# Regular Meeting Agenda Board of Commissioners

Tuesday, May 2, 2023 3:00 PM 310 Four Corners Rd. Port Townsend, WA 98368 and online via Zoom



**To join online go to:** <a href="https://zoom.us/my/jeffcopud">https://zoom.us/my/jeffcopud</a>. Follow the instructions to login. Meetings will open 10 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use \*6 to mute or unmute. \*9 to raise a hand to request to begin speaking.

Page

#### 1. Call to Order

JPUD will be offering both virtual on-line meetings as well as in-person meetings, unless advance notice is provided. In person attendance will be limited to provide sufficient space and masking is encouraged. Online participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use \*6 to mute and unmute and\*9 to raise a hand to request to speak.

## 2. Agenda Review

Recommended Action: Approve a Motion to adopt agenda as presented

### 3. Executive Session

Per RCW 42.30.110 (1) (a) (i) to discuss with legal counsel representing the agency litigation or potential litigation to which the agency may likely become a party, when public knowledge regarding the discussion is likely to result in an adverse legal or financial consequence to the agency.

# 4. Manager and Staff Reports

For information only, not requiring a vote.

#### 4.1 Extended Priorities Review

# 5. Commissioner Reports

## 6. Public Comment

The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair

progress of the Commission's meeting. After an initial warning by the President, or the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)

## 7. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

Consent Action: Approve a Motion to approve the consent agenda as presented

7.1 4 - 17 **Prior Minutes** PUD BOC Regular Meeting Minutes 1-3-23 Draft.pdf PUD BOC Special Meeting 01-09-2023 Draft.pdf PUD BOC Regular Meeting Minutes 1-17-23 Draft.pdf 7.2 18 - 40 Vouchers <u>Voucher Approval Form for the Commissioners .pdf</u> Voucher Certification with Supporting Warrant Register & Payroll for meeting.pdf @ 41 - 50 7.3 **Financial Report** March 2023 Financials.pdf

# 7.4 Calendar

7.5 Correspondence Log 51 C LOG 20230502.pdf

### 8. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote .

8.1 Decorative or Commemorative Pole Attachments Requests

Flag attachment on light poles Agenda Report April 2023.pdf

#### 9. New Business

# 10. Adjourn



# PUBLIC UTILITY DISTRICT NO. 1 of Jefferson County

January 3, 2023 Board of Commissioners Regular Meeting

Draft Minutes
Present:

Commissioner Kenneth Collins. President
Commissioner Jeff Randall, Vice President
Commissioner Dan Toepper, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Will O'Donnell, Communications Director
Mike Bailey, Financial Services Director
Scott Bancroft, Operations Director
Jameson Hawn, Digital Comm. Specialist
Annette Johnson, Executive Assistant/Records Officer
Don McDaniel, Consultant

Cammy Brown, Recording Secretary

- **1.** <u>CALL TO ORDER.</u> Commissioner Kenneth Collins called the Regular Meeting of the Jefferson County PUD No. 1 Board of Commissioners for January 3, 2023, to order at 3:02 p.m. Commissioner Kenneth Collins read the ESHB 1329 proclamation. Roll call was taken and all three commissioners were present. It was determined there was a quorum.
- **2.** <u>AGENDA REVIEW</u>: General Manager Kevin Streett requested an addition to the agenda which was a resolution to have a different auditing firm this year. Added under Old Business. Agenda Item No. 9.5 was removed.

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**MOTION:** Commissioner Dan Toepper made a motion to accept the agenda as amended. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

#### 3. <u>EXECUTIVE SESSIONS.</u>

**FIRST EXECUTIVE SESSION. RCW 42.30.110(1)(g) to review the performance of a PUD Employee.** Twenty minutes was requested. Executive session convened at 3:05 p.m. Executive session ended at 3:25 p.m. No action was taken.

The regular meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 3:26 p.m.

**SECOND EXECUTIVE SESSION.** RC|W 42.30.110(1)(i) to discuss with legal counsel potential litigation to which the PUD is likely to become a party. Twenty minutes was requested. Executive session convened at 3:30 p.m. Executive session ended at 3:50 p.m. No action was taken.

The regular meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 3:51 p.m.

#### **4. MANAGER AND STAFF REPORTS.** General Manager Kevin Streett gave a report.

- Discussed waterline extension on Highway 20.
- Condemnation of property of one landowner. PUD did not recommend condemnation. Considerable discussion on this topic.
- Contract from Landis+Gyr.
- Request from a customer on information regarding low-income. Customer Service Director Jean Hall will present options at a future meeting.
- Appreciation to Jefferson County to provide funding for broadband for over \$750,000.

## 6. **PUBLIC COMMENTS (out or sequence).** Topics.

- Appreciation to PUD staff for moving forward on low-income program.
- Succession plan where is the PUD at on this?
- When is the PUD going to resume getting people hooked to fiber? The PUD is still taking sign-ups for service but wholesale providers have been excluded from getting quotes.

### 5. <u>COMMISSIONERS' REPORTS.</u>

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#### **Commissioner Jeff Randall**

- 12/14 and
- 12/15 Participated in Energy NW Executive Board Meeting traveled to Tri-Cities. Report.
- 12/20 Attended PUD BOC Special meeting.
- 12/29 Telephone conversation with General Manager Kevin Streett.
- 01/17 Will attend PUD BOC Regular meeting.
- 01/24 Will attend PUD BOC Special meeting.
- 01/26 and
- 01/27 Will attend Energy NW Board meetings in Olympia.

#### **Commissioner Dan Toepper**

- 12/14 Attended NoaNet meeting virtually. Report.
- 12/15 Attended State Auditor's meeting with staff. Report.
- 12/20 Attended PUD BOC Special meeting. Report.
- 12/22 Met with President of EDC.
- 12/23 Met with General Manager Kevin Streett. Report.
- 01/05 Will attend EDC meeting.
- 01/06 Will meet with General Manager Kevin Streett.
- 01/11 to
- 01/13 Will attend WPUDA meetings in Olympia during legislative session.

## **Commissioner Kenneth Collins**

- 12/16 Met with General Manager Kevin Streett.
- 12/20 Attended PUD BOC Special meeting.
- 12/20 Met with General Manager Kevin Streett.
- 12/23 Met with General Manager Kevin Streett.
- 12/30 Met with General Manager Kevin Streett.
- 01/06 Will meet with General Manager Kevin Streett.
- 01/11 and
- 01/12 Will attend PPC meeting virtually.
- 01/13 Will meet with General Manager Kevin Streett.
- 01/11 to
- 01/13 Will attend WPUDA meetings in Olympia during legislative session remotely.

### 7. <u>CONSENT AGENDA.</u>

**MOTION:** Commissioner Dan Toepper made a motion to approve the Consent Agenda as presented. Commissioner Jeff Randall seconded the motion., Motion carried unanimously.

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Jefferson County PUD

**Board of Commissioners** 

Regular Board Meeting 3:00 p.m.

January 3, 2023

**Draft Minutes** 

## **7.1 Prior Minutes.** No minutes for this meeting.

#### 7.2 Vouchers

Voucher Approval Form for the Commissioners to be signed. Voucher Certification with Supporting Warrant Register and Payroll.

## **7.3** Financial Report.

November 2022 Financials.

Agenda Report-Written Off Accounts 1-3-2023.

Written Off Accounts Motion 1-3-2023.

#### PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #130557 to #130622	\$ 771,781.03	12/08/2022
Accounts Payable: #130623 to #130626	\$ 114,312.13	12/13/2022
Accounts Payable: #130627 to #130692	\$ 757,984.84	12/16/2022
Accounts Payable: #130693 to #130725	\$ 652,490.38	12/22/2022
Payroll Checks: # 71051 to #71052	\$ 5,760.45	12/09/2022
Payroll Checks: # 71053 to #71054	\$ 5,716.66	12/23/2022
Payroll Direct Deposit:	\$ 176,486.16	12/09/2022
Payroll Direct Deposit:	\$ 176,094.18	12/23/2022
TOTAL INVOICES PAID:	\$2,660,625.83	
WIRE TRANSFERS PAID	AMOUNT	DATE
BPA – purchase power for October 2022	\$1,198,761.00	12/16/2022
Brander Group for purchase of IP addresses	25,907.00	12/19/2022

### GRAND TOTAL \$3,885,293.83

#### **VOIDED WARRANTS:**

127264	\$ 240.00
127651	\$ 1,350.51
127715	\$ 973.60
127724	\$ 2,069.48
127728	\$ 1,193.94
127888	\$ 150.00

### 7.4 Calendar.

PUD Calendar January 2, 2023.

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#### 7.5 Correspondence Log.

Correspondence log 20221226.

#### END OF CONSENT AGENDA

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#### 8. OLD BUSINESS.

- **8.1 Disclosure of Conflict of Interest.** Commissioner Kenneth Collins read four main areas for prohibited conflicts of interest for commissioners into the record. All three commissioners declared that they do not have any conflicts of interest. All three commissioners reviewed the list and were not aware of any potential conflicts of interest that they might be involved with. Each commissioner acknowledged the obligation they have to disclosure in the future of any conflicts of interests that Commissioner Collins outlined. Commissioner Dan Toepper, Commissioner Jeff Randall and Commissioner Kenneth Collins stated they would advise the commission of any potential conflicts should they arise.
- **8.2 Memberships for Commissioners 2023.** Each commissioner reviewed the Membership Associations list. Some changes were noted.
  - **8.3 Selection of Auditor.** Finance Director Mike Bailey gave a report.

