County PUD No. 1 Board of Commissioners for June 20, 2023, to order at 3:00 p.m. Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Kenneth Collins read the guidelines for virtual on-line participation.

2. **AGENDA REVIEW.** There were no changes to the agenda.

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Jefferson County PUD
Board of Commissioners
Regular Board Meeting 3:00 p.m.
June 20, 2023
Draft Minutes

MOTION: Commissioner Dan Toepper made a motion to accept the agenda as presented. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

3. **PUBLIC COMMENT.** Commissioner Kenneth Collins read the guidelines for submitting public comment. There were no public comments.

4. **EXECUTIVE SESSION.**

Executive Session. RCW 42.30.110(1)(i) to discuss with legal counsel potential litigation to which the PUD is likely to become a party. Time requested was forty minutes. Executive Session began at 3:03 p.m. Executive session ended at 3:45 p.m. No action was taken.

The regular meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 3:45 p.m.

5. **MANAGER AND STAFF REPORTS.** General Manager Kevin Streett gave a report.

5.1 **Financial.** General Manager Kevin Streett gave a report.

5.2 **Grant Information.** General Manager Kevin Streett gave a report.

5.3 **Reserves.** General Manager Kevin Streett gave a report. Eight million dollars in reserves. There have not been any grant payments made lately or RUS funds received. Reserves will go up when they are received.

5.4 **Priorities Review.** General Manager Kevin Streett gave a report. Looking at electric four-year Work Plan. This must be done by the end of the year.

6. **COMMISSIONERS' REPORTS.**

Commissioner Jeff Randall.

6/20 Report on the American Public Power conference he was currently attending.

6/21 Out of town.

6/26 Will attend ICG meeting.

Will provide more at next meeting.

Will attend WPUDA meetings in July.

Commissioner Dan Toepper.

6/07 Attended PUD BOC Special Meeting.

6/08 Attended virtually to PPC Executive Committee meeting. Report.

6/12 Attended Quilcene Fire District Commission meeting. Report.

6/14 Traveled to Olympia for monthly NoaNet meeting. Report.

6/15 Attended WPUDA Strategic Planning Workshop in Olympia. Report.

6/15 Attended Fire Commissioners' and Secretary's Association meeting in Brinnon. Report.

6/19 Attended Hood Canal Chamber of Commerce meeting in Brinnon. Report.

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Jefferson County PUD
Board of Commissioners
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6/20 to
6/22 Attending Energy NW conference in Vancouver.
6/28 and
6/29/23 Will attend Strategic Plan Workshop with NoaNet in Spokane.
At the end of July and early August will be taking time off.

Commissioner Kenneth Collins.

6/07 Attended PUD BOC Special Meeting.
6/08 Participated in the Assistant General Manager candidate interviews (internal candidates).
6/09 Attended WPUDA discussion meeting on net metering study.
6/15 Met with General Manager Kevin Streett.
6/26 Will participate in interviews for Assistant General Manager position (external candidate).
6/26 Will attend ICG meeting.
6/26 Will meet with General Manager Kevin Streett.
6/28 Will attend interviews with Assistant General Manager candidates.
6/29 Will attend interviews with Assistant General Manager candidates.
6/30 Will meet with General Manager Kevin Streett.

7. CONSENT AGENDA.

MOTION: Commissioner Jeff Randall made a motion to approve the Consent Agenda as presented. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

7.1 Prior Minutes

PUD BOC Regular Meeting Minutes 4-4-2023.
PUD BOC Special Meeting Minutes 4-25-2023.
PUD BOC Regular Meeting Minutes 5-2-2023.
PUD BOC Regular Meeting Minutes 5-16-2023.
PUD BOC Regular Meeting Minutes 6-6-2023.
PUD BOC Special Meeting Minutes 6-7-2023.

7.2 Vouchers

Vouchers Approval Form for the Commissioners.
Voucher Certification with Support Warrant Register and
Payroll for meeting.

PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #131700 to #131714	\$ 383,274.31	06/01/2023
Accounts Payable: #131742 to #131823	\$ 704,959.07	06/08/2023
Payroll Checks: # 71080 to # 71081	\$ 6,299.94	06/09/2023
Payroll Direct Deposit	\$ 191,778.36	06/09/2023

TOTAL INVOICES PAID: \$ 1,286,311.68

WIRE TRANSFERS PAID	AMOUNT	DATE
Peterson Lake – loan payment for June 2023	\$ 14,328.62	06/01/2023
BPA – purchase power for April 2023	\$1,421,883.00	06/01/2023
PAYMENT TOTAL	\$2,722,503.30	

7.3 Financial Report

Agenda Report – Written Off Accounts 6-20-2023.
Written Off Accounts Motion 6-20-2023.

7.4 Calendar.

PUD BOC Calendar June 20, 2023.

7.5 Correspondence Log

CL 20230620.

END OF CONSENT AGENDA

8. OLD BUSINESS. General Manager Kevin Streett gave a report and update on the RUS Re-connect Loan Amendment Resolution. The resolution submitted clarifies that the amount that was submitted at the last BOC PUD regular meeting was 4.6 million and the amount was actually 4.06 million. The resolution submitted clarifies this.

8.1 RUS Re-Connect Loan Amendment Resolution. This resolution amends Resolution No. 2023-015 Jefferson PUD Re-Connect Loan (Electric Bond 2023) (101603959.2).

MOTION: Commissioner Jeff Randall made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners adopt a resolution amending Resolution 2023-015 to correct the not to

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Jefferson County PUD
Board of Commissioners
Regular Board Meeting 3:00 p.m.
June 20, 2023
Draft Minutes

exceed the principal amount of the electric system revenue bond authorized in such resolution. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

Note: There was a prior resolution approved at the Public Utility District No. 1 Board of Commissioners meeting of June 7, 2023, which had an incorrect value amount on the revenue bond of \$4,061,116. This resolution is correcting that amount to \$4,601,116.

9. NEW BUSINESS.

9.1 Late Fee Correction Policy. Customer Service Director Jean Hall gave a presentation. Draft Resolution 2023 Customer Service Policy Late Fee Correction in Section 14.3.7 – Late Fees final approval will be put on the next PUD Regular Board of Commissioner’s meeting Consent Agenda. All commissioners were in agreement with this.

10. ADJOURN. Commissioner Kenneth Collins adjourned the June 20, 2023, Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners at 4:20 p.m.

Minutes prepared by Cammy Brown, Recording Secretary

Approved:

Commissioner Dan Toepper, Secretary

Date

Attest:

Commissioner Kenneth Collins, President

Date

Commissioner Jeff Randall, Vice President

Date

Please note PUD Board of Commissioner meetings are audio recorded and posted to the PUD website at usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.

VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of **\$5,480,887.52** on this **18TH** day of **JULY** **2023** ;

Kenneth Collins President	Jeff Randall Vice President	Dan Toepper Secretary
------------------------------	--------------------------------	--------------------------

PAYMENTS TO BE APPROVED:

	WARRANTS	AMOUNT	DATE
Accounts Payable:	# 131824 to # 131827	\$ 122,113.20	6/13/2023
Accounts Payable:	# 131828 to # 131877	\$ 680,615.67	6/15/2023
Accounts Payable:	# 131878 to # 131939	\$ 875,229.04	6/22/2023
Accounts Payable:	# 131940 to # 131941	\$ 648.25	6/26/2023
Accounts Payable:	# 131942 to # 131994	\$ 444,612.41	6/29/2023
Accounts Payable:	# 131995 to # 132057	\$ 617,994.83	7/6/2023
Payroll Checks:	# 71082 to # 71083	\$ 5,727.47	6/23/2023
Payroll Checks:	# 71084 to # 71084	\$ 508.18	6/26/2023
Payroll Checks:	# 71085 to # 71089	\$ 8,370.28	7/7/2023
Payroll Direct Deposit:		\$ 192,290.16	6/23/2023
Payroll Direct Deposit:		\$ 190,283.80	7/7/2023

TOTAL INVOICES PAID **\$3,138,393.29**

WIRE TRANSFERS PAID	AMOUNT	DATE
USDA - RUS loan payment for Q2 2023	\$ 1,520,710.61	6/29/2023
Peterson Lake - loan payment for July 2023	\$ 14,328.62	7/3/2023
BPA - purchase power for May 2023	\$ 807,455.00	7/10/2023

PAYMENT TOTAL **\$5,480,887.52**

VOIDED WARRANTS
218 \$ 1,520,710.61

VOUCHER CERTIFICATION FORM

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed: Mike Bailey 7/11/2023
Mike Bailey, Financial Director / District Auditor Date

VOUCHER CLAIM FORMS FOR INVOICES PAID:

WARRANTS				AMOUNT	DATE
Accounts Payable:	# 131824	to # 131827		\$ 122,113.20	6/13/2023
Accounts Payable:	# 131828	to # 131877		\$ 680,615.67	6/15/2023
Accounts Payable:	# 131878	to # 131939		\$ 875,229.04	6/22/2023
Accounts Payable:	# 131940	to # 131941		\$ 648.25	6/26/2023
Accounts Payable:	# 131942	to # 131994		\$ 444,612.41	6/29/2023
Accounts Payable:	# 131995	to # 132057		\$ 617,994.83	7/6/2023
Payroll Checks:	# 71082	to # 71083		\$ 5,727.47	6/23/2023
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GRAND TOTAL **\$5,480,887.52**

VOIDED WARRANTS

218 \$ 1,520,710.61

07/11/2023 2:14:46 PM

Accounts Payable Check Register

Page 1

06/13/2023 To 07/10/2023

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131824 6/13/23	CHK	10113	HRA VEBA TRUST CONTRIBUTIONS	VEBA BENEFIT MAY 2023	3,500.00
				VEBA DEDUCTION MAY 2023	2,355.84
Total for Check/Tran - 131824:					5,855.84
131825 6/13/23	CHK	10281	JEFFCO EFTPS	EMPLOYEES' MEDICARE TAX	4.35
				EMPLOYER'S MEDICARE TAX	4.35
				EMPLOYEES' FICA TAX	18.60
				EMPLOYER'S FICA TAX	18.60
				EMPLOYEES' MEDICARE TAX	0.01
Total for Check/Tran - 131825:					45.91
131826 6/13/23	CHK	10532	JEFFERSON COUNTY PUD PAYROLL ACPR DIRECT DEPOSIT 06.14.2023		277.05
131827 6/13/23	CHK	10265	JEFFERSON COUNTY TREASURER	MAY 2023 PERS 2	14,785.45
				MAY 2023 PERS 3	101,148.95
Total for Check/Tran - 131827:					115,934.40
131828 6/15/23	CHK	10451	ASCENT LAW PARTNERS LLP	GENERAL UTILITY - MONTHLY	30.96
				GENERAL UTILITY - MONTHLY	13,031.55
				GENERAL UTILITY - MONTHLY	1,451.39
				FLAT FEE BOC MEETINGS - MONTHLY	7,650.00
				FLAT FEE BOC MEETINGS - MONTHLY	850.00
Total for Check/Tran - 131828:					23,013.90
131829 6/15/23	CHK	10870	BIG BLUE PRESSURE WASHING AND L	SUBSTATION GROUNDS MAINTENANCE	723.77
				SUBSTATION GROUNDS MAINTENANCE	723.77
				LANDSCAPING -FOUR CRNRS &OTTO ST 5/15/23	612.87
				LANDSCAPING -FOUR CRNRS &OTTO ST 5/15/23	29.19
Total for Check/Tran - 131829:					2,089.60
131830 6/15/23	CHK	10669	THOMAS S BROOKE	WELLNESS REIMBURSEMENT 2023	80.00
131831 6/15/23	CHK	10443	BUD CLARY FORD / HYUNDAI	2023 BRONCO SPORT4X4 OUTER BANKS VEH 142	39,586.77
				2023 BRONCO SPORT4X4 OUTER BANKS VEH 143	39,586.77
				2023 BRONCO SPORT4X4 OUTER BANKS VEH 141	39,586.77

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Total for Check/Tran - 131831:					118,760.31
131832 6/15/23	CHK	10623	CARL H. JOHNSON & SON EXCAVATIN	FINISH BACKFILL- 170 CONDON LN	13,855.26
				VAN TROJEN RD CONDUIT REALIGNMENT#122489	13,419.30
				VAN TROJEN RD CONDUIT REALIGNMENT#122489	11,167.91
Total for Check/Tran - 131832:					38,442.47
131833 6/15/23	CHK	10038	CASCADE COLUMBIA DISTRIBUTION	C 55 GAL DRUM OF CARUS 8500	3,502.15
131834 6/15/23	CHK	10051	CITY OF PORT TOWNSEND-UTILITY	KEARNEY SUBSTATION-MONTHLY WTR	208.24
				191 OTTO ST -MONTHLY WTR	108.24
				191 OTTO ST -MONTHLY WTR	12.03
Total for Check/Tran - 131834:					328.51
131835 6/15/23	CHK	10053	COMPUNET, INC	CISCO SMARTNET RENEWAL,1YR END 5/30/24	13,238.05
131836 6/15/23	CHK	10551	DAY WIRELESS SYSTEMS	MOBILE RADIOS - JUNE 2023	1,034.05
131837 6/15/23	CHK	10404	FARWEST LINE SPECIALTIES LLC	BUCKINGHAM RETRACTABLE GAFF GUARD	162.91
131838 6/15/23	CHK	10085	FASTENAL	VENDING MACHINE - RESTOCK	14.64
				MARKING CHALK	64.57
				VIYNL TAPE, WD-40, VEST, GLOVES, EYE PRT	198.00
				VIYNL TAPE, WD-40, VEST, GLOVES, EYE PRT	0.99
				VIYNL TAPE, WD-40, VEST, GLOVES, EYE PRT	75.08
				VIYNL TAPE, WD-40, VEST, GLOVES, EYE PRT	0.11
Total for Check/Tran - 131838:					353.39
131839 6/15/23	CHK	10821	FCS GROUP	TASK 3-CALCULATE CAPACITY CHARGES-MAY 23	4,158.00
				TASK 3-CALCULATE CAPACITY CHARGES-MAY 23	462.00
Total for Check/Tran - 131839:					4,620.00
131840 6/15/23	CHK	10942	FINLEY ENGINEERING CO, INC	PROF SVC:PT BUS DISTRICT PWB 3/1-3/31/23	1,504.30
				PROF SVC:N. JEFFCO FTTP WSBO 3/1-3/31/23	5,650.60
				PROF SVC:PT BUS DISTRICT PWB 4/1-4/30/23	11,619.70
Total for Check/Tran - 131840:					18,774.60

