

**Regular Meeting Agenda  
Board of Commissioners**

Tues, June 6, 2023 3PM  
310 Four Corners Rd  
Port Townsend, WA 98368  
and online via Zoom



**To join online go to:** <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 10 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use \*6 to mute or unmute. \*9 to raise a hand to request to begin speaking.

Page

**1. Call to Order**

JPUD will be offering both virtual on-line meetings as well as in-person meetings, unless advance notice is provided. Online participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use \*6 to mute and unmute and \*9 to raise a hand to request to speak.

**2. Agenda Review**

Recommended Action: Approve a Motion to adopt agenda as presented

**3. Public Comment**

The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair progress of the Commission's meeting. After an initial warning by the President, or the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)

**4. Executive Session**

Per RCW 42.30.110 (1) (g)

Authorizes an Executive Session to evaluate the qualifications of an applicant for public employment.

## 5. Manager and Staff Reports

For information only, not requiring a vote.










## 6. Commissioner Reports

## 7. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.




### Consent Action

Approve a Motion to approve the Consent Agenda as presented

7.1	Prior Minutes	4 - 20
	<a href="#">PUD BOC Regular Meeting Minutes 3-7-23 Draft.pdf</a> 	
	<a href="#">PUD BOC Special Meeting 03-14-2023 Draft.pdf</a> 	
	<a href="#">PUD BOC Regular Meeting Minutes 3-21-23 Draft.pdf</a> 	
	<a href="#">PUD BOC Special Meeting 03-28-2023 Draft.pdf</a> 	
7.2	Vouchers	21 - 54
	<a href="#">Voucher Certification with Supporting Warrant Register &amp; Payroll for meeting .pdf</a> 	
	<a href="#">Voucher Approval Form for the Commissioners.pdf</a> 	
7.3	Financial Report	55 - 64
	<a href="#">April 2023 Financials.pdf</a> 	
7.4	Calendar	65
	<a href="#">PUD Calendar June 6, 2023.docx</a> 	
7.5	Correspondence Log	66
	<a href="#">CL 20230601.pdf</a> 	




## 8. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote .

- 8.1 Port Ludlow Substation Timber Sales Resolution 67 - 79  
[AGENDA REPORT PORT LUDLOW SUBSTATION.docx](#)   
[Maps for Port Ludlow Substation Timber Harvest Maps.pdf](#)   
[Resolution For Procurement Port Ludlow substation timber sale.docx](#) 

**Recommended Action:**

To approve Resolution for Port Ludlow Substation Timber Sale

- 8.2 Coyle Waterline Replacement Loan Discussion 80  
[Coyle Waterline Replacement Phase 2 Agenda Report.docx](#) 
- 8.3 Upcoming Rate Increase 81 - 91  
[Upcoming Rate Increase Agenda Report.docx](#)   
[Rate-Schedule Electric-Final-6.21.pdf](#) 
- 8.4 ReConnect Grant & Loan Resolution & Docs

**9. New Business**

- 9.1 Idle Service Work/Transformer Recovery 92 - 93  
[agenda report Idle services.docx](#) 
- 9.2 Bid Result for Broadband Feeder & Distribution Materials 94 - 95  
[AGENDA REPORT.Award.docx](#)   
[Bid Tab.pdf](#) 

Recommended Action: Approve a Motion to authorize the GM to award and enter into a contract with Wesco

**10. Adjourn**



**PUBLIC UTILITY DISTRICT NO. 1  
of Jefferson County**

**March 7, 2023  
Board of Commissioners  
Regular Meeting**

**Draft Minutes**

**Present:**

Commissioner Kenneth Collins, President  
 Commissioner Jeff Randall, Vice President  
 Commissioner Dan Toepper, Secretary  
 Kevin Streett, General Manager  
 Joel Paisner, General Counsel  
 Will O'Donnell, Communications Director  
 Mike Bailey, Financial Services Director  
 Jean Hall, Customer Service Director  
 Scott Bancroft, Operations Director  
 Samantha Harper, Engineering Director  
 Jameson Hawn, Digital Comm. Specialist  
 Jimmy Scarborough, Electrical Engineering Manager  
 Melissa Blair, Finance Manager  
 Annette Johnson, Executive Assistant/Records Officer  
 Don McDaniel, Consultant  
 Cammy Brown, Recording Secretary

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**1. CALL TO ORDER.** Commissioner Kenneth Collins called the Regular Meeting of the Jefferson County PUD No. 1 Board of Commissioners for March 7, 2023, to order at 3:00 p.m.

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Jefferson County PUD  
 Board of Commissioners  
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Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Kenneth Collins read the guidelines for virtual and on-line participation.

**2. AGENDA REVIEW:**

General Manager Kevin Streett requested that Item 8.1 RUS Loan Documents be taken off of the agenda.

**MOTION:** Commissioner Dan Toepper made a motion to accept the agenda as amended. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

**3. EXECUTIVE SESSION.**

**EXECUTIVE SESSION. RCW 42.30.110(1)(g) to review the performance of a PUD Employee.** Forty minutes was requested. Executive session convened at 3:04 p.m. Executive session ended at 3:45 p.m. No action was taken.

The regular meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 3:45 p.m.

**4. MANAGER AND STAFF REPORTS.**

**4.1 Financial.** Finance Manager Mike Bailey gave a report. RUS (Rural Savings Energy Loan) loan was approved.

**4.2 Grant Information.** Communications Director Will O'Donnell gave an update.

**4.3 Reserves** Finance Director Mike Bailey gave a report. Reserves went up \$2,000,000. There was some discussion.

Engineering Director Samantha Harper gave a report on the Quilcene water tank project.

At 4:02 p.m. Commissioner Kenneth Collins directed that the Manager and Staff Reports continue after Public Comment.

**6. PUBLIC COMMENT: (out of sequence)**

- Comment: Issue getting 7<sup>th</sup> Haven hooked up. Executing connections Hookups on OlyCAP building. Raising rate. This was to be addressed under the Manager's Report. Over \$9,000 into this project. At a stalemate. In three years won't be able to recoup my costs,

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- Comment on newsletter that came with last bill. Rate of cost of providing services. We don't need to raise rates this year. Inflationary and unnecessary.
- Commissioners received a letter from Mr. Knowles. Engineering Director Samantha Harper will follow up with Mr. Knowles and she will give a short report of her follow-up.
- Operations Manager Scott Bancroft gave a report on the Peterson Lake tree sale.

#### **4.4 Priorities Review.** General Manager Kevin Streett gave a report.

- Operations Manager Scott Bancroft gave reports on helicopter tree trimming, Peterson Lake Timber sale and rooftop solar panels at the office at 310 Four Corner's Road.
- General Manager Kevin Streett responded to a public comment question on contract for 7<sup>th</sup> Haven OlyCAP work. PUD staff will send a response. This was requested to be put on the special meeting agenda next week.

### **5. COMMISSIONERS' REPORTS.**

#### **Commissioner Dan Toepper**

- 2/22 Attended EDC workshop.
- 2/23 Attended WPUDA legislative session.
- 2/23 Attended NoaNet meeting via Zoom. Report.
- 2/24 Attended Jefferson County Infrastructure meeting. Report.
- 2/27 Accommodated General Manager Kevin Street and Communications Director Will O'Donnell to Washington D.C. Report.
- 2/28 Met with Senator Murray's staff along with General Manager Kevin Streett, Operations Director Will O'Donnell. Later in the day met with Senator Cantwell and her staff. Report.
- 3/1 Attended WPUDA meetings. Report.
- 3/2 Attended briefing by WPUDA staff. Report.
- 3/8 Will attend NoaNet meeting.
- 3/13 Will attend Jefferson County Fire Chief's Meeting.
- 3/14 Will attend PUD BOC Special Meeting.
- 3/15 thru
- 3/17 Will attend WPUDA meetings via Zoom.
- 3/17 Will meet with General Manager Kevin Streett.

#### **Commissioner Jeff Randall**

- 2/22 Had phone meetings with General Counsel Joel Paisner and PUD Consultant Don McDaniel.
- 2/23 Listened in on the NoaNet meeting. Report.

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- 3/1 Attended NODC meeting. Report.
- 3/2 Attended EDC Team Jefferson meeting. Report.
- 3/3 Met with Dept. of Commerce representative and Eron Berg, Executive Director for the Port of Port Townsend.
- 3/6 Had phone meetings with Leo Boyd and General Counsel Joel Paisner.
- 3/8 Will attend Climate Action working group meeting.
- 3/9 Will attend Olympic Workforce Development meeting.
- 3/9 Will attend JBAT and NODC meeting.
- 3/14 Will attend PUD BOC Special Meeting.
- 3/15 thru
- 3/17 Will attend WPUDA meetings via Zoom.

### **Commissioner Kenneth Collins**

- 2/23 Attended NoaNet Board meeting remotely.
- 2/24 Had a conversation with PUD Consultant Don McDaniel on the passing of Commissioner Wayne King.
- 2/24 Met with General Manager Kevin Streett. Had a discussion with WPUDA staff regarding the Nominating Committee.
- 3/3 Met with General Manager Kevin Streett.
- 3/7 Met with WPUDA nominating committee.
- 3/10 Will attend JBAT meeting.
- 3/10 Will meet with General Manager Kevin Streett.
- 3/14 Will attend PUD BOC Special Meeting.
- 3/15 thru
- 3/17 Will attend WPUDA conference.
- 3/17 Will meet with General Manager Kevin Streett.

## **7. CONSENT AGENDA.**

**MOTION:** Commissioner Dan Toepper made a motion to approve the Consent Agenda as presented. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

**7.1 Prior Minutes.** No minutes for this meeting.

### **7.2 Vouchers**

Voucher Certification with Supporting Warrant Register and Payroll for Meeting.

Voucher Approval Form for the Commissioners.

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### PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #133020 to #131023	\$ 95,120.01	02/13/2023
Accounts Payable: #131024 to #131063	\$ 662,846.25	02/16/2023
Accounts Payable: #131064 to #131088	\$2,136,756.73	02/23/2023
Payroll Checks: # 71059 to # 71060	\$ 4,996.02	02/17/2023
Payroll Direct Deposit	\$ 176,219.85	02/17/2023

**TOTAL INVOICES PAID: \$3,075,938.86**

WIRE TRANSFERS PAID	AMOUNT	DATE
Peterson Lake – loan payment for February 2023	\$ 14,328.62	02/01/2023
BPA – purchase power for December 2022	\$1,786,038.00	02/13/2023

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**GRAND TOTAL \$4,876,305.48**

- 7.3 Financial Report.**  
January 2023 Financials.
- 7.4 Calendar.**  
PUD Calendar March 7, 2023.
- 7.5 Correspondence Log.**  
20230307 CLog.
- 

**END OF CONSENT AGENDA**

**8. OLD BUSINESS.**

**8.1 Removed.**

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Jefferson County PUD  
Board of Commissioners  
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**8.2 NoaNet Discussion.** Discussion item only.

**9. NEW BUSINESS.**

**9.1 Vegetation Policy Update.** Operations Director Scott Bancroft gave a report.

**MOTION:** Commissioner Jeff Randall made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners accept the bid from Kemp West Inc. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

**9.2 Broadband RFP approvals.** Communications Director Will O'Donnell gave a report.

**MOTION:** Commissioner Jeff Randall made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners publish a Notice of Request for Proposals for Network Address Translation services in the newspaper of record, the Port Townsend Leader, and other appropriate journals as necessary. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

**Public Comment:** Is this a permanent or temporary solution?

**9.3 PUD Job Titles and Salary Ranges.** Human Resources Director Melanie Des Marias gave a report.

**MOTION:** Commissioner Jeff Randall made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners accept the recommended changes of the non-represented staff title and salary table to add the positions of Joint Utility Specialist and Assistant General Manager. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

**9.4 General Manager Wage Review.**

**MOTION:** Commissioner Jeff Randall made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners approve an increase in the salary for the General Manager of the Jefferson County Public Utility District No. 1 of 4% and to also give him an additional PTO day effective next scheduled full pay period. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

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Board of Commissioners  
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**10. ADJOURN.** Commissioner Kenneth Collins adjourned the March 7, 2023, Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners at 5:34 p.m.

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Minutes prepared by  
Cammy Brown, Recording Secretary

**Approved:**

\_\_\_\_\_  
Commissioner Dan Toepper, Secretary

\_\_\_\_\_  
Date

**Attest:**

\_\_\_\_\_  
Commissioner Kenneth Collins, President

\_\_\_\_\_  
Date

\_\_\_\_\_  
Commissioner Jeff Randall, Vice President

\_\_\_\_\_  
Date

*Please note PUD Board of Commissioner meetings are audio recorded and posted to the PUD website at [www.jeffpud.org](http://www.jeffpud.org), usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.*

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Jefferson County PUD  
Board of Commissioners  
Regular Board Meeting 3:00 p.m.  
March 7, 2023  
Draft Minutes



**PUBLIC UTILITY DISTRICT NO. 1  
of  
JEFFERSON COUNTY**

**March 14, 2023  
Board of Commissioners  
Special Meeting**

**Draft Minutes**

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**Present**

Commissioner Kenneth Collins, President  
Commissioner Jeff Randall, Vice President  
Commissioner Dan Toepper, Secretary  
Kevin Streett, General Manager  
Joel Paisner, General Counsel  
Will O'Donnell, Communications Director  
Mike Bailey, Finance Director  
Josh Garlock, Electric Superintendent  
Jameson Hawn, Digital Comm. Specialist  
Samantha Harper, Engineering Director  
Annette Johnson, Executive Assistant/Records Officer  
Don McDaniel, PUD Consultant  
Doug Dawson, President, CCG Consulting  
Cammy Brown, Recording Secretary

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**1. CALL TO ORDER.** Commissioner Kenneth Collins called the Special Meeting of the Jefferson County PUD No. 1 Board of Commissioners for March 14, 2023, to order at 10:03 a.m. Commissioner Kenneth Collins read virtual and on-line guidelines. Roll call was taken. All three commissioners were present. It was determined there was a quorum.

**2. AGENDA REVIEW.** Commissioner Jeff Randall made a request that an update on the status of the Olycap building and that this report be placed under Manager's Report.

**MOTION:** Commissioner Dan Toepper made a motion to approve the Agenda as modified. . Commissioner Jeff Randall seconded the motion., Motion carried unanimously.

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Board of Commissioners  
Special Meeting – Meter Reading and  
Meter Replacement Planning  
March 14, 2023  
Draft Minutes

3. **BROADBAND BUSINESS MODEL REVIEW.** Communications Director Will O'Donnell gave a presentation.

4. **5 WAY AGREEMENT APPROVAL.**

**MOTION.** Commissioner Jeff Randall made a motion that the Jefferson County PUD District No. 1 Board of Commissioners authorize the General Manager to sign the Five Way Agreement for Economic Development Services - EDC Team Jefferson, Jefferson County, Port of Port Townsend, City of Port Townsend, and Jefferson County Public Utility District No. 1. Commissioner Dan Toepper seconded the motion., Motion carried unanimously.

5. **MANAGER'S APPROVAL.** General Manager Kevin Street gave a report.

- Recognition was give to Drew McKnight, Customer Service Representative, for his work as a low-income advocate making a difference in the community.
- Report on transformers.
- Report on pole attachments.
- Update on the Olycap building.

6. **ADJOURN.** Commissioner Kenneth Collins declared the March 14, 2023, Special Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at.11:49 a.m.

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Minutes prepared by Recording  
Secretary Cammy Brown

**Approved:**

_____ Commissioner Dan Toepper, Secretary	Date	_____
_____ Commissioner Kenneth Collins, President	Date	_____
_____ Commissioner Jeff Randall, Vice President	Date	_____

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Jefferson County PUD  
Board of Commissioners  
Special Meeting – Meter Reading and  
Meter Replacement Planning  
March 14, 2023  
Draft Minutes



**PUBLIC UTILITY DISTRICT NO. 1  
of Jefferson County**

**March 21, 2023  
Board of Commissioners  
Regular Meeting**

**Draft Minutes  
Present:**

Commissioner Kenneth Collins, President  
Commissioner Jeff Randall, Vice President  
Commissioner Dan Toepper, Secretary  
Kevin Streett, General Manager  
Joel Paisner, General Counsel  
Will O'Donnell, Communications Director  
Mike Bailey, Financial Services Director  
Jean Hall, Customer Service Director  
Scott Bancroft, Operations Director  
Josh Garlock, Electric Superintendent  
Melissa Blair, Finance Manager  
Melanie Des Marais, Human Resources Director  
Annette Johnson, Executive Assistant/Records Officer  
Don McDaniel, Consultant  
Cammy Brown, Recording Secretary

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**1. CALL TO ORDER.** Commissioner Kenneth Collins called the Regular Meeting of the Jefferson County PUD No. 1 Board of Commissioners for March 21, 2023, to order at 3:00 p.m. Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Kenneth Collins read the guidelines for virtual and on-line participation.

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Jefferson County PUD  
Board of Commissioners  
Regular Board Meeting 3:00 p.m.  
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2. **AGENDA REVIEW:** General Manager Kevin Street made a request to remove Item 8.1 RUS Loan Documents from the agenda.

**MOTION:** Commissioner Dan Toepper made a motion to accept the agenda as amended. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

3. **EXECUTIVE SESSION.**

**EXECUTIVE SESSION. RCW 42.30.140(4)(b) Union negotiations.** Thirty minutes was requested. Executive session convened at 3:03 p.m. Commissioner Kenneth Collins came out of Executive Session at 3:33 p.m. and requested another fifteen minutes. The Executive Session reconvened at 3:33 p.m. and ended at 3:50 p.m. No action was taken.

The regular meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 3:45 p.m.

**BREAK:** Commissioner Kenneth Collins requested a five-minute break at 3 50 p.m.

6. **PUBLIC COMMENT:** (out of sequence). No public comments.

4. **MANAGER AND STAFF REPORTS.**

- Finance Director Mike Bailey gave a report.
- Communications Director Will O'Donnell gave a report.
- General Manager Kevin Streett gave a report on priority reviews.

5. **COMMISSIONERS' REPORTS.**

**Commissioner Jeff Randall.**

3/8 Attended Climate Action committee meeting (electric vehicles). Report.  
3/9 Attended Olympic Workforce Development Council meeting. Report.  
3/14 Attended PUD BOC Special Meeting.  
3/14 Attended Climate Action committee meeting. Report.  
3/15 Participated in phone meeting with Michael Dean from PPC. Report.  
Participated in WPUDA meetings via Zoom. Report.  
3/19 Received an email from Roger Wright of Franklin PUD about NoaNet.  
3/22 Will meet with General Manager Kevin Streett.  
3/29 Will participate in a webinar about large scale utility demand response.  
3/30 Will attend PPC meeting.  
4/4 Will participate in PUD BOC Regular meeting via Zoom.  
4/16 to  
4/19 Will attend Broadband Conference in Washington D.C.

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**Commissioner Dan Teopper.**

- 3/8 Attended NoaNet meeting in Olympia. Report.
- 3/9 Listened to WPUDA legislative update.
- 3/13 Attended the East Jefferson Fire Chiefs' virtual meeting. Report.
- 3/14 Attended PUD BOC Special Meeting.
- 3/14 Attended community meeting with residents from LUD 17 Project in Shine. Also in attendance was Electrical Engineering Manager Jimmy Scarborough and Engineering Director Samantha Harper.
- 3/16 Attended WPUDA committee meetings.
- 3/17 Attended WPUDA Board of Directors' meeting.
- 3/23 Will attend Team Jefferson EDC Retreat.
- 3/30 Will attend WPUDA Water workshop in Olympia.
- 4/4 Plan on attending PPC meeting.