**MOTION:** Commissioner Jeff Randall made a motion to approve a Resolution of the Board of Commissioners of Public Utility District (PUD) No. 1 of Jefferson County, Washington, selecting an Auditor to assist the PUD with necessary annual audit services. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

### 9. <u>NEW BUSINESS.</u>

- 9.1 Declaration of Emergency regarding transformer procurement and repair. General Manager Kevin Streett gave a report. Resolution will be reviewed by counsel and approval of the resolution will be placed on the Consent Agenda at the next regular meeting of the Board of Commissioners.
- **9.2 Approval of PUD 2023 Dock Crew.** Operations Director Scott Bancroft gave a report.

**MOTION:** Commissioner Dan Toepper made a motion to accept the bid of Palouse Power for the Jefferson County Public Utility District's electrical dock crew work contract. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

**9.3 Void Outstanding Warrants.** Finance Director Mike Bailey gave a report.

**MOTION:** Commissioner Dan Toepper made a motion to approve a resolution of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington (the PUD),

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authorizing the Jefferson County Treasurer to cancel outstanding warrants. Commissioner Jeff Randall seconded the motion. Motion unanimously carried.

**9.4 PUD Logo Revision.** Communications Director Will O'Donnell gave a report on the PUD logo revision. The change would be a simple refresh. The new logo would be debuted at a meeting in April, 2023.

#### **Public Comments:**

- Suggestion add the word Washington.
- At the end of the PUD meeting, is it possible to ask for final public comments?
- On the PUD website for broadband, other PUDs on their website list their service providers. On our website, the only option to click on is the PUD. There are no other options. It would be good to have more appropriate and more open access so people can have a choice.
  - **9.5 Selection of Auditor.** Removed from agenda.

10.	ADJOURN.	_Commissioner	Kenneth	Collins	adjourned	the	January	3, 2023,	Regular
Meetir	ng of the Jeffers	son County PUD	No. 1 Bo	oard of C	Commission	ners a	at 4:28 p	o.m.	

	prepared by Recording Secretary
Commissioner Dan Toepper, Secretary	Date
Attest:	
Commissioner Kenneth Collins, President	Date
Commissioner Jeff Randall, Vice President	Date

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# PUBLIC UTILITY DISTRICT NO. 1 of Jefferson County

**January 9, 2023** 

Board of Commissioners
Special Meeting
Meter Reading and
Meter Replacement Planning

#### **Draft Minutes**

#### **Present**

Commissioner Kenneth Collins. President
Commissioner Jeff Randall, Vice President
Commissioner Dan Toepper, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Will O'Donnell, Communications Director
Mike Bailey, Finance Director
Jean Hall, Customer Service Director
Stephanie Witheridge, HR Coordinator
Samantha Harper, Engineering Director
Scott Bancroft, Operations Director
Josh Garlock, Electric Superintendent
Annette Johnson, Executive Assistant/Records Officer
Don McDaniel, PUD Consultant
Cammy Brown, Recording Secretary

**1.** <u>CALL TO ORDER.</u> Commissioner Kenneth Collins called the Special Meeting of the Jefferson County PUD No. 1 Board of Commissioners for January 9, 2023, to order at

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Jefferson County PUD
Board of Commissioners
Special Meeting – Meter Reading and
Meter Replacement Planning
January 9, 2023
Draft Minutes

3:00 p.m. Commissioner Kenneth Collins read proclamation ESHB 1329. Roll call was taken. All three commissioners were present. It was determined there was a quorum.

**2.** <u>AGENDA REVIEW.</u> Commissioner Dan Toepper added an item to the agenda: South County Broadband on emails he has been receiving. Information only. Inserted just before adjournment.

**MOTION:** Commissioner Jeff Randall made a motion to approve the agenda as modified. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

**3. Meter Reading and Meter Replacement Planning.** General Manager Kevin Streett gave a report.

Commissioner Dan Toepper reported that he had received about a dozen comments from the Brinnon/Hood Canal area.

**4.** <u>ADJOURN</u>. Commissioner Kenneth Collins declared the January 9, 2023, Special Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 3:50 p.m.

Minutes prepared by Recording Secretary Cammy Brown

Approved:	canning Brown	
Commissioner Dan Toepper, Secretary	Date	
Commissioner Kenneth Collins, President	Date	
Commissioner Jeff Randall Vice President	Date	

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Jefferson County PUD
Board of Commissioners
Special Meeting – Meter Reading and
Meter Replacement Planning
January 9, 2023
Draft Minutes



# PUBLIC UTILITY DISTRICT NO. 1 of Jefferson County

January 17, 2023 Board of Commissioners Regular Meeting

**Draft Minutes Present:** 

Commissioner Kenneth Collins. President
Commissioner Jeff Randall, Vice President
Commissioner Dan Toepper, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Will O'Donnell, Communications Director
Mike Bailey, Financial Services Director
Jean Hall, Customer Service Director
Scott Bancroft, Operations Director
Stephanie Witheridge, HR Coordinator
Josh Garlock, Electric Superintendent
Jameson Hawn, Digital Comm. Specialist
Annette Johnson, Executive Assistant/Records Officer
Don McDaniel, Consultant

Cammy Brown, Recording Secretary

- **1.** <u>CALL TO ORDER.</u> Commissioner Kenneth Collins called the Regular Meeting of the Jefferson County PUD No. 1 Board of Commissioners for January 17, 2023, to order at 3:00 p.m. Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Kenneth Collins read the ESHB 1329 proclamation.
- **2. AGENDA REVIEW:** General Manager Kevin Streett requested an addition to the agenda which was a resolution for a grant application approval. This was added to Old Business, Item 9.6. Commissioner Dan Toepper requested an item be added to the agenda under New Business for discussion South County broadband. This was added to the agenda as 9.7 South County broadband.

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<u>MOTION:</u> Commissioner Dan Toepper made a motion to accept the agenda as amended. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

#### 3. <u>EXECUTIVE SESSIONS.</u>

FIRST EXECUTIVE SESSION. RCW 42.30.110(1)(g) to review the performance of a PUD Employee. Forty minutes was requested. Executive session convened at 3:05 p.m. Executive session ended at 3:47 p.m. No action was taken.

The regular meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 3:48 p.m.

SECOND EXECUTIVE SESSION. RC|W 42.30.110(1)(i) to discuss with legal counsel potential litigation to which the PUD is likely to become a party. Fifteen minutes were requested. Executive session convened at 3:48 p.m. Executive session ended at 4:03 p.m. No action was taken.

The regular meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 4:03 p.m.

- 6. **PUBLIC COMMENTS (out or sequence).** No public comments.
- 4. MANAGER AND STAFF REPORTS. General Manager Kevin Streett gave a report.
  - Finance Director Mike Bailey gave a report. The State Auditor's exit interview is Tuesday, January 24, 2023 at 9:00 a.m.
  - General Manager Kevin Streett gave a report on pole attachments.
  - General Manager Kevin Streett gave a report on inventory items.

#### 5. <u>COMMISSIONERS' REPORTS.</u>

#### Commissioner Dan Toepper.

- 1/04 Communicated with NoaNet personnel.
- 1/05 Attended EDC meeting. Report.
- 1/05 Attended Port Ludlow Village Council meeting.
- 1/06 Met with General Manager Kevin Streett.
- 1/09 Attended East Jefferson Fire Chief's meeting.
- 1/09 Attended PUD BOC Special meeting.
- 1/11 to
- 1/13 Attended WPUDA meetings. Report.
- 1/20 Will meet with General Manager Kevin Streett.
- 1/24 Will attend PUD BOC Special meeting.
- 1/26 Will attend WPAG meeting virtually.
- 2/01 and
- 2/02 Will go to Portland and appear in person at PPC meeting.

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#### **Commissioner Jeff Randall**

- 1/09 Attended PUD BOC Special meeting.
- 1/10 Telephone conversation with PUD General Counsel Joel Paisner.
- 1/11 Spoke with General Manager Kevin Streett.
- 1/11 Listened to PPC discussion about WPAG position on the BPA contract. Report.
- 1/14 Spoke with a customer who lives on Morgan Hill in Port Townsend. Report.
- 1/24 Will attend PUD BOC Special meeting.
- 1/25 and
- 1/26 Will attend Energy NW meetings in Olympia.

#### **Commissioner Kenneth Collins**

- 1/04 Met with General Manager Kevin Streett.
- 1/09 Attended PUD BOC Special meeting.
- 1/11 Met with PUD Legal Counsel Joel Paisner.
- 1/13 Met with General Manager Kevin Streett.
- 1/16 Spoke with a customer on broadband.
- 1/20 Will meet with General Manager Kevin Streett.
- 1/24 Will attend PUD BOC Special meeting.
- 1/27 Will meet with General Manager Kevin Streett.
- 2/03 Will meet with General Manager Kevin Street.
- 7. <u>CONSENT AGENDA.</u> Commissioner Jeff Randall requested that the calendar be pulled off the Consent Agenda to be discussed. This item was placed under Old Business.

<u>MOTION</u>: Commissioner Jeff Randall made a motion to approve the Consent Agenda as modified. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

#### 7.1 Prior Minutes.

PUD BOC Regular Meeting Minutes 8-2-2022.

PUD BOC Special Meeting Minutes 08-09-2022.

PUD BOC Regular Meeting Minutes 8-16-2022.

#### 7.2 Vouchers

Voucher Approval Form for the Commissioners.

Voucher Certification with Supporting Warrant Register and Payroll for

Meeting on 1-17-2023.

#### 7.3 Financial Report.

Agenda Report-Written Off Accounts 1-17-2023.