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131841 6/15/23	CHK	10094	GENERAL PACIFIC, INC	SPLICE KIT 1/0 INLINE-LONG	1,609.44
				SPLICE KIT 350 INLINE	3,326.68
Total for Check/Tran - 131841:					4,936.12
131842 6/15/23	CHK	10674	GLOBAL EQUIPMENT COMPANY INC.	PALLET JACK-FIBER WAREHOUSE	483.26
131843 6/15/23	CHK	10454	GLOBAL RENTAL COMPANY INC	REPLACE FRONT CLAWS ON BOOM- VEH#418	2,423.77
				AA55 RNTL VEH#419 5/12-6/8/23	4,473.10
				VEH# 415-AT40G BKT RENTAL 5/17-6/13/23	2,945.70
				AT37-G BUCKETRNTL VEH#410 05/20-06/16/23	2,727.50
				SPLICER VAN RNTL VEH#421 05/22-06/18/23	2,727.50
				AT40-G RNTL VEH#417 05/23-6/19/23	3,054.80
Total for Check/Tran - 131843:					18,352.37
131844 6/15/23	CHK	10095	GOOD MAN SANITATION, INC	310 4CRNRS-RESTROOM UNIT MONTHLY 2023	142.52
				310 4CRNRS-RESTROOM UNIT MONTHLY 2023	15.84
Total for Check/Tran - 131844:					158.36
131845 6/15/23	CHK	10098	GRAINGER	RUSTOLEUM INVERTED PAINT-BLUE/GREEN	263.90
				RUSTOLEUM INVERTED PAINT-BLUE/GREEN	135.10
Total for Check/Tran - 131845:					399.00
131846 6/15/23	CHK	10103	H D FOWLER	WATER VALVE BOX RISERS	1,106.60
				WATER METER INSTALL/REPAIR PARTS	4,052.77
Total for Check/Tran - 131846:					5,159.37
131847 6/15/23	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	SHELVING MOVE- SLIDERS	25.07
				SHELVING MOVE- DOLLY	82.87
Total for Check/Tran - 131847:					107.94
131848 6/15/23	CHK	10384	HDR ENGINEERING INC	TASKO2-COYLE WTR LINE EXT 2/26-5/6/23	3,443.81
131849 6/15/23	CHK	10110	HENERY HARDWARE	310 SPRINKLER	36.06
				310 SPRINKLER	4.01
Total for Check/Tran - 131849:					40.07

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131850 6/15/23	CHK	9998	ROBERT E HERBST JR	Credit Balance Refund	421.34
131851 6/15/23	CHK	10366	ICPE	PROF SVC:STORMWATER PRJT THRU DEC 2022	8,787.50
				PROF SVC:GENERAL SVC TASK1 THR APR 2023	4,965.00
				PROF SVC:PT LUDLOW 15KV C THRU DEC 2022	17,647.50
				PROF SVC:115KV-12.47KV PWR THR APR 2023	5,745.00
Total for Check/Tran - 131851:					37,145.00
131852 6/15/23	CHK	10839	IRBY ELECTRICAL UTILITES	TRAN 1P PAD 25KVA/50KVA 120/240	21,375.96
131853 6/15/23	CHK	10129	JIFFY LUBE	VEH#205- OIL CHANGE	80.65
				VEH#104- OIL CHANGE	87.79
Total for Check/Tran - 131853:					168.44
131854 6/15/23	CHK	10962	KPFF, INC.	PROF SVC:HUNT BRDGE WTRLIN THRU 4/21/23	623.90
131855 6/15/23	CHK	10981	KRAZAN & ASSOCIATES OF WASHINGT	PROF SERVC:SHINE PLAT/BYWATER MAR 2023	578.08
				PROF SERVC:SHINE PLAT/BYWATER MAR 2023	963.46
				PROF SERVC:SHINE PLAT/BYWATER MAR 2023	385.38
Total for Check/Tran - 131855:					1,926.92
131856 6/15/23	CHK	10333	MOSS ADAMS LLP	PROF SVC: MGMT INSIGHTS SUPPORT WORK MAY	141.75
				PROF SVC: MGMT INSIGHTS SUPPORT WORK MAY	15.75
Total for Check/Tran - 131856:					157.50
131857 6/15/23	CHK	10166	NWPPA	LEADERSHIP CHALLENGCOMM 3/01-3/02 REGFEE	18.00
				LEADERSHIP CHALLENGCOMM 3/01-3/02 REGFEE	2.00
Total for Check/Tran - 131857:					20.00
131858 6/15/23	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES- WATER, INK	113.04
131859 6/15/23	CHK	10905	PACIFIC POLE INSPECTION, LLC	POLE INSPECTIONS THRU 5/20/2023	109.01
				POLE INSPECTIONS THRU 5/20/2023	763.07
				POLE INSPECTIONS THRU 5/20/2023	17,323.18
				POLE INSPECTIONS THRU 5/27/2023	852.26
				POLE INSPECTIONS THRU 5/27/2023	17,740.39

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				POLE TESTING	13,989.69
				Total for Check/Tran - 131859:	50,777.60
131860 6/15/23	CHK	10943	PDQ.COM CORPORATION	PDQ DEPLOY&INVTRY 1Y 6/15/23-6/13/2024	3,273.00
131861 6/15/23	CHK	10549	PENINSULA LEGAL SECRETARIAL SER	TRANSCRIPTION SVC 5/7-5/31/2023	1,370.00
131862 6/15/23	CHK	10188	PLATT ELECTRIC SUPPLY	KLEIN HARD BODY OVAL BUCKET	76.18
				KLEIN HARD BODY OVAL BUCKET	76.17
				Total for Check/Tran - 131862:	152.35
131863 6/15/23	CHK	10195	PRECISION FIBER, INC	FIBER SPLICING- 5/22-5/25/23	14,064.25
				FIBER SPLICING- 5/22-5/25/23	-1,173.10
				Total for Check/Tran - 131863:	12,891.15
131864 6/15/23	CHK	10197	PRINTERY COMMUNICATIONS	BUDGET BILLING & GARDINER PUMP MAILINGS	636.70
				BUDGET BILLING & GARDINER PUMP MAILINGS	70.75
				Total for Check/Tran - 131864:	707.45
131865 6/15/23	CHK	10210	RICOH USA, INC	310 FOUR CRNRS (7427) IMAGES MONTHLY 202	5.96
				310 FOUR CRNRS (7427) IMAGES MONTHLY 202	0.66
				310 4CRNRS (0626) IMAGES MONTHLY 2023	494.60
				310 4CRNRS (0626) IMAGES MONTHLY 2023	54.95
				WORKROOM (0109) IMAGES MONTHLY 2023	13.18
				WORKROOM (0109) IMAGES MONTHLY 2023	1.46
				OTTO ST (3983)&(3982) IMAGES MONTHLY 23	37.19
				OTTO ST (3983)&(3982) IMAGES MONTHLY 23	4.13
				Total for Check/Tran - 131865:	612.13
131866 6/15/23	CHK	10212	ROHLINGER ENTERPRISES INC	RUBBER GLOVES-CLASS 2, S	401.31
				RUBBER GLOVES-CLASS 2/0	2,083.40
				Total for Check/Tran - 131866:	2,484.71
131867 6/15/23	CHK	10336	JERRY L RUBERT	WELLNESS REIMBURSEMENT 2023	80.00
				WELLNESS REIMBURSEMENT 2023	80.00
				Total for Check/Tran - 131867:	160.00

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131868 6/15/23	CHK	10216	SECURITY SERVICES NW, INC.	SUBSTATION PATROL-MONTHLY 2023	6,188.00
				NIGHT PAYMENT PICKUP - MONTHLY 2023	819.18
				NIGHTLY YARD CHECK - MONTHLY 2023	500.50
				NIGHT PAYMENT PICKUP - MONTHLY 2023	91.05
				NIGHTLY YARD CHECK - MONTHLY 2023	75.82
Total for Check/Tran - 131868:					7,674.55
131869 6/15/23	CHK	10869	SLATE ROCK SAFETY	PUD CLOTHING	153.55
				PUD CLOTHING	26.59
				PUD CLOTHING	87.43
				PUD CLOTHING	49.88
				PUD CLOTHING	289.68
				PUD CLOTHING	237.09
				PUD CLOTHING	167.04
				PUD CLOTHING	133.44
				PUD CLOTHING	218.38
				PUD CLOTHING	76.62
				PUD CLOTHING	222.65
				PUD CLOTHING	87.31
				PUD CLOTHING	100.42
Total for Check/Tran - 131869:					1,850.08
131870 6/15/23	CHK	10421	THE CARWASH INC	VEH#211,206,104,214,210,215 JAN-MAR 2023	30.55
				VEH#211,206,104,214,210,215 JAN-MAR 2023	137.46
Total for Check/Tran - 131870:					168.01
131871 6/15/23	CHK	10830	THE PRODUCTION ALLIANCE	10 YR ANNIVERSARY CELEBR TENT RENTAL	-81.90
				10 YR ANNIVERSARY CELEBR TENT RENTAL	883.71
				10 YR ANNIVERSARY CELEBR TENT RENTAL	98.19
Total for Check/Tran - 131871:					900.00
131872 6/15/23	CHK	10221	THE STATION SIGNS & SCREEN PRINTI	PUD DOOR LOGOS- VEH#141,142,143	381.85
				PUD DOOR LOGOS- VEH#141,142,143	190.93

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Total for Check/Tran - 131872:					572.78
131873 6/15/23	CHK	10252	ULINE	OTTO ST-STORAGE RACKS	1,500.67
				OTTO ST-STORAGE RACKS	166.73
Total for Check/Tran - 131873:					1,667.40
131874 6/15/23	CHK	10256	UTILITIES UNDERGROUND LOCATION	LOCATES - MONTHLY-2023	70.30
				LOCATES - MONTHLY-2023	152.22
				LOCATES - MONTHLY-2023	70.31
Total for Check/Tran - 131874:					292.83
131875 6/15/23	CHK	10800	VISION METERING, LLC	METER 2S-CL200 DIGITAL	299,724.98
				METER 2S-CL200 DIGITAL	-24,999.98
Total for Check/Tran - 131875:					274,725.00
131876 6/15/23	CHK	10496	WELLS FARGO VENDOR FIN SERV	4CRNRS COPYRNT MONTHLY	354.47
				4CRNRS COPYRNT MONTHLY	39.39
Total for Check/Tran - 131876:					393.86
131877 6/15/23	CHK	10858	ZOOM VIDEO COMMUNICATIONS, INC.	ACCT#700466100VID CONF SVC 04/22-05/21	459.39
				ACCT#700466100VID CONF SVC 04/22-05/21	51.04
Total for Check/Tran - 131877:					510.43
131878 6/22/23	CHK	10808	A & J FLEET SERVICES, INC	VEH# 108- REPAIR LIGHTS ON POLE TRAILER	158.20
				VEH# 101- OIL CHANGE & BRAKE INSPECTION	359.51
Total for Check/Tran - 131878:					517.71
131879 6/22/23	CHK	10146	A. MILLICAN CRANE SERVICE INC	CRANE FOR TRANSFORMER REPAIR - PT LUDLOW	1,340.00
131880 6/22/23	CHK	10012	ALTEC INDUSTRIES, INC	NASCO OMEGA FR RAIN JACKET/BIB TROUSER	2,142.45
				MILWAUKEE GROUND ROD DRIVER# 48-62-4091	58.01
Total for Check/Tran - 131880:					2,200.46
131881 6/22/23	CHK	10980	AMELL FAMILY LIMITED PARTNERSHI	FIBER STORAGE RENTAL SPACE MONTHLY	95.00
				FIBER STORAGE RENTAL SPACE MONTHLY	1,350.00
Total for Check/Tran - 131881:					1,445.00

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131882 6/22/23	CHK	10870	BIG BLUE PRESSURE WASHING AND L	LANDSCAPING -FOUR CRNRS &OTTO ST 5/30/23	612.88
				LANDSCAPING -FOUR CRNRS &OTTO ST 5/30/23	29.18
Total for Check/Tran - 131882:					642.06
131883 6/22/23	CHK	10339	BORDER STATES ELECTRIC	MULTI-TAP 4-500MCM	439.89
				MULTI-TAP 6-350MCM	62.54
Total for Check/Tran - 131883:					502.43
131884 6/22/23	CHK	10918	JONETTE C BRUNEAU	DAILY MAIL OFFICE RUN MAY 2022	42.48
				DAILY MAIL OFFICE RUN MAY 2022	4.72
Total for Check/Tran - 131884:					47.20
131885 6/22/23	CHK	10940	CALIX, INC.	CALIX HARDWARE FOR BROADBAND	25,488.40
131886 6/22/23	CHK	10979	CAPCON NETWORKS LLC	DEDICATED INTERENT ACCESS - MONTHLY	5,714.50
131887 6/22/23	CHK	10623	CARL H. JOHNSON & SON EXCAVATIN	EXCAVATOR & VAC UNIT- TODD LN & SANDY SH	4,935.47
				EMRGNCY WATER MAIN RPR- 83 OLYMPIC BLVD	6,571.75
				EMRGNCY WATER MAIN RPR- KENNEDY RD	1,801.68
Total for Check/Tran - 131887:					13,308.90
131888 6/22/23	CHK	10045	CENTURY LINK-S	PHONE SERVICE - MONTHLY 2023	136.67
				PHONE SERVICE - MONTHLY 2023	15.19
				PHONE SERVICE - MONTHLY	60.64
Total for Check/Tran - 131888:					212.50
131889 6/22/23	CHK	10046	CENTURYLINK	LOW SPD DATA & 2WIRE - MONTHLY	91.39
				LOW SPD DATA & 2WIRE - MONTHLY	10.16
				LOW SPD DATA & 2WIRE - MONTHLY 2023	35.06
				LOW SPD DATA & 2WIRE - MONTHLY 2023	3.90
Total for Check/Tran - 131889:					140.51
131890 6/22/23	CHK	10920	COOPERATIVE RESPONSE CENTER, INC	ANSWER SVC MONTHLY	1,509.29
				ANSWER SVC MONTHLY	2,299.05
				ANSWER SVC MONTHLY	510.90
Total for Check/Tran - 131890:					4,319.24

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131891 6/22/23	CHK	10501	D & L POLES	ADMIN FEES- AUTH 2023-007	130.92
131892 6/22/23	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	FLAGGING- 893 SNOW CREEK 5/19/2023	869.31
				FLAGGING- QUINCY & WASHINGTON 5/26/23	2,387.11
				ELEC VEHICLES -TRCK WASHING 5/21/23	272.75
Total for Check/Tran - 131892:					3,529.17
131893 6/22/23	CHK	11009	DIESEL TRUCK AND FLEET SERVICES I	VEH# 410- AC SERVICE	336.80
131894 6/22/23	CHK	10355	ENERGY NORTHWEST	INTERNSHIP PROGRAM	4,500.00
				INTERNSHIP PROGRAM	500.00
Total for Check/Tran - 131894:					5,000.00
131895 6/22/23	CHK	10781	EVERGREEN CONSULTING GROUP, LLC	ENERGY CONSERVATION REBATE	2,113.98
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	20.00
				ENERGY CONSERVATION REBATE	1,600.00
				ENERGY CONSERVATION REBATE	732.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,400.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,728.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	35.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	800.00

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				ENERGY CONSERVATION REBATE	140.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	864.00
				ENERGY CONSERVATION REBATE	2,000.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	3,065.52
				Total for Check/Tran - 131895:	45,298.50
131896 6/22/23	CHK	10404	FARWEST LINE SPECIALTIES LLC	REPLACEMENT CRIMPER-TRUCK# 130-THARALDSE	2,027.97
				CLIMBING GEAR-LEWIS	2,352.12
				CLIMBING GEAR	391.58
				CLIMBING GEAR	2,807.42
				CLIMBING GEAR	58.90
				CLIMBING GEAR	967.28
				Total for Check/Tran - 131896:	8,605.27
131897 6/22/23	CHK	10085	FASTENAL	ELECTRICAL TAPE	199.82
131898 6/22/23	CHK	10942	FINLEY ENGINEERING CO, INC	PROF SVC: OLYMPIC FIBER CORR 4/1-4/30/23	123,650.55
131899 6/22/23	CHK	10811	GDS ASSOCIATES INC.	MONTHLY WPAG ALLOCATION	1,005.88
				MONTHLY WPAG ALLOCATION	111.76
				Total for Check/Tran - 131899:	1,117.64
131900 6/22/23	CHK	10802	THERESA L GIESE	WELLNESS PROGRAM REIMBURSEMENT 2023	90.00
				WELLNESS PROGRAM REIMBURSEMENT 2023	10.00
				Total for Check/Tran - 131900:	100.00
131901 6/22/23	CHK	10454	GLOBAL RENTAL COMPANY INC	AT40-G BUCKETRNTL VEH#416 5/24-6/20/23	2,945.70
				2023 RENTAL DOUBLEMAN BUCKET# 414	3,709.40
				Total for Check/Tran - 131901:	6,655.10