**Commissioner Kenneth Collins.**

**Recognition.** Commissioner Collins recognized that General Manager Kevin Streett was a finalist in the Jefferson County Chamber of Commerce Leadership Awards Ceremony in the category of Business Leader of the Year.

- 3/10 Attended meeting with General Manager Kevin Streett.
- 3/14 Attended PUD BOC Special Meeting.
- 3/15 Had a conversation with candidates for Secretary's position at WPUDA.
- 3/16 Participated in meeting of the PUD Association Executive Committee.
- 3/16 Attended WPUDA committee meetings.
- 3/17 Participated in a moment of remembrance at WPUDA conference for PUD commissioners who had passed away recently including Jefferson County PUD No. 1 Commissioner Wayne King.
- 3/20 Met with General Manager Kevin Streett.
- 3/21 Attended Marrowstone Island Community Association meeting with Communications Director Will O'Donnell.
- 3/24 Will meet with General Manager Kevin Streett.
- 3/29 Will participate in PURMS Executive Committee meeting.

**7. CONSENT AGENDA.**

**MOTION:** Commissioner Dan Teopper made a motion to approve the Consent Agenda as presented. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

**7.1 Prior Minutes.**

- PUD BOC Regular Meeting Minutes 10-18-2022 Draft.
- PUD BOC Regular Meeting Minutes 11-01-2022 Draft.
- PUD BOC Special Meeting 11-8-2022 Minutes Draft.
- PUD BOC Regular Meeting Minutes 11-15-2022 Draft.

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**7.2 Vouchers**

BOC Voucher Cert Form signed by Mike for 3-21-2023 & backup – Updated.  
 Voucher Approval Form for the Commissioners to be signed 3-21-2023. updated.

**PAYMENTS TO BE APPROVED**

<b>WARRANTS</b>	<b>AMOUNT</b>	<b>DATE</b>
Accounts Payable: #131089 to #131116	\$ 737,739.82	03/02/2023
Accounts Payable: #131117 to #131160	\$ 260,017.49	03/09/2023
Accounts Payable: #131161 to #131164	\$ 114,382.54	03/13/2023
Payroll Checks: # 71063 to # 71064	\$ 5,490.44	03/03/2023
Payroll Direct Deposit	\$ 174,831.09	03/03/2023
<b>TOTAL INVOICES PAID:</b>	<b>\$1,292,461.38</b>	
<b>WIRE TRANSFERS PAID</b>	<b>AMOUNT</b>	<b>DATE</b>
BPA – FY22 RESTORATION COST INCURRED	\$ 1,333.94	02/27/2023
US BANK: GLOBAL CORP TRUST SERVI LUD #14 BOND PMT 2023	\$ 185,155.50	03/01/2023
Peterson Lake – Loan payment for February 2023	\$ 14,328.62	03/01/2023
<b>GRAND TOTAL</b>	<b>\$ 1,493,279.44</b>	

**7.3 Financial Report.**

Agenda Report-Written Off Accounts 3-21-3023.  
 Written Off Accounts Motion 3-21-2023.

**7.4 Calendar.**

PUD Calendar March 21, 2023.

**7.5 Correspondence Log.**

C Log 20230317.

**END OF CONSENT AGENDA****8. OLD BUSINESS .**

**8.1 RUS Loan Documents.** Removed from agenda.

**8.2 NoaNet Loan Discussion.** There was extensive discussion.

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Jefferson County PUD  
 Board of Commissioners  
 Regular Board Meeting 3:00 p.m.  
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 Draft Minutes

**MOTION:** Commissioner Dan Toepper made a motion to direct the General Manager and General Counsel of the Jefferson County Public Utility District No. 1 to engage in a \$50,000 loan to NoaNet to help with the pension deficit utilizing the paperwork that has been sent out to the Jefferson County Public Utility District No. 1 staff. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

**9. NEW BUSINESS.**

**9.1 Broadband RFP Announcement.** Communications Director Will O'Donnell gave a report.

**MOTION:** Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners authorize the General Manager to begin soliciting formal bids for the purchase of outdoor network equipment. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

**9.2 Discussion of pole attachment.** General Manager Kevin Streett gave a report.

**9.3 Vegetation Policy Revisions.** Operations Director Scott Bancroft gave a presentation. The Vegetation Policy will be brought back to the Board of Commissioners at the next regular meeting.

**10. ADJOURN.** Commissioner Kenneth Collins adjourned the March 21, 2023, Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners at 5:11 p.m.

-----  
Minutes prepared by Cammy Brown, Recording Secretary

**Approved:**

\_\_\_\_\_  
Commissioner Dan Toepper, Secretary

\_\_\_\_\_  
Date

**Attest:**

\_\_\_\_\_  
Commissioner Kenneth Collins, President

\_\_\_\_\_  
Date

\_\_\_\_\_  
Commissioner Jeff Randall, Vice President

\_\_\_\_\_  
Date

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*contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.*



**PUBLIC UTILITY DISTRICT NO. 1  
of  
JEFFERSON COUNTY**

**March 28, 2023  
Board of Commissioners  
Special Meeting**

**Draft Minutes**

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**Present**

Commissioner Kenneth Collins, President  
Commissioner Jeff Randall, Vice President  
Commissioner Dan Toepper, Secretary  
Kevin Streett, General Manager  
Will O'Donnell, Communications Director  
Mike Bailey, Finance Director  
Jean Hall, Customer Service Director  
Josh Garlock, Electric Superintendent  
Jameson Hawn, Digital Comm. Specialist  
Samantha Harper, Engineering Director  
Annette Johnson, Executive Assistant/Records Officer  
Don McDaniel, PUD Consultant  
Cammy Brown, Recording Secretary

- 
1. **CALL TO ORDER.** Commissioner Kenneth Collins called the Special Meeting of the Jefferson County PUD No. 1 Board of Commissioners for March 28, 2023, to order at 2:30 p.m. Commissioner Kenneth Collins read proclamation ESHB 1329. Roll call was taken. All three commissioners were present. It was determined there was a quorum.
  2. **AGENDA REVIEW.** No changes to the agenda were made.

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Jefferson County PUD  
Board of Commissioners  
Special Meeting – Meter Reading and  
Meter Replacement Planning  
March 28, 2023  
Draft Minutes

**MOTION:** Commissioner Dan Toepper made a motion to approve the Agenda as presented. Commissioner Jeff Randall seconded the motion., Motion carried unanimously.

**3. RE-CONNECT GRANT/LOAN ACCEPTANCE.** General Manager Kevin Streett and Communications Director Will O'Donnell gave a presentation.

**MOTION.** Commissioner Jeff Randall made a motion to approve a resolution of the Board of Commissioners of the Public Utility District No. 1 of Jefferson County, Washington authorizing the PUD President to sign the award/offer letter from Rural Utility Service providing for the Loan/Grant and related agreements for WA 1705-A71. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

**Public comment:**

- Comment on getting locked in a contract. Can't afford to get out of contract.
- Concerns that have been expressed about the liability of project. Is it a fixed interest?
- Who speaks with authoritative voice behind the numbers?

**4. ADJOURN.** Commissioner Kenneth Collins declared the March 28, 2023, Special Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 3:13 p.m.

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Minutes prepared by Recording  
Secretary Cammy Brown

**Approved:**

_____ Commissioner Dan Toepper, Secretary	_____ Date
_____ Commissioner Kenneth Collins, President	_____ Date
_____ Commissioner Jeff Randall, Vice President	_____ Date

*Please note PUD Board of Commissioner special meetings are audio recorded and posted to the PUD website at [www.jeffpud.org](http://www.jeffpud.org), usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.*

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Jefferson County PUD  
Board of Commissioners  
Special Meeting – Meter Reading and  
Meter Replacement Planning  
March 28, 2023  
Draft Minutes

# VOUCHER CERTIFICATION FORM

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed: Mike Bailey 6/1/2023  
Mike Bailey, Financial Director / District Auditor Date

## VOUCHER CLAIM FORMS FOR INVOICES PAID:

WARRANTS				AMOUNT	DATE
Accounts Payable:	# 131535	to # 131594		\$ 677,406.16	5/11/2023
Accounts Payable:	# 131594	to # 131646		\$ 767,440.21	5/18/2023
Accounts Payable:	# 131647	to # 131647		\$ 212,041.10	5/23/2023
Accounts Payable:	# 131648	to # 131699		\$ 694,402.88	5/25/2023
Payroll Checks:	# 71073	to # 71076		\$ 9,779.47	5/12/2023
Payroll Checks:	# 71077	to # 71079		\$ 8,471.20	5/26/2023
Payroll Direct Deposit:				\$ 218,518.27	5/12/2023
Payroll Direct Deposit:				\$ 203,288.02	5/26/2023
<b>TOTAL INVOICES PAID</b>				<b>\$2,791,347.31</b>	

## WIRE TRANSFERS PAID

	AMOUNT	DATE
BPA - purchase power for March 2023	\$ 1,441,554.00	5/15/2023
Cenex Fleet Fueling	\$ 134.78	5/12/2023

## GRAND TOTAL

**\$4,233,036.09**

## VOIDED WARRANTS

131440	\$ 132.75
131623	\$ 2,613.26

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# Accounts Payable Check Register

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
19 5/18/23	DD	10094	GENERAL PACIFIC, INC	METER COVER PLATE-CLEAR W BLADES	511.46
				METER COVER PLATE-CLEAR W BLADES	-511.46
Total for Check/Tran - 19:					0.00
131440 4/21/23	CHK	10993	CENEX FLEET FUELING	VEH#131 - FUEL	51.93 VOID
				VEH#205 - FUEL	80.82 VOID
Total for Check/Tran - 131440:					132.75 VOID
131535 5/11/23	CHK	10739	2M COMPANY LLC	SPARLING-PUMP&CONTROL PANEL	8,861.84
131536 5/11/23	CHK	10808	A & J FLEET SERVICES, INC	VEH# 128- INSTALL MANDAL RACK	6,369.29
				VEH# 119- SPARK PLUGS & COIL PACK	339.40
Total for Check/Tran - 131536:					6,708.69
131537 5/11/23	CHK	10146	A. MILLICAN CRANE SERVICE INC	MOVED REGULATOR W/ CRANE - POPE WAY	1,500.13
131538 5/11/23	CHK	10957	KAREN M ABBOTT	PHONE ALLOWANCE - JANUARY 2023	45.00
131539 5/11/23	CHK	10008	ALL CITY AUTOBODY & TOWING	TOWED VEH #206 TO A&J FLEET	174.56
131540 5/11/23	CHK	10980	AMELL FAMILY LIMITED PARTNERSHI	FIBER STORAGE RENTAL SPACE - APR 2023	-435.50
				FIBER STORAGE RENTAL SPACE - APR 2023	95.00
				FIBER STORAGE RENTAL SPACE - APR 2023	1,350.00
				FIBER STORAGE RENTAL SPACE - MAY 2023	95.00
				FIBER STORAGE RENTAL SPACE - MAY 2023	1,350.00
				FIBER STORAGE RENTAL SPACE - JUN 2023	95.00
				FIBER STORAGE RENTAL SPACE - JUN 2023	1,350.00
Total for Check/Tran - 131540:					3,899.50
131541 5/11/23	CHK	10447	ANIXTER INC.	CLOVER LEAF-7 HOLE MOUNTING BRACKET	2,683.86
131542 5/11/23	CHK	10688	MIKE BAILEY	PHONE ALLOWANCE - JANUARY 2023	40.50
				PHONE ALLOWANCE - JANUARY 2023	4.50
Total for Check/Tran - 131542:					45.00
131543 5/11/23	CHK	10823	BHC CONSULTANTS LLC	QUILCENE W TANK PROF SVC 02/25-03/24/23	20,861.55

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131544 5/11/23	CHK	10889	JESSE E BLAND	BOOT/TOOL ALLOWANCE 2023	224.99
131545 5/11/23	CHK	10940	CALIX, INC.	SUBSCRIBER EXP BUNDLE YR 1 4/1-4/30/23	1,363.75
131546 5/11/23	CHK	10979	CAPCON NETWORKS LLC	DEDICATED INTERENT ACCESS - 2023 JUN	5,714.50
131547 5/11/23	CHK	10045	CENTURY LINK-S	PHONE SERVICE MONTHLY	74.32
				PHONE SERVICE MONTHLY	8.26
Total for Check/Tran - 131547:					82.58
131548 5/11/23	CHK	10354	KIMBERLY A COTTIER-HOLT	NWPPA LEADERSHIP SKILLS 4/17-4/20/23 TRV	576.16
				NWPPA LEADERSHIP SKILLS 4/17-4/20/23 TRV	64.02
Total for Check/Tran - 131548:					640.18
131549 5/11/23	CHK	10621	CRAIG LABENZ	WEBSITE MAINTENANCE MONTHLY	1,865.00
				WEBSITE MAINTENANCE MONTHLY	255.00
				WPMU DEV & MONTHLY HOSTING	752.69
				WPMU DEV & MONTHLY HOSTING	83.63
Total for Check/Tran - 131549:					2,956.32
131550 5/11/23	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	VEH#415-17,419,105,128 TRK WASH 3/11/23	490.95
				VACTOR SRVC- COOK AVE 3/15-16-23	8,008.92
				VEH#414,417,416 TRUCK WASHING 3/19/23	278.21
				VEH#124,128,416-17,418 TRK WASHNG3/26/23	398.22
				VEH#106,121,124,415-417-TRK WASH 2/26/23	458.22
				FLAGGING- 1919 LAWRENCE ST 4/13/23	1,491.85
				ELEC VEHICLES - TRCK WASHING 4/16/2023	212.75
				VACTOR SRVC- PORT LUDLOW 4/18/23	1,554.68
				FLAGGING- 3985 W VALLEY RD	1,065.09
				VEH#123,128,130,416-TRUCK WASHING 4/2/23	338.21
				VACTOR SRVC- POPE PORT LUDLOW 3/29/23	3,920.32
				ELEC VEHICLES -TRCK WASHING 4/30/23	463.68
Total for Check/Tran - 131550:					18,681.10
131551 5/11/23	CHK	10355	ENERGY NORTHWEST	FEDERAL FUNDING PROGRAM	7,724.94

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131552 5/11/23	CHK	10086	FERGUSON ENTERPRISES, INC NW	CONDUIT 2" 90° SWEEP-W BELL 36"	2,255.23
				CONDUIT 3" 90° SWEEP W BELL 36"	1,467.49
				CONDUIT 3" 90° SWEEP W BELL 36"	1,372.82
				ROMAC TAP MACH LX1-1/8 29MM CTHS	104.82
Total for Check/Tran - 131552:					5,200.36
131553 5/11/23	CHK	10094	GENERAL PACIFIC, INC	MULE TAPE-3/4" X 3000	1,728.14
131554 5/11/23	CHK	10454	GLOBAL RENTAL COMPANY INC	2023 FREIGHTLINER VEH#418 4/12-5/9/23	4,582.20
				RENTAL TRUCK# 419	4,473.10
Total for Check/Tran - 131554:					9,055.30
131555 5/11/23	CHK	10098	GRAINGER	RUSTOLEUM MARKING PAINT-RED	424.50
				SHOP VAC #784WHO	332.70
Total for Check/Tran - 131555:					757.20
131556 5/11/23	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	WAREHOUSE- EXT CORD, ANT BAIT	63.03
				WAREHOUSE- SPOT SHOT & ANT BAIT	17.16
				WAREHOUSE- SPOT SHOT & ANT BAIT	1.91
				TOOL FOR VEH# 210 - TRIGGER TORCH	64.36
				WILLIAMS COURT - STEEL STRAP, ELBOW, COU	70.96
				CLIMBING GEAR- THREAD LOCKERS	25.07
				OLD ANDERSON DR - VALVE CD	8.06
				310 FOUR CORNERS-HOSE NEVERKINK	72.54
				1819 OLD GARDINER - GRASS SEED	43.63
				SHOP- ROUND UP	56.72
				SHOENFEILD - BIG GAP SMART FOAM	11.44
				AVIA SNIP	18.32
				WILLIAMS COURT - SCREW COUPLING, FLASHIN	74.00
				WAREHOUSE- STIFF POLY BROOM	124.34
				WO#223008 - GRASS SEED&SEAFOAM MOTOR TR	47.99
				WO#223008 - GRASS SEED&SEAFOAM MOTOR TR	11.99
				WILLIAMS COURT - BOX NAIL	6.54

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TOOL- POLY FUNNEL	2.17
				SHINE FLAT - PRESS GAUGE, HEX BUSH	38.59
				<b>Total for Check/Tran - 131556:</b>	758.82
131557 5/11/23	CHK	10396	JEAN M HALL	PHONE ALLOWANCE - JANUARY 2023	40.50
				PHONE ALLOWANCE - JANUARY 2023	4.50
				<b>Total for Check/Tran - 131557:</b>	45.00
131558 5/11/23	CHK	10939	JAMESON J HAWN	PHONE ALLOWANCE - JANUARY 2023	40.50
				PHONE ALLOWANCE - JANUARY 2023	4.50
				<b>Total for Check/Tran - 131558:</b>	45.00
131559 5/11/23	CHK	10113	HRA VEBA TRUST CONTRIBUTIONS	VEBA BENEFIT APRIL 2023	3,400.00
				VEBA DEDUCTION APRIL 2023	2,225.00
				<b>Total for Check/Tran - 131559:</b>	5,625.00
131560 5/11/23	CHK	10114	IBEW LOCAL UNION NO 77	IBEW APRIL 2023 UNION DUES	2,530.16
131561 5/11/23	CHK	10817	IDGAF, INC	EMRGCY FAULT/EXCAVATION- 273 PETE BECK	3,507.57
131562 5/11/23	CHK	10839	IRBY ELECTRICAL UTILITES		2,258.37
				TRAN 1P PAD 25KVA 120/240	34,028.29
				<b>Total for Check/Tran - 131562:</b>	36,286.66
131563 5/11/23	CHK	10782	AMANDA D ISAAK	PHONE ALLOWANCE - JANUARY 2023	40.50
				PHONE ALLOWANCE - JANUARY 2023	4.50
				<b>Total for Check/Tran - 131563:</b>	45.00
131564 5/11/23	CHK	10518	J HARLEN COMPANY	LEATHER/RUBBER GLOVE PROTECTORS	224.41
131565 5/11/23	CHK	10281	JEFFCO EFTPS	EMPLOYEES' MEDICARE TAX	5,086.82
				EMPLOYER'S MEDICARE TAX	5,086.82
				EMPLOYEES' FICA TAX	21,750.71
				EMPLOYER'S FICA TAX	21,750.71
				EMPLOYEES' FEDERAL WITHHOLDING	31,990.74
				EMPLOYEES' FEDERAL WITHHOLDING TAX	15,908.57