Written Off Accounts Motion 1-17-2023.

#### PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #130726 to #130759	\$ 221,902.38	12/29/2022
Accounts Payable: #130760 to #130791	\$ 798,349.54	01/05/2023

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Payroll Checks: # 71055 to # 71056	\$ 5,050.93	01/06//2023
Payroll Direct Deposit:	\$ 204,179.64	01/06/2023
TOTAL INVOICES PAID:	\$1,229,482.49	
WIRE TRANSFERS PAID	AMOUNT	DATE
USDA – RUS Loan payment for Q4 2022	\$1,522,512.75	12/30/2022
Peterson Lake – loan payment for January 2023	14,328.62	01/03/2023

**GRAND TOTAL** 

\$2,766,323.86

#### 7.4 Calendar.

PUD Calendar January 17, 2023.

## 7.5 Correspondence Log.

CLOG20230112.

#### 7.6 Emergency Transformer Resolution.

Redline – Resolution Declaring Emergency for Repairs of Substation

Resolution Declaring Emergency for Substation Transformer Repair.

Transformershortage.pdf.

#### END OF CONSENT AGENDA

# 8. OLD BUSINESS.

Calendar Discussion and Revisions.

- January 24, 2023, Special Meeting starts at 9:00 a.m. not 10:00 a.m. This time has been revised on the website.
- February 14, 2023, Special Meeting, need to change time to 10:00 a.m.

**MOTION:** Commissioner Jeff Randall made a motion to adopt the PUD calendar with the revisions on January 24, 2023 and February 14, 2023. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

- **8.1 Low Income Assistance for discussion.** Customer Service Director Jean Hall gave a report. There was no public comment.
  - 8.2 Contract & AMI Deployment for discussion only. General Manager Kevin Streett gave a report.

**Public comment:** The state has leasing program for vehicles.

#### 9. <u>NEW BUSINESS.</u>

- 9.1 COLA Increase for Non-Represented Employees for discussion only. General Manager Kevin Streett gave a report. A resolution will be presented at the next regular meeting.
- 9.2 2023 Electrical Contractor Prequalification List. Operations Director Scott Bancroft gave a report.

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<u>MOTION:</u> Commissioner Dan Toepper made a motion to approve the 2023 Electrical Prequalification List. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

**9.3 Timber Sale Port Ludlow Substation.** Operations Director Scott Bancroft gave a report.

<u>MOTION:</u> Commissioner Dan Toepper made a motion.to approve the logging activity to move forward for applying for a forest practice application to the Washington State Department of Natural Resources and begin the competitive bid process for the contractor to conduct work at this point. PUD staff will reach out to Jefferson County Permit Department to make sure there are no other additional permits required. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

**9.4 ACH Bank Account.** Finance Director Mike Bailey gave a report.

**MOTION:** Commissioner Dan Toepper made a motion to approve a resolution of the Board of Commissioners of Public Utility District No. 1 of Jefferson County (the "PUD"), Washington authorizing the use of ACH payments from its current bank account. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

**9.5 Website Privacy Policy.** Communications Director Will O'Donnell gave a report. For discussion only.

#### **Public Comments:**

- No public privacy policy link on website. Command IQ application description on Google Play Store, and it includes personal information and it says that they share information with others. What is the PUD going to do to stop that?
- If this is going to be a tailored customized version of the app, is it only available from PUD? How is that going to work? The PUD's application has to go through some serious screening. Objection of using software. More details are needed.
  - **9.6 Application for Grant Funding.** Communications Director Will O'Donnell gave a report.

<u>MOTION:</u> Commissioner Kenneth Collins made a motion to approve the resolution that authorizes The Jefferson County Public Utility District No. 1 application for grant funding from the Washington Start Broadband office for the purposes of extending the Public Utility District's fiber network for additional customers between Quilcene and Gardiner. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

**9.7 South County Broadband.** Communications Director Will O'Donnell gave a presentation. This topic will be discussed at the regular meeting of the Board of Commissioners on January 18, 2023. This item was tabled with consent of all three commissioners.

Page **5** of **6** 

<b>10.</b> <u>ADJOURN.</u> Commissioner Kenneth Coll Jefferson County Public Utility District No. 1 Board		Regular Meeting of the
	utes prepared by vn, Recording Secretary	
Approved:		
Commissioner Dan Toepper, Secretary	Date	
Attest:		
Commissioner Kenneth Collins, President	Date	
Commissioner Jeff Randall, Vice President	Date	

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#### **VOUCHER APPROVAL FORM**

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of

\$2,406,184.33 on this 2ND day of MAY 2023 ; Kenneth Collins Jeff Randall Dan Toepper President Vice President Secretary PAYMENTS TO BE APPROVED: **WARRANTS AMOUNT** DATE \$ Accounts Payable: # 131338 to # 131375 763,133.09 4/13/2023 Accounts Payable: 131376 to # 131376 \$ 5,182.25 4/14/2023 \$ Accounts Payable: 1,443,002.45 4/20/2023 131377 to # 131439 Accounts Payable: 131440 \$ 132.75 4/21/2023 131440 to \$ Payroll Checks: 71069 to # 71070 6,138.20 4/14/2023 Payroll Direct Deposit: \$ 188,595.59 4/14/2023 **TOTAL INVOICES PAID** \$2,406,184.33 **WIRE TRANSFERS PAID AMOUNT DATE PAYMENT TOTAL** \$2,406,184.33

**VOIDED WARRANTS** 

131180 \$ 1,100.00

#### **VOUCHER CERTIFICATION FORM**

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed: Wike Bailey Mike Bailey, Financial Director / District Auditor

Date

VOUCHER CLAIM FORMS FOR INVOICES PAID:									
		WA	ARRAN	TS			AMOUNT	DA	TE
Accounts Payable:	#	131338	to	#	131375	\$	763,133.09	4/13	3/2023
Accounts Payable:	#	131376	to	#	131376	\$	5,182.25	4/14	1/2023
Accounts Payable:	#	131377	to	#	131439	\$	1,443,002.45	4/20	)/2023
Accounts Payable:	#	131440	to	#	131440	\$	132.75	4/21	/2023
Payroll Checks:	#	71069	to	#	71070	\$	6,138.20	4/14	1/2023
Payroll Direct Deposi	t:					\$	188,595.59	4/14	1/2023
TOTA	L II	NVOICES PAID					\$2,406,184.33		
WIRE	TR	ANSFERS PAID					AMOUNT	DATE	

**VOIDED WARRANTS** 

131180 \$ 1,100.00

**GRAND TOTAL** 

\$2,406,184.33

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04/27/2023 7:30:09 PM Accounts Payable Check Register

# 04/11/2023 To 04/23/2023

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
131180 3/16/23	СНК	9999	JOHN HEIDECKER	REFUND AID TO CONTRUC-PROJECT CAN	CELED	1,100.00 <b>V</b> OI
131338 4/13/23	СНК	10957	KAREN M ABBOTT	PHONE ALLOWANCE - JANUARY 2023		45.00
131339 4/13/23	СНК	10447	ANIXTER INC.	SPLICE, AUTO 336 (GREEN)		1,800.15
				WIRE FIBER 12F BURIED FIBER		9,175.94
				SPLICE, AUTO #2-#4 (RED/ORANGE)		1,653.96
				FUSE TRIP-O 6 AMP		327.30
				FUSE TYPE T FITALL 40A		145.38
				COPPER C 4/0 <b>-</b> 4/0		534.59
				FUSE TYPE T FITALL 65A		214.38
					Total for Check/Tran - 131339:	13,851.70
131340 4/13/23	CHK	10688	MIKE BAILEY	PHONE ALLOWANCE - JANUARY 2023		40.50
				PHONE ALLOWANCE - JANUARY 2023		4.50
					Total for Check/Tran - 131340:	45.00
131341 4/13/23	СНК	10823	BHC CONSULTANTS LLC	QUILCENE W TANK PROF SVC 01/01-02/24/	/23	19,404.48
131342 4/13/23	СНК	9999	MICHAEL S BOLING	REFUND - SCOPE OF WORK CHANGE WO#	123007	734.00
131343 4/13/23	СНК	9999	MICHAEL S BOLING	REFUND - SCOPE OF WORK CHANGE WO#	123008	1,664.00
131344 4/13/23	СНК	10940	CALIX, INC.	HARDWARE-AM POWER ADAPTER QTY 10	00	10,917.65
131345 4/13/23	СНК	10979	CAPCON NETWORKS LLC	DEDICATED INTERENT ACCESS APR-23		5,714.50
131346 4/13/23	СНК	10050	CHS	VEH#215 - FUEL		50.00
131347 4/13/23	CHK	10052	CITY OF PORT TOWNSEND	1ST QTR 2023 - 6% CITY TAX FEB 23		81,945.18
				1ST QTR 2023 - 6% CITY TAX JAN 23		91,441.85
				1ST QTR 2023- 6% CITY TAX MAR 23		83,169.29
ı					Total for Check/Tran - 131347:	256,556.32
131348 4/13/23	CHK	10051	CITY OF PORT TOWNSEND-UTILITY	KEARNEY SUBST- MAR 2023		208.24
				191 OTTO ST - MAR 2023		108.24
				191 OTTO ST - MAR 2023		12.03
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		_	-	<del>-</del>	Total for Check/Tran - 131348:	328.51
131349 4/13/23	СНК	10621	CRAIG LABENZ	WEBSITE MAINTENANCE - MAR 2023		1,692.00
				WEBSITE MAINTENANCE - MAR 2023		188.00
				WPMU DEV & MONTHLY HOSTING - 3/02-3	3/31	167.73
				WPMU DEV & MONTHLY HOSTING - 3/02-3	//31	18.64
					Total for Check/Tran - 131349:	2,066.37
131350 4/13/23	СНК	9999	EMPIRE ELECTRIC	REFUND - SCOPE OF WORK CHANGE WO#	122494	264.00
131351 4/13/23	СНК	10372	EVERGREEN COLLISION CENTER-SEQ	UTOW VEH#130 DURING STORM		1,448.37
131352 4/13/23	СНК	10454	GLOBAL RENTAL COMPANY INC	AT40-G RNTL VEH#417 2/28-3/27/23		3,054.80
				AT40-G BUCKETRNTL VEH#416 3/1-3/28/23		2,945.70
				AA55 DBLMN BUCKET VEH#414 3/1-3/2/23		3,709.40
					Total for Check/Tran - 131352:	9,709.90
131353 4/13/23	СНК	10732	GRAYBAR ELECTRIC COMPANY INC.	BOLT MACH 1/2 X 6		122.19
				PARALLEL GROVE 1 BOLT 4/0 ACSR-#2		135.61
				TWINEYE NUT-1" PARALLEL GROVE BOLT	Γ	826.76
				UNISTRUT CONDUIT CLAMPS 3"		586.18
					Total for Check/Tran - 131353:	1,670.74
131354 4/13/23	СНК	10103	H D FOWLER	WATER METER RESETTER #VBH42-7W-NL		912.95
131355 4/13/23	СНК	10396	JEAN M HALL	PHONE ALLOWANCE - JANUARY 2023		40.50
				PHONE ALLOWANCE - JANUARY 2023		4.50
					Total for Check/Tran - 131355:	45.00
131356 4/13/23	СНК	10939	JAMESON J HAWN	PHONE ALLOWANCE - JANUARY 2023		40.50
				PHONE ALLOWANCE - JANUARY 2023		4.50
					Total for Check/Tran - 131356:	45.00
131357 4/13/23	СНК	10113	HRA VEBA TRUST CONTRIBUTIONS	VEBA BENEFIT MARCH 2023		3,250.00
				VEBA DEDUCTION MARCH 2023		2,275.00
					Total for Check/Tran - 131357:	5,525.00