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131902 6/22/23	CHK	10098	GRAINGER	DAYTON GENERAL PURPOSE RELAY #1	48.38
131903 6/22/23	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	PL SUBSTATION MATERIALS- VISQUEEN QTY2	93.80
				HOSE, NOZZLE, & MINIROTORS	105.91
				HOSE, NOZZLE, & MINIROTORS	11.77
Total for Check/Tran - 131903:					211.48
131904 6/22/23	CHK	10988	HELLO DIRECT,INC	PLANTRONICS W8240-M HEADSET SAVI 3-IN-1	571.83
				PLANTRONICS W8240-M HEADSET SAVI 3-IN-1	63.54
Total for Check/Tran - 131904:					635.37
131905 6/22/23	CHK	10110	HENERY HARDWARE	GARDEN STAKE- MAP AT OTTO ST	21.81
131906 6/22/23	CHK	10991	JAYME A HENSLEY	MAIL RUN FOR ARIL 2023 MILEAGE	20.66
				MAIL RUN FOR ARIL 2023 MILEAGE	2.29
				MAIL RUN FOR APRIL 2023 MILEAGE	49.57
				MAIL RUN FOR APRIL 2023 MILEAGE	5.51
				MAIL RUN FOR MARCH 2023 MILEAGE	49.57
				MAIL RUN FOR MARCH 2023 MILEAGE	5.51
				MAIL RUN FOR MARCH 2023 MILEAGE	4.13
				MAIL RUN FOR MARCH 2023 MILEAGE	0.46
				MAIL RUN FOR MAY 2023 MILEAGE	41.31
				MAIL RUN FOR MAY 2023 MILEAGE	4.59
Total for Check/Tran - 131906:					183.60
131907 6/22/23	CHK	10817	IDGAF, INC	LANDSCAPING- 310 4 CRNRS & 191 OTTO	3,939.98
				LANDSCAPING- 310 4 CRNRS & 191 OTTO	437.77
Total for Check/Tran - 131907:					4,377.75
131908 6/22/23	CHK	10839	IRBY ELECTRICAL UTILITES	TRAN 1P PAD 50KVA 120/	17,447.27
131909 6/22/23	CHK	10281	JEFFCO EFTPS	EMPLOYEES' MEDICARE TAX	4,387.65
				EMPLOYER'S MEDICARE TAX	4,387.65
				EMPLOYEES' FICA TAX	18,761.07
				EMPLOYER'S FICA TAX	18,761.07

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				EMPLOYEES' FEDERAL WITHHOLDING	19,589.94
				EMPLOYEES' FEDERAL WITHHOLDING TAX	13,133.34
				Total for Check/Tran - 131909:	79,020.72
131910 6/22/23	CHK	10122	JEFFERSON COUNTY DEPT OF COMMU	MANYARD HILL RADIO EQUIPMENT PERMIT	616.09
131911 6/22/23	CHK	10122	JEFFERSON COUNTY DEPT OF COMMU	CHIMACUM BORE PERMIT	1,994.74
131912 6/22/23	CHK	10532	JEFFERSON COUNTY PUD PAYROLL	ACPR DIRECT DEPOSIT 06.23.2023	5,727.47
				PR MANUAL CHECKS 06.23.2023	192,290.16
				Total for Check/Tran - 131912:	198,017.63
131913 6/22/23	CHK	10128	JEFFERSON COUNTY TREASURER	MAY 2023 B&O TAX	182,204.13
131914 6/22/23	CHK	10129	JIIFY LUBE	VEH#133- OIL CHANGE	154.06
131915 6/22/23	CHK	10972	KATIES CLEANING SERVICE	JANITORIAL SERVICES	1,159.47
				JANITORIAL SERVICES	128.83
				Total for Check/Tran - 131915:	1,288.30
131916 6/22/23	CHK	10348	KEMP WEST, INC	TT T&M-VARIOUS AREAS W/E 5/13/23	10,623.94
				TT T&M-VARIOUS AREAS W/E 5/20/2023	13,419.72
				Total for Check/Tran - 131916:	24,043.66
131917 6/22/23	CHK	10356	KRISTOFFER M LOTT	WELLNESS PROGRAM REIMBURSEMENT 2023	247.50
				WELLNESS PROGRAM REIMBURSEMENT 2023	27.50
				Total for Check/Tran - 131917:	275.00
131918 6/22/23	CHK	10309	NISC	PRINT SVCS INVOICE MAY 2023	2,445.28
				PRINT SVCS INVOICE MAY 2023	7,811.02
				PRINT SVCS INVOICE MAY 2023	1,529.06
				PRINT SVCS INVOICE MAY 2023	271.69
				PRINT SVCS INVOICE MAY 2023	867.89
				PRINT SVCS INVOICE MAY 2023	169.89
				MISC MAY 2023	599.91
				MISC MAY 2023	1,207.74

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				MISC MAY 2023	1,946.99
				MISC MAY 2023	6,873.30
				MISC MAY 2023	66.66
				MISC MAY 2023	134.19
				MISC MAY 2023	216.34
				MISC MAY 2023	763.70
				RECURRING INVOICE MAY 2023	1,124.82
				RECURRING INVOICE MAY 2023	254.97
				RECURRING INVOICE MAY 2023	1,862.46
				RECURRING INVOICE MAY 2023	545.50
				RECURRING INVOICE MAY 2023	501.72
				RECURRING INVOICE MAY 2023	501.72
				RECURRING INVOICE MAY 2023	9,579.19
				RECURRING INVOICE MAY 2023	978.23
				RECURRING INVOICE MAY 2023	114.74
				RECURRING INVOICE MAY 2023	1,623.57
				RECURRING INVOICE MAY 2023	346.50
				RECURRING INVOICE MAY 2023	25.50
Total for Check/Tran - 131918:					42,362.58
131919 6/22/23	CHK	10667	NORTHWEST OPEN ACCESS NETWORK NOC MGMT - MAY 2023		2,098.25
131920 6/22/23	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES- OPERATIONS & WAREHOUSE	222.98
131921 6/22/23	CHK	10170	OLYMPIC EQUIPMENT RENTALS	CREW CHAINSAW PULL CORD REPAIR	40.91
131922 6/22/23	CHK	10549	PENINSULA LEGAL SECRETARIAL SER	TRANSCRIPTION SVC 5/31-6/20/2023	940.00
131923 6/22/23	CHK	10181	PENINSULA PEST CONTROL	C#12801 - RODENT SVC MO 210 FOUR CRNRS	76.37
				QRTLY GP SVC MATS VIEW TERRACE	60.01
Total for Check/Tran - 131923:					136.38
131924 6/22/23	CHK	10188	PLATT ELECTRIC SUPPLY	MILWAUKEE LED SEARCH LIGHT# 2354-20	213.86
				MILWAUKEE LED SEARCH LIGHT# 2354-20	110.17

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Total for Check/Tran - 131924:					324.03
131925 6/22/23	CHK	10203	PURMS JOINT SELF INSURANCE FUND	AEGIS- PUBLIC OFFIC PLY#DP5014921P 1YR	9,591.53
131926 6/22/23	CHK	10210	RICOH USA, INC	310 FOUR CRNRS (7427) IMAGES MONTHLY 202	12.22
				310 FOUR CRNRS (7427) IMAGES MONTHLY 202	1.36
				OTTO ST (3983)&(3982) IMAGES MONTHLY 23	61.27
				OTTO ST (3983)&(3982) IMAGES MONTHLY 23	6.81
				WORKROOM (0109) IMAGES MONTHLY 2023	39.62
				WORKROOM (0109) IMAGES MONTHLY 2023	4.40
				310 4CRNRS (0626) IMAGES MONTHLY	711.15
				310 4CRNRS (0626) IMAGES MONTHLY	79.02
Total for Check/Tran - 131926:					915.85
131927 6/22/23	CHK	10217	SETON CONSTRUCTION INC	FLAGGING- 46 SEATTLE DR	1,206.50
				FLAGGING- 110 THORNDYKE RD	771.80
				FLAGGING- 13 WILDWOOD RD	1,082.30
				FLAGGING- 1536 JACKSON ST	1,268.53
Total for Check/Tran - 131927:					4,329.13
131928 6/22/23	CHK	10219	SHOLD EXCAVATING INC	LANDSCAPE MATERIALS- 41 ROBBINS RD	21.82
131929 6/22/23	CHK	10869	SLATE ROCK SAFETY	PUD CLOTHING	307.56
				PUD CLOTHING	211.74
Total for Check/Tran - 131929:					519.30
131930 6/22/23	CHK	10727	TITAN ELECTRIC, INC	DOCK WORK - 3/18-3/21/19	7.00 VOID
				DOCK WORK - 3/18-3/21/19	0.60 VOID
				DOCK WORK - 3/18-3/21/19	0.25 VOID
				DOCK WORK - 3/25-3/28/19	39.91 VOID
				CREDIT: TAX AMT OVER CHRGD ON INV#23818	-7.85 VOID
				CREDIT: TAX AMT OVER CHRGD ON INV#23819	-39.81 VOID
Total for Check/Tran - 131930:					0.10 VOID
131931 6/22/23	CHK	10545	TOWNSEND BAY PROPERTY MGT., INC	OVEN PURCHASE- 744 PETERSON RD	2,507.12

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131932 6/22/23	CHK	10433	UNITED RENTALS (NORTH AMERICA), I	VEH#423-FORKLFT VARRCH RNTL 4/5-5/3/23	2,069.35
				VEH#423-FORKLFT VARRCH RNTL 5/4-05/31/23	1,718.19
Total for Check/Tran - 131932:					3,787.54
131933 6/22/23	CHK	10737	VAN ALLER SURVEYING	INSTALL REBAR & CAPS - PARCEL 962111713	1,757.50
131934 6/22/23	CHK	10258	VERIZON WIRELESS, BELLEVUE	SCADA CRADLEPNT DEVICES QB-MONTHLY	900.42
131935 6/22/23	CHK	10517	VIKING FENCE COMPANY	FENCE REPAIR- DANA ROBERTS SUB STATION	1,336.48
131936 6/22/23	CHK	10800	VISION METERING, LLC	END SIGHT CLOUD SOFTWARE MONTHLY 2023	500.00
131937 6/22/23	CHK	10260	WA STATE DEFERRED COMPENSATIONPL	DEFERRED COMP EE	17,946.90
				PL DEFERRED COMP ER	7,613.62
Total for Check/Tran - 131937:					25,560.52
131938 6/22/23	CHK	10680	WELLSPRING FAMILY SERVICES	EAP SVC - MONTHLY 2023	70.69
				EAP SVC - MONTHLY 2023	7.85
Total for Check/Tran - 131938:					78.54
131939 6/22/23	CHK	10018	WORLD KINECT ENERGY SERVICES	FUEL-UNL-87REG 10% ETHNL DIESEL ULSD #2	16,255.39
131940 6/26/23	CHK	10281	JEFFCO EFTPS	EMPLOYEES' MEDICARE TAX	9.36
				EMPLOYER'S MEDICARE TAX	9.36
				EMPLOYEES' FICA TAX	40.03
				EMPLOYER'S FICA TAX	40.03
				EMPLOYEES' FEDERAL WITHHOLDING TAX	41.29
Total for Check/Tran - 131940:					140.07
131941 6/26/23	CHK	10532	JEFFERSON COUNTY PUD PAYROLL ACPR	MANUAL CHECKS 06.26.2023	508.18
131942 6/29/23	CHK	10002	A WORKSAFE SERVICE, INC	PRE EMPLOYMENT DRUG TEST	60.00
131943 6/29/23	CHK	10012	ALTEC INDUSTRIES, INC	MILWAUKEE SDS MAX HAMMER KIT#2718-22HD	1,246.02
131944 6/29/23	CHK	10447	ANIXTER INC.	GUY MARKER-ADDITIONAL STOCK	834.62
131945 6/29/23	CHK	10762	BATTERY POWER SOLUTIONS LLC	SECONDARY DC POWER PLANT & RACK-OTTO ST	17,586.80

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131946 6/29/23	CHK	10870	BIG BLUE PRESSURE WASHING AND L	SUBSTATION GROUNDS MAINTENANCE	657.43
				SUBSTATION GROUNDS MAINTENANCE	657.43
Total for Check/Tran - 131946:					1,314.86
131947 6/29/23	CHK	9998	KEVIN BRODERICK	Credit Balance Refund	168.40
131948 6/29/23	CHK	10623	CARL H. JOHNSON & SON EXCAVATIN	INSTALL WATER METER/BOX 953700436	1,777.02
131949 6/29/23	CHK	10041	CDW GOVERNMENT	M365 BUSINESS STANDARD 1YR 5/3/23-5/2/24	1,399.21
				M365 BUSINESS STANDARD 1YR 5/3/23-5/2/24	155.47
Total for Check/Tran - 131949:					1,554.68
131950 6/29/23	CHK	10043	CENTRAL WELDING SUPPLY	IRONDALE SUBSTATION- NITROGEN QTY 2	117.96
131951 6/29/23	CHK	10045	CENTURY LINK-S	PHONE SERVICE MONTHLY	74.32
				PHONE SERVICE MONTHLY	8.26
				PHONE SERVICE - MONTHLY	3.90
				PHONE SERVICE - MONTHLY	35.06
Total for Check/Tran - 131951:					121.54
131952 6/29/23	CHK	10053	COMPUNET, INC	CISCO NETWORK CONVERGENCE	90,376.39
				T&E CONSULTING SERVICES-APR 2023	3,150.00
Total for Check/Tran - 131952:					93,526.39
131953 6/29/23	CHK	10501	D & L POLES	MOVE UPS BOX - 191 OTTO ST	674.57
				MOVE UPS BOX - 191 OTTO ST	74.95
				ADMIN FEES- MOVE UPS MAILBOX	117.83
				ADMIN FEES- MOVE UPS MAILBOX	13.09
Total for Check/Tran - 131953:					880.44
131954 6/29/23	CHK	10060	DELL MARKETING LP	MOBILE PRECISION 5470-DOCK WD22TB4	2,220.82
				MOBILE PRECISION 5470-DOCK WD22TB4	246.76
Total for Check/Tran - 131954:					2,467.58
131955 6/29/23	CHK	10781	EVERGREEN CONSULTING GROUP, LLC	ENERGY CONSERVATION REBATE	3,015.47
				ENERGY CONSERVATION REBATE	700.00

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				ENERGY CONSERVATION REBATE	258.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	80.00
				ENERGY CONSERVATION REBATE	1,400.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,460.00
				ENERGY CONSERVATION REBATE	1,604.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	2,000.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	35.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	306.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	900.00