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				EMPLOYEES' MEDICARE TAX	58.00
				EMPLOYER'S MEDICARE TAX	58.00
				EMPLOYEES' FICA TAX	248.00
				EMPLOYER'S FICA TAX	248.00
				EMPLOYEES' FEDERAL WITHHOLDING TAX	824.03
				<b>Total for Check/Tran - 131565:</b>	103,010.40
131566 5/11/23	CHK	10532	JEFFERSON COUNTY PUD PAYROLL ACPR DIRECT DEPOSIT 05.12.2023		220,356.34
			PR MANUAL CHECKS 05.12.2023		5,337.47
			PR MANUAL CHECKS 05.12.2023		2,603.93
				<b>Total for Check/Tran - 131566:</b>	228,297.74
131567 5/11/23	CHK	10265	JEFFERSON COUNTY TREASURER	APRIL 2023 PERS 2	11,699.93
				APRIL 2023 PERS 3	87,959.36
				<b>Total for Check/Tran - 131567:</b>	99,659.29
131568 5/11/23	CHK	10129	JIIFY LUBE	VEH#211 - OIL CHANGE	305.04
131569 5/11/23	CHK	10320	ANNETTE JOHNSON	PHONE ALLOWANCE - JANUARY 2023	40.50
				PHONE ALLOWANCE - JANUARY 2023	4.50
				<b>Total for Check/Tran - 131569:</b>	45.00
131570 5/11/23	CHK	10972	KATIES CLEANING SERVICE	JANITORIAL SRV 4/11-4/23/2023	1,159.47
				JANITORIAL SRV 4/11-4/23/2023	128.83
				<b>Total for Check/Tran - 131570:</b>	1,288.30
131571 5/11/23	CHK	10348	KEMP WEST, INC	TT T&M-VARIOUS AREAS W/E 4/8/2023	13,419.72
131572 5/11/23	CHK	10134	LEMAY MOBILE SHREDDING	SHRED 4CRNR MONTHLY	196.96
				SHRED 4CRNR MONTHLY	20.04
				SHRED OTTO ST MONTHLY	65.70
				SHRED OTTO ST MONTHLY	7.30
				<b>Total for Check/Tran - 131572:</b>	290.00
131573 5/11/23	CHK	10356	KRISTOFFER M LOTT	PHONE ALLOWANCE - JANUARY 2023	40.50
				PHONE ALLOWANCE - JANUARY 2023	4.50

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 131573:					45.00
131574 5/11/23	CHK	10616	MCMaster-CARR SUPPLY COMPANY	PORT LUDLOW SUBSTATION MATERIAL	159.38
131575 5/11/23	CHK	10153	MURREY'S DISPOSAL CO., INC.	2YD - 310 4CRNR MONTHLY	187.16
				2YD - 310 4CRNR MONTHLY	20.80
				2YD OCC-4CRNRS MONTHLY	164.32
				2YD OCC-4CRNRS MONTHLY	18.26
				30YD RNTL-310 4CRNRS MONTHLY	626.08
				30YD RNTL-310 4CRNRS MONTHLY	69.56
				1.5YD - 21 KENNEDY MONTHLY	37.65
				1.5YD - 21 KENNEDY MONTHLY	37.64
				2YD - 210 4CRNR MONTHLY	202.94
				2YD - 191 OTTO MONTHLY	182.65
				2YD - 191 OTTO MONTHLY	20.29
				2YD-210 4CRNR MONTHLY	78.13
				2YD-210 4CRNR MONTHLY	8.68
Total for Check/Tran - 131575:					1,654.16
131576 5/11/23	CHK	10164	NW LABORERS 252 (DUES)	UNION DUES - LABORERS APRIL 2023	779.00
131577 5/11/23	CHK	10165	NW LABORERS-EMPLOYERS TRUST FU	MEDICAL PREMIUM LABORERS JUN 2023	19,000.00
131578 5/11/23	CHK	10631	WILLIAM P O'DONNELL	IMPORTED CREDIT CARD TRANSACTIONS	-17.08
				PHONE ALLOWANCE - JANUARY 2023	22.50
				PHONE ALLOWANCE - JANUARY 2023	2.25
				PHONE ALLOWANCE - JANUARY 2023	20.25
Total for Check/Tran - 131578:					27.92
131579 5/11/23	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES - ALL OFFICES & OPERATIO	892.99
				OFFICE SUPPLIES - ALL OFFICES & OPERATIO	99.22
				OFFICE SUPPLIES - OPERATIONS	115.82
				OFFICE SUPPLIES - WAREHOUSE	172.73
Total for Check/Tran - 131579:					1,280.76

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131580 5/11/23	CHK	10169	OLYCAP	PWRBST/OLYCAP APRIL 2023	1,115.24
131581 5/11/23	CHK	10170	OLYMPIC EQUIPMENT RENTALS	SHOP - CAR WASH GLASS	13.08
				COYLE FIRE HYDRANT - TPI POWER	18.50
				FLEET STOCK - STA PIN & HITCH PINS	77.30
				EXCAVATOR RNTL - COYLE FIRE HYDRANT	458.98
				EXCAVATOR RNTL - 1721 SHINE RD	310.94
				CHAIN SAW SHARPENING	41.45
Total for Check/Tran - 131581:					920.25
131582 5/11/23	CHK	10181	PENINSULA PEST CONTROL	PEST SVC QRTLY-GARDINER PUMP	49.10
				PEST SVC QRTLY-20 SUNSHINE	54.55
				BI-MONTHLY OHA SVC 310 4 CRNR	78.55
				BI-MONTHLY OHA SVC 310 4 CRNR	8.73
				BI-MONTHLY OHA SVC 310 4 CRNR	68.73
				BI-MONTHLY OHA SVC 310 4 CRNR	7.64
				FIRST TIME GENERAL PEST SVC OTTO ST	220.93
				FIRST TIME GENERAL PEST SVC OTTO ST	24.55
Total for Check/Tran - 131582:					512.78
131583 5/11/23	CHK	10188	PLATT ELECTRIC SUPPLY	UNITSTRUT NUT-1/2 SPRING NUT W CONE	1,208.94
131584 5/11/23	CHK	10977	SALLY LOU ELLIS	FIBER YARD CONSULTING- 3/30/23	280.00
				FIBER YARD CONSULTING- 4/27/23	360.00
				FIBER YARD CONSULTING- 4/27/2023	120.00
Total for Check/Tran - 131584:					760.00
131585 5/11/23	CHK	10706	SBA STRUCTURES, LLC	TOWER SITE RNTL MAYNARD HILL - MAY 2023	1,707.97
131586 5/11/23	CHK	10331	ST VINCENT DE PAUL	PWRBST/ST VINCENT DE PAUL APRIL 2023	1,115.25
131587 5/11/23	CHK	10400	DONALD K STREETT	TRAVEL - AIRFARE	529.02
				TRAVEL - FERRY FEE	8.51
				TRAVEL - MEALS PER DIEM	355.50
				TRAVEL - PARKING FEE	107.10

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TRAVEL - TRANSIT/ TAXI	5.40
				TRAVEL - FERRY FEE	8.51
				TRAVEL - LODGING	1,313.42
				TRAVEL - AIRFARE	58.78
				TRAVEL - FERRY FEE	0.95
				TRAVEL - MEALS PER DIEM	39.50
				TRAVEL - PARKING FEE	11.90
				TRAVEL - TRANSIT/ TAXI	0.60
				TRAVEL - FERRY FEE	-8.52
				TRAVEL - LODGING	145.93
				PHONE ALLOWANCE - JANUARY 2023	40.50
				PHONE ALLOWANCE - JANUARY 2023	4.50
				<b>Total for Check/Tran - 131587:</b>	2,621.60
131588 5/11/23	CHK	10886	THE ADT SECURITY CORP	LOBBY DOOR REPAIR - 310 FOUR CORNERS	351.03
				LOBBY DOOR REPAIR - 310 FOUR CORNERS	39.00
				<b>Total for Check/Tran - 131588:</b>	390.03
131589 5/11/23	CHK	10620	UPS	SHIPPING FEES - 03/26-04/25/2023	21.15
131590 5/11/23	CHK	10255	USA BLUEBOOK	PRESSURE GUAGE 0-160PSIG#88315	446.08
131591 5/11/23	CHK	10260	WA STATE DEFERRED COMPENSATIONPL DEFERRED COMP EE		19,012.56
			PL DEFERRED COMP ER		7,721.35
				<b>Total for Check/Tran - 131591:</b>	26,733.91
131592 5/11/23	CHK	10890	WATTS REGULATOR COMPANY	BACKFLOW MGMT SW 1YR 7/23/2022-7/22/2023	4,909.50
131593 5/11/23	CHK	10496	WELLS FARGO VENDOR FIN SERV	4CRNRS COPYRNT APR 2023	27.81
				4CRNRS COPYRNT APR 2023	255.29
				4CRNRS COPYRNT APR 2023	3.09
				4CRNRS COPYRNT APR 2023	28.37
				4CRNRS COPYRNT MONTHLY	354.47
				4CRNRS COPYRNT MONTHLY	39.39

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 131593:					708.42
131594 5/11/23	CHK	10990	BRYCE L WILSON	CONSULTING SERVICE 3/01-3/31/2023	15,296.60
				CONSULTING SERVICE 3/01-3/31/2023	1,699.62
Total for Check/Tran - 131594:					16,996.22
131595 5/18/23	CHK	10808	A & J FLEET SERVICES, INC	VEH#206-REPLACE ALTERNANTER&HEATER,BRAKE	639.14
				VEH# 417- OIL/FILTER, PREV MAINT INSP	625.54
				FRONT BRAKE REPLACEMENT VEH# 211	874.26
Total for Check/Tran - 131595:					2,138.94
131596 5/18/23	CHK	10516	AIR SYSTEMS ENGINEERING INC	QUARTERLY HVAC MAINTENANCE	1,042.54
				QUARTERLY HVAC MAINTENANCE	115.83
				QUARTERLY HVAC MAINTENANCE	3,621.00
				QUARTERLY HVAC MAINTENANCE	402.33
Total for Check/Tran - 131596:					5,181.70
131597 5/18/23	CHK	10012	ALTEC INDUSTRIES, INC	REPLACEMENT BUCKET COVER-TRUCK 415&417	315.66
				RUBBER GLOVE BAG-PLASTIC	454.17
Total for Check/Tran - 131597:					769.83
131598 5/18/23	CHK	10686	ALTERNATIVE TECHNOLOGIES, INC	OIL TEST - GAS ANALYSIS	159.50
131599 5/18/23	CHK	10447	ANIXTER INC.	ARRESTER 10KV	1,976.37
131600 5/18/23	CHK	10937	ARROW LUMBER & HARDWARE LLC	WILLIAMS CT- SIDING/LUMBER	411.42
				WILLIAMS CT- PABCO, KNIFE, ROOFING	261.90
				WILLIAMS CT- PABCO, KNIFE, ROOFING	40.19
Total for Check/Tran - 131600:					713.51
131601 5/18/23	CHK	10451	ASCENT LAW PARTNERS LLP	FLAT FEE BOC MEETINGS - MONTHLY	7,650.00
				FLAT FEE BOC MEETINGS - MONTHLY	850.00
				GENERAL UTILITY - EXPENSES	349.96
				GENERAL UTILITY - MONTHLY	11,042.37
				GENERAL UTILITY - EXPENSES	38.88
				GENERAL UTILITY - MONTHLY	1,270.13

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Total for Check/Tran - 131601:					21,201.34
131602 5/18/23	CHK	10870	BIG BLUE PRESSURE WASHING AND L	LANDSCAPING -FOUR CRNRS &OTTO ST 4/17/23	612.87
				LANDSCAPING -FOUR CRNRS &OTTO ST 4/17/23	29.19
				LANDSCAPING -FOUR CRNRS &OTTO ST 5/1/23	612.87
				LANDSCAPING -FOUR CRNRS &OTTO ST 5/1/23	29.19
Total for Check/Tran - 131602:					1,284.12
131603 5/18/23	CHK	10339	BORDER STATES ELECTRIC	GUY MARKER	968.87
				WIRE #2 AL OH TPX	5,168.72
				SECONDARY CONNECTOR BLOCK 4 HOLE-350MCM	376.35
				POLYWATER CABLE CLEANER-AEROSOL	335.16
Total for Check/Tran - 131603:					6,849.10
131604 5/18/23	CHK	10940	CALIX, INC.	10GE SFP&FIBER TRANSCEIVER 40KM 155NM	2,106.68
131605 5/18/23	CHK	10041	CDW GOVERNMENT	CRADLEPOINT NETCLOUD RNWL 1YR	2,299.88
				CRADLEPOINT NETCLOUD RNWL 1YR	255.54
Total for Check/Tran - 131605:					2,555.42
131606 5/18/23	CHK	10993	CENEX FLEET FUELING	VEH#131 - FUEL	51.93
				VEH#205 - FUEL	80.82
Total for Check/Tran - 131606:					132.75
131607 5/18/23	CHK	10045	CENTURY LINK-S	PHONE SERVICE MAR 2023	35.06
				PHONE SERVICE MAR 2023	3.90
				PHONE SERVICE - MONTHLY	3.90
				PHONE SERVICE - MONTHLY	35.06
				PHONE SERVICE - MONTHLY	54.58
				PHONE SERVICE - MONTHLY	6.06
Total for Check/Tran - 131607:					138.56
131608 5/18/23	CHK	10046	CENTURYLINK	LOW SPD DATA & 2WIRE - MONTHLY	89.95
				LOW SPD DATA & 2WIRE - MONTHLY	11.60
Total for Check/Tran - 131608:					101.55

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131609 5/18/23	CHK	10050	CHS	SKYWATER - SALT BAG RUST PELLETS	130.79
131610 5/18/23	CHK	10057	CORRECT EQUIPMENT	BECKETT PT - GRINDER PUMP SEWER	3,961.42
131611 5/18/23	CHK	10501	D & L POLES	TREE REMOVALS- COOK AVE AUTH 2023-005	1,734.69
				EMRG WATER MAIN REPAIR- 60 BEAR RD	9,606.26
				<b>Total for Check/Tran - 131611:</b>	11,340.95
131612 5/18/23	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	FLAGGING- TT ANDRSN/SWANVL/PRDS4/17-4/20	6,689.00
				FLAGGING- TT ANDRSN/SWANVL/PRDS4/26-4/27	5,942.28
				<b>Total for Check/Tran - 131612:</b>	12,631.28
131613 5/18/23	CHK	10551	DAY WIRELESS SYSTEMS	MOBILE RADIOS - MAY 2023	1,034.05
131614 5/18/23	CHK	10769	JONATHON T DEHNERT	EMPLOYEE BOOT/TOOL ALLOWANCE 2023	300.00
131615 5/18/23	CHK	10781	EVERGREEN CONSULTING GROUP, LLC	ENERGY CONSERVATION REBATE	775.04
				ENERGY CONSERVATION REBATE	3,869.54
				ENERGY CONSERVATION REBATE	7,263.60
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	496.20

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	80.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,648.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	9,000.00
				ENERGY CONSERVATION REBATE	4,000.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	1,000.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	30.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	2,867.92
				ENERGY CONSERVATION REBATE	2,415.84
				ENERGY CONSERVATION REBATE	3,131.43
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,600.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	928.00
				ENERGY CONSERVATION REBATE	4,400.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ENERGY CONSERVATION REBATE	3,600.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	35.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	140.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,600.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	1,765.00
				ENERGY CONSERVATION REBATE	15,584.00
				ENERGY CONSERVATION REBATE	140.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,760.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	140.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	1,600.00
				ENERGY CONSERVATION REBATE	1,165.00
				ENERGY CONSERVATION REBATE	865.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,434.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	3,132.73
				<b>Total for Check/Tran - 131615:</b>	118,006.30
131616 5/18/23	CHK	10404	FARWEST LINE SPECIALTIES LLC	NEW EMPLOYEE PPE	1,911.49
				NEW EMPLOYEE PPE	857.07
				NEW EMPLOYEE PPE	1,218.47
				BUCKINGHAM CLIMBING BELT	-749.53
				<b>Total for Check/Tran - 131616:</b>	3,237.50
131617 5/18/23	CHK	10086	FERGUSON ENTERPRISES, INC NW	CONDUIT 2" 90° SWEEP-W BELL 36"	529.00
131618 5/18/23	CHK	10090	FREDERICKSON ELECTRIC, INC	ROOFTOP SOLAR PROJECT-APRIL 2023 90%	10,757.34
131619 5/18/23	CHK	10090	FREDERICKSON ELECTRIC, INC	RPLC SVC METER/PANEL - KALA LAGOON 2/18	2,311.83
				RPLC METER BASE - 511 W BEACH DR 2/08	723.55
				ILLUMINATED SIGN CIRCUITS- 3/16/2023	1,105.81
				ILLUMINATED SIGN CIRCUITS- 3/16/2023	122.87
				RETIRE POLE- 17 HAINES PL 2/17/23	4,402.81
				<b>Total for Check/Tran - 131619:</b>	8,666.87
131620 5/18/23	CHK	10945	TYLER R GALE	WELLNESS PROGRAM REIMBURSEMENT 2023	275.00
131621 5/18/23	CHK	10454	GLOBAL RENTAL COMPANY INC	VEH# 415-AT40G BKT RENTAL 4/19-5/16/23	2,945.70
				AT37-G BUCKETRNTL VEH#410 4/22-5/19/23	2,727.50
				SPLICER VAN RNTL VEH#421 04/24-05/21/23	2,727.50
				<b>Total for Check/Tran - 131621:</b>	8,400.70
131622 5/18/23	CHK	10095	GOOD MAN SANITATION, INC	310 4CRNRS-RESTROOM UNIT MONTHLY	142.53
				310 4CRNRS-RESTROOM UNIT MONTHLY	15.83
				<b>Total for Check/Tran - 131622:</b>	158.36

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131623 5/18/23	CHK	10859	GROVES CRANE, LLC	INSTALL GLASS - FOUR CORNERS LOBBY	2,351.93 VOID
				INSTALL GLASS - FOUR CORNERS LOBBY	261.33 VOID
Total for Check/Tran - 131623:					2,613.26 VOID
131624 5/18/23	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	WILLIAMS CT- HOLES AW & CARBIDE	46.02
				SUBSTATION BOX MATERIALS/HOOK	302.48
				SUBSTATION BOX MATERIALS/HOOK	13.07
				BECKETT PT SEWER- CABLE TIE, TEE, GEN	26.07
				WILLIAMS COURT - CONDUT BELL, COUP	-34.12
				W MTR READER - BUTTSPLICE UY CONNECTOR	18.53
				BECKETT PT SEWER- PVC PIPE CEMENT	9.15
				GARDINER- GEN,SEALANT,MOTAR, TROWEL	77.93
				GARDINER WELL PUMP- DOUG FIR	19.01
Total for Check/Tran - 131624:					478.14
131625 5/18/23	CHK	10988	HELLO DIRECT,INC	PLANTRONICS SAVI 8245 HEADSET QTY4	1,268.34
				PLANTRONICS SAVI 8245 HEADSET QTY4	140.92
				PLANTRONICS SAVI 8245 HEADSET QTY4	1,268.34
				PLANTRONICS SAVI 8245 HEADSET QTY4	140.92
Total for Check/Tran - 131625:					2,818.52
131626 5/18/23	CHK	10817	IDGAF, INC	EXCAVATION- SHINE QUARRY	2,203.82
				EXCAVATOR/VACTOR SRVC- 4/17/23	10,392.62
				VACTOR SVC- 4/24/23	9,399.64
				VACTOR SRVC- 5/1/23	4,578.42
Total for Check/Tran - 131626:					26,574.50
131627 5/18/23	CHK	10718	INSTRUMENT TECHNOLOGY CORPORA	VIVAX VLOC3 PRO RECEIVER	3,848.05
131628 5/18/23	CHK	10839	IRBY ELECTRICAL UTILITES	INSULATOR SUSPENSION 115KV	2,487.48
				BOLT DA 5/8 X 20	105.83
Total for Check/Tran - 131628:					2,593.31
131629 5/18/23	CHK	10518	J HARLEN COMPANY	BUCKET HOOK 2410/242STN SKINNING KNIFE	224.50