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131358 4/13/23	СНК	10817	IDGAF, INC	STORM WORK 11/04/2022 - MULTIPLE LOCATIO	6,898.10
131359 4/13/23	CHK	10782	AMANDA D ISAAK	PHONE ALLOWANCE - JANUARY 2023	40.50
				PHONE ALLOWANCE - JANUARY 2023	4.50
				Total for Check/Tran - 131359:	45.00
131360 4/13/23	СНК	10518	J HARLEN COMPANY	LEATHER/RUBBER GLOVE PROTECTORS	198.52
131361 4/13/23	CHK	10281	JEFFCO EFTPS	EMPLOYEES' MEDICARE TAX	4,390.13
				EMPLOYER'S MEDICARE TAX	4,390.13
				EMPLOYEES' FICA TAX	18,771.60
				EMPLOYER'S FICA TAX	18,771.60
				EMPLOYEES' FEDERAL WITHHOLDING	17,282.82
				EMPLOYEES' FEDERAL WITHHOLDING TAX	17,879.01
				Total for Check/Tran - 131361:	81,485.29
131362 4/13/23	CHK	10532	JEFFERSON COUNTY PUD PAYROLL	ACPR DIRECT DEPOSIT 04.14.2023	188,595.59
				PR MANUAL CHECKS 04.14.2023	6,138.20
				Total for Check/Tran - 131362:	194,733.79
131363 4/13/23	CHK	10128	JEFFERSON COUNTY TREASURER	ID#275967 PROP TAXES 2023-NOXIOUS WEED	521.29
				ID#11105 PROP TAXES 2023 - ONSITE SEPTIC	36.90
				ID#11105 PROP TAXES 2023 - ONSITE SEPTIC	4.10
				ID#11682 PROP TAXES 2023 - ONSITE SEPTIC	47.00
				ID#11683 PROP TAXES 2023 - ONSITE SEPTIC	47.00
				ID#11688 PROP TAXES 2023 - ONSITE SEPTIC	47.00
				ID#11695 PROP TAXES 2023 - ONSITE SEPTIC	58.05
				ID#11695 PROP TAXES 2023 - ONSITE SEPTIC	6.45
				ID#11696 PROP TAXES 2023-DNR CONT ASSMT	5.40
				ID#11696 PROP TAXES 2023-DNR CONT ASSMT	0.60
l				ID#12035 PROP TAXES 2023-DNR CONT ASSMT	5.40
				ID#12035 PROP TAXES 2023-DNR CONT ASSMT	0.60
2				ID#12233 PROP TAXES 2023 - ONSITE SEPTIC	47.00
				ID#12259 PROP TAXES 2023-DNR CONT ASSMT	5.40
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				ID#12259 PROP TAXES 2023-DNR CONT AS	SSMT	0.60
				ID#15996 PROP TAXES 2023-DNR CONT AS	SSMT	6.00
				ID#18446 PROP TAXES 2023-DNR CONT AS	SSMT	5.40
				ID#18446 PROP TAXES 2023-DNR CONT AS	SSMT	0.60
				ID#19419 PROP TAXES 2023 - ONSITE SEPT	TIC	172.50
				ID#20362 PROP TAXES 2023-DNR CONT AS	SSMT	5.40
				ID#20362 PROP TAXES 2023-DNR CONT AS	SSMT	0.60
				ID#21089 PROP TAXES 2023-DNR CONT AS	SSMT	5.40
				ID#21089 PROP TAXES 2023-DNR CONT AS	SSMT	0.60
				ID#21290 PROP TAXES 2023-DNR CONT AS	SSMT	5.40
				ID#21290 PROP TAXES 2023-DNR CONT AS	SSMT	0.60
				ID#30517 PROP TAXES 2023 - ONSITE SEPT	TIC	41.00
				ID#30523 PROP TAXES 2023 - ONSITE SEPT	TIC	41.00
				ID#30524 PROP TAXES 2023 - ONSITE SEPT	TIC	41.00
				ID#32571 PROP TAXES 2023-DNR CONT AS	SSMT	5.40
				ID#32571 PROP TAXES 2023-DNR CONT AS	SSMT	0.60
				ID#32842 PROP TAXES 2023-DNR CONT AS	SSMT	5.40
				ID#32842 PROP TAXES 2023-DNR CONT AS	SSMT	0.60
				ID#21089 PROP TAXES 2023-DNR CONT AS	SSMT	6.00
				ID#35289 PROP TAXES 2023-DNR CONT AS	SSMT	5.40
				ID#35289 PROP TAXES 2023-DNR CONT AS	SSMT	0.60
					Total for Check/Tran - 131363:	1,182.29
131364 4/13/23	CHK	10265	JEFFERSON COUNTY TREASURER	MARCH 2023 PERS 2		88,617.57
				MARCH 2023 PERS 3		13,966.45
					Total for Check/Tran - 131364:	102,584.02
131365 4/13/23	СНК	10320	ANNETTE JOHNSON	PHONE ALLOWANCE - JANUARY 2023		40.50
Ţ				PHONE ALLOWANCE - JANUARY 2023		4.50
Page					Total for Check/Tran - 131365:	45.00
N 131366 4/13/23	СНК	10972	KATIES CLEANING SERVICE	JANITORIAL SRV 03/18-03/26/2023		579.15
of				JANITORIAL SRV 03/18-03/26/2023		64.35
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	_	_		JANITORIAL SRV 02/17-03/17/2023		3,118.50
				JANITORIAL SRV 02/17-03/17/2023		346.50
				JANITORIAL SRV 03/27-04/02/2023		579.15
				JANITORIAL SRV 03/27-04/02/2023		64.35
					Total for Check/Tran - 131366:	4,752.00
131367 4/13/23	СНК	10356	KRISTOFFER M LOTT	PHONE ALLOWANCE - JANUARY 2023		40.50
				PHONE ALLOWANCE - JANUARY 2023		4.50
					Total for Check/Tran - 131367:	45.00
131368 4/13/23	СНК	10435	MAGNETIC PRODUCTS AND SER	VICES, BACKUP TAPES-HP LTO7 TAPE WITH CAS	SE	658.35
				BACKUP TAPES-HP LTO7 TAPE WITH CAS	SE	73.15
					Total for Check/Tran - 131368:	731.50
131369 4/13/23	СНК	10631	WILLIAM P O'DONNELL	PHONE ALLOWANCE - JANUARY 2023		22.50
				PHONE ALLOWANCE - JANUARY 2023		2.25
				PHONE ALLOWANCE - JANUARY 2023		20.25
					Total for Check/Tran - 131369:	45.00
131370 4/13/23	CHK	10565	JIMMY R SCARBOROUGH	NWPPA E&O CONF 4/03-4/07 TRVL EXP		1,052.61
131371 4/13/23	СНК	10400	DONALD K STREETT	PHONE ALLOWANCE - JANUARY 2023		40.50
				PHONE ALLOWANCE - JANUARY 2023		4.50
				TRAVEL - AIRFARE		322.02
				TRAVEL - LODGING		1,020.08
				TRAVEL - MEALS PER DIEM		426.60
				TRAVEL - PARKING FEE		140.90
				TRAVEL - TOLL FEE		4.95
				TRAVEL - TRANSIT/ TAXI		48.73
				TRAVEL - AIRFARE		35.78
				TRAVEL - LODGING		113.34
				TRAVEL - MEALS PER DIEM		47.40
				TRAVEL - PARKING FEE		15.66
				TRAVEL - TOLL FEE		0.55