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				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	504.00
				ENERGY CONSERVATION REBATE	140.00
				ENERGY CONSERVATION REBATE	372.00
				ENERGY CONSERVATION REBATE	1,600.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	30.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	80.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	5,222.53
Total for Check/Tran - 131955:					51,577.00
131956 6/29/23	CHK	10404	FARWEST LINE SPECIALTIES LLC	5/16" INSULATED T HANDLE WRENCH	29.35
131957 6/29/23	CHK	10942	FINLEY ENGINEERING CO, INC	PRO SVC: OLYMPIC FIBER CORR 3/1-3/31/23	133,396.72
131958 6/29/23	CHK	10454	GLOBAL RENTAL COMPANY INC	2023 FREIGHTLINER VEH#418 6/7-7/4/23	4,582.20
131959 6/29/23	CHK	10095	GOOD MAN SANITATION, INC	SRV CUSTOMER OWNED-83 PINECREST CT,PT	106.61
131960 6/29/23	CHK	10103	H D FOWLER	COYLE WATER SYSTEM PARTS	746.74
131961 6/29/23	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	WATER SHUT OFF KEY- 310 4 CORNERS	8.83
				WATER SHUT OFF KEY- 310 4 CORNERS	0.98
				WALL TO CLOSE OFF GARAGE DOOR- WAREHOUSE	202.25
				PLYWOOD, SAW BLADE, & NAILS- WAREHOUSE	168.11
				HEM FINISH QTY 2 & PLYWOOD	141.56
Total for Check/Tran - 131961:					521.73

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131962 6/29/23	CHK	10817	IDGAF, INC	LANDSCAPING- 310 4 CRNRS & 191 OTTO	397.57
				LANDSCAPING- 310 4 CRNRS & 191 OTTO	44.18
				EXCAVATING- 993 KENS WAY	4,238.54
Total for Check/Tran - 131962:					4,680.29
131963 6/29/23	CHK	10518	J HARLEN COMPANY	ESTEX BUCKET COVER# 2713WC-28-34	171.13
				BUCKINGHAM SHORT BELT	733.04
Total for Check/Tran - 131963:					904.17
131964 6/29/23	CHK	10330	KARR TUTTLE CAMPBELL	PROFESSIONAL SVC: MONTHLY 2023	926.80
				PROFESSIONAL SVC: MONTHLY 2023	1,390.20
Total for Check/Tran - 131964:					2,317.00
131965 6/29/23	CHK	10348	KEMP WEST, INC	TREE TRIMMING	13,419.72
				TREE TRIMMING	10,064.80
Total for Check/Tran - 131965:					23,484.52
131966 6/29/23	CHK	10962	KPFF, INC.	PROF SVC:HUNT BRDGE WTRLN THRU 2/24/23	692.35
131967 6/29/23	CHK	10042	LANDIS & GYR TECHNOLOGY INC	METER READS MONTHLY 2023	20,852.23
131968 6/29/23	CHK	10710	LANGUAGE LINK	INTERPRETER SERVICE - MAY 2023	2.36
				INTERPRETER SERVICE - MAY 2023	0.26
Total for Check/Tran - 131968:					2.62
131969 6/29/23	CHK	10927	MARSH MUNDORF PRATT SULLIVAN +	WPAG MONTHLY 2023	892.28
				WPAG MONTHLY 2023	99.14
Total for Check/Tran - 131969:					991.42
131970 6/29/23	CHK	10417	NEW PIG CORPORATION	REFILL FILTER-AEROSOL CAN CRUSHER-WH	397.71
131971 6/29/23	CHK	10667	NORTHWEST OPEN ACCESS NETWORK SERVICE	BILLING 6 ADD'L IPS-MONTHLY 2023	40.00
131972 6/29/23	CHK	10631	WILLIAM P O'DONNELL	WPUDA, FINLEY ENGINEERING MEET	1,045.86
131973 6/29/23	CHK	10290	OASIS WELL DRILLING, INC	REPLACE LINE SHAFT, COLUMN, PUMP	29,989.41
131974 6/29/23	CHK	10167	OFFICE DEPOT	OPERATIONS - STOCK	146.07

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				OPERATIONS - STOCK	16.23
				Total for Check/Tran - 131974:	162.30
131975 6/29/23	CHK	10171	ON LINE INFORMATION SERVICES	ONLINE UTILITY EXG REPORT-MONTHLY 2023	182.51
131976 6/29/23	CHK	10905	PACIFIC POLE INSPECTION, LLC	POLE TESTING	2,235.69
				POLE TESTING	14,972.03
				Total for Check/Tran - 131976:	17,207.72
131977 6/29/23	CHK	10181	PENINSULA PEST CONTROL	C#14601 PEST SVC QRTLY-CHIMACUM STORAGE	60.01
				PEST SVC QRTLY 310 FOUR CRNRS	98.19
				CRPNTRANT SVC QRTLY-PH SKYWATER MAR 2023	54.55
				RODENT SVC MO 210 FOUR CRNRS MAR 2023	81.83
				BI- MONTHLY OHA SVC 310 FOUR CORNERS	68.73
				BI- MONTHLY OHA SVC 310 FOUR CORNERS	7.64
				Total for Check/Tran - 131977:	370.95
131978 6/29/23	CHK	10183	PETRICKS LOCK & SAFE	REPLACE WAREHOUSE LOCKS & PAD LOCKS	435.00
				REPLACE WAREHOUSE LOCKS & PAD LOCKS	48.33
				Total for Check/Tran - 131978:	483.33
131979 6/29/23	CHK	10187	PITNEY BOWES-RESERVE ACCT	PRE-PAID POSTAGE ACCT# 33897265	360.00
				PRE-PAID POSTAGE ACCT# 33897265	40.00
				Total for Check/Tran - 131979:	400.00
131980 6/29/23	CHK	10188	PLATT ELECTRIC SUPPLY	CONDUIT COUPLINGS, BELL ENDS AND CAPS	5,980.39
				WIRE 1/0 XHHW-2 600V COATED STRANDED CU	2,834.73
				Total for Check/Tran - 131980:	8,815.12
131981 6/29/23	CHK	10193	PORT TOWNSEND LEADER	LEGAL: INVITE TO BID BB, MAT FEEDER	180.00
				EMPL AD: INTERN & ASSISTANT GM	72.45
				DISPLAY: 10 YR ANN & PT SATURATION	1,827.00
				EMPL AD: INTERN & ASSISTANT GM	8.05
				DISPLAY: 10 YR ANN & PT SATURATION	203.00
				LEGAL: INVITE TO BID QUIL SUBSTATION	90.00

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				EMPL AD: ASSISTANT MGR	156.15
				LEGAL: INVITE TO BID QUILSUB TRANSFORMER	40.00
				EMPL AD: ASSISTANT MGR	17.35
				Total for Check/Tran - 131981:	2,594.00
131982 6/29/23	CHK	10195	PRECISION FIBER, INC	FIBER SPLICING- 5/22-5/25/23	1,562.69
				FIBER SPLICING- 5/22-5/25/23	-130.34
				Total for Check/Tran - 131982:	1,432.35
131983 6/29/23	CHK	10652	RWC INTERNATIONAL, LTD.	VEH#101 REPLCMENT SWITCH SENSOR/PRESS	147.78
131984 6/29/23	CHK	10977	SALLY LOU ELLIS	FIBER YARD CONSULTING- 04/28/2023	720.00
131985 6/29/23	CHK	10706	SBA STRUCTURES, LLC	TOWER SITE RNTL MAYNARD HILL - JUL 2023	1,707.97
131986 6/29/23	CHK	10217	SETON CONSTRUCTION INC	FLAGGING- CENTER RD 3/3/23	1,268.53
				FLAGGING- BEAVER VALLEY RD	1,150.57
				Total for Check/Tran - 131986:	2,419.10
131987 6/29/23	CHK	10234	STATE AUDITORS	ACCOUNTABILITY AUDIT 19-21	371.48
				ACCOUNTABILITY AUDIT 19-21	41.27
				Total for Check/Tran - 131987:	412.75
131988 6/29/23	CHK	10250	TYNDALE COMPANY, INC	PUD CLOTHING	57.22
				PUD CLOTHING	79.35
				PUD CLOTHING	169.86
				PUD CLOTHING	40.29
				PUD CLOTHING	23.64
				PUD CLOTHING	44.98
				Total for Check/Tran - 131988:	415.34
131989 6/29/23	CHK	10328	VERIZON CONNECT NWF INC.	VEH GPS ELEC - MAY 2023	476.76
				VEH GPS ELEC - MAY 2023	207.30
				Total for Check/Tran - 131989:	684.06
131990 6/29/23	CHK	10258	VERIZON WIRELESS, BELLEVUE	WIFI IN TRUCKS QB04/20-05/19/2023	494.91

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				WIFI IN SRVR ROOM QB04/20-05/19/2023	80.01
				WIFI QB04/20-05/19/2023	80.01
				WIFI QB04/20-05/19/2023	160.02
				WIFI QB04/20-05/19/2023	192.02
				WIFI IN TRUCKS QB04/20-05/19/2023	317.07
				WIFI IN SRVR ROOM QB04/20-05/19/2023	20.00
				WIFI QB04/20-05/19/2023	20.00
				WIFI QB04/20-05/19/2023	40.00
				WIFI QB04/20-05/19/2023	48.01
				Total for Check/Tran - 131990:	1,452.05
131991 6/29/23	CHK	10263	WA STATE DEPT OF HEALTH	SURVEY FEE: MATS VIEW WS ID 05536	600.00
131992 6/29/23	CHK	10496	WELLS FARGO VENDOR FIN SERV	310 4CRNRS WKRM COPIER RNTL - MONTHLY	255.29
				310 4CRNRS WKRM COPIER RNTL - MONTHLY	28.37
				Total for Check/Tran - 131992:	283.66
131993 6/29/23	CHK	10680	WELLSPRING FAMILY SERVICES	EAP SVC MONTHLY	36.30
				EAP SVC MONTHLY	36.29
				EAP SVC - MONTHLY 2023	36.30
				EAP SVC - MONTHLY 2023	36.29
				Total for Check/Tran - 131993:	145.18
131994 6/29/23	CHK	10278	WPUDA	MONTHLY DUES - 2023	5,365.80
				MONTHLY DUES - 2023	596.20
				Total for Check/Tran - 131994:	5,962.00
131995 7/6/23	CHK	10739	2M COMPANY LLC	10VR 4STG 3HP 56C PE VR SERIES 316SS 2"	2,024.35
				801-60161182 E.STBOX 230V 2 HP BOO	2,204.19
				Total for Check/Tran - 131995:	4,228.54
131996 7/6/23	CHK	10146	A. MILLICAN CRANE SERVICE INC	MOVED TRANSFORMERS W/ CRANE - PTL SUB	5,891.40
131997 7/6/23	CHK	10006	AFLAC	AFLAC BILL MONTHLY 2023	60.48
				AFLAC BILL MONTHLY 2023	138.36

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Total for Check/Tran - 131997:					198.84
131998 7/6/23	CHK	10012	ALTEC INDUSTRIES, INC	FIBER INSTALLATION EQUIPMENT	3,126.70
131999 7/6/23	CHK	10447	ANIXTER INC.	YOUNGSTOWN GLOVE PROTECTORS-SEC	476.55
				YOUNGSTOWN GLOVE PROTECTORS-SEC	317.70
				YOUNGSTOWN GLOVE PROTECTORS-SEC,SIZE 9	102.12
				YOUNGSTOWN GLOVE PROTECTORS-SEC,SIZE 9	68.08
Total for Check/Tran - 131999:					964.45
132000 7/6/23	CHK	10933	AT&T MOBILITY II LLC	CRADLEPOINT SERVICE FOR AMI - MONTHLY	878.12
132001 7/6/23	CHK	10823	BHC CONSULTANTS LLC	QUILCENE W TANK PROF SVC 04/22-05/26/23	1,103.08
132002 7/6/23	CHK	10870	BIG BLUE PRESSURE WASHING AND L	SUBSTATION GROUNDS MAINTENANCE	201.47
				SUBSTATION GROUNDS MAINTENANCE	455.96
Total for Check/Tran - 132002:					657.43
132003 7/6/23	CHK	10339	BORDER STATES ELECTRIC	MULTI-TAP 4-500MCM	1,958.22
				MULTI-TAP 4-500MCM	-330.97
				INSULATOR PIN TYPE-VISE-TOP POL 1"	2,808.50
				ALUMINUM PAD EXTENSIONS	1,272.80
Total for Check/Tran - 132003:					5,708.55
132004 7/6/23	CHK	10669	THOMAS S BROOKE	2023 CLOTHING ALLOWANCE	75.08
132005 7/6/23	CHK	11015	BYWATER WAY RD MAINTENANCE AS	BYWATER WAY RD MAINTENENANCE FEE 2023	450.00
132006 7/6/23	CHK	10843	CCG CONSULTING	FIBER GRANTS, POLICY AND PROCEDURES	767.00
132007 7/6/23	CHK	10041	CDW GOVERNMENT	CRADLEPOINT IBR200 ROUTER 4 YR NETCLOUD	250.39
				CRADLEPOINT IBR200 ROUTER 4 YR NETCLOUD	27.82
Total for Check/Tran - 132007:					278.21
132008 7/6/23	CHK	10044	CENTURY LINK QCC-P	SERVICE FOR PH#360-385-5800-MONTHLY 2023	11.36
				SERVICE FOR PH#360-385-5800-MONTHLY 2023	1.26
Total for Check/Tran - 132008:					12.62

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
132009 7/6/23	CHK	10053	COMPUNET, INC	T&E CONSULTING SERVICES MAY 2023	337.50
				PROF SRV: IT CONSULTING	5,416.88
				PROF SRV: IT CONSULTING	601.87
Total for Check/Tran - 132009:					6,356.25
132010 7/6/23	CHK	10621	CRAIG LABENZ	WPMU DEV & MONTHLY HOSTING	155.23
				WPMU DEV & MONTHLY HOSTING	17.25
				WEBSITE MAINTENANCE MONTHLY	1,638.00
				WEBSITE MAINTENANCE MONTHLY	182.00
Total for Check/Tran - 132010:					1,992.48
132011 7/6/23	CHK	9999	CURTIS ALBAN	UNCLAIMED PROPERTY- CURTIS ALBAN	493.11
132012 7/6/23	CHK	11014	CYBERFOX LLC	AUTOELEVATE 1YR 6/22/23-6/22/24	3,240.00
132013 7/6/23	CHK	10059	DAILY JOURNAL OF COMMERCE	BID HUNT WATER LINE EXT	327.25
132014 7/6/23	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	FLAGGING- SAILVIEW & BLUFFS DR	4,225.57
132015 7/6/23	CHK	10573	DANO'S SEPTIC SERVICE	SEPTIC PUMPING- 263 KALA HEIGHTS	381.85
				SEPTIC PUMPING- 63 BLUFF LN	381.85
				SEPTIC PUMPING- 121 VILLAGE DR	763.70
				SEPTIC PUMPING- 76 VILLAGE DR	763.70
				SEPTIC PUMPING- 24 BLUFF LN	840.07
Total for Check/Tran - 132015:					3,131.17
132016 7/6/23	CHK	10073	ELECTROMARK	1" POLE TAGS-POLE CHANGEOUTS	7,032.09
132017 7/6/23	CHK	10557	EVERGREEN CONCRETE CUTTING, INC.	163 HUNT RD- CORE DRILL HOLES	1,090.10
132018 7/6/23	CHK	10085	FASTENAL	VINYL TAPE, WD-40, EYEWARE, ELEC TAPE	675.33
				VINYL TAPE, WD-40, EYEWARE, ELEC TAPE	6.76
				VINYL TAPE, WD-40, EYEWARE, ELEC TAPE	30.06
				VINYL TAPE, WD-40, EYEWARE, ELEC TAPE	0.75
Total for Check/Tran - 132018:					712.90