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				GLOVES-LEATHER PROTECTORS-LOW, SIZE10.5	78.34
				<b>Total for Check/Tran - 131629:</b>	302.84
131630 5/18/23	CHK	10129	JIFFY LUBE	VEH# 122- OIL CHANGE	108.17
				VEH#210- OIL CHANGE	126.09
				<b>Total for Check/Tran - 131630:</b>	234.26
131631 5/18/23	CHK	10998	KEVIN B KONOPASKI	WELLNESS PROGRAM REIMBURSEMENT 2023	270.18
131632 5/18/23	CHK	10986	NISC IGEAR LLC	MUGS QTY447	2,594.61
				MUGS QTY447	288.28
				<b>Total for Check/Tran - 131632:</b>	2,882.89
131633 5/18/23	CHK	10166	NWPPA	MANAGER AS LEADER - LEADCHNG & THRIVINGR	477.00
				MANAGER AS LEADER - LEADCHNG & THRIVINGR	477.00
				MANAGER AS LEADER - LEADCHNG & THRIVINGR	53.00
				MANAGER AS LEADER - LEADCHNG & THRIVINGR	53.00
				LABOR&EMPL RELATIONS MTG 2/22-2/23	202.50
				LABOR&EMPL RELATIONS MTG 2/22-2/23	22.50
				MANAGER AS LEADER - COACH FOR SUCCESS	477.00
				MANAGER AS LEADER - COACH FOR SUCCESS	53.00
				ANNUAL CONFERENCE REGISTRATION 5/15-5/17	675.00
				ANNUAL CONFERENCE REGISTRATION 5/15-5/17	75.00
				RECRUITMENT AD: ASSIST GM 4/21-5/27	200.00
				RECRUITMENT AD: ASSIST GM 4/21-5/27	200.00
				<b>Total for Check/Tran - 131633:</b>	2,965.00
131634 5/18/23	CHK	10907	PALOUSE POWER LLC	DOCK WORK - 4/9-4/20/23	60,926.88
				DOCK WORK - 4/9-4/20/23	38,213.92
				DOCK WORK - 4/24-4/27/2023	29,470.63
				DOCK WORK - 4/24-4/27/2023	8,869.84
				<b>Total for Check/Tran - 131634:</b>	137,481.27
131635 5/18/23	CHK	10549	PENINSULA LEGAL SECRETARIAL SER TRANSCRIPTION SVC 4/18-5/04/2023		567.00

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				TRANSCRIPTION SVC 4/18-5/04/2023	63.00
				<b>Total for Check/Tran - 131635:</b>	630.00
131636 5/18/23	CHK	10181	PENINSULA PEST CONTROL	C#12806- CRPNTRANT SVC BIM-OLYRIDG DR	65.46
				C#13068- MONTHLY RODENT SVC 310 4 CRNR	73.65
				C#13068- MONTHLY RODENT SVC 310 4 CRNR	8.18
				<b>Total for Check/Tran - 131636:</b>	147.29
131637 5/18/23	CHK	10183	PETRICKS LOCK & SAFE	DUPLICATE KEYS- WATER DEPT	9.71
131638 5/18/23	CHK	10188	PLATT ELECTRIC SUPPLY	READERS/SUBSTATION HAND TOOLS	80.06
				READERS/SUBSTATION HAND TOOLS	59.13
				READERS/SUBSTATION HAND TOOLS	2,633.44
				READERS/SUBSTATION HAND TOOLS	1,546.04
				MILWAUKEE GRINDER# 2680-20	140.74
				FLUKE TEST LEADS# TL75	38.17
				SQUARE POWER BIT# 2-70260R/70240R	9.40
				MILWAUKEE 5 AH BATTERY# 48-11-1852	814.98
				UNISTRUT NUT 1/4" W/SPRING	293.63
				MILWAUKEE HEDGE TRIMMER# 3001-20/LADDER	463.95
				MILWAUKEE HEDGE TRIMMER# 3001-20/LADDER	154.65
				<b>Total for Check/Tran - 131638:</b>	6,234.19
131639 5/18/23	CHK	10203	PURMS JOINT SELF INSURANCE FUND	HEALTH & WELFARE APR 2023	57,583.01
131640 5/18/23	CHK	10227	SOUND PUBLISHING INC	AD: PENINSULA PREPAREDNESS GUIDE 2023	337.50
				AD: PENINSULA PREPAREDNESS GUIDE 2023	37.50
				<b>Total for Check/Tran - 131640:</b>	375.00
131641 5/18/23	CHK	10406	STATE OF WASHINGTON - DNR	FPA- PT LUDLOW SUBSTATION TIMBER HARVEST	100.00
131642 5/18/23	CHK	10252	ULINE	TRASH LINERS UTILITY TRAY GOODWRAPS RAGS	107.61
				TRASH LINERS UTILITY TRAY GOODWRAPS RAGS	134.51
				TRASH LINERS UTILITY TRAY GOODWRAPS RAGS	187.95
				TRASH LINERS UTILITY TRAY GOODWRAPS RAGS	11.37

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				NEST CONTAINERS STEEL SHELVING	4,333.87
				IBC TANK-330 GALLON	786.50
				<b>Total for Check/Tran - 131642:</b>	5,561.81
131643 5/18/23	CHK	10947	VAN NESS FELDMAN, LLP	PROF SVC: WTR RIGHTS & RGLTN JAN 2023	8,497.50
				PROF SVC: WTR RIGHTS & RGLTN MAR 2023	4,003.50
				<b>Total for Check/Tran - 131643:</b>	12,501.00
131644 5/18/23	CHK	10258	VERIZON WIRELESS, BELLEVUE	CELL PHONE SERVICE QB03/16-04/15/2023	109.76
				CELL PHONE SERVICE QB03/16-04/15/2023	305.51
				CELL PHONE SERVICE QB03/16-04/15/2023	26.00
				CELL PHONE SERVICE QB03/16-04/15/2023	188.49
				CELL PHONE SERVICE QB03/16-04/15/2023	134.39
				CELL PHONE SERVICE QB03/16-04/15/2023	162.46
				CELL PHONE SERVICE QB03/16-04/15/2023	83.29
				CELL PHONE SERVICE QB03/16-04/15/2023	216.48
				CELL PHONE SERVICE QB03/16-04/15/2023	161.29
				CELL PHONE SERVICE QB03/16-04/15/2023	162.62
				CELL PHONE SERVICE QB03/16-04/15/2023	83.29
				CELL PHONE SERVICE QB03/16-04/15/2023	75.39
				CELL PHONE SERVICE QB03/16-04/15/2023	47.04
				CELL PHONE SERVICE QB03/16-04/15/2023	82.46
				CELL PHONE SERVICE QB03/16-04/15/2023	103.98
				CELL PHONE SERVICE QB03/16-04/15/2023	26.00
				CELL PHONE SERVICE QB03/16-04/15/2023	72.96
				CELL PHONE SERVICE QB03/16-04/15/2023	42.44
				CELL PHONE SERVICE QB03/16-04/15/2023	89.66
				CELL PHONE SERVICE QB03/16-04/15/2023	40.85
				CELL PHONE SERVICE QB03/16-04/15/2023	78.40
				CELL PHONE SERVICE QB03/16-04/15/2023	137.43
				CELL PHONE SERVICE QB03/16-04/15/2023	78.40
				CELL PHONE SERVICE QB03/16-04/15/2023	137.43

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				CELL PHONE SERVICE QB03/16-04/15/2023	53.86
				CELL PHONE SERVICE QB03/16-04/15/2023	78.00
				CELL PHONE SERVICE QB03/16-04/15/2023	171.19
				CELL PHONE SERVICE QB03/16-04/15/2023	46.79
				CELL PHONE SERVICE QB03/16-04/15/2023	46.79
				CELL PHONE SERVICE QB03/16-04/15/2023	46.79
				CELL PHONE SERVICE QB03/16-04/15/2023	158.37
				CELL PHONE SERVICE QB03/16-04/15/2023	306.75
				CELL PHONE SERVICE QB03/16-04/15/2023	76.78
				CELL PHONE SERVICE QB03/16-04/15/2023	5.20
				CELL PHONE SERVICE QB03/16-04/15/2023	5.20
				CELL PHONE SERVICE QB03/16-04/15/2023	5.20
				CELL PHONE SERVICE QB03/16-04/15/2023	54.37
				CELL PHONE SERVICE QB03/16-04/15/2023	17.60
				CELL PHONE SERVICE QB03/16-04/15/2023	51.99
				CELL PHONE SERVICE QB03/16-04/15/2023	103.98
Total for Check/Tran - 131644:					3,874.88
131645 5/18/23	CHK	10800	VISION METERING, LLC	METER 2S-CL200 DIGITAL	299,724.98
				METER 2S-CL200 DIGITAL	-24,999.98
Total for Check/Tran - 131645:					274,725.00
131646 5/18/23	CHK	10858	ZOOM VIDEO COMMUNICATIONS, INC.	VIDEO CONF SVC 03/22-04/21	459.39
				VIDEO CONF SVC 03/22-04/21	51.04
Total for Check/Tran - 131646:					510.43
131647 5/23/23	CHK	10128	JEFFERSON COUNTY TREASURER	APRIL 2023 B&O TAX	212,041.10
131648 5/25/23	CHK	10002	A WORKSAFE SERVICE, INC	PRE EMPLOYMENT DRUG TEST	201.00
131649 5/25/23	CHK	10447	ANIXTER INC.	YOUNGSTOWN GLOVE PROTECTORS-PRI	850.99
				YOUNGSTOWN GLOVE PROTECTORS-PRI	567.32
				WIRE 4/0 AL URD TPX 600V,JOHNNY BALL	11,913.72
				WIRE 4/0 AL URD TPX 600V,JOHNNY BALL	91.92

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 131649:					13,423.95
131650 5/25/23	CHK	10043	CENTRAL WELDING SUPPLY	NITROGEN CYLINDER QTY 1	58.98
131651 5/25/23	CHK	10045	CENTURY LINK-S	PHONE SERVICE MONTHLY	8.26
				PHONE SERVICE MONTHLY	74.32
				PHONE SERVICE - MONTHLY 2023	135.15
				PHONE SERVICE - MONTHLY 2023	15.02
				PHONE SERVICE - MONTHLY	54.58
				PHONE SERVICE - MONTHLY	6.06
Total for Check/Tran - 131651:					293.39
131652 5/25/23	CHK	10046	CENTURYLINK	LOW SPD DATA & 2WIRE - MONTHLY	89.95
				LOW SPD DATA & 2WIRE - MONTHLY	11.60
				LOW SPD DATA & 2WIRE - MONTHLY 2023	34.70
				LOW SPD DATA & 2WIRE - MONTHLY 2023	4.26
Total for Check/Tran - 131652:					140.51
131653 5/25/23	CHK	10050	CHS	SKYWATER - SALT BAG RUST PELLETS	544.95
131654 5/25/23	CHK	10685	CINTAS CORPORATION	FIRST AID RESTOCK - 191 OTTO STREET	14.04
				FIRST AID RESTOCK - 191 OTTO STREET	1.56
Total for Check/Tran - 131654:					15.60
131655 5/25/23	CHK	10920	COOPERATIVE RESPONSE CENTER, INC	ANSWER SVC MONTHLY	2,295.78
				ANSWER SVC MONTHLY	2,295.78
				ANSWER SVC MONTHLY	510.17
Total for Check/Tran - 131655:					5,101.73
131656 5/25/23	CHK	10059	DAILY JOURNAL OF COMMERCE	BID BC MATERIAL FOR FEEDER 4/26 & 5/03	480.00
131657 5/25/23	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	FLAGGING & VACTOR SRVC- 3/9/23	1,933.91
				FLAGGING- TT ANDRSN/SWANVL/PRDS4/17-4/20	674.98
				FLAGGING- TT ANDRSN/SWANVL/PRDS4/26-4/27	599.62
Total for Check/Tran - 131657:					3,208.51

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05/09/2023 To 05/29/2023

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131658 5/25/23	CHK	10983	DC BACKFLOW SERVICE	SHINE PROJECT BACKFLOW ASSEMBLY TEST	1,144.00
131659 5/25/23	CHK	10060	DELL MARKETING LP	DELL LATITUDE 5540 XCTO BASE DELL LATITUDE 5540 XCTO BASE	1,397.65 155.29
Total for Check/Tran - 131659:					1,552.94
131660 5/25/23	CHK	10061	DEPT OF COMMERCE - WASHINGTON S	MARROWSTONE WATER CONTRACT#PW-05-691-025 MARROWSTONE WATER CONTRACT#PW-05-691-025	67,565.75 1,978.63
Total for Check/Tran - 131660:					69,544.38
131661 5/25/23	CHK	10826	DILIGENT CORPORATION	BOC-COMM PKG SUBSCRIP 1YR 6/12-6/11/2024	3,788.91
131662 5/25/23	CHK	10070	DOUBLE D ELECTRICAL, INC	ANNUAL GENSVC- CUMMINS	1,074.64
131663 5/25/23	CHK	10781	EVERGREEN CONSULTING GROUP, LLC	ENERGY CONSERVATION REBATE	500.00
131664 5/25/23	CHK	10085	FASTENAL	TAPE, HEAD LAMPS, TAPE, GLOVES, & ETC. TAPE, HEAD LAMPS, TAPE, GLOVES, & ETC. TAPE, HEAD LAMPS, TAPE, GLOVES, & ETC. ELECTRICAL TAPE QTY60, VEST,& GRINDER ELECTRICAL TAPE QTY60, VEST,& GRINDER ELECTRICAL TAPE QTY60, VEST,& GRINDER	539.34 1.92 277.76 805.36 19.26 128.71
Total for Check/Tran - 131664:					1,772.35
131665 5/25/23	CHK	10090	FREDERICKSON ELECTRIC, INC	191 OTTO ST - INSTALL 2 20A CIRCUITS METER REPAIRS-6 KALA PT,10675 RHODY,30 B METER REPAIRS-6 KALA PT,10675 RHODY,30 B	1,772.61 500.63 555.14
Total for Check/Tran - 131665:					2,828.38
131666 5/25/23	CHK	10811	GDS ASSOCIATES INC.	MONTHLY WPAG ALLOCATION MONTHLY WPAG ALLOCATION	1,004.33 111.59
Total for Check/Tran - 131666:					1,115.92
131667 5/25/23	CHK	10094	GENERAL PACIFIC, INC	LOCKNUT 5/8-SPRING WASHER METER SEAL GREEN	403.67 3,927.60
Total for Check/Tran - 131667:					4,331.27

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131668 5/25/23	CHK	10971	GROVES & CO, INC	INSTALL GLASS-FOUR CORNERS LOBBY	2,328.15
				INSTALL GLASS-FOUR CORNERS LOBBY	285.11
Total for Check/Tran - 131668:					2,613.26
131669 5/25/23	CHK	11001	KEITH J HALSEY	WELLNESS PROGRAM REIMBURSEMENT 2023	275.00
131670 5/25/23	CHK	10110	HENERY HARDWARE	FIBER WORK- CORDMATE KIT	74.17
				HOLE SAW, CONNECTORS, & FASTENERS	31.08
				IRONDALE SUB- LEAKING NITROGEN- HEX NIPL	7.63
Total for Check/Tran - 131670:					112.88
131671 5/25/23	CHK	10817	IDGAF, INC	VACTOR SRVC- 2/9/2023	2,280.19
				VACTOR SVC- 4/24/23	948.50
				EXCAVATOR/VACTOR SRVC- 4/28/2023	2,662.43
Total for Check/Tran - 131671:					5,891.12
131672 5/25/23	CHK	10839	IRBY ELECTRICAL UTILITES	TRAN 1P PAD 50KVA 120/240	17,447.27
				TRAN 1P PAD 25/50KVA 120/240	62,117.18
				SPLICE, AUTO 1/0-2/0 (YELLOW/GREY)	1,434.67
				GUY HOOK 3/4	499.13
Total for Check/Tran - 131672:					81,498.25
131673 5/25/23	CHK	10281	JEFFCO EFTPS	EMPLOYEES' MEDICARE TAX	4,680.20
				EMPLOYER'S MEDICARE TAX	4,680.20
				EMPLOYEES' FICA TAX	20,011.68
				EMPLOYER'S FICA TAX	20,011.68
				EMPLOYEES' FEDERAL WITHHOLDING	24,113.55
				EMPLOYEES' FEDERAL WITHHOLDING TAX	12,258.16
Total for Check/Tran - 131673:					85,755.47
131674 5/25/23	CHK	10532	JEFFERSON COUNTY PUD PAYROLL ACPR DIRECT DEPOSIT 05.26.23		203,288.02
			PR MANUAL CHECKS 05.26.2023		8,471.20
Total for Check/Tran - 131674:					211,759.22
131675 5/25/23	CHK	10330	KARR TUTTLE CAMPBELL	PROFESSIONAL SVC: MONTHLY 2023	588.10

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				PROFESSIONAL SVC: MONTHLY 2023	908.80
				<b>Total for Check/Tran - 131675:</b>	1,496.90
131676 5/25/23	CHK	10972	KATIES CLEANING SERVICE	JANITORIAL SRV 4/24-5/09-2023	1,159.47
				JANITORIAL SRV 4/24-5/09-2023	128.83
				<b>Total for Check/Tran - 131676:</b>	1,288.30
131677 5/25/23	CHK	10042	LANDIS & GYR TECHNOLOGY INC	METER READS MONTHLY	22,696.65
131678 5/25/23	CHK	10309	NISC	MISC MAR 2023	651.82
				MISC MAR 2023	180.00
				MISC MAR 2023	135.00
				MISC MAR 2023	72.42
				MISC MAR 2023	20.00
				MISC MAR 2023	15.00
				RECURRING INVOICE APR 2023	1,124.82
				RECURRING INVOICE APR 2023	254.97
				RECURRING INVOICE APR 2023	1,862.46
				RECURRING INVOICE APR 2023	545.50
				RECURRING INVOICE APR 2023	501.72
				RECURRING INVOICE APR 2023	501.72
				RECURRING INVOICE APR 2023	9,579.19
				RECURRING INVOICE APR 2023	978.23
				RECURRING INVOICE APR 2023	114.74
				RECURRING INVOICE APR 2023	1,623.57
				RECURRING INVOICE APR 2023	346.50
				RECURRING INVOICE APR 2023	25.50
				MISC APR 2023	681.85
				MISC APR 2023	57.91
				MISC APR 2023	75.76
				MISC APR 2023	6.44
				PRINT SVCS INVOICE APR 2023	2,440.45

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				PRINT SVCS INVOICE APR 2023	7,786.04
				PRINT SVCS INVOICE APR 2023	2,507.35
				PRINT SVCS INVOICE APR 2023	1,271.98
				PRINT SVCS INVOICE APR 2023	271.17
				PRINT SVCS INVOICE APR 2023	865.12
				PRINT SVCS INVOICE APR 2023	278.59
				PRINT SVCS INVOICE APR 2023	141.33
				<b>Total for Check/Tran - 131678:</b>	34,917.15
131679 5/25/23	CHK	9999	NOPDC	REFUND - NOPDC EQUIPMENT NOT USED	550.32
131680 5/25/23	CHK	10958	NORTH STAR CLINIC, LLC	CDL PHYSICAL FOR EMPLOYEE	220.00
131681 5/25/23	CHK	10667	NORTHWEST OPEN ACCESS NETWORK	SERVICE BILLING 6 ADD'L IPS - MAR 2023	40.00
				NOC MGMT - MAR 2023	2,098.25
				MEMBER LOAN AGREEMENT TO TRANSITION TO P	50,000.00
				SERVICE BILLING 6 ADD'L IPS - APR 2023	40.00
				NOC MGMT - APR 2023	2,098.25
				<b>Total for Check/Tran - 131681:</b>	54,276.50
131682 5/25/23	CHK	10171	ON LINE INFORMATION SERVICES	ONLINE UTILITY EXG REPORT - MAR 2023	183.58
				ONLINE UTILITY EXG REPORT-MONTHLY 2023	172.45
				<b>Total for Check/Tran - 131682:</b>	356.03
131683 5/25/23	CHK	10386	PACIFIC GROUNDWATER GROUP, INC	QUILCENE RANGER STATION WELL PROJECT	10,099.50
131684 5/25/23	CHK	10181	PENINSULA PEST CONTROL	C#12801- MONTHLY RODENT SVC 310 4 CRNR	73.65
				C#12801- MONTHLY RODENT SVC 310 4 CRNR	8.18
				C#13068- MONTHLY RODENT SVC 310 4 CRNR	68.73
				C#13068- MONTHLY RODENT SVC 310 4 CRNR	7.64
				<b>Total for Check/Tran - 131684:</b>	158.20
131685 5/25/23	CHK	10187	PITNEY BOWES-RESERVE ACCT	PRE-PAID POSTAGE ACCT# 33897265	360.00
				PRE-PAID POSTAGE ACCT# 33897265	40.00
				<b>Total for Check/Tran - 131685:</b>	400.00