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				TRAVEL - TRANSIT/ TAXI		5.40
					Total for Check/Tran - 131371:	2,226.41
131372 4/13/23	СНК	10733	DANIEL S TOEPPER	WA DC MTG,WPUDA,MTG W/GM,NOANET	Г,BOC,EDC	1,864.58
				WA DC MTG, WPUDA, MTG W/GM, NOANET	Г,BOC,EDC	207.18
					Total for Check/Tran - 131372:	2,071.76
131373 4/13/23	СНК	10737	VAN ALLER SURVEYING	SURVEY WORK TO STAKE WATER SYSTE	EM-SHINE	3,472.50
131374 4/13/23	СНК	10258	VERIZON WIRELESS, BELLEVUE	CELL PHONE SERVICE QB02/16-03/15/2023		136.80
				CELL PHONE SERVICE QB02/16-03/15/2023		262.31
				CELL PHONE SERVICE QB02/16-03/15/2023		26.02
				CELL PHONE SERVICE QB02/16-03/15/2023		188.59
			CELL PHONE SERVICE QB02/16-03/15/2023		134.45	
			CELL PHONE SERVICE QB02/16-03/15/2023		65.48	
				CELL PHONE SERVICE QB02/16-03/15/2023		144.91
				CELL PHONE SERVICE QB02/16-03/15/2023		65.48
				CELL PHONE SERVICE QB02/16-03/15/2023		75.43
				CELL PHONE SERVICE QB02/16-03/15/2023		58.66
				CELL PHONE SERVICE QB02/16-03/15/2023		63.91
				CELL PHONE SERVICE QB02/16-03/15/2023		104.06
				CELL PHONE SERVICE QB02/16-03/15/2023		26.02
				CELL PHONE SERVICE QB02/16-03/15/2023		42.47
				CELL PHONE SERVICE QB02/16-03/15/2023		23.01
				CELL PHONE SERVICE QB02/16-03/15/2023		97.77
				CELL PHONE SERVICE QB02/16-03/15/2023		106.56
				CELL PHONE SERVICE QB02/16-03/15/2023		97.77
				CELL PHONE SERVICE QB02/16-03/15/2023		106.56
				CELL PHONE SERVICE QB02/16-03/15/2023		79.43
				CELL PHONE SERVICE QB02/16-03/15/2023		171.29
				CELL PHONE SERVICE QB02/16-03/15/2023		46.83
				CELL PHONE SERVICE QB02/16-03/15/2023		46.83

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			<del></del>	CELL PHONE SERVICE QB02/16-03/15/2023	46.83
				CELL PHONE SERVICE QB02/16-03/15/2023	158.49
				CELL PHONE SERVICE QB02/16-03/15/2023	306.95
				CELL PHONE SERVICE QB02/16-03/15/2023	76.84
				CELL PHONE SERVICE QB02/16-03/15/2023	5.20
				CELL PHONE SERVICE QB02/16-03/15/2023	5.20
				CELL PHONE SERVICE QB02/16-03/15/2023	5.20
				CELL PHONE SERVICE QB02/16-03/15/2023	54.43
				CELL PHONE SERVICE QB02/16-03/15/2023	17.60
				CELL PHONE SERVICE QB02/16-03/15/2023	114.52
				CELL PHONE SERVICE QB02/16-03/15/2023	52.03
				CELL PHONE SERVICE QB02/16-03/15/2023	104.06
				Total for Check/Tran - 131374:	3,117.99
131375 4/13/23	CHK	10260	WA STATE DEFERRED COMPENSATIO	NPL DEFERRED COMP EE	19,192.14
				PL DEFERRED COMP ER	8,255.68
				Total for Check/Tran - 131375:	27,447.82
131376 4/14/23	CHK	9999	MO-CHILLI BBQ INC	10 yr Anniversery Celebration	4,664.03
				10 yr Anniversery Celebration	518.22
				Total for Check/Tran - 131376:	5,182.25
131377 4/20/23	СНК	10002	A WORKSAFE SERVICE, INC	POST ACCIDENT DRUG TEST (1)	67.00
131378 4/20/23	СНК	9999	MELISSA ANDERSEN	EASEMENT #901112006 - PORT HADLOCK SEWER	2,500.00
131379 4/20/23	СНК	10447	ANIXTER INC.	SECONDARY CONNECTOR BLOCK 4 HOLE-500MCM	1,202.24
				WIRE FIBER 48F BURIED FIBER	19,230.70
				Total for Check/Tran - 131379:	20,432.94
131380 4/20/23	CHK	10937	ARROW LUMBER & HARDWARE LLC	TOOLS-CIRCULAR SAW & CORDLESS TRIM	221.45
				LUMBER	49.24
				DEWALT CHARGER	101.45
,				WILLIAMS CT- LUMBER, SHEER HANGER, HURRIC	195.61
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				DEWALT BATTERY CAR CHARGER	91.63
				WILLIAMS WELL-LUMBER, PLYWOOD, SHEATHING C	293.80
				BRT BOX QTY 175 & HEAVY DUTY TARP	52.12
				Total for Check/Tran - 131380:	1,005.30
131381 4/20/23	СНК	10451	ASCENT LAW PARTNERS LLP	FLAT FEE BOC MEETINGS (225-104) FEB 2023	7,650.00
				FLAT FEE BOC MEETINGS (225-104) FEB 2023	850.00
				GENERAL UTILITY (225-103) FEB 2023	9,278.55
				GENERAL UTILITY (225-103) FEB 2023	1,030.95
				FLAT FEE BOC MEETINGS (225-104) MAR 2023	7,650.00
				FLAT FEE BOC MEETINGS (225-104) MAR 2023	850.00
				GENERAL UTILITY (225-103) MAR 2023	10,309.50
				GENERAL UTILITY (225-103) MAR 2023	1,145.50
				Total for Check/Tran - 131381:	38,764.50
131382 4/20/23	СНК	10641	MELISSA J BLAIR	TRAVEL/REMOTE - REGISTRATION FEE	1,158.35
				TRAVEL/REMOTE - REGISTRATION FEE	128.70
				Total for Check/Tran - 131382:	1,287.05
131383 4/20/23	CHK	10339	BORDER STATES ELECTRIC	WIRE 4/0 BARE 7 STRANDED HD CU	2,773.99
				TWINEYE NUT- 5/8"& BUSHING COVER	1,359.38
				CONDUCTOR PHASE SPACER-24"	406.72
				SHACKLE ANCHOR	498.59
				COLD SHRINK SPLICE KIT 350	3,551.08
				Total for Check/Tran - 131383:	8,589.76
131384 4/20/23	CHK	10843	CCG CONSULTING	FIBER GRANTS,POLICY PROCEDURES-FEB-23	192.40
131385 4/20/23	СНК	10685	CINTAS CORPORATION	FIRST AID KIT QTY18	3,154.45
				FIRST AID RESTOCK - 191 OTTO STREET	14.04
				FIRST AID RESTOCK - 191 OTTO STREET	1.56
				FIRST AID KIT QTY4	700.99
				DISINFECTANTS - 191 OTTO STREET	14.04
				DISINFECTANTS - 191 OTTO STREET	1.56
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		_			Total for Check/Tran - 131385:	3,886.64
131386 4/20/23	СНК	10752	COHO PRINTING	SWPP & STORMWATER CALCULATIONS		244.62
131387 4/20/23	СНК	10053	COMPUNET, INC	T&E CONSULTING SERVICES FEB 2023		112.50
131388 4/20/23	СНК	10804	CONSUMERS POWER INC.	NW USERS GROUP MTG 3/13-3/14/2023		225.00
				NW USERS GROUP MTG 3/13-3/14/2023		225.00
				NW USERS GROUP MTG 3/13-3/14/2023		25.00
				NW USERS GROUP MTG 3/13-3/14/2023		25.00
					Total for Check/Tran - 131388:	500.00
131389 4/20/23	CHK	10551	DAY WIRELESS SYSTEMS	MOBILE RADIOS - APR 2023		1,034.05
131390 4/20/23	СНК	10365	ALYSON J DEAN	NWPPA E&O CONF 4/03-4/07 TRVL EXP		1,553.00
131391 4/20/23	СНК	10060	DELL MARKETING LP	24 INCH MONITOR		370.74
				LATITUDE 5530		1,294.12
				OPTIPLEX 5000 MICRO		785.48
				WIRELESS KEYBOARD & MOUSE		34.16
				24 INCH MONITOR		41.20
				LATITUDE 5530		143.79
				OPTIPLEX 5000 MICRO		87.28
				WIRELESS KEYBOARD & MOUSE		3.80
					Total for Check/Tran - 131391:	2,760.57
131392 4/20/23	CHK	10078	ESCI	ESCI SAFETY TRAINING - MAR 2023		3,600.00
131393 4/20/23	СНК	10085	FASTENAL	SPRAY WAY 20OZ		2.62
				EYEWEAR, THERM GUARD GLOVES		29.02
				SPRAY WAY 20OZ		0.29
1				EYEWEAR, WARMING PACKS, THERM GLO	OVE,LED LI	219.66
				EYEWEAR, WARMING PACKS, THERM GLO	OVE,LED LI	8.73
				EYEWEAR, WARMING PACKS, THERM GLO	OVE,LED LI	173.56
3				EYEWEAR, WARMING PACKS, THERM GLO	OVELEDII	0.97