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
132019 7/6/23	CHK	10942	FINLEY ENGINEERING CO, INC	PROF SVC:PT BUS DISTRICT PWB 5/1-5/31/23	19,038.70
				PROF SVC: OLYMPIC FIBER CORR 5/1-5/31/23	74,083.81
				PROF SVC: EAST DISCOBAY FFTP 5/1-5/31/23	297.00
				PROF SVC:N. JEFFCO FFTP WSBO 5/1-5/31/23	42,244.21
Total for Check/Tran - 132019:					135,663.72
132020 7/6/23	CHK	10094	GENERAL PACIFIC, INC	750 BARE STRANDED COPPER WIRE-SD	2,530.64
				LAG SCREW & J HOOK	684.60
Total for Check/Tran - 132020:					3,215.24
132021 7/6/23	CHK	10454	GLOBAL RENTAL COMPANY INC	AA55 RNTL VEH#419 6/9-7/6/23	4,473.10
				VEH# 415-AT40G BKT RENTAL 6/14-7/11/23	2,945.70
Total for Check/Tran - 132021:					7,418.80
132022 7/6/23	CHK	10581	GLOBALSTAR, INC.	SATELLITE PHONE SVC 1YR 5/3123-5/30/24	3,363.54
132023 7/6/23	CHK	10098	GRAINGER	AUTHORIZED PERSONNEL ONLY SIGN-10X14	221.16
132024 7/6/23	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	PAINT, TAPE, BRUSH, ROLLER, LINER	186.27
				REPLACEMENT PARTS- SKYWATER BOOSTER PUMP	106.27
				BIRD BLOCK- 191 OTTO ST	84.52
				BIRD BLOCK- 191 OTTO ST	9.39
				TRUCK WASH- WASHING BRUSH, HANDLE	21.58
Total for Check/Tran - 132024:					408.03
132025 7/6/23	CHK	10839	IRBY ELECTRICAL UTILITES	INHIBITOR, WASP SPRAY & ELBOWS	69.39
				INHIBITOR, WASP SPRAY & ELBOWS	206.85
Total for Check/Tran - 132025:					276.24
132026 7/6/23	CHK	10281	JEFFCO EFTPS	EMPLOYEES' MEDICARE TAX	4,412.47
				EMPLOYER'S MEDICARE TAX	4,412.47
				EMPLOYEES' FICA TAX	18,867.23
				EMPLOYER'S FICA TAX	18,867.23
				EMPLOYEES' FEDERAL WITHHOLDING	17,760.50
				EMPLOYEES' FEDERAL WITHHOLDING TAX	14,467.71

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 132026:					78,787.61
132027 7/6/23	CHK	10126	JEFFERSON COUNTY PUBLIC WORKS	SOLID WASTE - 191 OTTO ST	6.91
				SOLID WASTE - 191 OTTO ST	0.77
Total for Check/Tran - 132027:					7.68
132028 7/6/23	CHK	10532	JEFFERSON COUNTY PUD PAYROLL	ACPR DIRECT DEPOSIT 07.07.2023	190,283.80
				PR MANUAL CHECKS 07.07.2023	8,370.28
Total for Check/Tran - 132028:					198,654.08
132029 7/6/23	CHK	10121	JEFFERSONCO UTILITY COORDINATIN	COORDINATING COUNCIL DUES-2023 1YR	150.00
132030 7/6/23	CHK	10972	KATIES CLEANING SERVICE	JANITORIAL SERVICES	1,159.47
				JANITORIAL SERVICES	128.83
Total for Check/Tran - 132030:					1,288.30
132031 7/6/23	CHK	10956	MARINE SURVEYS & ASSESSMENTS	COWETLANDS CHECK PUD PARCEL#901114007 6/14	1,916.25
132032 7/6/23	CHK	11003	NORTHWEST SAFETY SERVICE LLC	SAFETY TRAINING MAY 2023	1,443.75
132033 7/6/23	CHK	10165	NW LABORERS-EMPLOYERS TRUST	FU MEDICAL PREMIUM AUG 2023	19,361.00
132034 7/6/23	CHK	10165	NW LABORERS-EMPLOYERS TRUST	FU DAY LABOR FRINGE BENEFITS-UNION HELPER	211.70
				DAY LABOR FRINGE DEDUCTION-UNION HELPER	43.07
Total for Check/Tran - 132034:					254.77
132035 7/6/23	CHK	10167	OFFICE DEPOT	ALL OFFICES- STOCK	29.09
				ALL OFFICES- STOCK	3.23
				OFFICES SUPPLIES- OTTO ST	58.27
				OFFICES SUPPLIES- OTTO ST	6.47
Total for Check/Tran - 132035:					97.06
132036 7/6/23	CHK	10169	OLYCAP	PWRBST/OLYCAP JUN 2023	818.57
132037 7/6/23	CHK	10170	OLYMPIC EQUIPMENT RENTALS	EXCAVATOR RENTAL- OLD SHINE QUARRY	385.35
132038 7/6/23	CHK	10183	PETRICKS LOCK & SAFE	REKEY IC CORE LOCK- WAREHOUSE	213.84
				REKEY FIBER WAREHOUSE DOOR	509.47

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				REKEY- OFFICE 110 & 107	48.11
				REKEY- OFFICE 110 & 107	5.35
Total for Check/Tran - 132038:					776.77
132039 7/6/23	CHK	10188	PLATT ELECTRIC SUPPLY	MILWAUKEE 5AH BATTERY-2/PACK	1,086.64
132040 7/6/23	CHK	10195	PRECISION FIBER, INC	FIBER SPLICING- 6/5/23-6/6/23	11,373.68
				FIBER SPLICING- 6/5/23-6/6/23	-948.68
Total for Check/Tran - 132040:					10,425.00
132041 7/6/23	CHK	10203	PURMS JOINT SELF INSURANCE FUND	LIABILITY GENERAL ASSESSMENT 06/22/23	20,704.28
				LIABILITY GENERAL ASSESSMENT 06/22/23	2,300.47
Total for Check/Tran - 132041:					23,004.75
132042 7/6/23	CHK	9999	QUILCENE FAIR AND PARADE	QUILCENE FAIR BOOTH 2023	22.50
				QUILCENE FAIR BOOTH 2023	2.50
				QUILCENE FAIR BOOTH 2023	25.00
Total for Check/Tran - 132042:					50.00
132043 7/6/23	CHK	10358	DOUGLAS M REEDER	WELLNESS PROGRAM REIMBURSEMENT 2023	80.00
132044 7/6/23	CHK	10216	SECURITY SERVICES NW, INC.	TREE TRIMMING PROJECT LETTERS	187.18
132045 7/6/23	CHK	10869	SLATE ROCK SAFETY	PUD CLOTHING	75.48
				PUD CLOTHING	142.63
				PUD CLOTHING	192.93
				PUD CLOTHING	243.35
				PUD CLOTHING	234.94
				PUD CLOTHING	-55.30
				PUD CLOTHING	-292.52
Total for Check/Tran - 132045:					541.51
132046 7/6/23	CHK	10331	ST VINCENT DE PAUL	PWRBST/ST VINCENT DE PAUL JUN 2023	818.57
132047 7/6/23	CHK	10400	DONALD K STREETT	TRAVEL - AIRFARE	844.02
				TRAVEL - MEALS PER DIEM	172.80

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TRAVEL - PARKING FEE	64.25
				TRAVEL - TOLL FEE	4.95
				TRAVEL - LODGING	265.50
				TRAVEL - AIRFARE	93.78
				TRAVEL - MEALS PER DIEM	19.20
				TRAVEL - PARKING FEE	7.14
				TRAVEL - TOLL FEE	0.55
				TRAVEL - LODGING	29.50
				Total for Check/Tran - 132047:	1,501.69
132048 7/6/23	CHK	10252	ULINE	DUPONT TYVEK COVERALL	223.08
				KEY CABINET-KEYED LOCK, 60 KEY	143.68
				Total for Check/Tran - 132048:	366.76
132049 7/6/23	CHK	10433	UNITED RENTALS (NORTH AMERICA), IVEH#423-FORKLFT VARCH RNTL 5/31-06/28/23		1,718.19
132050 7/6/23	CHK	10615	US BANK	US BANK STATEMENT JUN 2023	7,194.95
				US BANK STATEMENT JUN 2023	889.28
				US BANK STATEMENT JUN 2023	143.38
				US BANK STATEMENT JUN 2023	415.55
				US BANK STATEMENT JUN 2023	872.01
				US BANK STATEMENT JUN 2023	150.00
				US BANK STATEMENT JUN 2023	190.81
				US BANK STATEMENT JUN 2023	170.74
				US BANK STATEMENT JUN 2023	2,920.73
				US BANK STATEMENT JUN 2023	597.00
				US BANK STATEMENT JUN 2023	2,153.37
				US BANK STATEMENT JUN 2023	1,365.71
				US BANK STATEMENT JUN 2023	477.12
				US BANK STATEMENT JUN 2023	2,141.74
				Total for Check/Tran - 132050:	19,682.39
132051 7/6/23	CHK	10255	USA BLUEBOOK	ATC DIVERSIVIDED 3-PHASE MONITOR	284.44

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132052 7/6/23	CHK	10258	VERIZON WIRELESS, BELLEVUE	CELL PHONE SERVICE QB05/16-06/15/2023	513.71
				CELL PHONE SERVICE QB05/16-06/15/2023	26.00
				CELL PHONE SERVICE QB05/16-06/15/2023	188.49
				CELL PHONE SERVICE QB05/16-06/15/2023	94.38
				CELL PHONE SERVICE QB05/16-06/15/2023	78.44
				CELL PHONE SERVICE QB05/16-06/15/2023	186.53
				CELL PHONE SERVICE QB05/16-06/15/2023	78.44
				CELL PHONE SERVICE QB05/16-06/15/2023	1,164.61
				CELL PHONE SERVICE QB05/16-06/15/2023	118.00
				CELL PHONE SERVICE QB05/16-06/15/2023	63.20
				CELL PHONE SERVICE QB05/16-06/15/2023	108.49
				CELL PHONE SERVICE QB05/16-06/15/2023	103.98
				CELL PHONE SERVICE QB05/16-06/15/2023	26.00
				CELL PHONE SERVICE QB05/16-06/15/2023	42.44
				CELL PHONE SERVICE QB05/16-06/15/2023	36.00
				CELL PHONE SERVICE QB05/16-06/15/2023	105.33
				CELL PHONE SERVICE QB05/16-06/15/2023	180.82
				CELL PHONE SERVICE QB05/16-06/15/2023	105.33
				CELL PHONE SERVICE QB05/16-06/15/2023	180.82
				CELL PHONE SERVICE QB05/16-06/15/2023	108.09
				CELL PHONE SERVICE QB05/16-06/15/2023	147.78
				CELL PHONE SERVICE QB05/16-06/15/2023	74.65
				CELL PHONE SERVICE QB05/16-06/15/2023	46.79
				CELL PHONE SERVICE QB05/16-06/15/2023	46.79
				CELL PHONE SERVICE QB05/16-06/15/2023	38.14
				CELL PHONE SERVICE QB05/16-06/15/2023	158.37
				CELL PHONE SERVICE QB05/16-06/15/2023	306.75
				CELL PHONE SERVICE QB05/16-06/15/2023	41.68
				CELL PHONE SERVICE QB05/16-06/15/2023	8.29
				CELL PHONE SERVICE QB05/16-06/15/2023	5.20
				CELL PHONE SERVICE QB05/16-06/15/2023	5.20

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				CELL PHONE SERVICE QB05/16-06/15/2023	54.37
				CELL PHONE SERVICE QB05/16-06/15/2023	4.25
				CELL PHONE SERVICE QB05/16-06/15/2023	17.60
				CELL PHONE SERVICE QB05/16-06/15/2023	51.99
				CELL PHONE SERVICE QB05/16-06/15/2023	103.98
				Total for Check/Tran - 132052:	4,620.93
132053 7/6/23	CHK	10517	VIKING FENCE COMPANY	FENCE REPAIR- DISCO BAY SUB STATION	2,345.65
132054 7/6/23	CHK	10260	WA STATE DEFERRED COMPENSATIONPL DEFERRED COMP EE		18,258.79
			PL DEFERRED COMP ER		7,649.32
				Total for Check/Tran - 132054:	25,908.11
132055 7/6/23	CHK	10274	WESTBAY AUTO PARTS, INC.	VEH# 133- WIPER BLADE	19.79
132056 7/6/23	CHK	10990	BRYCE L WILSON	CONSULTING SERVICE 4/30-5/31/2023	15,978.93
				CONSULTING SERVICE 4/30-5/31/2023	1,775.44
				Total for Check/Tran - 132056:	17,754.37
132057 7/6/23	CHK	10278	WPUDA	WPUDA JUN 2023 MEMBERSHIP DINNER-RANDALL	45.00
				WPUDA JUN 2023 MEMBERSHIP DINNER-RANDALL	5.00
				WPUDA JUN 2023 MEMBERSHIP DINNER-TOEPPER	45.00
				WPUDA JUN 2023 MEMBERSHIP DINNER-TOEPPER	5.00
				WPUDA JUN 2023 MEMBERSHIP DINNER-COLLINS	45.00
				WPUDA JUN 2023 MEMBERSHIP DINNER-COLLINS	5.00
				Total for Check/Tran - 132057:	150.00

Total Payments for Bank Account - 1 : (233) 2,741,213.30

Total Voids for Bank Account - 1 : (1) 0.10

Total for Bank Account - 1 : (234) 2,741,213.40

Grand Total for Payments : (233) 2,741,213.30

Grand Total for Voids : (1) 0.10

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Grand Total : (234) 2,741,213.40

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
217 7/3/23	WIRE	10809	PETERSON LAKE - WIRE PAYMENT	PETERSON LAKE WIRE PMT JUL 2023	12,154.14
				PETERSON LAKE WIRE PMT JUL 2023	2,174.48
Total for Check/Tran - 217:					14,328.62
218 7/7/23	WIRE	10280	USDA-WIRE TRANSFER	H0010 PRINCIPAL	913,000.92 VOID
				H0015 PRINCIPAL	5,796.53 VOID
				INTEREST	574,380.95 VOID
				NOTE SECT 9 INTEREST	27,532.21 VOID
Total for Check/Tran - 218:					1,520,710.61 VOID
219 6/29/23	WIRE	10280	USDA-WIRE TRANSFER	H0010 PRINCIPAL	913,000.92
				H0015 PRINCIPAL	5,796.53
				INTEREST	574,380.95
				NOTE SECT 9 INTEREST	27,532.21
Total for Check/Tran - 219:					1,520,710.61
220 7/10/23	WIRE	10279	BPA-WIRE TRANSFER	POWER PURCHASE/COMBINED BILL MAY 2023	807,455.00

Total Payments for Bank Account - 1 : (3) 2,342,494.23

Total Voids for Bank Account - 1 : (1) 1,520,710.61

Total for Bank Account - 1 : (4) 3,863,204.84

Grand Total for Payments : (3) 2,342,494.23

Grand Total for Voids : (1) 1,520,710.61

Grand Total : (4) 3,863,204.84

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 6/23/2023

Empl	Position	Check #	Check Date	Amount
2003	WATER TREATMENT PLANT OPERATOR III	71082	6/23/2023	2,987.48
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71083	6/23/2023	2,739.99
				<u>\$ 5,727.47</u>

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 6/26/2023

Empl	Position	Check #	Check Date	Amount
3058	DAY LABORER	71084	6/26/2023	508.18
				\$ 508.18