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131686 5/25/23	CHK	10203	PURMS JOINT SELF INSURANCE FUND	PROPERTY GENERAL ASSESSMENT 5/04/2023	11,964.33
				PROPERTY GENERAL ASSESSMENT 5/04/2023	1,329.37
Total for Check/Tran - 131686:					13,293.70
131687 5/25/23	CHK	10708	RCE TRAFFIC CONTROL, INC	FLAGGING- 1919 LAWRENCE ST 3/17/2023	1,030.95
				FLAGGING- 1937 LAWRENCE ST 3/27/2023	2,162.85
Total for Check/Tran - 131687:					3,193.80
131688 5/25/23	CHK	10706	SBA STRUCTURES, LLC	TOWER SITE RNTL MAYNARD HILL - JUN-2023	1,707.97
131689 5/25/23	CHK	10216	SECURITY SERVICES NW, INC.	SUBSTATION PATROL - MONTHLY	6,188.00
				NIGHT PAYMENT PICKUP - MONTHLY	788.84
				NIGHTLY YARD CHECK - MONTHLY	400.40
				NIGHT PAYMENT PICKUP - MONTHLY	197.21
				NIGHTLY YARD CHECK - MONTHLY	100.10
Total for Check/Tran - 131689:					7,674.55
131690 5/25/23	CHK	10869	SLATE ROCK SAFETY	PUD CLOTHING	464.33
				PUD CLOTHING RETURN	-61.55
				PUD CLOTHING	110.79
				PUD CLOTHING	54.79
Total for Check/Tran - 131690:					568.36
131691 5/25/23	CHK	10421	THE CARWASH INC	VEH#211-FLEET SERVICE APR 2023	30.55
131692 5/25/23	CHK	10256	UTILITIES UNDERGROUND LOCATION	LOCATES - MONTHLY-2023	70.30
				LOCATES - MONTHLY-2023	70.31
Total for Check/Tran - 131692:					140.61
131693 5/25/23	CHK	10328	VERIZON CONNECT NWF INC.	VEH GPS ELEC - APR 2023	476.76
				VEH GPS ELEC - APR 2023	207.30
Total for Check/Tran - 131693:					684.06
131694 5/25/23	CHK	10258	VERIZON WIRELESS, BELLEVUE	SCADA CRADLEPNT DEVICES QB 02/20-03/19/2	900.40
				WIFI IN TRUCKS QB03/20-04/19/2023	450.74
				WIFI IN SRVR ROOM QB03/20-04/19/2023	80.01

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				WIFI QB03/20-04/19/2023	80.01
				WIFI QB03/20-04/19/2023	160.02
				WIFI QB03/20-04/19/2023	192.02
				WIFI IN TRUCKS QB03/20-04/19/2023	291.86
				WIFI IN SRVR ROOM QB03/20-04/19/2023	20.00
				WIFI QB03/20-04/19/2023	20.00
				WIFI QB03/20-04/19/2023	40.00
				WIFI QB03/20-04/19/2023	48.01
				SCADA CRADLEPNT DEVICE QB 03/23-04/22/23	-59.70
Total for Check/Tran - 131694:					2,223.37
131695 5/25/23	CHK	10260	WA STATE DEFERRED COMPENSATIONPL DEFERRED COMP EE		17,976.95
			PL DEFERRED COMP ER		7,709.38
Total for Check/Tran - 131695:					25,686.33
131696 5/25/23	CHK	10496	WELLS FARGO VENDOR FIN SERV	310 4CRNRS WKRM COPIER RNTL - MONTHLY	255.29
				310 4CRNRS WKRM COPIER RNTL - MONTHLY	28.37
Total for Check/Tran - 131696:					283.66
131697 5/25/23	CHK	10680	WELLSPRING FAMILY SERVICES	PROFESSIONAL COACHING 8/19/2022	252.00
				PROFESSIONAL COACHING 8/19/2022	28.00
				PROFESSIONAL COACHING 6/28/2022	605.25
				PROFESSIONAL COACHING 6/28/2022	67.25
				IN PERSON ASSESSMENTS MISSED YR2022	256.50
				IN PERSON ASSESSMENTS MISSED YR2022	28.50
				PROFESSIONAL COACHING NOV 2022	1,224.00
				PROFESSIONAL COACHING NOV 2022	136.00
				PROFESSIONAL COACHING DEC 2022	306.00
				PROFESSIONAL COACHING DEC 2022	34.00
				PROFESSIONAL RETREAT 9/16/2022	3,919.50
				PROFESSIONAL RETREAT 9/16/2022	435.50
				EAP SVC MONTHLY	39.27
				EAP SVC MONTHLY	39.27

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 131697:					7,371.04
131698 5/25/23	CHK	10274	WESTBAY AUTO PARTS, INC.	FLEET STOCK WIPER BLADES	28.61
				VEH# 114- BREAK AWAY SWITCH	21.24
				VEH# 415- BLISTER PACK CAPSULES	13.06
				VEH# 119- PREMIUM CAPSULES	33.81
Total for Check/Tran - 131698:					96.72
131699 5/25/23	CHK	10278	WPUDA	MONTHLY DUES - 2023	5,365.80
				MONTHLY DUES - 2023	596.20
Total for Check/Tran - 131699:					5,962.00

Total Payments for Bank Account - 1 : (165) 2,351,290.35

Total Voids for Bank Account - 1 : (2) 2,746.01

Total for Bank Account - 1 : (167) 2,354,036.36

Grand Total for Payments : (165) 2,351,290.35

Grand Total for Voids : (2) 2,746.01

Grand Total : (167) 2,354,036.36

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
212 5/12/23	WIRE	10279	BPA-WIRE TRANSFER	PURCHASED POWER MAR 2023	1,230,555.00
				TRANSMISSION MAR 2023	207,587.00
				REGIONAL COMP ENFOR MAR 2023	1,706.00
				REGIONAL COORD SVC MAR 2023	1,706.00
Total for Check/Tran - 212:					1,441,554.00
214 5/12/23	WIRE	10993	CENEX FLEET FUELING	FLEET FUELING VEH#205 & 131-FUEL	132.75
				FLEET FUELING FINANCE CHARGE	2.03
Total for Check/Tran - 214:					134.78

Total Payments for Bank Account - 1 :	(2)	1,441,688.78
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(2)	1,441,688.78
Grand Total for Payments :	(2)	1,441,688.78
Grand Total for Voids :	(0)	0.00
Grand Total :	(2)	1,441,688.78

## JEFFERSON COUNTY PUD NO 1

**ISSUED PAYROLL CHECKS**  
**PAY DATE: 5/12/2023**

<b>Empl</b>	<b>Position</b>	<b>Check #</b>	<b>Check Date</b>	<b>Amount</b>
2003	WATER TREATMENT PLANT OPERATOR III	71073	5/12/2023	2,503.24
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71074	5/12/2023	2,834.23
1060	LINEMAN	71075	5/12/2023	2,603.93
1064	LINEMAN	71076	5/12/2023	1,838.07
				<b>\$ 9,779.47</b>

## JEFFERSON COUNTY PUD NO 1

**ISSUED PAYROLL CHECKS**  
**PAY DATE: 5/26/2023**

<b>Empl</b>	<b>Position</b>	<b>Check #</b>	<b>Check Date</b>	<b>Amount</b>
2003	WATER TREATMENT PLANT OPERATOR III	71077	5/26/2023	2,521.04
1065	LINEMAN	71078	5/26/2023	2,375.60
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71079	5/26/2023	3,574.56
				<b>\$ 8,471.20</b>

## JEFFERSON COUNTY PUD NO 1

**DIRECT DEPOSIT PAYROLL**  
**PAY DATE: 5/12/2023**

Empl	Position	Pay Date	Net Pay
3046	ACCOUNTING ASSOCIATE	5/12/2023	\$ 1,980.90
3062	ACCOUNTING ASSOCIATE	5/12/2023	\$ 1,842.16
3070	ACCOUNTING ASSOCIATE	5/12/2023	\$ 1,298.07
3039	ACCOUNTING SPECIALIST	5/12/2023	\$ 2,336.94
3065	ADMINISTRATIVE ASSISTANT	5/12/2023	\$ 2,474.22
4006	COMMISSIONER DIST 1	5/12/2023	\$ 2,292.13
4004	COMMISSIONER DIST 2	5/12/2023	\$ 2,194.35
4008	COMMISSIONER DIST 3	5/12/2023	\$ 2,156.73
3034	COMMUNICATIONS DIRECTOR	5/12/2023	\$ 3,731.72
3002	CUSTOMER SERVICE COORDINATOR	5/12/2023	\$ 1,676.22
3022	CUSTOMER SERVICE REP	5/12/2023	\$ 1,674.40
3032	CUSTOMER SERVICE REP	5/12/2023	\$ 1,643.43
3048	CUSTOMER SERVICE REP	5/12/2023	\$ 1,742.60
3056	CUSTOMER SERVICE REP	5/12/2023	\$ 1,473.81
3066	CUSTOMER SERVICE REP	5/12/2023	\$ 1,314.71
3068	CUSTOMER SERVICE REP	5/12/2023	\$ 1,285.24
3069	CUSTOMER SERVICE REP	5/12/2023	\$ 1,951.79
3060	DIGITAL COMMUNICATIONS SPECIALIST	5/12/2023	\$ 2,420.17
1027	ELECTRICAL ENGINEERING MANAGER	5/12/2023	\$ 3,443.10
1041	ELECTRICAL SUPERINTENDENT	5/12/2023	\$ 4,717.21
2007	ENGINEERING DIRECTOR	5/12/2023	\$ 26,528.96
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	5/12/2023	\$ 2,354.94
3033	FINANCE DIRECTOR	5/12/2023	\$ 4,991.12
3029	FINANCE SERVICES MANAGER	5/12/2023	\$ 3,062.87
1046	FLEET/WAREHOUSE HELPER	5/12/2023	\$ 2,790.69
1012	FOREMAN LINEMAN	5/12/2023	\$ 4,056.63
1011	GENERAL MANAGER	5/12/2023	\$ 5,266.37
1042	GIS SPECIALIST	5/12/2023	\$ 2,659.72
1017	HEAD STOREKEEPER	5/12/2023	\$ 2,520.17
3063	HUMAN RESOURCES COORDINATOR	5/12/2023	\$ 2,946.97
3047	HUMAN RESOURCES DIRECTOR	5/12/2023	\$ 4,027.84
3008	INFORMATION TECHNOLOGY MANAGER	5/12/2023	\$ 3,580.17
3028	IT SUPPORT TECHNICIAN	5/12/2023	\$ 1,912.73
2001	JOINT UTILITY SPECIALIST	5/12/2023	\$ 3,283.74
1000	LINEMAN	5/12/2023	\$ 6,074.26
1034	LINEMAN	5/12/2023	\$ 7,163.31
1055	LINEMAN	5/12/2023	\$ 4,822.23
1061	LINEMAN	5/12/2023	\$ 6,107.43
1063	LINEMAN	5/12/2023	\$ 3,188.80
1060	LINEMAN	5/12/2023	\$ 4,697.66
1062	LINEMAN	5/12/2023	\$ 6,004.53
1059	LINEMAN APPRENTICE	5/12/2023	\$ 3,767.80
1043	METER READER	5/12/2023	\$ 2,090.19
1047	METER READER	5/12/2023	\$ 2,035.30
1056	METER READER	5/12/2023	\$ 1,799.33
1057	METER READER	5/12/2023	\$ 1,819.78
2008	METER READER	5/12/2023	\$ 1,664.02
3067	NETWORK/BROADBAND ENGINEER	5/12/2023	\$ 3,624.53
1037	OPERATIONS DIRECTOR	5/12/2023	\$ 3,629.67
1050	PRE-APPRENTICE	5/12/2023	\$ 2,569.60
3004	RESOURCE MANAGER	5/12/2023	\$ 2,838.63
1010	SCADA ENGINEER II	5/12/2023	\$ 2,685.92
1003	SCADA TECH APPRENTICE	5/12/2023	\$ 4,750.27
3020	SERVICES DIRECTOR	5/12/2023	\$ 3,476.71
1026	STAKING ENGINEER	5/12/2023	\$ 2,398.42
1031	STAKING ENGINEER	5/12/2023	\$ 2,839.19
1014	STOREKEEPER	5/12/2023	\$ 2,597.36
1015	SUBSTATION/METER FOREMAN	5/12/2023	\$ 5,573.62
1033	SUBSTATION/METERING TECH	5/12/2023	\$ 3,957.14
3003	UTILITY BILLING CLERK	5/12/2023	\$ 1,653.59
3027	UTILITY BILLING CLERK	5/12/2023	\$ 1,720.18
3000	UTILITY BILLING COORDINATOR	5/12/2023	\$ 2,391.63
2000	WATER DISTRIBUTION MANAGER II	5/12/2023	\$ 2,248.17
2002	WATER DISTRIBUTION MANAGER II	5/12/2023	\$ 2,256.92
2005	WATER DISTRIBUTION MANAGER II	5/12/2023	\$ 2,439.26
			<b>\$ 218,518.27</b>

## JEFFERSON COUNTY PUD NO 1

**DIRECT DEPOSIT PAYROLL**  
**PAY DATE: 5/26/2023**

Empl	Position	Pay Date	Net Pay
3046	ACCOUNTING ASSOCIATE	5/26/2023	\$ 1,972.76
3062	ACCOUNTING ASSOCIATE	5/26/2023	\$ 1,834.24
3070	ACCOUNTING ASSOCIATE	5/26/2023	\$ 1,951.78
3039	ACCOUNTING SPECIALIST	5/26/2023	\$ 2,235.69
3065	ADMINISTRATIVE ASSISTANT	5/26/2023	\$ 2,474.20
3052	ADMINISTRATIVE ASSISTANT	5/26/2023	\$ 1,359.25
4006	COMMISSIONER DIST 1	5/26/2023	\$ 956.86
4004	COMMISSIONER DIST 2	5/26/2023	\$ 1,020.98
4008	COMMISSIONER DIST 3	5/26/2023	\$ 906.49
3034	COMMUNICATIONS DIRECTOR	5/26/2023	\$ 3,731.72
3002	CUSTOMER SERVICE COORDINATOR	5/26/2023	\$ 1,604.85
3022	CUSTOMER SERVICE REP	5/26/2023	\$ 1,697.29
3032	CUSTOMER SERVICE REP	5/26/2023	\$ 1,643.42
3048	CUSTOMER SERVICE REP	5/26/2023	\$ 1,735.14
3056	CUSTOMER SERVICE REP	5/26/2023	\$ 1,453.54
3066	CUSTOMER SERVICE REP	5/26/2023	\$ 1,325.36
3068	CUSTOMER SERVICE REP	5/26/2023	\$ 1,297.74
3069	CUSTOMER SERVICE REP	5/26/2023	\$ 1,298.08
3060	DIGITAL COMMUNICATIONS SPECIALIST	5/26/2023	\$ 2,420.16
1027	ELECTRICAL ENGINEERING MANAGER	5/26/2023	\$ 3,443.09
1041	ELECTRICAL SUPERINTENDENT	5/26/2023	\$ 4,717.21
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	5/26/2023	\$ 2,354.93
3033	FINANCE DIRECTOR	5/26/2023	\$ 4,991.11
3029	FINANCE SERVICES MANAGER	5/26/2023	\$ 3,062.87
1046	FLEET/WAREHOUSE HELPER	5/26/2023	\$ 2,756.01
1012	FOREMAN LINEMAN	5/26/2023	\$ 4,354.87
1011	GENERAL MANAGER	5/26/2023	\$ 5,266.36
1042	GIS SPECIALIST	5/26/2023	\$ 2,659.71
1017	HEAD STOREKEEPER	5/26/2023	\$ 2,520.18
3063	HUMAN RESOURCES COORDINATOR	5/26/2023	\$ 2,946.96
3047	HUMAN RESOURCES DIRECTOR	5/26/2023	\$ 4,027.83
3008	INFORMATION TECHNOLOGY MANAGER	5/26/2023	\$ 3,580.16
3028	IT SUPPORT TECHNICIAN	5/26/2023	\$ 1,912.74
2001	JOINT UTILITY SPECIALIST	5/26/2023	\$ 3,283.73
1000	LINEMAN	5/26/2023	\$ 4,297.50
1034	LINEMAN	5/26/2023	\$ 6,612.67
1055	LINEMAN	5/26/2023	\$ 3,067.12
1061	LINEMAN	5/26/2023	\$ 7,977.50
1063	LINEMAN	5/26/2023	\$ 6,287.72
1060	LINEMAN	5/26/2023	\$ 10,379.49
1062	LINEMAN	5/26/2023	\$ 10,927.31
1059	LINEMAN APPRENTICE	5/26/2023	\$ 3,181.39
1043	METER READER	5/26/2023	\$ 2,180.57
1047	METER READER	5/26/2023	\$ 2,139.40
1056	METER READER	5/26/2023	\$ 2,451.94
1057	METER READER	5/26/2023	\$ 1,757.09
1064	METER READER	5/26/2023	\$ 2,302.46
2008	METER READER	5/26/2023	\$ 2,054.04
3067	NETWORK/BROADBAND ENGINEER	5/26/2023	\$ 3,624.52
1037	OPERATIONS DIRECTOR	5/26/2023	\$ 3,629.66
1050	PRE-APPRENTICE	5/26/2023	\$ 3,557.23
3004	RESOURCE MANAGER	5/26/2023	\$ 2,838.62
1010	SCADA ENGINEER II	5/26/2023	\$ 2,685.93
1003	SCADA TECH APPRENTICE	5/26/2023	\$ 3,553.32
3020	SERVICES DIRECTOR	5/26/2023	\$ 3,476.69
1026	STAKING ENGINEER	5/26/2023	\$ 2,398.42
1031	STAKING ENGINEER	5/26/2023	\$ 2,839.20
1014	STOREKEEPER	5/26/2023	\$ 2,815.36
1015	SUBSTATION/METER FOREMAN	5/26/2023	\$ 4,640.55
1033	SUBSTATION/METERING TECH	5/26/2023	\$ 5,097.16
3003	UTILITY BILLING CLERK	5/26/2023	\$ 1,653.59
3027	UTILITY BILLING CLERK	5/26/2023	\$ 1,720.17
3000	UTILITY BILLING COORDINATOR	5/26/2023	\$ 1,966.40
2000	WATER DISTRIBUTION MANAGER II	5/26/2023	\$ 1,925.22
2002	WATER DISTRIBUTION MANAGER II	5/26/2023	\$ 2,173.61
2005	WATER DISTRIBUTION MANAGER II	5/26/2023	\$ 2,278.86
			<b>\$ 203,288.02</b>

# VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of **\$4,233,036.09** on this **6TH** day of **JUNE** **2023** ;

\_\_\_\_\_  
Kenneth Collins  
President

\_\_\_\_\_  
Jeff Randall  
Vice President

\_\_\_\_\_  
Dan Toepper  
Secretary

## PAYMENTS TO BE APPROVED:

WARRANTS				AMOUNT	DATE
Accounts Payable:	# 131535	to # 131594		\$ 677,406.16	5/11/2023
Accounts Payable:	# 131594	to # 131646		\$ 767,440.21	5/18/2023
Accounts Payable:	# 131647	to # 131647		\$ 212,041.10	5/23/2023
Accounts Payable:	# 131648	to # 131699		\$ 694,402.88	5/25/2023
Payroll Checks:	# 71073	to # 71076		\$ 9,779.47	5/12/2023
Payroll Checks:	# 71077	to # 71079		\$ 8,471.20	5/26/2023
Payroll Direct Deposit:				\$ 218,518.27	5/12/2023
Payroll Direct Deposit:				\$ 203,288.02	5/26/2023

## TOTAL INVOICES PAID

**\$2,791,347.31**

## WIRE TRANSFERS PAID

## AMOUNT

## DATE

BPA - purchase power for March 2023  
Cenex Fleet Fueling

\$ 1,441,554.00  
\$ 134.78

5/15/2023  
5/12/2023

## PAYMENT TOTAL

**\$4,233,036.09**

## VOIDED WARRANTS

131440 \$ 132.75  
131623 \$ 2,613.26

Electric revenues in April were approximately \$245 Thousand under budget. Year-to-date electric revenues are approximately \$64 Thousand under budget. The total cost of service for the year is approximately \$3.7 million under budget. Year to date depreciation for electric is approximately \$1.9 million with April depreciation expense approximately \$494 Thousand. The April year-to-date TIER is 9.19 and the DSC is 4.58.