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				Total for Check/Tran - 131393	434.85
131394 4/20/23	СНК	10821	FCS GROUP	CAPACITY CHARGE STUDY THRU 3/17/2023	3,733.88
				CAPACITY CHARGE STUDY THRU 3/17/2023	414.8
				Total for Check/Tran - 131394	4,148.7
131395 4/20/23	СНК	10942	FINLEY ENGINEERING CO, INC	PROF SVC: OLYMPIC FIBER CORR 2/1-2/28/23	69,045.0
				PROF SVC: EAST DISCOBAY FTTP 2/1-2/28/23	116.0
				PROF SVC:N. JEFFCO FTTP WSBO 2/1-2/28/23	489.0
				Total for Check/Tran - 131395	69,650.0
131396 4/20/23	СНК	10811	GDS ASSOCIATES INC.	WPAG FEB 2023 ALLOCATION	1,419.8
				WPAG FEB 2023 ALLOCATION	157.7
				Total for Check/Tran - 131396	1,577.6
131397 4/20/23	СНК	10094	GENERAL PACIFIC, INC	METER RING-SLIPLOCK TYPE RING-SS	2,515.7
				METER RING-SLIPLOCK TYPE RING-SS	3,430.1
				SPLICE, COPPER #6	801.8
				Total for Check/Tran - 131397	6,747.7
131398 4/20/23	CHK	10454	GLOBAL RENTAL COMPANY INC	2023 FREIGHTLINER VEH#418 3/15-4/11/23	4,582.2
				AA55 RNTL VEH#419 3/1/-4/13/23	4,473.1
				Total for Check/Tran - 131398	9,055.3
131399 4/20/23	СНК	10095	GOOD MAN SANITATION, INC	310 4CRNRS-RESTROOM UNIT 02/28-03/26/23	142.5
				310 4CRNRS-RESTROOM UNIT 02/28-03/26/23	15.8
				Total for Check/Tran - 131399	158.3
131400 4/20/23	CHK	10098	GRAINGER	DEWALT CORDLESS POWER TOOL KIT #54DD03	761.9
131401 4/20/23	СНК	10845	GRAYS HARBOR COLLEGE	LINEMAN APRENTICESHP TUITION WINTER 2023	315.8
				LINEMAN APRENTICESHP TUITION WINTER 2023	315.8
131402 4/20/23				Total for Check/Tran - 131401	631.7
	СНК	9999	JOSH GUTHRIE	EASEMENT #901112006 - PORT HADLOCK SEWER	2,500.0
131403 4/20/23	СНК	9999	NATHAN GUTHRIE	EASEMENT #901112006 - PORT HADLOCK SEWER	2,500.0

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# Accounts Payable Check Register 04/27/2023 7:30:09 PM

# 04/11/2023 To 04/23/2023

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
131404 4/20/23	CHK	10103	H D FOWLER	WATER METER, SETTER BOX LID, SADDLE		3,163.11
				6"MIDDLE RING XR501 COUPLING		962.18
					Total for Check/Tran - 131404:	4,125.29
131405 4/20/23	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	CIRCULAR SAW		173.46
				CIRCULAR SAW - RETURN		-173.46
				310 -TISSUE HOLDER&240 MOUSE TRAPS		19.79
				310 -TISSUE HOLDER&240 MOUSE TRAPS		2.20
				WILLIAMS CT - MEND PLATE		4.32
				BOW RAKE QTY 2		109.08
				BRASS SQUARE PLUG & BRASS PLUG		22.10
				MOSS OUT FOR ROOFS		68.71
				140 LAURA - PEA GRAVEL & BARK		18.85
				FIBER YARD - TARP		52.36
				HARDWARE CLOTH & STAPLES		17.52
				HARDWARE CLOTH & STAPLES		1.95
				LOADING DOC - OUTLET COVERS		16.55
				21 WHITE FIR - COUPLING & PVC PIPE		101.82
				•	Total for Check/Tran - 131405:	435.25
131406 4/20/23	СНК	9999	JOHN HEIDECKER	REFUND AID TO CONTRUC-PROJECT CANC	ELED	1,100.00
131407 4/20/23	СНК	10110	HENERY HARDWARE	DRILL/EXTRACTOR SET		39.27
				310 LOBBY DRY WALL FOR MURAL		29.46
				310 LOBBY DRY WALL FOR MURAL		-0.05
				•	Total for Check/Tran - 131407:	68.68
131408 4/20/23	CHK	10991	JAYME HENSLEY	MAIL RUN FOR FEB 2023 MILEAGE		28.92
				MAIL RUN FOR FEB 2023 MILEAGE		3.21
<b>-</b>				MAIL RUN FOR MARCH 2023 MILEAGE		37.18
Page				MAIL RUN FOR MARCH 2023 MILEAGE		4.13
је 3				•	Total for Check/Tran - 131408:	73.44
S 131409 4/20/23	CHK	10518	J HARLEN COMPANY	HANDLING BAG,BUCKET W/SWIVEL,FOLD	RULER	339.78
of 52			/pro/rpttemplate/ac-	ct/2.55.1/ap/AP_CHK_REGISTER.xml.rpt		

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# 04/11/2023 To 04/23/2023

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131410 4/20/23	СНК	10120	JEFFERSON CO AUDITOR	REGISTER EASEMENT 50-104461 - PETERSON L	219.50
131411 4/20/23	СНК	10128	JEFFERSON COUNTY TREASURER	MARCH 2023 B&O TAX	209,916.45
131412 4/20/23	СНК	10265	JEFFERSON COUNTY TREASURER	OASI ADMIN TAX YR2022 1YR	27.06
				OASI ADMIN TAX YR2022 1YR	3.01
				Total for Check/Tran - 131412	30.07
131413 4/20/23	СНК	10129	JIFFY LUBE	VEH#120 - OIL CHANGE	96.41
				VEH#215 - OIL CHANGE	92.89
				Total for Check/Tran - 131413	189.30
131414 4/20/23	CHK	10330	KARR TUTTLE CAMPBELL	PROFESSIONAL SVC: MAR 2023	8,179.20
				PROFESSIONAL SVC: MAR 2023	908.80
				Total for Check/Tran - 131414	9,088.00
131415 4/20/23	СНК	10927	MARSH MUNDORF PRATT SULLIVA	N + WPAG MAR 2023	1,162.28
				WPAG MAR 2023	129.15
				Total for Check/Tran - 131415	1,291.43
131416 4/20/23	СНК	9999	MOLLY MAST	EASEMENT #901112006 - PORT HADLOCK SEWER	2,500.00
131417 4/20/23	СНК	10792	MATERIALS TESTING & CONSULTIN	NG, IPROF SVC:INSPECTION QUILCENE WATER TANK	4,347.50
131418 4/20/23	СНК	10167	OFFICE DEPOT	OFFICE SUPPLIES - OPERATIONS STOCK	341.05
				OFFICE SUPPLIES - OPERATIONS STOCK	37.89
				OFFICE SUPPLIES - OPERATIONS STOCK	23.74
				OFFICE SUPPLIES - OPERATIONS STOCK	2.64
				OFFICE SUPPLIES - OPERATIONS STOCK	160.53
				OFFICE SUPPLIES - OPERATIONS STOCK	17.84
				OFFICE SUPPLIES - CUSTOMER SERVICE	441.84
J				OFFICE SUPPLIES - CUSTOMER SERVICE	49.09
				Total for Check/Tran - 131418	1,074.62
131419 4/20/23	CHK	10175	PACIFIC UNDERWRITERS CORP	LIFE - APR 2023	772.40
- )				LTD - APR 2023	2,269.58
π Π 1			/pro/rpttemplate/a	acct/2.55.1/ap/AP CHK REGISTER.xml.rpt	

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
				LTD - MAR 2023		40.71
				LIFE - MAY 2023		772.40
				LTD - APR 2023		-29.21
				LTD - MAR 2023		-29.21
				LTD - MAY 2023		2,240.37
					Total for Check/Tran - 131419:	6,037.04
131420 4/20/23	СНК	10907	PALOUSE POWER LLC	DOCK WORK - 02/27/23-03/09/2023		47,219.51
				DOCK WORK - 02/27/23-03/09/2023		12,383.99
				DOCK WORK - 02/27/23-03/09/2023		2,382.76
				DOCK WORK-03/13/23-03/23/23		63,399.12
				DOCK WORK-03/13/23-03/23/23		8,436.68
				DOCK WORK - 3/27/23-4/6/23		70,979.41
				DOCK WORK - 3/27/23-4/6/23		4,001.75
					Total for Check/Tran - 131420:	208,803.22
131421 4/20/23	СНК	10549	PENINSULA LEGAL SECRETARIAL SI	ER TRANSCRIPTION SVC 4/04-4/16/2023		608.00
				TRANSCRIPTION SVC 4/04-4/16/2023		152.00
					Total for Check/Tran - 131421:	760.00
131422 4/20/23	СНК	10183	PETRICKS LOCK & SAFE	METERING LOCKBOXES QTY20		1,331.02
				B PADLOCKS QTY30		2,201.75
				FIX DEADBOLT LOCK - 210 FOUR CORNE	RS	116.50
					Total for Check/Tran - 131422:	3,649.27
131423 4/20/23	СНК	10186	PITNEY BOWES INC	ENV STUF - MAIN FEE 1YR 4/16/22-4/15/23		909.63
				ENV STUF - MAIN FEE 1YR 4/16/22-4/15/23		101.07
					Total for Check/Tran - 131423:	1,010.70
131424 4/20/23	СНК	10188	PLATT ELECTRIC SUPPLY	MILWAUKEE 1/4" HEX IMPACT# 2857-20		217.11
J				MILWAUKKE 4 1/2" GRINDER# & TAPE MI	EASURE	249.81
				UNITSTRUT NUT-1/2 SPRING NUT W CON	E	<b>-</b> 418.67
) 					Total for Check/Tran - 131424:	48.25