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 7/07/2023

Empl	Position	Check #	Check Date	Amount
3073	INTERN	71085	7/7/2023	490.12
3071	INTERN	71086	7/7/2023	984.83
3072	INTERN	71087	7/7/2023	870.58
2003	WATER TREATMENT PLANT OPERATOR III	71088	7/7/2023	2,481.91
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71089	7/7/2023	3,542.84
				<u>\$ 8,370.28</u>

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL
PAY DATE: 6/09/2023

Empl	Position	Pay Date	Net Pay
3046	ACCOUNTING ASSOCIATE	6/23/2023	\$ 2,053.01
3062	ACCOUNTING ASSOCIATE	6/23/2023	\$ 1,848.34
3070	ACCOUNTING ASSOCIATE	6/23/2023	\$ 1,929.56
3039	ACCOUNTING SPECIALIST	6/23/2023	\$ 2,215.41
3065	ADMINISTRATIVE ASSISTANT	6/23/2023	\$ 2,474.20
3052	ADMINISTRATIVE ASSISTANT	6/23/2023	\$ 2,618.62
4006	COMMISSIONER DIST 1	6/23/2023	\$ 2,482.01
4004	COMMISSIONER DIST 2	6/23/2023	\$ 1,020.98
4008	COMMISSIONER DIST 3	6/23/2023	\$ 906.48
3034	COMMUNICATIONS DIRECTOR	6/23/2023	\$ 3,731.72
3002	CUSTOMER SERVICE COORDINATOR	6/23/2023	\$ 1,603.65
3022	CUSTOMER SERVICE REP	6/23/2023	\$ 1,703.19
3032	CUSTOMER SERVICE REP	6/23/2023	\$ 1,641.70
3048	CUSTOMER SERVICE REP	6/23/2023	\$ 1,733.43
3056	CUSTOMER SERVICE REP	6/23/2023	\$ 1,467.01
3066	CUSTOMER SERVICE REP	6/23/2023	\$ 1,312.99
3068	CUSTOMER SERVICE REP	6/23/2023	\$ 1,246.07
3069	CUSTOMER SERVICE REP	6/23/2023	\$ 1,296.35
3060	DIGITAL COMMUNICATIONS SPECIALIST	6/23/2023	\$ 2,420.16
1027	ELECTRICAL ENGINEERING MANAGER	6/23/2023	\$ 3,443.10
1041	ELECTRICAL SUPERINTENDENT	6/23/2023	\$ 4,717.22
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	6/23/2023	\$ 2,354.94
3033	FINANCE DIRECTOR	6/23/2023	\$ 4,991.11
3029	FINANCE SERVICES MANAGER	6/23/2023	\$ 3,062.88
1046	FLEET/WAREHOUSE HELPER	6/23/2023	\$ 3,366.58
1012	FOREMAN LINEMAN	6/23/2023	\$ 6,841.00
1011	GENERAL MANAGER	6/23/2023	\$ 5,266.37
1042	GIS SPECIALIST	6/23/2023	\$ 2,659.71
1017	HEAD STOREKEEPER	6/23/2023	\$ 2,504.08
3063	HUMAN RESOURCES COORDINATOR	6/23/2023	\$ 2,946.96
3047	HUMAN RESOURCES DIRECTOR	6/23/2023	\$ 4,027.83
3008	INFORMATION TECHNOLOGY MANAGER	6/23/2023	\$ 3,714.53
3028	IT SUPPORT TECHNICIAN	6/23/2023	\$ 1,912.73
2001	JOINT UTILITY SPECIALIST	6/23/2023	\$ 3,283.73
1000	LINEMAN	6/23/2023	\$ 4,296.90
1034	LINEMAN	6/23/2023	\$ 4,083.96
1055	LINEMAN	6/23/2023	\$ 3,583.28
1061	LINEMAN	6/23/2023	\$ 4,531.60
1063	LINEMAN	6/23/2023	\$ 4,159.16
1060	LINEMAN	6/23/2023	\$ 3,608.29
1062	LINEMAN	6/23/2023	\$ 4,521.50
1065	LINEMAN	6/23/2023	\$ 6,337.44
1059	LINEMAN APPRENTICE	6/23/2023	\$ 3,312.45
1043	METER READER	6/23/2023	\$ 1,732.56
1047	METER READER	6/23/2023	\$ 2,530.72
1056	METER READER	6/23/2023	\$ 2,369.42
1057	METER READER	6/23/2023	\$ 448.20
1064	METER READER	6/23/2023	\$ 2,476.10
2008	METER READER	6/23/2023	\$ 1,662.31
3067	NETWORK/BROADBAND ENGINEER	6/23/2023	\$ 3,624.52
1037	OPERATIONS DIRECTOR	6/23/2023	\$ 3,629.66
1050	PRE-APPRENTICE	6/23/2023	\$ 2,324.75
3004	RESOURCE MANAGER	6/23/2023	\$ 2,838.62
1010	SCADA ENGINEER II	6/23/2023	\$ 2,685.92
1003	SCADA TECH APPRENTICE	6/23/2023	\$ 3,404.47
3020	SERVICES DIRECTOR	6/23/2023	\$ 3,476.70
1026	STAKING ENGINEER	6/23/2023	\$ 2,398.41
1031	STAKING ENGINEER	6/23/2023	\$ 2,839.20
1014	STOREKEEPER	6/23/2023	\$ 3,103.14
1015	SUBSTATION/METER FOREMAN	6/23/2023	\$ 4,883.68
1033	SUBSTATION/METERING TECH	6/23/2023	\$ 4,386.27
3003	UTILITY BILLING CLERK	6/23/2023	\$ 1,694.19
3027	UTILITY BILLING CLERK	6/23/2023	\$ 1,718.80
3000	UTILITY BILLING COORDINATOR	6/23/2023	\$ 2,164.61
2000	WATER DISTRIBUTION MANAGER II	6/23/2023	\$ 1,923.50
2002	WATER DISTRIBUTION MANAGER II	6/23/2023	\$ 2,304.64
2005	WATER DISTRIBUTION MANAGER II	6/23/2023	\$ 2,437.54
			\$ 192,290.16

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL
PAY DATE: 7/07/2023

Empl	Position	Pay Date	Net Pay
3046	ACCOUNTING ASSOCIATE	7/7/2023	\$ 2,052.64
3062	ACCOUNTING ASSOCIATE	7/7/2023	\$ 1,816.97
3070	ACCOUNTING ASSOCIATE	7/7/2023	\$ 1,914.02
3039	ACCOUNTING SPECIALIST	7/7/2023	\$ 2,215.42
3065	ADMINISTRATIVE ASSISTANT	7/7/2023	\$ 2,454.50
3052	ADMINISTRATIVE ASSISTANT	7/7/2023	\$ 2,618.62
4006	COMMISSIONER DIST 1	7/7/2023	\$ 2,274.87
4004	COMMISSIONER DIST 2	7/7/2023	\$ 2,082.85
4008	COMMISSIONER DIST 3	7/7/2023	\$ 2,234.41
3034	COMMUNICATIONS DIRECTOR	7/7/2023	\$ 3,700.61
3002	CUSTOMER SERVICE COORDINATOR	7/7/2023	\$ 1,589.44
3022	CUSTOMER SERVICE REP	7/7/2023	\$ 1,659.99
3032	CUSTOMER SERVICE REP	7/7/2023	\$ 1,628.43
3048	CUSTOMER SERVICE REP	7/7/2023	\$ 1,750.59
3056	CUSTOMER SERVICE REP	7/7/2023	\$ 1,478.21
3066	CUSTOMER SERVICE REP	7/7/2023	\$ 1,302.33
3068	CUSTOMER SERVICE REP	7/7/2023	\$ 1,272.84
3069	CUSTOMER SERVICE REP	7/7/2023	\$ 823.16
3060	DIGITAL COMMUNICATIONS SPECIALIST	7/7/2023	\$ 2,402.15
1027	ELECTRICAL ENGINEERING MANAGER	7/7/2023	\$ 3,409.67
1041	ELECTRICAL SUPERINTENDENT	7/7/2023	\$ 4,717.20
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	7/7/2023	\$ 2,331.97
3033	FINANCE DIRECTOR	7/7/2023	\$ 4,952.17
3029	FINANCE SERVICES MANAGER	7/7/2023	\$ 3,038.78
1046	FLEET/WAREHOUSE HELPER	7/7/2023	\$ 3,185.29
1012	FOREMAN LINEMAN	7/7/2023	\$ 4,983.53
1011	GENERAL MANAGER	7/7/2023	\$ 5,266.36
1042	GIS SPECIALIST	7/7/2023	\$ 2,635.61
1017	HEAD STOREKEEPER	7/7/2023	\$ 2,516.22
3063	HUMAN RESOURCES COORDINATOR	7/7/2023	\$ 2,926.01
3047	HUMAN RESOURCES DIRECTOR	7/7/2023	\$ 4,027.82
3008	INFORMATION TECHNOLOGY MANAGER	7/7/2023	\$ 3,682.86
3028	IT SUPPORT TECHNICIAN	7/7/2023	\$ 1,893.62
2001	JOINT UTILITY SPECIALIST	7/7/2023	\$ 3,260.75
1000	LINEMAN	7/7/2023	\$ 4,378.26
1034	LINEMAN	7/7/2023	\$ 5,619.46
1055	LINEMAN	7/7/2023	\$ 4,216.67
1061	LINEMAN	7/7/2023	\$ 260.10
1063	LINEMAN	7/7/2023	\$ 3,268.19
1060	LINEMAN	7/7/2023	\$ 3,162.79
1062	LINEMAN	7/7/2023	\$ 5,742.67
1065	LINEMAN	7/7/2023	\$ 3,332.84
1059	LINEMAN APPRENTICE	7/7/2023	\$ 2,293.23
1043	METER READER	7/7/2023	\$ 2,402.54
1047	METER READER	7/7/2023	\$ 2,390.85
1056	METER READER	7/7/2023	\$ 1,879.39
1057	METER READER	7/7/2023	\$ 353.81
1064	METER READER	7/7/2023	\$ 2,441.57
2008	METER READER	7/7/2023	\$ 2,122.64
3067	NETWORK/BROADBAND ENGINEER	7/7/2023	\$ 3,624.51
1037	OPERATIONS DIRECTOR	7/7/2023	\$ 3,595.87
1050	PRE-APPRENTICE	7/7/2023	\$ 3,456.01
3004	RESOURCE MANAGER	7/7/2023	\$ 2,813.92
1010	SCADA ENGINEER II	7/7/2023	\$ 2,661.88
1003	SCADA TECH APPRENTICE	7/7/2023	\$ 6,364.02
3020	SERVICES DIRECTOR	7/7/2023	\$ 3,447.94
1026	STAKING ENGINEER	7/7/2023	\$ 2,376.79
1031	STAKING ENGINEER	7/7/2023	\$ 2,817.98
1014	STOREKEEPER	7/7/2023	\$ 3,623.00
1015	SUBSTATION/METER FOREMAN	7/7/2023	\$ 4,015.56
1033	SUBSTATION/METERING TECH	7/7/2023	\$ 4,643.74
3003	UTILITY BILLING CLERK	7/7/2023	\$ 1,947.41
3027	UTILITY BILLING CLERK	7/7/2023	\$ 1,705.49
3000	UTILITY BILLING COORDINATOR	7/7/2023	\$ 2,430.11
2000	WATER DISTRIBUTION MANAGER II	7/7/2023	\$ 1,909.72
2002	WATER DISTRIBUTION MANAGER II	7/7/2023	\$ 2,138.62
2005	WATER DISTRIBUTION MANAGER II	7/7/2023	\$ 2,746.31
			\$ 190,283.80

Electric revenues in May were approximately \$236 Thousand under budget. Year-to-date electric revenues are approximately \$301 Thousand under budget. The total cost of service for the year is approximately \$4.3 million under budget. Year to date depreciation for electric is approximately \$2.4 million with May depreciation expense approximately \$501 Thousand. The May year-to-date TIER is 8.01 and the DSC is 4.14.

Water revenues in May were approximately \$85 Thousand under budget. Year-to-date water revenues are approximately \$328 Thousand under budget. The total cost of service for the year is approximately \$5 Thousand under budget. Year to date depreciation for water is approximately \$408 Thousand with May depreciation expense approximately \$83 Thousand.

As a combined utility year-to-date through May revenues were approximately \$321 Thousand under budgeted revenues. Jefferson County PUD has invested \$5.2 million in construction work in progress year to date as well as purchased approximately \$2.1 Million in materials. During May, PUD's cash reserves were increased by \$1.1 Million.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of May 31, 2023

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	20,708,670	21,395,155	21,696,058	3,127,981
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	7,480,826	6,098,191	8,085,883	813,228
4. Transmission Expense	1,011,661	989,819	1,133,381	24,904
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	858,072	978,115	1,416,825	251,663
7. Distribution Expense - Maintenance	1,340,894	1,426,084	2,402,567	528,791
8. Consumer Accounts Expense	604,974	737,333	888,833	225,871
9. Customer Service and Informational Expense	1,876	20,015	2,026	8,254
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,559,157	2,089,176	2,451,640	516,279
12. Total Operation & Maintenance Expense (2 thru 11)	12,857,460	12,338,733	16,381,155	2,368,990
13. Depreciation & Amortization Expense	2,330,198	2,454,723	2,319,733	501,741
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,197,600	1,046,812	1,300,095	115,796
16. Interest on Long-Term Debt	1,024,000	981,063	1,134,201	200,663
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	17,409,258	16,821,331	21,135,184	3,187,190
21. Patronage Capital & Operating Margins (1 minus 20)	3,299,412	4,573,824	560,874	(59,209)
22. Non Operating Margins - Interest	1,265	16,275	1,272	5,325
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	795,069	2,278,891	993,105	537,942
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	15,576	5,462	15,732	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	4,111,322	6,874,452	1,570,983	484,058

Times Interest Earned Ratio (TIER) (Year to Date)	5.01	8.01	2.39
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	4.22	5.66	1.49
Debt Service Coverage Ratio (DSC) (Year to Date)	3.00	4.14	2.02
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.67	3.22	1.61
Rolling 12 Month TIER	3.18	4.71	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
May 31, 2023

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	198,571,672	29. Memberships	0
2. Construction Work in Progress	5,780,431	30. Patronage Capital	0
3. Total Utility Plant (1+2)	204,352,103	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	77,355,060	32. Operating Margins - Current Year	4,573,824
5. Net Utility Plant (3-4)	126,997,043	33. Non-Operating Margins	2,300,629
6. Nonutility Property - Net	84,272	34. Other Margins & Equities	44,869,697
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	51,744,150
8. Invest. in Assoc. Org. - Patronage Capital	83,403	36. Long-Term Debt RUS (Net)	88,345,107
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	88,345,107
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(744,228)
13. Special Funds	94,250	41. Total Other Noncurrent Liabilities (39+40)	(744,228)
14. Total Other Property & Investments (6 thru 13)	262,935	42. Notes Payable	0
15. Cash-General Funds	5,037,550	43. Accounts Payable	4,547,451
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	55,850
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,227,768	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,337,909	48. Other Current & Accrued Liabilities	2,441,403
21. Accounts Receivable - Net Other	(3,235,987)	49. Total Current & Accrued Liabilities (42 thru 48)	7,044,704
22. Renewable Energy Credits	0	50. Deferred Credits	1,764,154
23. Materials & Supplies - Electric and Other	8,063,878	51. Total Liabilities & Other Credits (35+38+41+49+50)	148,153,887
24. Prepayments	424,902		
25. Other Current & Accrued Assets	3,119,399	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	18,975,419	Balance Beginning of Year	0
27. Deferred Debits	1,918,490	Amounts Received This Year (Net)	2,032,843
28. Total Assets & Other Debits (5+14+26+27)	148,153,887	TOTAL Contributions-In-Aid-Of-Construction	2,032,843