Water revenues in April were approximately \$68 Thousand under budget. Year-to-date water revenues are approximately \$242 Thousand under budget. The total cost of service for the year is approximately \$20 Thousand over budget. Year to date depreciation for water is approximately \$324 Thousand with April depreciation expense approximately \$83 Thousand.

As a combined utility year-to-date through April revenues were approximately \$307 Thousand under budgeted revenues. Jefferson County PUD has invested \$4.3 million in construction work in progress year to date as well as purchased approximately \$1.7 Million in materials. During April, PUD's cash reserves were reduced by \$129 Thousand.

**Jefferson County PUD No. 1**  
**Electric Division**  
**Statement of Operations**  
**As of April 30, 2023**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	17,598,277	18,267,174	18,331,925	4,158,713
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	6,390,316	5,284,963	6,906,814	1,205,496
4. Transmission Expense	858,248	964,915	959,008	222,228
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	651,976	726,451	1,080,897	175,396
7. Distribution Expense - Maintenance	1,043,247	897,294	1,899,752	339,688
8. Consumer Accounts Expense	474,368	511,461	703,516	130,366
9. Customer Service and Informational Expense	1,876	11,761	2,026	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,235,943	1,572,897	1,949,630	449,190
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>10,655,974</b>	<b>9,969,742</b>	<b>13,501,643</b>	<b>2,522,364</b>
13. Depreciation & Amortization Expense	1,851,713	1,952,982	1,853,532	494,382
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,016,576	931,016	1,103,252	242,926
16. Interest on Long-Term Debt	815,140	780,400	903,477	200,663
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>14,339,403</b>	<b>13,634,140</b>	<b>17,361,904</b>	<b>3,460,335</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>3,258,874</b>	<b>4,633,034</b>	<b>970,021</b>	<b>698,378</b>
22. Non Operating Margins - Interest	1,033	10,950	1,038	4,919
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	538,880	1,740,950	725,005	335,950
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	15,576	5,462	15,732	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>3,814,363</b>	<b>6,390,396</b>	<b>1,711,796</b>	<b>1,039,247</b>

<b>Times Interest Earned Ratio (TIER) (Year to Date)</b>	<b>5.68</b>	<b>9.19</b>	<b>2.89</b>
<b>Operating Times Interest Earned Ratio (OTIER) (Year to Date)</b>	<b>5.00</b>	<b>6.94</b>	<b>2.07</b>
<b>Debt Service Coverage Ratio (DSC) (Year to Date)</b>	<b>3.26</b>	<b>4.58</b>	<b>2.24</b>
<b>Operating Debt Service Coverage Ratio (ODSC) (Year to Date)</b>	<b>2.98</b>	<b>3.70</b>	<b>1.87</b>
<b>Rolling 12 Month TIER</b>	<b>3.03</b>	<b>4.81</b>	

**Jefferson County PUD No. 1**  
**Electric Division**  
**Balance Sheet**  
**April 30, 2023**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	197,766,469	29. Memberships	0
2. Construction Work in Progress	6,068,460	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>203,834,929</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	76,967,776	32. Operating Margins - Current Year	4,633,034
<b>5. Net Utility Plant (3-4)</b>	<b>126,867,153</b>	33. Non-Operating Margins	1,757,362
6. Nonutility Property - Net	84,489	34. Other Margins & Equities	44,869,697
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>51,260,093</b>
8. Invest. in Assoc. Org. - Patronage Capital	83,403	36. Long-Term Debt RUS (Net)	88,345,107
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>88,345,107</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(744,228)
13. Special Funds	94,250	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>(744,228)</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>263,152</b>	42. Notes Payable	0
15. Cash-General Funds	3,969,190	43. Accounts Payable	2,910,728
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	54,600
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,150,129	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	3,384,684	48. Other Current & Accrued Liabilities	2,056,187
21. Accounts Receivable - Net Other	(4,857,480)	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>5,021,515</b>
22. Renewable Energy Credits	0	50. Deferred Credits	1,764,590
23. Materials & Supplies - Electric and Other	7,427,180	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>145,647,077</b>
24. Prepayments	405,180		
25. Other Current & Accrued Assets	3,119,399	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>16,598,282</b>	Balance Beginning of Year	0
27. Deferred Debits	1,918,490	Amounts Received This Year (Net)	1,985,694
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>145,647,077</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>1,985,694</b>

**Equity Ratio** **35.19%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **43.34%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1**  
**Power Requirements**  
**As of April 30, 2023**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	APRIL CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,096	18,078	
	b. KWH Sold			23,478,753
	c. Revenue			2,846,131
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			40
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,486	2,475	
	b. KWH Sold			6,789,503
	c. Revenue			793,699
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,544,334
	c. Revenue			477,674
6. Public Street & Highway Lighting	a. No. Consumers Served	208	208	
	b. KWH Sold			21,013
	c. Revenue			17,005
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,954
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,821	20,792	
11. TOTAL KWH Sold (lines 1b thru 9b)				38,833,603
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				4,136,504
13. Transmission Revenue				
14. Other Electric Revenue				22,209
15. KWH - Own Use				0
16. TOTAL KWH Purchased				36,003,292
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,205,496
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				81,518

**Electric Division**  
**Comparison 2023 Budget to 2023 Actuals Year to Date Through APRIL**

	2023 Budget APRIL YTD	2023 Actuals APRIL YTD	Variance
1. Operating Revenue and Patronage Capital	18,331,925	18,267,174	(64,751)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	6,906,814	5,284,963	(1,621,851)
4. Transmission Expense	959,008	964,915	5,907
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,080,897	726,451	(354,446)
7. Distribution Expense - Maintenance	1,899,752	897,294	(1,002,458)
8. Consumer Accounts Expense	703,516	511,461	(192,055)
9. Customer Service and Informational Expense	2,026	11,761	9,735
10. Sales Expense	0	0	0
11. Administrative and General Expense	1,949,630	1,572,897	(376,733)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>13,501,643</b>	<b>9,969,742</b>	<b>(3,531,901)</b>
13. Depreciation & Amortization Expense	1,853,532	1,952,982	99,450
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,103,252	931,016	(172,236)
16. Interest on Long-Term Debt	903,477	780,400	(123,077)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>17,361,904</b>	<b>13,634,140</b>	<b>(3,727,764)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>970,021</b>	<b>4,633,034</b>	<b>3,663,013</b>
22. Non Operating Margins - Interest	1,038	10,950	9,912
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	725,005	1,740,950	1,015,945
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	15,732	5,462	(10,270)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>1,711,796</b>	<b>6,390,396</b>	<b>4,678,600</b>

**Jefferson County PUD No. 1**  
**Water Division**  
**Statement of Operations**  
**As of April 30, 2023**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	1,072,803	1,268,913	1,511,518	321,877
2. Power Production Expense	0	518	0	0
3. Cost of Purchased Power	44,978	44,442	48,576	11,857
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	262,307	237,668	467,853	37,901
7. Distribution Expense - Maintenance	92,684	244,134	128,727	60,787
8. Consumer Accounts Expense	47,793	52,785	60,759	14,314
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	242,182	248,608	353,584	58,455
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>689,944</b>	<b>828,155</b>	<b>1,059,499</b>	<b>183,314</b>
13. Depreciation & Amortization Expense	259,490	324,359	127,893	82,925
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	50,754	79,595	54,814	25,419
16. Interest on Long-Term Debt	100,698	61,366	60,897	14,694
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	29,876	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>1,100,886</b>	<b>1,323,351</b>	<b>1,303,103</b>	<b>306,352</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(28,083)</b>	<b>(54,438)</b>	<b>208,415</b>	<b>15,525</b>
22. Non Operating Margins - Interest	17,218	47,320	17,304	6,663
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	242,555	1,340,698	252,710	645,541
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	1,731	607	1,748	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>233,421</b>	<b>1,334,187</b>	<b>480,177</b>	<b>667,729</b>

**Jefferson County PUD No. 1**  
**Water Division**  
**Balance Sheet**  
**April 30, 2023**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	31,535,952	29. Memberships	0
2. Construction Work in Progress	2,878,613	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>34,414,565</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,145,237	32. Operating Margins - Current Year	(54,439)
<b>5. Net Utility Plant (3-4)</b>	<b>20,269,328</b>	33. Non-Operating Margins	1,388,624
6. Nonutility Property - Net	2,146,468	34. Other Margins & Equities	23,582,620
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>24,916,805</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	4,617,395
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>4,617,395</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	90,486	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>0</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>2,236,954</b>	42. Notes Payable	509,023
15. Cash-General Funds	237,536	43. Accounts Payable	(4,445,508)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	900
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,057,547	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	241,373	48. Other Current & Accrued Liabilities	13,591
21. Accounts Receivable - Net Other	167,101	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>(3,921,994)</b>
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	38,039	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>25,612,206</b>
24. Prepayments	0		
25. Other Current & Accrued Assets	201,811	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>2,943,407</b>	Balance Beginning of Year	0
27. Deferred Debits	162,517	Amounts Received This Year (Net)	1,319,764
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>25,612,206</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>1,319,764</b>

**Equity Ratio** **97.28%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **13.42%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1**  
**Water Requirements**  
**As of April 30, 2023**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	APRIL CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	13	
	b. Gallons Sold			0
	c. Revenue			1,112
2. Metered Residential Sales -	a. No. Consumers Served	4,648	4,621	
	b. Gallons Sold			12,713,208
	c. Revenue			245,029
3. Metered Commercial Sales	a. No. Consumers Served	309	310	
	b. Gallons Sold			3,692,906
	c. Revenue			46,115
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			293,430
	c. Revenue			5,192
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,542,035
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	378	377	
	b. Gallons Sold			0
	c. Revenue			21,349
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,422	5,395	
11. TOTAL Gallons Sold (lines 1b thru 9b)				20,241,579
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				318,797
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				3,080
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				27,574,623
18. Cost of Purchases and Generation				11,857

**Water Division**  
**Comparison 2023 Budget to 2023 Actuals Year to Date Through APRIL**

	2023 Budget APRIL YTD	2023 Actuals APRIL YTD	Variance
1. Operating Revenue and Patronage Capital	1,511,518	1,268,913	(242,605)
2. Power Production Expense	0	518	518
3. Cost of Purchased Power	48,576	44,442	(4,134)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	467,853	237,668	(230,185)
7. Distribution Expense - Maintenance	128,727	244,134	115,407
8. Consumer Accounts Expense	60,759	52,785	(7,974)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	353,584	248,608	(104,976)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>1,059,499</b>	<b>828,155</b>	<b>(231,344)</b>
13. Depreciation & Amortization Expense	127,893	324,359	196,466
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	54,814	79,595	24,781
16. Interest on Long-Term Debt	60,897	61,366	469
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	29,876	29,876
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>1,303,103</b>	<b>1,323,351</b>	<b>20,248</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>208,415</b>	<b>(54,438)</b>	<b>(262,853)</b>
22. Non Operating Margins - Interest	17,304	47,320	30,016
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	252,710	1,340,698	1,087,988
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	1,748	607	(1,141)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>480,177</b>	<b>1,334,187</b>	<b>854,010</b>

**Jefferson County PUD No. 1**  
**Cash and Cash Equivalents**  
**April 30, 2023**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.12	Operating Account - Jefferson Co. Treasurer	\$2,014,352
1 131.11	Operating Depository Account - Bank of America	1,952,964
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	58,100 Restricted
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	33,736
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,700
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	5,384 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	24
<b>TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS</b>		<b>\$4,206,725</b>
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$1,800,032
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,186,794
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	847,314
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	830,004 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	380,229 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
<b>TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS</b>		<b>\$5,207,676</b>
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	82,436 Restricted
2 126.10	Capital Reserves	6,000 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	2,051 Restricted
1 128.00	Other Special Funds	250 Restricted
<b>TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS</b>		<b>\$184,737</b>
<b>RESTRICTED CASH BALANCE--APRIL 2023</b>		<b>\$1,461,486</b>
<b>NON-RESTRICTED CASH BALANCE--APRIL 2023</b>		<b>\$8,137,652</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--APRIL 2023</b>		<b>\$9,599,137</b>
<b>RESTRICTED CASH BALANCE--MARCH 2023</b>		<b>\$1,397,685</b>
<b>NON-RESTRICTED CASH BALANCE--MARCH 2023</b>		<b>\$8,330,664</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--MARCH 2023</b>		<b>\$9,728,349</b>
<b>Change in Restricted Cash Balance</b>		<b>\$63,801</b>
<b>Change in Unrestricted Cash Balance</b>		<b>(\$193,012)</b>
<b>Total Change in Cash and Cash Equivalents</b>		<b>(\$129,212)</b>

## **PUD Calendar**

**June 6, 2023**

**June 6, 2023, BOC Regular Meeting, 3:00 PM, 310 Four Corners Rd and per ZOOM**

**June 7, 2023, Special Meeting, 11:00-12:00, BPA Update, 310 Four Corners Rd and per ZOOM**

**June 19, 2023, Juneteenth Holiday Observed, PUD offices Closed**

**June 20, 2023, BOC Regular Meeting, 3:00 PM, 310 Four Corners Rd and per ZOOM**






**June 27, 2023, Special Meeting, 2:00-4:00, Revised Broadband Policy and Rates**

**July 4<sup>th</sup>, Independence Holiday observed, PUD offices Closed**

**July 5, 2023, BOC Regular Meeting, 3:00 PM, 310 Four Corners Rd and per ZOOM**

**July 12-14, WPUDA Association Meetings. Location TBD**

**July 18, 2023, BOC Regular Meeting, 3:00 PM, 310 Four Corners Rd and per ZOOM**

     <b>Received</b>	From	Subject	Size
<b>Today</b>			
8:12 AM	Karen Bennett	Draft BEAD report summary for JBAT review	46 KB
Good morning - here is a link to DRAFT BEAD executive summary report for JBAT. Note that this is a draft; ignore the blue writing as it is just instructions. We will discuss at a high			
<b>Last Week</b>			
📧 Thu 5/25	Mark McCauley	RE: ICG Meeting	4 MB
Attached is the Economic Development Zone concept paper share with the group this evening.			
📧 Thu 5/25	John Mauro	City of PT initiatives (video, whitepaper, report, USDA, Glen Cove, speaker's forum)	3 MB
Dear ICG Members (bcc'd to avoid OPMA issues)			
Thu 5/25	Bret Black	RE: EJFR - Marrowstone Island Water Line Extension	569 KB
A typo was discovered....thanks again Bret Black - Fire Chief Cell 360-381-0292			
Thu 5/25	Bret Black	RE: EJFR - Marrowstone Island Water Line Extension	319 KB
Mr. Street, I appreciate the response. We are familiar with the usual funding mechanism for infrastructure improvements. Our request was meant to seek assistance and support			
Wed 5/24	Nicole Gauthier	Jefferson Transit Authority Board - Accepting Applications	71 KB
Board of Commissioners, The Jefferson Transit Authority Board is currently accepting applications for two new Board members. An e-mail was sent out on April 28th explaining the			
Sun 5/21	Radha Newsom	Marrowstone Island Water Line Extension	23 KB
Dear PUD, I would like to add my support to EJFR's request to extend the water main from Griffith pt rd to Beveridge lane on Marrowstone Island. I am one of the owners north of			
<b>Two Weeks Ago</b>			
📧 5/19/2023	Brian Tracer	EJFR - Marrowstone Island Water Line Extension	134 KB
PUD Commissioners Kevin Street - General Manager Good morning, I hope this note finds everyone well. Thank you so much for your assistance with getting our new water			



## **AGENDA REPORT**

**DATE:** June 6, 2023

**TO:** Board of Commissioners

**FROM:** Scott Bancroft, Operations Director

**RE:** Timber Sale on PUD property 821072003

**RECOMMENDATION:** Motion to move forward

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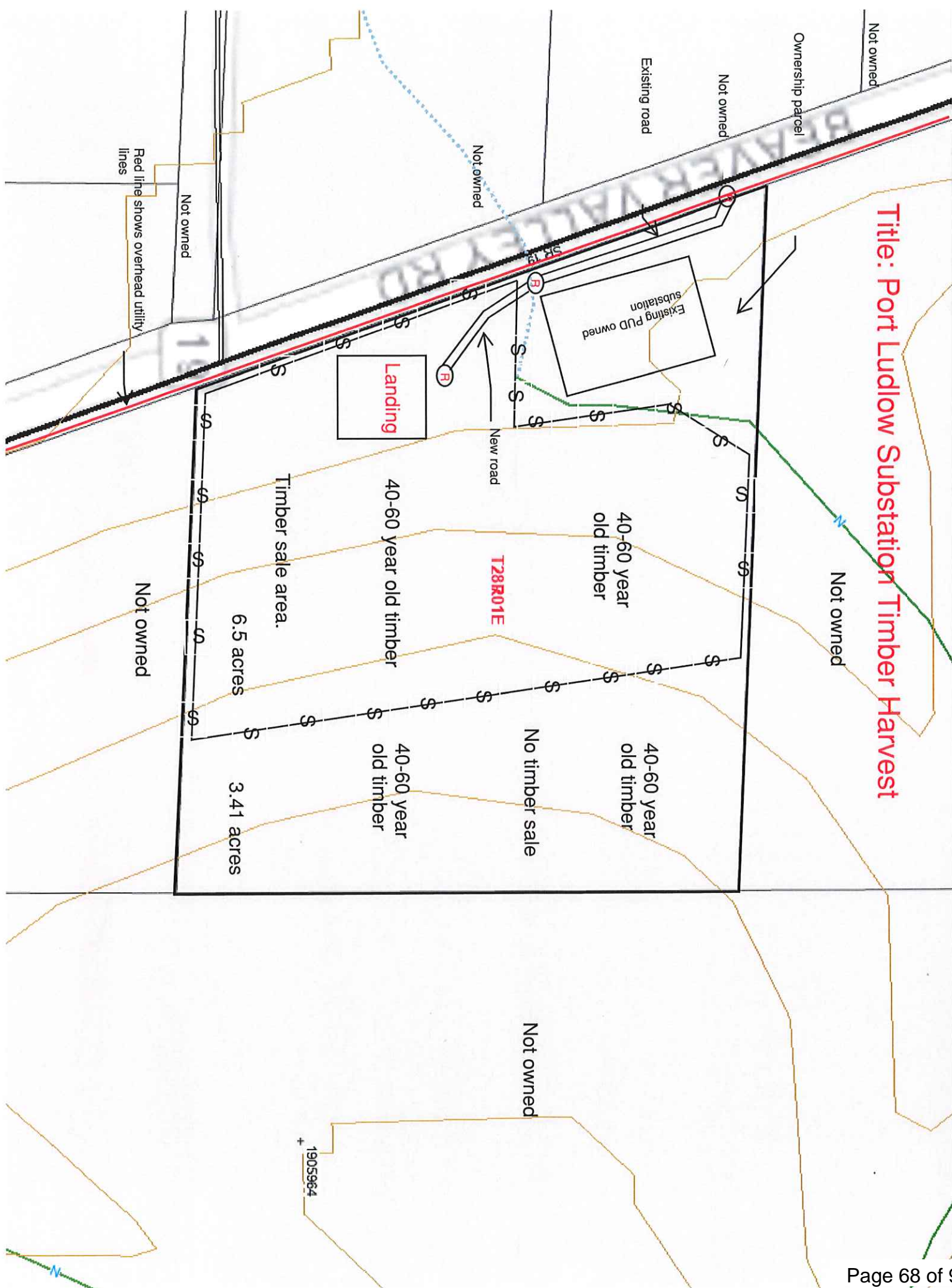
**BACKGROUND:** On January 17, 2023, PUD staff brought an agenda report to the BOC. The topic of the agenda report was Port Ludlow Substation Timber Harvest. BOC instructed PUD staff to conduct a timber cruise and apply for Forest Practice Application from the Washington State Department of Natural Resources. The timber cruise was conducted on May 2, 2023. The Forest Practice application was sent to DNR on May 18, 2023. The timber cruise shows a predominant species of wood at the site is red cedar and red alder with scattered western hemlock and Douglas fir with a total harvest of about 140bdf for a total sale of about \$146,760.00. The parcel is 9.91 acres, and the suggested harvest is 6.5 acres. PUD intends to remove all trees that could have potential to fall on the substation and leave 3.41 acres on the upper portion of the property untouched.