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131425 4/20/23	СНК	10193	PORT TOWNSEND LEADER	DISPLAY-ANNIVERSARY SALUTE 2022	43.20
				DISPLAY-KNOW YOUR WEATHER	427.50
				DISPLAY-ANNIVERSARY SALUTE 2022	4.80
				DISPLAY-KNOW YOUR WEATHER	47.50
				Total for Check/Tran - 131425:	523.00
131426 4/20/23	СНК	10203	PURMS JOINT SELF INSURANCE FUND	DEDUCTIBLE CLAIM #22-44-L	250.00
				PROPERTY POLICIES&EXCESS 1Y 3/31-3/31/24	86,960.81
				Total for Check/Tran - 131426:	87,210.81
131427 4/20/23	СНК	10216	SECURITY SERVICES NW, INC.	SUBSTATION PATROL MAR 2023	6,188.00
				NIGHT PAYMENT PICKUP - MAR 2023	788.84
				NIGHTLY YARD CHECK - MAR 2023	400.40
				NIGHT PAYMENT PICKUP - MAR 2023	197.21
				NIGHTLY YARD CHECK - MAR 2023	100.10
				ALARM MONITORING KENNEDY RD - Q2 2023	108.01
				Total for Check/Tran - 131427:	7,782.56
131428 4/20/23	СНК	10217	SETON CONSTRUCTION INC	SHINE PLAT CONSOLIDATION/BYWATER APP 2	88,095.18
				SHINE PLAT CONSOLIDATION/BYWATER APP 2	185,540.93
				SHINE PLAT CONSOLIDATION/BYWATER APP 2	11,002.89
				SHINE PLAT CONSOLIDATION/BYWATER APP 2	58,620.35
				Total for Check/Tran - 131428:	343,259.35
131429 4/20/23	СНК	10869	SLATE ROCK SAFETY	PUD CLOTHING	144.74
				PUD CLOTHING	163.10
				PUD CLOTHING	312.57
				PUD CLOTHING	83.60
				PUD CLOTHING	124.65
•				PUD CLOTHING	174.12
,				PUD CLOTHING	109.96
]				PUD CLOTHING	-311.02
) )				PUD CLOTHING	-108.40

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Check Register

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Check / Tran Date	Pmt Type	Vendor	Vendor Name Reference	Amount
		_	PUD CLOTHING	170.68
			PUD CLOTHING	67.00
			PUD CLOTHING	134.01
			PUD CLOTHING	31.13
			PUD CLOTHING	91.82
			PUD CLOTHING	299.19
			PUD CLOTHING	520.95
			PUD CLOTHING	174.36
			PUD CLOTHING	145.00
			PUD CLOTHING	88.18
			PUD CLOTHING	101.14
			PUD CLOTHING	200.47
			PUD CLOTHING	243.76
			PUD CLOTHING	110.26
			PUD CLOTHING	304.61
			PUD CLOTHING	213.81
			PUD CLOTHING	70.64
			PUD CLOTHING	174.12
			PUD CLOTHING	208.85
			PUD CLOTHING	4.90
			PUD CLOTHING	43.02
			PUD CLOTHING	219.92
			PUD CLOTHING	49.49
			PUD CLOTHING	273.30
			Total for Check/Tran - 131429:	4,633.93
131430 4/20/23	CHK	10249	SPECTRA LABORATORIES-KITSAP LLC TESTING: VOLATILE ORGANICS TRITON COVE	160.00
1			TESTING:TOTAL COLIFORM/E.COLI P/A - 3/15	23.00
]			TESTING:TOTAL COLIFORM/E.COLI P/A - 3/15	23.00
			TESTING:TOTAL COLIFORM/E.COLI P/A - 3/15	23.00
			Total for Check/Tran - 131430:	229.00

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# Accounts Payable Check Register

# 04/11/2023 To 04/23/2023

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amoun
131431 4/20/23	СНК	10406	STATE OF WASHINGTON - DNR	EASEMENT 50-104461: ACCESS EAST SIDE	6,462.00
131432 4/20/23	СНК	10389	ERIC R STOREY	WELLNESS PROGRAM REIMBURSEMENT 2023	265.99
131433 4/20/23	СНК	10250	TYNDALE COMPANY, INC	PUD CLOTHING	99.78
				PUD CLOTHING	80.14
				PUD CLOTHING	51.22
				PUD CLOTHING	142.50
				PUD CLOTHING	120.74
				PUD CLOTHING	44.92
				PUD CLOTHING	95.69
				PUD CLOTHING	55.83
				PUD CLOTHING	36.73
				PUD CLOTHING	41.1
				PUD CLOTHING	71.9
				PUD CLOTHING	70.9
				PUD CLOTHING	97.63
				PUD CLOTHING & RETURN FOR INV#2947635	272.6
				PUD CLOTHING & RETURN FOR INV#2947635	98.13
				PUD CLOTHING & RETURN FOR INV#2947635	-414.58
				PUD CLOTHING	76.33
				PUD CLOTHING	75.24
				PUD CLOTHING	145.62
				PUD CLOTHING	93.24
				PUD CLOTHING	22.74
				PUD CLOTHING	31.50
				PUD CLOTHING	21.74
				PUD CLOTHING	64.9
				PUD CLOTHING	40.40
				PUD CLOTHING	159.69
				PUD CLOTHING	2.52
				PUD CLOTHING	3.51
4			/nyo/muttammilata/	Spect/Q 55 1/an/AD CHV DEGISTED vml rnt	

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04/11/2023 To 04/23/2023

(	Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					PUD CLOTHING		2.42
					PUD CLOTHING		7.22
					PUD CLOTHING		4.49
					PUD CLOTHING		17.73
					PUD CLOTHING		57.39
					PUD CLOTHING		40.70
					PUD CLOTHING		6.38
					PUD CLOTHING		4.52
					PUD CLOTHING		58.31
					PUD CLOTHING		86.64
					PUD CLOTHING		86.69
					PUD CLOTHING		77.19
					PUD CLOTHING		76.10
					PUD CLOTHING		70.10
					PUD CLOTHING		46.11
					PUD CLOTHING		26.46
					PUD CLOTHING		104.69
					PUD CLOTHING		123.23
					PUD CLOTHING		53.40
					PUD CLOTHING		55.04
					PUD CLOTHING & RETURN FOR INV#2989	948	179.96
					PUD CLOTHING & RETURN FOR INV#2989	948	<b>-</b> 414.60
						Total for Check/Tran - 131433:	2,473.08
	131434 4/20/23	CHK	10947	VAN NESS FELDMAN, LLP	PROF SVC: WTR RIGHTS & RGLTN DEC 20	22	10,094.00
	131435 4/20/23	СНК	10800	VISION METERING, LLC	METER 2S-CL320,2S,4S CL200 DIGITAL		354,302.25
					METER 2S-CL320,2S,4S CL200 DIGITAL		-29,552.25
Page						Total for Check/Tran - 131435:	324,750.00
ge (	131436 4/20/23	CHK	10274	WESTBAY AUTO PARTS, INC.	VEH# 215 - GM FORD PUSHTYPE		3.44
36 of	131437 4/20/23	СНК	10018	WORLD KINECT ENERGY SERVICES	FUEL-UNL-87REG 10% ETHNL DIESEL ULS	SD #2	14,820.08
f <u>5</u> 2	4			/pro/rpttemplate/acc	t/2.55.1/ap/AP_CHK_REGISTER.xml.rpt		

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2,212,550.54

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Bank Account: 1-1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
131438 4/20/23	СНК	10278	WPUDA	COMMISSIONER EDUCATION C.	ATERED LUNCH&DIN	162.00
				COMMISSIONER EDUCATION C.	ATERED LUNCH&DIN	18.00
					Total for Check/Tran - 131438:	180.00
131439 4/20/23	CHK	10858	ZOOM VIDEO COMMUNICATIO	NS, INC. VIDEO CONF SVC 02/22-03/21		459.76
				VIDEO CONF SVC 02/22-03/21		51.08
					Total for Check/Tran - 131439:	510.84
131440 4/21/23	CHK	10993	CENEX FLEET FUELING	VEH#131 - FUEL		51.93
				VEH#205 - FUEL		80.82
					Total for Check/Tran - 131440:	132.75

**Total Payments for Bank Account - 1:** (103)2,211,450.54

Total Voids for Bank Account - 1: (1) 1,100.00 (104)Total for Bank Account - 1:

> **Grand Total for Payments:** (103)2,211,450.54

**Grand Total for Voids:** (1) 1,100.00

**Grand Total:** 2,212,550.54 (104)

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Wire Register

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Bank Account: -

Check / Pmt
Tran Date Type Vendor Vendor Name Reference Amount

NO RECORDS FOUND

Total for Check/Tran -:

### JEFFERSON COUNTY PUD NO 1

### ISSUED PAYROLL CHECKS PAY DATE: 4/14/2023

Empl	Position	Check #	<b>Check Date</b>	Amount
2003	WATER TREATMENT PLANT OPERATOR III	71069	4/14/2023	2,550.28
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71070	4/14/2023	3,587.92
			_	\$ 6,138.20