Equity Ratio **34.93%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **43.23%**
 (Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1
Power Requirements
As of May 31, 2023

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MAY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,098	18,082	
	b. KWH Sold			15,849,821
	c. Revenue			1,971,363
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			330
	c. Revenue			63
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,507	2,481	
	b. KWH Sold			5,163,278
	c. Revenue			629,688
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,291,231
	c. Revenue			444,562
6. Public Street & Highway Lighting	a. No. Consumers Served	212	208	
	b. KWH Sold			18,595
	c. Revenue			17,135
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,954
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,848	20,802	
11. TOTAL KWH Sold (lines 1b thru 9b)				29,323,255
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				3,064,764
13. Transmission Revenue				
14. Other Electric Revenue				63,217
15. KWH - Own Use				0
16. TOTAL KWH Purchased				26,307,530
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				813,228
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				53,138

Electric Division
Comparison 2023 Budget to 2023 Actuals Year to Date Through MAY

	2023 Budget MAY YTD	2023 Actuals MAY YTD	Variance
1. Operating Revenue and Patronage Capital	21,696,058	21,395,155	(300,903)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	8,085,883	6,098,191	(1,987,692)
4. Transmission Expense	1,133,381	989,819	(143,562)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,416,825	978,115	(438,710)
7. Distribution Expense - Maintenance	2,402,567	1,426,084	(976,483)
8. Consumer Accounts Expense	888,833	737,333	(151,500)
9. Customer Service and Informational Expense	2,026	20,015	17,989
10. Sales Expense	0	0	0
11. Administrative and General Expense	2,451,640	2,089,176	(362,464)
12. Total Operation & Maintenance Expense (2 thru 11)	16,381,155	12,338,733	(4,042,422)
13. Depreciation & Amortization Expense	2,319,733	2,454,723	134,990
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,300,095	1,046,812	(253,283)
16. Interest on Long-Term Debt	1,134,201	981,063	(153,138)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	21,135,184	16,821,331	(4,313,853)
21. Patronage Capital & Operating Margins (1 minus 20)	560,874	4,573,824	4,012,950
22. Non Operating Margins - Interest	1,272	16,275	15,003
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	993,105	2,278,891	1,285,786
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	15,732	5,462	(10,270)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	1,570,983	6,874,452	5,303,469

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of May 31, 2023

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	1,346,156	1,593,277	1,921,722	324,364
2. Power Production Expense	0	518	0	0
3. Cost of Purchased Power	55,283	52,757	59,706	8,315
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	333,307	302,030	607,141	64,362
7. Distribution Expense - Maintenance	142,785	314,732	191,359	70,597
8. Consumer Accounts Expense	59,776	65,647	76,232	12,861
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	306,250	312,085	451,193	63,477
12. Total Operation & Maintenance Expense (2 thru 11)	897,401	1,047,769	1,385,631	219,612
13. Depreciation & Amortization Expense	324,387	408,248	160,092	83,889
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	62,908	118,101	67,941	38,506
16. Interest on Long-Term Debt	128,576	80,249	76,121	18,883
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	29,876	0	0
20. Total Cost of Water Service (12 thru 19)	1,413,272	1,684,243	1,689,785	360,890
21. Patronage Capital & Operating Margins (1 minus 20)	(67,116)	(90,966)	231,937	(36,526)
22. Non Operating Margins - Interest	19,859	53,805	19,958	6,486
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	269,371	204,953	281,049	(1,135,745)
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	1,731	607	1,748	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	223,845	168,399	534,692	(1,165,785)

Jefferson County PUD No. 1
Water Division
Balance Sheet
May 31, 2023

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	31,795,229	29. Memberships	0
2. Construction Work in Progress	2,683,862	30. Patronage Capital	0
3. Total Utility Plant (1+2)	34,479,091	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,161,025	32. Operating Margins - Current Year	(90,966)
5. Net Utility Plant (3-4)	20,318,066	33. Non-Operating Margins	259,365
6. Nonutility Property - Net	2,145,434	34. Other Margins & Equities	23,582,620
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,751,019
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,673,996
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	5,673,996
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	90,829	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,236,263	42. Notes Payable	496,989
15. Cash-General Funds	180,614	43. Accounts Payable	(4,266,409)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,129,656	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	239,662	48. Other Current & Accrued Liabilities	25,810
21. Accounts Receivable - Net Other	175,477	49. Total Current & Accrued Liabilities (42 thru 48)	(3,742,910)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	38,039	51. Total Liabilities & Other Credits (35+38+41+49+50)	25,682,105
24. Prepayments	0		
25. Other Current & Accrued Assets	201,811	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	2,965,259	Balance Beginning of Year	0
27. Deferred Debits	162,517	Amounts Received This Year (Net)	60,170
28. Total Assets & Other Debits (5+14+26+27)	25,682,105	TOTAL Contributions-In-Aid-Of-Construction	60,170

Equity Ratio **92.48%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **16.46%**
 (Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1
Water Requirements
As of May 31, 2023

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MAY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	13	
	b. Gallons Sold			20,300
	c. Revenue			1,193
2. Metered Residential Sales -	a. No. Consumers Served	4,658	4,628	
	b. Gallons Sold			13,033,983
	c. Revenue			248,200
3. Metered Commercial Sales	a. No. Consumers Served	309	310	
	b. Gallons Sold			3,633,766
	c. Revenue			46,472
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			167,220
	c. Revenue			3,855
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,373,838
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	378	377	
	b. Gallons Sold			0
	c. Revenue			21,318
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,432	5,402	
11. TOTAL Gallons Sold (lines 1b thru 9b)				20,229,107
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				321,039
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				3,325
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				27,574,623
18. Cost of Purchases and Generation				8,315

Water Division
Comparison 2023 Budget to 2023 Actuals Year to Date Through MAY

	2023 Budget MAY YTD	2023 Actuals MAY YTD	Variance
1. Operating Revenue and Patronage Capital	1,921,722	1,593,277	(328,445)
2. Power Production Expense	0	518	518
3. Cost of Purchased Power	59,706	52,757	(6,949)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	607,141	302,030	(305,111)
7. Distribution Expense - Maintenance	191,359	314,732	123,373
8. Consumer Accounts Expense	76,232	65,647	(10,585)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	451,193	312,085	(139,108)
12. Total Operation & Maintenance Expense (2 thru 11)	1,385,631	1,047,769	(337,862)
13. Depreciation & Amortization Expense	160,092	408,248	248,156
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	67,941	118,101	50,160
16. Interest on Long-Term Debt	76,121	80,249	4,128
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	29,876	29,876
20. Total Cost of Water Service (12 thru 19)	1,689,785	1,684,243	(5,542)
21. Patronage Capital & Operating Margins (1 minus 20)	231,937	(90,966)	(322,903)
22. Non Operating Margins - Interest	19,958	53,805	33,847
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	281,049	204,953	(76,096)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	1,748	607	(1,141)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	534,692	168,399	(366,293)

Jefferson County PUD No. 1
Cash and Cash Equivalents
May 31, 2023

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.12	Operating Account - Jefferson Co. Treasurer	\$3,318,342
1 131.11	Operating Depository Account - Bank of America	1,717,102
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	34,730
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,700
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	3,703 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	1,867 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
1 131.13	Cash - 1st Security Bank ACH Account	235
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	21
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$5,218,164
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$1,877,671
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,186,794
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	855,938
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	835,388 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	438,330 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$5,357,424
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	82,436 Restricted
2 126.10	Capital Reserves	6,000 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	2,393 Restricted
1 128.00	Other Special Funds	250 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$185,079
RESTRICTED CASH BALANCE--MAY 2023		\$1,467,399
NON-RESTRICTED CASH BALANCE--MAY 2023		\$9,293,268
TOTAL CASH AND CASH EQUIVALENTS IN BANK--MAY 2023		\$10,760,667
RESTRICTED CASH BALANCE--APRIL 2023		\$1,461,486
NON-RESTRICTED CASH BALANCE--APRIL 2023		\$8,137,652
TOTAL CASH AND CASH EQUIVALENTS IN BANK--APRIL 2023		\$9,599,138
Change in Restricted Cash Balance		\$5,913
Change in Unrestricted Cash Balance		\$1,155,616
Total Change in Cash and Cash Equivalents		\$1,161,529



AGENDA REPORT

DATE: July 18, 2023
TO: Board of Commissioners
FROM: Mike Bailey, Finance Director/Internal Auditor
RE: Write-off of delinquent accounts from active accounts receivable

SUMMARY: Per Write-Off of Uncollectable Accounts Policy passed September 2017, the Board of Commissioners agreed to review and approve for write off inactive account balances over 90 days in arrears that had been given 30 days' notice that their account will be referred to a collection agency.

BACKGROUND: These inactive accounts are recorded in the Active Accounts Receivable Data Base and need to be transferred to the Uncollectible Data Base in the Customer Information System. The process of writing off does not "erase" the debt unless the debt has been discharged through a bankruptcy court. The PUD's staff has attempted to collect payment on these accounts. A collection agency is better equipped to pursue collection now that these accounts have disconnected from utility service with the PUD and are over 90 days in arrears.

ANALYSIS/FINDINGS: There are 10 inactive accounts in the Active Accounts Receivable Data Base who owe the PUD \$3,428.80 for utility services and who have received notice over 30 days ago that their account will be referred to a collection agency.

FISCAL IMPACT: Bad Debt Expense has already been charged in anticipation of having accounts who would fail to pay their final bill for utility services. On the PUD's Balance Sheet, Line 20. Accounts Receivable-Sales of Utility Services has been netted by an estimated Reserve for Uncollectible Accounts. To remedy the debt, these inactive accounts will pay the collection agency for the amount owed to the PUD plus a fee for the agency's professional services. Any amounts received on the written off amount, will be deposited into the PUD's Depository Bank Account and the Reserve for Uncollectible Accounts adjusted. No revenue or expense accounts are affected by this write-off.

RECOMMENDATION: Transfer the 10 inactive accounts owing \$3,428.80 from the Active Accounts Receivable Data Base to the Uncollectible Accounts Data Base and authorize Evergreen Financial Services to pursue collection efforts allowed by law.

ATTACHMENT: The Summary of Write-offs of Uncollectible Accounts Receivable provides an analysis of the number and amounts owed and signature of approval by the Secretary of the Board of Commissioners.



Board of Commissioners

Jeff Randall, District 1
Kenneth Collins, District 2
Dan Toepper, District 3

Kevin Streett, General Manager

Write-Offs of Uncollectible Accounts Receivable

On July 18, 2023, the following summary of inactive customer accounts with a past due balance of greater than \$50.00 and in excess of 90 days were referred to and provided a 30-day written notice by a collection agency. Furthermore, all amounts were deemed uncollectible by the Finance Director/District Auditor regardless of the amount past due. For accounting and financial reporting purposes, write-offs of uncollectible receivables are made against the allowance for bad debt account once approved by the Board. The following accounts are requested to be written off as uncollectible:

Uncollectible Amount Range	Number of Accounts	Write-Off Amount
Up to \$50	0	\$0.00
\$51 - \$100	1	\$62.17
\$101 - \$200	2	\$288.69
\$201 - \$300	3	\$697.13
Over \$300	4	\$2,380.81
TOTAL	10	\$3,428.80

Approval, Board of Commissioners

Dan Toepper
Secretary

PUD Calendar

July 18, 2023

July 18, 2023, BOC Regular Meeting, 3:00 PM, 310 Four Corners Rd and per ZOOM

August 1, 2023, BOC Regular Meeting, 3:00 PM, 310 Four Corners Rd and per ZOOM

August 15, 2023, BOC Regular Meeting, 3:00 PM, 310 Four Corners Rd and per ZOOM

August 22, 2023, Special Meeting, TBD, 10:00-12:00, 310 Four Corners Rd and per ZOOM



AGENDA REPORT

DATE: Tuesday, July 18, 2023
TO: Board of Commissioners
FROM: Jean Hall, Services Director
RE: Corrections to Customer Service Policy Section 14.3.7 – Late Fees

BACKGROUND: The BOC adopted late fees on July 3, 2018 with Resolution No. 2018-020. JPUD’s Customer Service Policy was created the following year with Resolution No. 2019-019 to provide one policy for our customer-owners to refer to for service driven policies. As part of that same effort to continually improve and streamline the customer experience, staff perform periodic reviews of JPUD policies.

ANALYSIS/FINDINGS: While reviewing the Customer Service Policy, section 14-Schedule of Deposits, Credits, and Misc. Charges, staff discovered an oversight in transferring the language pertaining to commercial late fees from “Exhibit B” Schedule of Deposits and Charges to the Customer Service Policy Section 14.3.7, that resulted in the removal of commercial late fees from Customer Service Policies.

FISCAL IMPACT: None – It is the intent of JPUD to continue charging late fees as adopted by resolution No. 2018-020.

RECOMMENDATION: Adopt the resolution to Amend the Customer Service Policies of the PUD to include the corrections as reflected in the attached Exhibit A.

Attachment(s): Draft Resolution 2023-XXX
CS Policy Sect 14.3.7_Red Line

**PUBLIC UTILITY DISTRICT NO. 1
OF
JEFFERSON COUNTY**

RESOLUTION NO. 2023-XXX

A RESOLUTION of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington ("the PUD"), correcting the Customer Service Policy, section 14.3.7 -Late Fee, to include commercial late fees.

WHEREAS, On July 3, 2018 the Board of Commissioners adopted Resolution No. 2018-020 updating Exhibit B – PUD Schedule of Deposits and Charges to resume assessing late fees and (re)establish the late charge for residential and commercial water, sewer, and electric customer-owners; and

WHEREAS, On May 21, 2019 to assist the PUD in meeting its customer service goals, the Board of Commissioners adopted Resolution No. 2019-019, establishing the Customer Service Policies which combined (1) the general provisions from the "Exhibit A" Electric Service Regulations - Section 8, and the 2011 Water System Plan - Section 3, and (2) "Exhibit B" Schedule of Deposits and Charges; and

WHEREAS, While performing a review of the Customer Service Policy staff discovered an oversight in transferring the language pertaining to commercial late fees from "Exhibit B" Schedule of Deposits and Charges to the Customer Service Policy Section 14.3.7, that resulted in the removal of commercial late fees from Customer Service Policies; and

WHEREAS, It is the intent of the PUD to continue to charge late fees as adopted by Resolution No. 2018-020 on July 3, 2018.

NOW, THEREFORE, BE IT RESOLVED by the Jefferson County Public Utility District Board of Commissioners, that the Customer Service Policies of the PUD are amended to include the corrections as reflected in the attached Exhibit A of this Resolution.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, at a regular open meeting held this ____ day of _____ 2023.

Kenneth Collins, President

Jeff Randall, Vice President

Dan Toepper, Secretary

14.3.6 – Reconnect

All reconnect fees will be charged at the time of the reconnect is dispatched. Requests received between 1:00 p.m. and 9:00 a.m. of the next business day may be charged additional after-hours fees if the Customer requests expedited connection.