**FISCAL IMPACT:** Add funds to the PUD Budget.

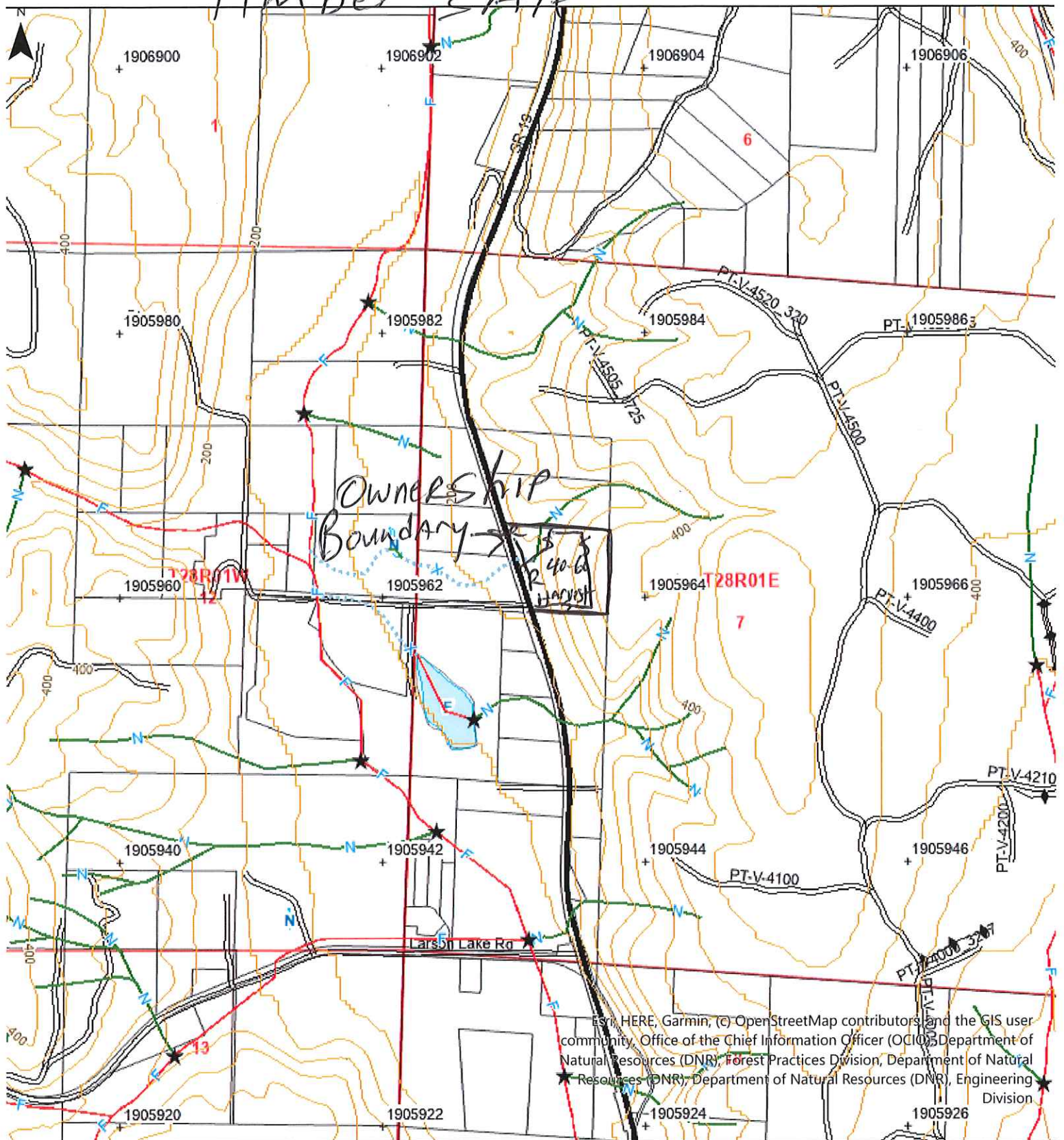
**RECOMMENDATION:** Approval to move forward with competitive bid process for contractor to conduct timber harvest.

Thank you.

# Title: Port Ludlow Substation Timber Harvest



# Jefferson County PUD Port Ludlow Substation Forest Practices Activity Map - Application # Timber Sale



## Map Symbols

- |                         |                     |
|-------------------------|---------------------|
| --- Harvest Boundary    | ⊙ Landing           |
| - - - Road Construction | ▽ Waste Area        |
| ~ Stream                | ⬆ Clumped WRTS/GRTS |
| RMZ / WMZ Buffers       | Existing Structure  |
| ⌵ Rock Pit              |                     |

## Additional Information

Jefferson County PUD Port Ludlow Substation Timber Sale

Legal Description  
, S07 T28.0N R01.0E,

Extreme care was used during the compilation of this map to ensure its accuracy. However, due to changes in data and the need to rely on outside information, the Department of Natural Resources cannot accept responsibility for errors or omissions, and therefore, there are no warranties that accompany this material.

Approximate Scale : 1:12,000  
0 500 1,000 2,000 Feet

Date: 5/24/2023

Page 69 of 95

T28N R01E S07 Ty0001 6.50

 Project: JEFFC  
 Acres 6.50

S T	So rt	Gr de	Log Len	Gross MBF	Def %	Net MBF	% Spe	Net Volume by Scaling Diameter in Inches											
								2-3	4-5	6-7	8-9	10-11	12-13	14-15	16-19	20-23	24-29	30-39	40+
RC	PU	UT	14	3		3	3.1									3			
RC	RC	SL	12	0		0	.3		0										
RC	RC	SL	16	5	14.7	4	4.7		4										
RC	RC	SL	18	0		0	.3		0										
RC	RC	SL	20	3	5.2	3	3.2		1	1	1								
RC	RC	SL	24	4	7.9	4	4.0		0	2	1	0							
RC	RC	SL	26	4	2.2	4	4.4			3	1								
RC	RC	SL	30	9	11.4	8	8.5			0	7								
RC	RC	SL	36	3	5.6	3	2.9						3						
RC	RC	SL	40	64	3.2	62	68.8				7	11		3	34	7			
RC	Totals			94	4.7	90	57.9		6	7	16	11	3	3	34	10			
WH	PU	UT	12	2		2	8.4								2				
WH	W	SL	16	0		0	1.5		0										
WH	W	SL	27	3		3	14.4							3					
WH	W	SL	30	2	18.0	2	6.6			0	1								
WH	W	SL	34	3		3	11.2		3										
WH	W	SL	36	1	16.7	1	3.5			1									
WH	W	SL	40	13	1.3	13	54.4			6			7						
WH	Totals			24	2.8	23	15.0		3	7	1		7	3	2				
DF	DF	SL	16	0		0	1.4			0									
DF	DF	SL	20	1	5.6	1	11.6							1					
DF	DF	SL	30	3	6.5	3	29.4					1				2			
DF	DF	SL	36	1	14.7	1	8.2			0	0								
DF	DF	SL	40	5	2.8	5	49.4							3	3				
DF	Totals			11	5.3	11	6.9			1	0	1		4	5				
BM	PU	UT	12	0		0	1.4		0										
BM	PU	UT	20	0		0	1.2		0										
BM	PU	UT	30	2		2	39.5				1	1							
BM	PU	UT	40	1		1	18.7					1							
BM	B	SL	20	1	5.3	1	18.6									1			
BM	B	SL	28	1	5.9	1	20.5						1						
BM	Totals			5	2.3	5	3.0		0		1	2	1			1			
RA	PU	UT	20	1		1	4.8	1											
RA	RA	SL	16	2		2	8.1		1	1									

T28N R01E S07 Ty0001 6.50

Project: JEFFC

Acres 6.50

Spp	S T	So rt	Gr de	Log Len	Gross MBF	Def %	Net MBF	% Spe	Net Volume by Scaling Diameter in Inches											
									2-3	4-5	6-7	8-9	10-11	12-13	14-15	16-19	20-23	24-29	30-39	40+
RA		RA	SL	18	2		2	5.8		1			1							
RA		RA	SL	20	0		0	1.7		0										
RA		RA	SL	24	3	25.5	2	8.2		1	1									
RA		RA	SL	26	0		0	1.6		0										
RA		RA	SL	30	10	6.4	9	34.1		3	1	3	2							
RA		RA	SL	36	1		1	5.1		1										
RA		RA	SL	38	3		3	10.8		1		2								
RA		RA	SL	40	6	8.7	5	19.9				1	2	2						
RA		Totals			28	6.6	27	17.1	1	10	3	6	5	2						
Total		All Species			163	4.7	155	100.0	1	19	18	25	18	12	10	41	11			

## Species, Sort Grade - Board Foot Volumes (Project)

T28N R01E S07 Ty0001

6.50

Project: JEFFC

Acres 6.50

Page 1

Date 5/2/2023

Time 8:40:27AM

Spp	S T	So rt	Gr ad	% Net BdFt	Bd. Ft. per Acre Def% Gross Net			Total Net MBF	Percent of Net Board Foot Volume								Average Log				Logs Per /Acre
									Log Scale Dia.				Log Length				Ln Ft	Dia In	Bd Ft	CF/ Lf	
									4-5	6-11	12-16	17+	12-20	21-30	31-35	36-99					
RC	PU	UT		3		428	428	3				100	100				14	22	290	3.94	1.5
RC	RC	SL		97	4.9	14,077	13,393	87	7	40	15	38	9	17		74	26	8	84	1.09	158.6
RC Totals				58	4.7	14,506	13,822	90	7	39	14	40	12	17		72	26	8	86	1.10	160.1
WH	PU	UT		8		301	301	2				100	100				12	16	120	1.79	2.5
WH	W	SL		92	3.0	3,395	3,293	21	14	38	48		2	23	12	63	35	7	77	0.62	42.9
WH Totals				15	2.8	3,696	3,594	23	13	35	53		10	21	11	58	34	8	79	0.64	45.4
DF	DF	SL		100	5.3	1,752	1,660	11		16	36	48	13	29		58	31	11	179	1.45	9.3
DF Totals				7	5.3	1,752	1,660	11		16	36	48	13	29		58	31	11	179	1.45	9.3
BM	PU	UT		60		435	435	3	4	96			4	65		31	23	6	46	0.69	9.5
BM	B	SL		40	5.6	296	279	2			52	48	48	52			26	15	218	1.79	1.3
BM Totals				3	2.3	731	714	5	3	58	20	19	21	60		19	24	7	66	0.84	10.8
RA	PU	UT		4		195	195	1	100				100				23	3	5	0.09	39.0
RA	RASL			96	6.9	4,189	3,901	25	39	54	7		16	46		38	27	6	41	0.40	94.5
RA Totals				17	6.6	4,383	4,096	27	42	51	7		20	44		36	26	5	31	0.32	133.5
Totals					4.7	25,069	23,886	155	13	39	21	27	13	24	2	61	27	7	67	0.75	358.9

PROJECT STATISTICS										PAGE	1	
PROJECT JEFFC										DATE	5/2/2023	
TWP	RGE	SC	TRACT	TYPE		ACRES	PLOTS	TREES	CuFt	BdFt		
28N	01E	07	UNIT1	0001		6.50	20	94	S	W		
			PLOTS	TREES	TREES PER PLOT	ESTIMATED TOTAL TREES	PERCENT SAMPLE TREES					
TOTAL			20	94	4.7							
CRUISE			13	61	4.7	1,709	3.6					
DBH COUNT												
REFOREST												
COUNT			7	33	4.7							
BLANKS												
100 %												
STAND SUMMARY												
			SAMPLE TREES	TREES /ACRE	AVG DBH	BOLE LEN	REL DEN	BASAL AREA	GROSS BF/AC	NET BF/AC	GROSS CF/AC	NET CF/AC
WR CEDAR			26	105.7	17.1	41	40.6	168.0	14,506	13,822	4,551	4,551
R ALDER			20	115.4	8.7	34	16.2	47.7	4,383	4,096	1,086	1,086
WHEMLOCK			6	32.4	13.7	52	9.0	33.3	3,696	3,594	978	978
DOUG FIR			3	3.5	24.1	85	2.2	11.0	1,752	1,660	416	416
BL MAPLE			6	6.0	17.1	48	2.3	9.6	731	714	213	213
TOTAL			61	263.0	13.7	40	72.8	269.6	25,069	23,886	7,245	7,245
CONFIDENCE LIMITS OF THE SAMPLE												
68.1 TIMES OUT OF 100 THE VOLUME WILL BE WITHIN THE SAMPLE ERROR												
CL	68.1	COEFF		SAMPLE TREES - BF			# OF TREES REQ.		INF. POP.			
SD:	1.0	VAR.%	S.E.%	LOW	AVG	HIGH	5	10	15			
WR CEDAR		82.2	16.4	262	313	365						
R ALDER		120.2	27.5	52	72	91						
WHEMLOCK		77.7	34.6	116	177	238						
DOUG FIR		30.1	20.8	388	490	592						
BL MAPLE		72.2	32.2	104	153	203						
TOTAL		103.3	13.2	185	213	242	426	106	47			
CL	68.1	COEFF		SAMPLE TREES - CF			# OF TREES REQ.		INF. POP.			
SD:	1.0	VAR.%	S.E.%	LOW	AVG	HIGH	5	10	15			
WR CEDAR		76.0	15.2	84	99	114						
R ALDER		103.9	23.8	14	18	23						
WHEMLOCK		72.2	32.1	32	47	62						
DOUG FIR		20.0	13.8	106	123	140						
BL MAPLE		40.5	18.0	33	40	48						
TOTAL		101.7	13.0	55	63	71	413	103	46			
CL	68.1	COEFF		TREES/ACRE			# OF PLOTS REQ.		INF. POP.			
SD:	1.0	VAR.%	S.E.%	LOW	AVG	HIGH	5	10	15			
WR CEDAR		121.2	27.8	76	106	135						
R ALDER		159.4	36.5	73	115	158						
WHEMLOCK		174.5	40.0	19	32	45						
DOUG FIR		328.0	75.2	1	3	6						
BL MAPLE		311.8	71.5	2	6	10						
TOTAL		68.6	15.7	222	263	304	198	49	22			
CL	68.1	COEFF		BASAL AREA/ACRE			# OF PLOTS REQ.		INF. POP.			
SD:	1.0	VAR.%	S.E.%	LOW	AVG	HIGH	5	10	15			
WR CEDAR		87.8	20.1	134	168	202						
R ALDER		120.0	27.5	35	48	61						
WHEMLOCK		168.3	38.6	20	33	46						
DOUG FIR		328.5	75.3	3	11	19						
BL MAPLE		283.3	64.9	3	10	16						
TOTAL		54.0	12.4	236	270	303	123	31	14			

# PROJECT STATISTICS

PROJECT JEFFC

TWP	RGE	SC	TRACT	TYPE	ACRES	PLOTS	TREES	CuFt	BdFt
28N	01E	07	UNIT1	0001	6.50	20	94	S	W

CL	68.1	COEFF		NET BF/ACRE			# OF PLOTS REQ.		INF. POP.
SD:	1.0	VAR.%	S.E.%	LOW	AVG	HIGH	5	10	15
WR CEDAR		85.9	19.7	11,101	13,822	16,542			
R ALDER		110.0	25.2	3,063	4,096	5,129			
WHEMLOCK		170.1	39.0	2,193	3,594	4,995			
DOUG FIR		311.7	71.5	474	1,660	2,846			
BL MAPLE		274.1	62.8	265	714	1,163			
<b>TOTAL</b>		<b>59.5</b>	<b>13.6</b>	<b>20,625</b>	<b>23,886</b>	<b>27,146</b>	<b>149</b>	<b>37</b>	<b>17</b>

CL	68.1	COEFF		NET CUFT FT/ACRE			# OF PLOTS REQ.		INF. POP.
SD:	1.0	VAR.%	S.E.%	LOW	AVG	HIGH	5	10	15
WR CEDAR		84.8	19.4	3,666	4,551	5,436			
R ALDER		112.2	25.7	807	1,086	1,365			
WHEMLOCK		168.6	38.7	600	978	1,356			
DOUG FIR		324.6	74.4	107	416	726			
BL MAPLE		281.9	64.6	75	213	351			
<b>TOTAL</b>		<b>58.6</b>	<b>13.4</b>	<b>6,271</b>	<b>7,245</b>	<b>8,218</b>	<b>145</b>	<b>36</b>	<b>16</b>