Electric

Reconnect at meter.....	\$60.00
Reconnect at transformer.....	\$150.00
After hours/expedited.....	\$250.00

Water

Crew dispatched reconnect.....	\$60.00
Seasonal reconnect.....	\$15.00
After hours/expedited.....	\$250.00

14.3.7 - Late Fee

Residential

Electric	\$5.00
Water	\$5.00
Sewer	\$5.00

Commercial

<u>Electric</u>	<u>The greater of 1% of past due balance or \$5.00</u>
<u>Water</u>	<u>The greater of 1% of past due balance or \$5.00</u>

14.3.8 - Meter Tampering

Electric

Cut or missing seal	\$125.00
Unauthorized connect or reconnect of meter.....	\$500.00
Power diversion investigation – actual cost (minimum charge)	\$285.00

Water

Cut or missing seal	\$125.00
Unauthorized connect or reconnect of meter.....	\$500.00



AGENDA REPORT

DATE: Tuesday, July 18, 2023
TO: Board of Commissioners
FROM: Jean Hall, Services Director
RE: Overview of ESHB 1329 & Policy Updates

BACKGROUND:

The newly adopted Engrossed Substitute House Bill (ESHB) 1329, takes effect on July 23, 2023 and amends RCW 54.16.285, which defines limitations on Public Utility Districts' ability to terminate utility service. Amendments to this law:

1. Prevent utility shutoffs for nonpayment during extreme heat on any day that the National Weather Service (NWS) issues or announces that it intends to issue an excessive heat warning, watch, or advisory.
2. Allows customer-owners already disconnected for non-payment to request reconnection of utility service on any day in which the NWS has or intends to issue an alert.
3. Requires utility to provide clear information/instructions within the delinquent notifications provided to customer-owners, including how to contact the utility.
4. Sets the parameters of any payment arrangements required by the utility prior to reconnection.
5. Creates new annual reporting requirement by utilities to Washington State Commerce regarding non-pay disconnects.

ANALYSIS/FINDINGS:

To maintain compliance with RCW 54.16.285 staff intend to postpone all non-pay disconnects until the next business day after the heat alert has been canceled. We will use IVR and email to communicate this with customer-owners at the time of the alert.

Any customer-owner already disconnected for non-payment can call customer service and request reconnect. Instructions for how to do this are currently being added to the notice of pending disconnection, door hangers, and our website. The law also allows the utility the option to require customer-owners to agree to a payment arrangement prior to reconnection of services but sets strict parameters which may prove costly and difficult to manage.

Reporting requirements are based on the size of the utility. As Jefferson PUD has more than 2,500 water customers, we will be required to file an annual form. This form is still under development by Commerce.

FISCAL IMPACT: Currently Unknown

RECOMMENDATION: Staff recommends the following process changes and policy updates.

1. On any day the NWS issues, or announces that it intends to issue a heat related alert, non-pay disconnects will be postponed to the business day after the NWS cancels the extreme heat alert.
2. Update section 11 of the Customer Service Policy as outlined in the attached Exhibit A policy red line to encompass changes to RCW 54.16.285 – Limitations on termination of utility service as stated in ESHB 1329.
3. Update delinquent notices to provide customer-owners clear explanation of their rights and provide instructions on how to request shutoff protection and meet the requirements under RCW 54.16.285.
4. Should a customer request reconnection under this law, JPUD staff will promptly make reasonable attempt to reconnect service to the dwelling. Once the heat event is canceled by the NWS, staff will automatically enter disconnect service orders for the next business day without further notification to the customer.
5. JPUD should **not** require customer-owners to enter a payment arrangement nor should we charge connection fees for reconnection under the extreme heat moratorium at this time. Staff would like to collect more data and revisit this next year.

Attachment(s): Draft Resolution 2023-XXX – Shutoff Protection
Exhibit A: CS Policy Sect 11 – Red Line
Presentation – ESHB 1329 Overview

11 - DELINQUENT ACCOUNTS

11.1 - Late Fees

Any billed service charge or fee, that is not paid on or before the due date printed on the billing statement will be subject to a late fee as set forth in Section 14 Schedule of Deposits, Credits, and Miscellaneous Charges.

11.2 - Notice of Pending Disconnect

Written notice will be sent to a Customer by first class mail at least fourteen (14) days before service is discontinued under this policy and will advise the Customer of the reason(s) for the disconnection action except in the case of fraudulent use of service, when the District may disconnect service without notice. For the purpose of this policy, notice shall be considered to have been given when placed in the United States mail addressed to the Customer at his address as shown on the District's records.

The District will attempt to provide additional notification approximately seven (7) days prior to the disconnection through automated phone equipment when the District's phone service is available or with field delivered door hanger notice. Additional fees will be assessed for the door hanger as set forth in Section 14 Schedule of Deposits, Credits, and Miscellaneous Charges.

When it is necessary, in the opinion of the District, to mail a collection notice to any Customer (in addition to regular billing statements), a charge of the actual cost to the District may be added to the Customer's bill, in order that collection costs may be paid by those Customers creating said costs.

Once a Customer has been notified of the pending disconnection, further notice of intent to disconnect will not be given in the case of broken payment arrangements and returned payments.

11.3 - Reconnection

Whenever personnel have been dispatched to reconnect service as per this policy, a ~~fee charge~~, as set forth in Section 14 District's Schedule of Deposits, Credits, and Miscellaneous Charges will be ~~made-charged~~ for restoring service. If the actual cost of labor, transportation, and overhead to cover the expense of such restoration exceeds the designated ~~fee charge~~, the Customer shall pay the actual cost.

Services will not be reconnected until all past due balances are paid in full. Under some circumstances, as provided ~~and out in~~ section 11.4 – Shutoff Protection, a reasonable payment arrangement may be accepted in lieu of payment.

11.4 - Shut off Protection

11.4.1 Medical Emergency Shut Off Protection

Any Customer-~~owner with a legitimate medical need claiming to have a medical emergency~~ can request either to have their service not shut off, or if already off, to have it restored. The following steps must be taken by the Customer-~~owner~~ once a medical emergency has been claimed.

1. Once the Customer-~~owner~~ has been notified of and has acknowledged a planned shut off (either by phone, door hanger, actual shutoff, or by PUD employee dispatched to disconnect services) the Customer will have seven (7) days to:
 - a. Pay ten percent (10%) of the outstanding balance, in addition to any disconnect or reconnect charges.
 - b. Provide a medical certificate that includes:
 - i. Residence location
 - ~~ii. Explanation of how the current medical condition will be aggravated by disconnection of service.~~
 - ~~iii.ii.~~ Estimate of how long the condition is expected to last.
 - ~~iv.iii.~~ Medical certificates must be renewed annually for conditions that are expected to be ongoing.
 - ~~v.iv.~~ Title, signature, and phone number of the person certifying the condition.
 - c. Sign an agreement to (1) pay the balance owed within one hundred and twenty ~~(120)~~ days and (2) pay all new charges on time.
2. If services are disconnected before the Customer-~~owner claims a~~ ~~requests protection under this policy medical emergency~~, their services will be restored that day for a reconnect charge as set forth in the schedule of Deposits, Credits, and Miscellaneous Charges, unless the call to reconnect is after normal PUD work hours, in which case service will be restored the next business day. The Customer-~~owner~~ can also choose to have power reconnected after hours that day for an ~~after hours~~ ~~after-hours~~ reconnect~~ion~~ fee as set forth in the applicable Schedule of Deposits, Credits, and Miscellaneous Charges.
3. If the Customer-~~owner~~ fails to meet these conditions of reconnection, they will be sent a disconnection notice and will be terminated at the next regularly scheduled disconnection cycle.

All medical certificates ~~will must~~ be reviewed by PUD staff every ninety (90) days.

The customer ~~owner~~ can go through this process twice within twelve (12) month period. All previous payment deferments due to medical emergency must be satisfied prior to any new claim of medical emergency.

11.4.25—Winter Moratorium

Under RCW 54.16.285, Customer-~~owners~~ may qualify for protection from disconnection for non-payment between November 15 through March 15. To be protected under the law the Customer must complete the following:

1. Notify Customer Service within five (5) business days after receipt of a past due statement that they are unable to pay their bill.
2. Provide the Customer Service Department with a statement from Olympic Community Action Programs that their income qualifies for the moratorium. This statement must also provide a dollar figure that is 7% of the Customer's monthly household income.

3. Apply for ~~low-income~~low-income energy assistance from either a government or private source and agree that any utility assistance payment received by you will be paid to the District.
4. Apply for ~~low-income~~low-income weatherization assistance to the District or appropriate agency if available.
5. Agree to maintain a payment plan designed to bring your account current by October 15. Customers may not be required to pay more than 7% of their certified monthly income plus one twelfth (1/12) of any arrearage accrued from November 15 through March 15.
6. The Customer must agree to pay the monies owed even if ~~they~~the Customer-Owner moves.

11.4.3 – Extreme Heat Moratorium

On any day which the National Weather Service (NWS) has issued or has announced that it intends to issue a heat-related alert for Jefferson County JPUD staff will postpone any scheduled non-pay disconnections of electric and water services until the first business day after the NWS cancels the extreme heat alert.

Any Customer-owner whose utility service has already been disconnected for non-payment may request temporary reconnection of services for the duration of the heat event by calling the District and speaking to Customer Service. Provided there are no safety issues that may arise from reconnection, the District will make a reasonable attempt to reconnect services. Upon the cancellation of the extreme heat alert, JPUD staff will automatically disconnect services without further notification to the Customer-owner.



Extreme Heat Utility Shutoff Moratorium

Engrossed Substitute House Bill 1329

Amending RCW 54.16.285

Effective July 23, 2023

On any day that the National Weather Service (NWS) issues or announces that it intends to issue an excessive heat warning, watch, or advisory....

Customer-owner

“May request that the district reconnect service on any day for which the national weather service has issued or has announced that it intends to issue a heat related alert ...”

Utility

- No cutoffs
- Promptly make reasonable attempt to reconnect upon request
- Notify customer of rights & provide clear instructions
- Option to require payment arrangement
- Annual reporting requirement

TYPE	DEFINITION	THREAT	ACTION
WARNING	Hazard is occurring, imminent, or very likely	Threat to life & property	Take protective action
WATCH	Conditions are <u>favorable</u> for hazard to occur	Threat to life & property	Have a plan of action
ADVISORY	Hazard is occurring, imminent, or very likely	Threat of significant inconvenience	Use caution



TACO WATCH



TACO WARNING



Normal Fire Department / Facebook

**Permanent reconnect still
requires payment in full or a
valid payment assistance
pledge**

Customer
Reconnect
Request

-If Safe-
Service
Reconnect

NWS Cancels
Alert

Automatic
Service
Disconnect

Usage Bills
Normally

Process Outline

Helpful Links

NWS Alerts by state & county –
alerts.weather.gov/

NWS safety tips –
www.weather.gov/safety/

Definition of alerts –
www.weather.gov/safety/heat-ww

MRSC Insight Blog –
www.mrsc.org/stay-informed

PUBLIC UTILITY DISTRICT NO. 1
OF
JEFFERSON COUNTY
RESOLUTION NO. 2023-XXX

A RESOLUTION of the Board of Commissions of the Public Utility District No.1 of Jefferson County, Washington (“the PUD”), amending the Customer Service Policy, Section 11 – Delinquent Accounts, in compliance with the enactment of the 2023 Engrossed Substitute House Bill (ESHB) 1329, Extreme Heat Moratorium.

WHEREAS, the Washington State legislature enacted Engrossed Substitute House Bill (ESHB) 1329, Utility Shutoffs – Extreme Heat, an Act relating to preventing utility shutoffs for non-payment during extreme heat. The adopted bill takes effect July 23, 2023, and amends RCW 54.16.285 – Limitation on Termination of Utility Service for Residential Heating; and

WHEREAS, to maintain continued compliance with RCW 54.16.285, the PUD will temporarily suspend all disconnects for non-payment on any day for which the National Weather Service (NWS) issues or intends to issue any heat-related alert for Jefferson County; and

WHEREAS, the amended RCW 54.16.285(6)(a), allows a residential customer at whose dwelling utility service has been disconnected for lack of payment to request the PUD to reconnect service on any day for which the NWS issues or intends to issue a heat-related alert; and

WHEREAS, the amended RCW 54.16.285(6)(a) also requires the PUD to inform all customers of their right to utility reconnection under the extreme heat moratorium, and to provide clear information on how to make this request; and

WHEREAS, on May 21, 2019, the Board of Commissioners adopted Resolution No. 2019-019 establishing the Customer Service Policy, in which section 11 – Delinquent Accounts, provides Customer-owners information pertaining to non-pay disconnects, how to be reconnected once disconnected, and collectively states the Customer-owners rights to shutoff protection; and

WHEREAS, to maintain continued compliance with RCW 54.16.285, upon Customer-owner request, the PUD will make a reasonable attempt to temporarily reconnect utility services for the duration of the heat event; and

NOW, THEREFORE, BE IT RESOLVED by the Jefferson County Public Utility District Board of Commissioners, that the Customer Service Policies of the PUD are amended to include the corrections as reflected in the attached Exhibit A of this Resolution, and incorporated herein by this reference..

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, at a regular open meeting held this ____ day of _____ 2023.

Ken Collins, President

Jeff Randall, Vice President

Dan Toepper, Secretary

DRAFT



AGENDA REPORT

DATE: July 18, 2023
TO: Board of Commissioners
FROM: Mike Bailey, Finance Director/District Auditor
RE: Treasurer Duties

BACKGROUND: Currently, the PUD uses the services of the County Treasurer's Office to conduct the duties of Treasurer. The County Treasurer takes care of paying via ACH certain debt payments and Bonneville Power Administration power bill. The PUD must transfer the money received from customer payments to the Treasurer's Office weekly to allow timely payments by the County Treasurer.

ANALYSIS/FINDINGS: The County Treasurer's Office has done a good job at handling the duties of Treasurer for the PUD. This service was especially needed when the PUD purchased the electric utility. As times have changed and the needs of the PUD have increased, staff is looking into the possibility of bringing Treasurer duties in house. This would provide more oversight over our finances. Per RCW 36.29.010, the PUD can designate someone other than the County Treasurer to be the Treasurer. The duties of the Treasurer must be separate from that of the PUD's Auditor, who issues the warrants of the PUD. RCW 54.24.010.

FISCAL IMPACT: There will be little to no fiscal impact for the PUD. Internal duties would have to change within the Finance department to ensure there is a separation of duties between Treasurer and Auditor.

RECOMMENDATION: Currently, Staff is wanting to receive input and feedback from the Commissioners on their thoughts about the PUD becoming its own Treasurer. Per RCW 54.24.010, the Commissioners would need to designate a person to serve as Treasurer and Auditor by resolution.



Board of Commissioners:

Jeff Randall, District 1
Kenneth Collins, District 2
Dan Toepper, District 3

Kevin Streett, General Manager

AGENDA REPORT

DATE: July 18, 2023

TO: Board of Commissioners

FROM: Scott Bancroft, Operations Director

RE: Electrical Contractor Prequalification

Background: Contractors wishing to make application to Public Utility District No. 1 of Jefferson County, Washington (the District) for designation as prequalified bidder for the construction or improvement of any electrical facility as defined by RCW 54.04.080 and required by RCW 54.04.085, shall complete a questionnaire and submit it to the District. Wolf Line Construction has requested to be added to the PUD Electrical Prequalification for 2023. Any prequalification applicant shall be approved by the District Board of Commissioners.

1. Company financial statements, reviewed by Mike Bailey.
2. Washington State UBI Number and expiration date.
3. Liability insurance meeting PUD requirements.
4. No debarment or strike for Public Works Projects.
5. Company contact information.

Recommendation: Approve Wolf Line Construction Company to be added to District prequalified list of Contractors.

Thank you.