## Timber Value Analysis

T28N R01E S07 Ty0001 6.50

Project: JEFFC  
Acres: 6.50Page 1  
Date 5/2/2023  
Time 10:19:39AM

Revenues		Av. Log		Logs	Tons	Cunits	MBF	\$/Log	\$/Acre	\$/Ton	\$/CCF	\$/MBF	Total
Species	Name	Dia	Len										Dollars
WR CEDAR	12'-17'	5.0	16	272	25	11	4	22.28	931.01	241.12	566.64	1,358.00	6,052
WR CEDAR	18'-23'	5.8	20	146	31	13	3	29.16	656.26	135.44	318.28	1,358.00	4,266
WR CEDAR	24'-29'	6.3	25	232	77	33	7	43.71	1563.64	131.43	308.85	1,358.00	10,164
WR CEDAR	30'-34'	8.2	30	140	75	32	8	74.02	1594.15	138.62	325.76	1,358.00	10,362
WR CEDAR	35'-40'	12.8	40	241	474	202	64	363.17	13442.89	184.33	433.18	1,358.00	87,379
WR CEDAR	PULP	22.0	14	10	12	5	3	10.37	15.32	8.00	18.80	35.76	100
Spp. Tot. and Ave.		7.8	26	1,041	695	296	90	113.70	18203.25	170.21	399.99	1,317.01	118,321
R ALDER	10"	10.0	26	31	16	6	3	48.46	231.93	93.18	256.25	564.00	1,508
R ALDER	11"	11.0	40	12	12	4	2	101.52	185.80	97.81	268.98	564.00	1,208
R ALDER	12"+	13.0	40	8	12	4	2	129.72	164.87	87.71	241.21	564.00	1,072
R ALDER	5"	5.0	26	366	67	24	10	15.11	850.09	82.40	226.61	564.00	5,526
R ALDER	6"	6.0	18	88	14	5	2	12.77	171.97	78.34	215.44	564.00	1,118
R ALDER	7"	7.0	30	23	9	3	1	28.20	98.22	73.73	202.76	564.00	638
R ALDER	8"	8.0	33	61	30	11	4	33.51	312.50	68.63	188.74	564.00	2,031
R ALDER	9"	9.0	35	26	20	7	2	45.44	184.84	59.50	163.62	564.00	1,201
R ALDER	PULP	2.5	23	253	14	5	1	.43	16.76	8.00	22.00	86.03	109
Spp. Tot. and Ave.		5.1	26	867	194	71	27	16.61	2216.99	74.23	204.13	541.27	14,410
WHEMLOCK	5"-6"	5.6	35	211	101	32	10	16.34	529.26	34.04	108.94	345.00	3,440
WHEMLOCK	7"-19"	12.0	34	68	91	28	11	58.03	606.75	43.26	138.42	345.00	3,944
WHEMLOCK	PULP	16.0	12	16	11	4	2	5.30	13.79	8.00	25.60	45.80	90
Spp. Tot. and Ave.		7.7	34	295	203	64	23	25.35	1149.81	36.74	117.56	319.92	7,474
DOUG FIR	5"-6"	6.0	27	17	7	3	1	20.05	51.14	46.03	131.19	547.00	332
DOUG FIR	7"-19"	13.6	33	44	70	25	10	127.85	856.82	79.69	227.11	547.00	5,569
Spp. Tot. and Ave.		11.5	31	60	77	27	11	98.13	907.96	76.54	218.13	547.00	5,902
BL MAPLE	12"+	15.3	26	8	10	4	2	52.86	67.80	43.33	114.82	243.00	441
BL MAPLE	PULP	5.8	23	62	27	10	3	3.45	32.70	8.00	21.20	75.12	213
Spp. Tot. and Ave.		6.9	24	70	37	14	5	9.33	100.50	17.78	47.12	140.69	653
Rev Tots & Ave.		6.8	27	2,333	1,207	471	155	62.90	22578.51	121.63	311.66	945.27	146,760
Per Acre				359	186	72.45	23.886						

Costs						Total
Costs by Line Item	\$/Log	\$/Acre	\$/Ton	\$/CCF	\$/MBF	Dollars
ROAD MAINTENANCE	.00	.24	.00	.00	.01	2
YARDING	.00	.24	.00	.00	.01	2
Cost Totals and Averages	.00	.48	.00	.01	.02	3

Pre-Tax Profit or Loss

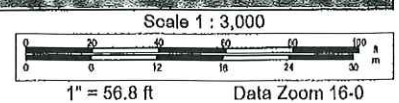
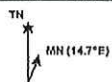
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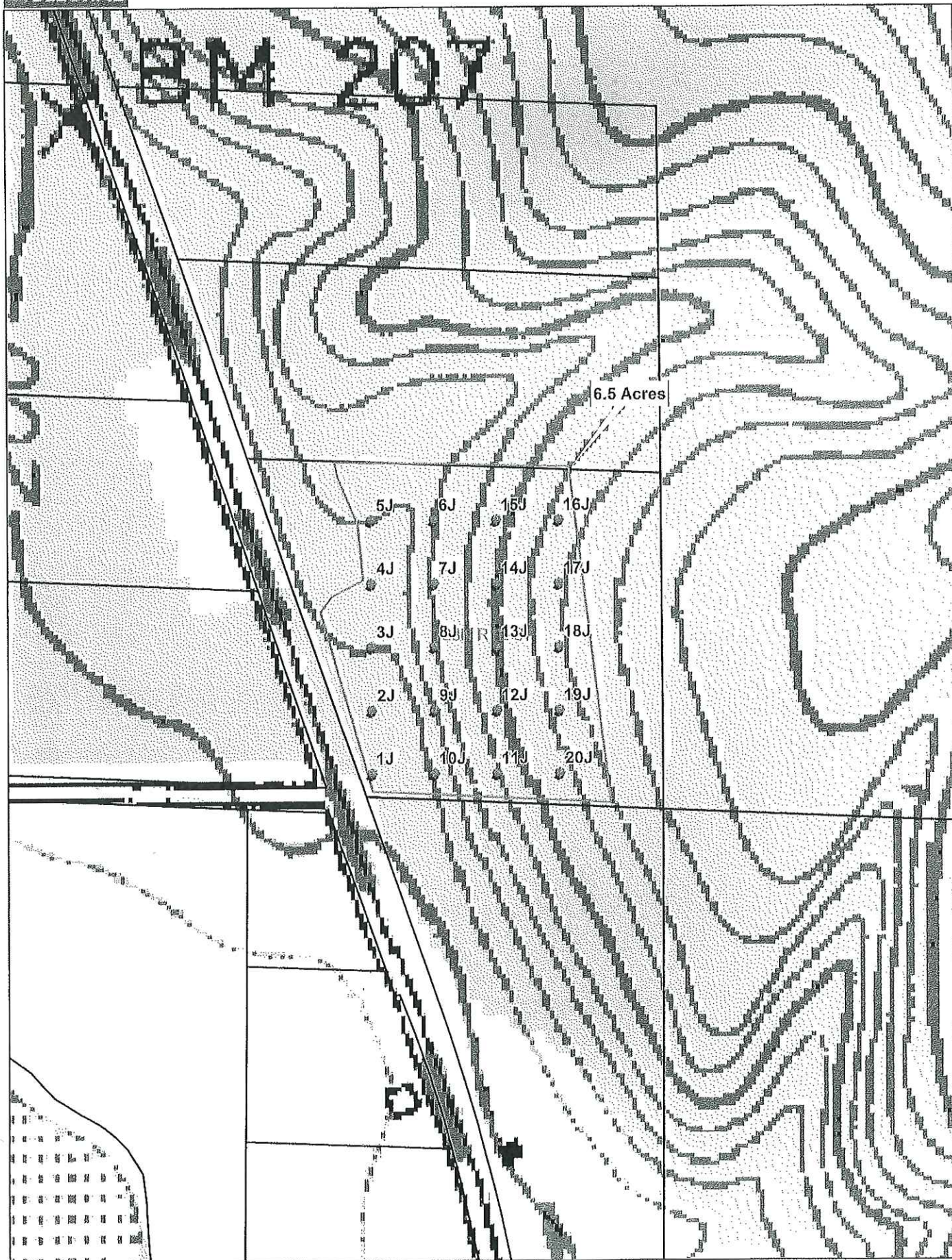


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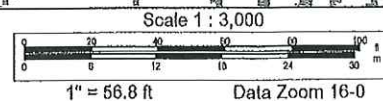




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**PUBLIC UTILITY DISTRICT NO.1  
OF  
JEFFERSON COUNTY**

**RESOLUTION NO. 2023-XXX**

A RESOLUTION of the Board of Commissioners of Public Utility District No. 1 of Jefferson County (the “PUD”), Washington approving the sale of certain timber at Port Ludlow substation

**WHEREAS**, the PUD owns parcel 821072003 where the Port Ludlow Substation is located; and

**WHEREAS**, the Jefferson County PUD has identified vegetation hazards, and potential areas of theft and vandalism at the Port Ludlow Substation; and

**WHEREAS**, the PUD has an ongoing vegetation management plan to reduce fire danger; and protecting PUD substations from theft and vandalism, the PUD: and

**WHEREAS**, the Board of Commissioners has reviewed the staff’s plans to conduct a timber cruise and apply for Washington State Department of Natural Resources FPA permit.

**WHEREAS**, the Board of Commissioners has determined it is in the best interest of the PUD to proceed with the sale of the identified stand of timber at the Port Ludlow substation.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington the above recitals are incorporated herein, and hereby approves the Port Ludlow Substation Timber Sale.

**ADOPTED** at a regular meeting of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, at a regular open meeting held this 6<sup>th</sup> day of June 2023.

\_\_\_\_\_  
Ken Collins, President

\_\_\_\_\_  
Jeff Randall, Vice President

**Dan Toepper, Secretary**



## **AGENDA REPORT**

**DATE:** June 6, 2023  
**TO:** Board of Commissioners  
**FROM:** Kevin Streett  
**RE:** Coyle Waterline Loan Discussion

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The loan application for the Phase 2 Coyle Water Main Improvement project was approved by the BOC in November, 2022.

Staff would like direction regarding how to proceed with this project.



## **AGENDA REPORT**

**DATE:** June 6, 2023  
**TO:** Board of Commissioners  
**FROM:** Kevin Streett  
**RE:** Upcoming Rate Increase

---

The next scheduled rate increase for the PUD will be on July 5, 2023 per the Rate Schedule attached in the packet for this meeting.

The Rate increase is necessary in order to reflect an increase in labor and material rates.



## Electric

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# RATE SCHEDULE

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The Rate Schedule is a policy outlining the availability and defining the application of the rates that have been adopted by the Jefferson County Public Utility District No. 1 Board of Commissioners

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Updated Resolution 2021-015  
June 1, 2021

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## General

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### *Tax Adjustment:*

The amount of tax levied by any city or town in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to all applicable charges for utility services sold within the limits of any such city or town.

### *Service Policy*

Service under this schedule is subject to the rules and regulations as defined in the District's Electric Service Regulations and the Water System Plan.

### *Low Income Discounts:*

Jefferson County PUD offers discounts to low-income senior citizens and other low-income citizens per RCW 74.38.070. Program guidelines and income thresholds are defined under section 10.6 of the Customer Service Policy.

### *Power Factor Charge:*

kVARh charges will be replaced with a power factor charge once new meters have been installed.

### *Effective*

All rate changes will be effective with statements rendered on or after the listed effective date.

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## Electric Rate Schedule

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### SCHEDULE 7 RESIDENTIAL ELECTRIC SERVICE *(Single phase and three phase)*

#### AVAILABILITY:

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Space conditioning and water heating capacities shall be energized in increments of 6 'r0J\ or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Rates included under this schedule are:
  - a. 7-1PH, SINGLE PHASE RESIDENTIAL
  - b. 7-3PH, THREE PHASE RESIDENTIAL
  - c. 7-1NM, SINGLE PHASE NET METER
  - d. 7-3NM, THREE PHASE NET METER
  - e. 7LI20, SENIOR LOW INCOME
  - f. 7LI35, STANDARD LOW INCOME

Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

#### MONTHLY RATE:

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:				
Single Phase	\$ 21.00	\$ 23.50	\$ 26.00	\$28.50
Three Phase	30.65	34.30	37.95	41.59
Low Income Credit:	(44.84)	(50.18)	(55.51)	(60.85)
Energy Charge per kWh:				
Tier 1 (0 – 600)	\$ 0.0882	\$ 0.0908	\$ 0.0936	\$ 0.0966
Tier 2 (601 – 1,600)	0.1070	0.1102	0.1136	0.1172
Tier 3 (Greater than 1,600)	0.1218	0.1254	0.1293	0.1334

**SCHEDULE 24 GENERAL SERVICE***Secondary Voltage; Single phase or three phase where available; Demand of 50 kW or less***AVAILABILITY:**

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 1) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the PUD.
7. Rates included under this schedule are:
  - a. 24-1P, SINGLE PHASE GENERAL
  - b. 24-1NM, SINGLE PHASE GENERAL NET METER
  - c. 24-3P, THREE PHASE GENERAL
  - d. 24-3NM, THREE PHASE GENERAL NET METER

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:				
Single Phase	\$ 21.50	\$ 24.50	\$ 27.50	\$ 30.50
Three Phase	39.51	45.03	50.54	56.05
Energy Charge per kWh:	0.1029	0.1055	0.1082	0.1112

## SCHEDULE 25 – SMALL DEMAND GENERAL SERVICE

*Secondary Voltage; Single phase or three phase where available; Demand Greater than 50 kW but less than or equal to 350 kW*

### AVAILABILITY:

1. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
2. Deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the PUD.
5. Rates included under this schedule:
  - a. 25-SMALL DEMAND GENERAL

### MONTHLY RATE:

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 62.25	\$ 64.74	\$ 67.33	\$ 70.20
Demand Charge – all KW:	5.71	5.93	6.17	6.42
Energy Charge per kWh:	0.0884	0.0919	0.0956	0.0994

**SCHEDULE 26 – LARGE DEMAND GENERAL SERVICE**

*Secondary Voltage or at available Primary Distribution Voltage; Single phase or three phase where available; Demand Greater than 350 kW*

**AVAILABILITY:**

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the PUD.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.
7. Rates included under this schedule:
  - a. 26-P, LARGE DEMAND PRIMARY
  - b. 26-S, LARGE DEMAND SECONDARY

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 114.13	\$ 118.69	\$ 123.44	\$ 128.38
Demand Charge – all KW:	9.34	9.71	10.10	10.50
Energy Charge per kWh:	0.0785	0.0817	0.0849	0.0883

## SCHEDULE 29 – SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE

*Single phase or three phase where available*

### AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Lower loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the PUD.
5. Rates included under this schedule:
  - a. 29-1P, SINGLE PHASE IRRIGATION/DRAINAGE
  - b. 29-3P, THREE PHASE IRRIGATION/DRAINAGE

### MONTHLY RATE:

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 35.00	\$ 40.00	\$ 45.00	\$ 50.00
Energy Charge per kWh:	0.0695	0.0710	0.0729	0.0752

**SCHEDULE 31 – PRIMARY GENERAL SERVICE***Single phase or three phase at the available Primary distribution voltage***AVAILABILITY:**

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from PUD facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.
5. Rates included under this schedule:
  - a. 31-PG, PRIMARY GENERAL

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 311.25	\$ 323.70	\$ 336.65	\$ 350.11
Demand Charge – all KW:	8.82	9.17	9.54	9.92
Energy Charge per kWh:	0.0775	0.0806	0.0838	0.0872

## SCHEDULE 43 – INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS

*Single Phase or three phase at the available Primary distribution voltage*

### AVAILABILITY:

1. Service under this schedule is available to permanently located schools whose total water heating and space conditioning requirements are supplied by electricity.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.
3. Rates included under this schedule:
  - a. 43-IP, INTERRUPTIBLE PRIMARY-SCHOOLS

### PEAK LOAD INTERRUPTION:

The customer shall interrupt electric loads to a level not to exceed .6watts per square foot of structure between the hours of 7:00 a.m. and 10:00 a.m. on any day the PUD requests interruption. Any electric loads in excess of .6 watts per square foot of structure shall be subject to the CRITICAL DEMAND provisions below.

### MONTHLY RATE:

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 311.25	\$ 323.70	\$ 336.65	\$ 350.11
Demand Charge – all KW:	5.50	5.50	5.50	5.50
Energy Charge per kWh:	0.0680	0.0679	0.0677	0.0676



Board of Commissioners:

Jeff Randall, District 1  
Kenneth Collins, District 2  
Dan Toepper, District 3

Kevin Streett, General Manager

### **AGENDA REPORT**

**DATE:** June 6, 2023

**TO:** Board of Commissioners

**FROM:** Scott Bancroft, Operations Director

**RE:** Idle Service/ Transformer Recovery

**SUMMARY:** Update Board of Commissioners on the progress of the Idle Service/ Transformer Recovery Project.

PUD engineering staff recognized twenty-three parcels in our service territory that fit the description of idle service. Notice letters were sent out on May 15, 16, 2023, to the owners of the parcels. The notice letters explained why PUD wants the transformers and what the next steps of the process are. Of the twenty-three notice letters one property owner has been in contact with PUD prior to the notice letter about electrical service connection. Four property owners have contacted PUD not wanting the transformers removed. PUD explained to each of the five property owners that an increase of \$40.00 will be added to their service charge beginning on or after June 17, 2023.

The remaining parcel owners have not contacted the PUD. PUD will move forward with transformer recoveries after June 17, 2023.

Sincerely,

Scott A. Bancroft  
Operations Director  
PUD #1 of Jefferson County

[sbancroft@jeffpud.org](mailto:sbancroft@jeffpud.org)  
360-385-8363

Board of Commissioners:  
Jeff Randall, District 1  
Kenneth Collins, District 2  
Dan Toepper, District 3  
Kevin Streett, General Manager



## **AGENDA REPORT**

**DATE:** June 6, 2023  
**TO:** Board of Commissioners  
**FROM:** Will O'Donnell  
**RE:** Bid Result for Broadband Feeder, Distribution and Drop Material

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**BACKGROUND:** The Board of Commissioners approved a motion authorizing the District to solicit formal bids for Network Interface Devices (NIDs), Pedestals, Splice Cases, and Splitter Cabinets for Broadband at the meeting of April 18, 2023. The bids were due by 2:30 p.m. on May 17, 2023.

**ANALYSIS:** On the date and time of the bid opening two bids were received. After evaluation of the bids received, we are recommending that the District award the bid for Network Interface Devices (NIDs), Pedestals, Splice Cases, and Splitter Cabinets for broadband material to Wesco, the lowest responsible bidder.

**FISCAL IMPACT:** The winning bid amount from Wesco is \$567,110.18 (not including sales tax),

**RECOMMENDATION:** Approve a motion to authorize the General Manager to award and enter into a contract with Wesco for bid number 23BB0802-Broadband Feeder, Distribution and Drop Material in the amount of \$567,110.18 (not including sales tax).

*Motion approved \_\_\_\_/denied \_\_\_\_ by Board of Commissioners at meeting of: June 6, 2023.*

\_\_\_\_\_  
*Dan Toepper, Secretary of the Board*

*Date:* \_\_\_\_\_

JEFFERSON COUNTY PUD NO. 1  
Broadband Feeder, Distribution and Drop Materials  
Bid No. 23BB0802  
Bid Opening: 5/17/23

Item	Description	Engineer's Estimate	Bidder 1	Bidder 2
			Wesco	Border States
1	NID	\$ 28,300.00	\$ 18,610.00	\$27,370
2	Pedestal	\$ 84,215.00	\$ 78,414.48	\$ 73,045.00
3	Splice Case 1	\$ 49,840.00	\$ 31,506.00	\$ 35,720.00
4	Splice Case 2	\$ 105,636.00	\$ 73,040.00	\$ 82,400.00
5	Splice Case 3	\$ 207,381.00	\$ 165,612.00	\$ 186,330.00
6	Splitter Cabinet	\$ 181,802.98	\$ 199,927.70	\$ 212,314.00
	Subtotal	\$ 657,174.98	\$ 567,110.18	\$ 620,571.55
	Sales Tax (9.1%)	\$ 59,802.92	\$ 51,607.03	\$ 56,472.01
	Total	\$ 716,977.90	\$ 618,717.21	\$ 677,043.56

Item	Additional Attachments to Bid Form			
a.	Bid Bond		Yes	Yes
b.	Complete material data and specifications submitted		Yes	Yes
c.	Non-Collusion Affidavit		No	Yes