#### JEFFERSON COUNTY PUD NO 1

#### DIRECT DEPOSIT PAYROLL PAY DATE: 4/14/2023

Empl	Position	Pay Date N	et Pay
3046	ACCOUNTING ASSOCIATE	4/14/2023	1,980.91
3062	ACCOUNTING ASSOCIATE	4/14/2023	1,834.23
3039	ACCOUNTING SPECIALIST	4/14/2023	2,255.93
3065	ADMINISTRATIVE ASSISTANT	4/14/2023	2,474.22
4006	COMMISSIONER DIST 1	4/14/2023	956.87
4004	COMMISSIONER DIST 2	4/14/2023	2,483.77
4008	COMMISSIONER DIST 3	4/14/2023	2,061.78
3034	COMMUNICATIONS DIRECTOR	4/14/2023	3,731.73
3002	CUSTOMER SERVICE COORDINATOR	4/14/2023	1,604.87
3022	CUSTOMER SERVICE REP	4/14/2023	1,689.67
3032	CUSTOMER SERVICE REP	4/14/2023	1,643.43
3048	CUSTOMER SERVICE REP	4/14/2023	1,735.14
3056	CUSTOMER SERVICE REP	4/14/2023	1,528.53
3066	CUSTOMER SERVICE REP	4/14/2023	1,381.63
3068	CUSTOMER SERVICE REP	4/14/2023	1,227.04
3069	CUSTOMER SERVICE REP	4/14/2023	1,059.38
3060	DIGITAL COMMUNICATIONS SPECIALIST	4/14/2023	2,420.17
1027	ELECTRICAL ENGINEERING MANAGER	4/14/2023	3,443.09
1041	ELECTRICAL SUPERINTENDENT	4/14/2023	4,717.21
2007	ENGINEERING DIRECTOR	4/14/2023	3,844.26
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	4/14/2023	2,354.95
3033	FINANCE DIRECTOR	4/14/2023	4,991.11
3029	FINANCE SERVICES MANAGER	4/14/2023	2,881.59
1046	FLEET/WAREHOUSE HELPER	4/14/2023	2,948.34
1012	FOREMAN LINEMAN	4/14/2023	8,581.69
1011	GENERAL MANAGER	4/14/2023	5,266.36
1042	GIS SPECIALIST	4/14/2023	2,659.72
1017	HEAD STOREKEEPER	4/14/2023	2,661.72
3063	HUMAN RESOURCES COORDINATOR	4/14/2023	2,946.96
3047	HUMAN RESOURCES DIRECTOR	4/14/2023	4,027.84
3008	INFORMATION TECHNOLOGY MANAGER	4/14/2023	3,580.17
3028	IT SUPPORT TECHNICIAN	4/14/2023	1,912.73
1000	LINEMAN	4/14/2023	6,346.29
1034	LINEMAN	4/14/2023	8,595.80
1055	LINEMAN	4/14/2023	3,230.43
1060	LINEMAN	4/14/2023	7,780.98
1059	LINEMAN APPRENTICE	4/14/2023	3,364.91
1043	METER READER	4/14/2023	1,766.91
1047	METER READER	4/14/2023	2,781.19
1056	METER READER	4/14/2023	1,791.01
1057	METER READER	4/14/2023	2,385.11
2008	METER READER	4/14/2023	1,981.18
3067	NETWORK/BROADBAND ENGINEER	4/14/2023	3,624.52
1037	OPERATIONS DIRECTOR	4/14/2023	3,729.66
1050	PRE-APPRENTICE	4/14/2023	4,245.99
3004	RESOURCE MANAGER	4/14/2023	2,838.62
1010	SCADA ENGINEER II	4/14/2023	2,685.91
1003	SCADA TECH APPRENTICE	4/14/2023	4,015.54
3020	SERVICES DIRECTOR	4/14/2023	3,476.71
1026	STAKING ENGINEER	4/14/2023	2,398.42
1031	STAKING ENGINEER	4/14/2023	2,839.19
1014	STOREKEEPER	4/14/2023	3,126.48
1015	SUBSTATION/METER FOREMAN	4/14/2023	7,155.34
1033	SUBSTATION/METERING TECH	4/14/2023	4,158.66
3003	UTILITY BILLING CLERK	4/14/2023	1,653.59
3027	UTILITY BILLING CLERK	4/14/2023	1,720.18
3000	UTILITY BILLING COORDINATOR	4/14/2023	2,218.05
2000 2001	WATER DISTRIBUTION MANAGER II WATER DISTRIBUTION MANAGER II	4/14/2023	2,077.24
2001	WATER DISTRIBUTION MANAGER II WATER DISTRIBUTION MANAGER II	4/14/2023 4/14/2023	3,283.73 2,158.05
2002	WATER DISTRIBUTION MANAGER II	4/14/2023	2,278.86
2000			188,595.59
			, · · · · · · ·

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Electric revenues in March were approximately \$163 Thousand over budget. Year-to-date electric revenues are approximately \$180 Thousand over budget. The total cost of service for the year is approximately \$3.1 million under budget. Year to date depreciation for electric is approximately \$1.4 million with March depreciation expense approximately \$486 Thousand. The March year-to-date TIER is 10.23 and the DSC is 4.95.

Water revenues in March were approximately \$54 Thousand under budget. Year-to-date water revenues are approximately \$174 Thousand under budget. The total cost of service for the year is approximately \$32 Thousand over budget. Year to date depreciation for water is approximately \$241 Thousand with March depreciation expense approximately \$78 Thousand.

As a combined utility year-to-date through March revenues were approximately \$6 Thousand over budgeted revenues. Jefferson County PUD has invested \$2.9 million in construction work in progress year to date as well as purchased approximately \$1.3 Million in materials. During March, PUD's cash reserves were increased by \$623 Thousand.

## Jefferson County PUD No. 1 Electric Division Statement of Operations As of March 31, 2023

PART A. STATEMENT OF OPERATIONS				
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital	13,869,006	14,108,461	13,927,592	4,724,766
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	5,006,848	4,079,468	5,411,351	1,240,585
4. Transmission Expense	670,365	742,688	748,487	210,873
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	492,385	551,056	805,273	202,622
7. Distribution Expense - Maintenance	832,245	557,606	1,492,629	200,350
8. Consumer Accounts Expense	343,085	381,095	515,644	148,076
9. Customer Service and Informational Expense	1,876	11,761	2,026	4,649
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	905,053	1,123,706	1,444,547	402,587
12. Total Operation & Maintenance Expense (2 thru 11)	8,251,857	7,447,380	10,419,957	2,409,742
13. Depreciation & Amortization Expense	1,388,523	1,458,599	1,388,899	486,993
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	799,185	688,090	867,132	272,380
16. Interest on Long-Term Debt	606,280	579,737	672,754	194,289
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	11,045,845	10,173,806	13,348,742	3,363,404
21. Patronage Capital & Operating Margins (1 minus 20)	2,823,161	3,934,655	578,850	1,361,362
22. Non Operating Margins - Interest	671	6,031	674	4,903
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	259,038	1,405,000	389,735	1,001,881
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	15,576	5,462	15,732	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	3,098,446	5,351,148	984,991	2,368,146
Times Interest Earned Ratio (TIER) (Year to Date)	6.11	10.23	2.46	
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	5.66	7.79	1.86	
Debt Service Coverage Ratio (DSC) (Year to Date)	3.41	4.95	2.04	
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	3.23	4.00	1.77	
Rolling 12 Month TIER	3.12	4.67		

### Jefferson County PUD No. 1 Electric Division Balance Sheet March 31, 2023

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	194,174,077	29. Memberships	0
2. Construction Work in Progress	9,170,385	30. Patronage Capital	0
3. Total Utility Plant (1+2)	203,344,462	31. Operating Margins - Prior Years	0
Accum. Provision for Depreciation and Amort	77,090,679	32. Operating Margins - Current Year	3,934,655
5. Net Utility Plant (3-4)	126,253,783	33. Non-Operating Margins	1,416,493
6. Nonutility Property - Net	84,706	34. Other Margins & Equities	44,869,697
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	50,220,845
8. Invest. in Assoc. Org Patronage Capital	83,403	36. Long-Term Debt RUS (Net)	88,345,107
9. Invest. in Assoc. Org Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	88,345,107
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(744,228)
13. Special Funds	94,250	41. Total Other Noncurrent Liabilities (39+40)	(744,228)
14. Total Other Property & Investments (6 thru 13)	263,369	42. Notes Payable	0
15. Cash-General Funds	4,361,231	43. Accounts Payable	3,402,978
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	54,100
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,971,002	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	3,008,572	48. Other Current & Accrued Liabilities	1,956,174
21. Accounts Receivable - Net Other	(4,155,456)	49. Total Current & Accrued Liabilities (42 thru 48)	5,413,252
22. Renewable Energy Credits	0	50. Deferred Credits	1,765,581
23. Materials & Supplies - Electric and Other	7,073,895	51. Total Liabilities & Other Credits (35+38+41+49+50)	145,000,557
24. Prepayments	347,560		
25. Other Current & Accrued Assets	3,119,399	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	16,726,203	Balance Beginning of Year	0
27. Deferred Debits	1,757,202	Amounts Received This Year (Net)	1,318,987
28. Total Assets & Other Debits (5+14+26+27)	145,000,557	TOTAL Contributions-In-Aid-Of-Construction	1,318,987

Equity Ratio 34.63%

(Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** (Long Term Debt/Total Utility Plant) x 100

43.45%

## Jefferson County PUD #1 Power Requirements As of March 31, 2023

PART C. POWER REQUIREMENTS DATABASE  CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MARCH CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
. Residential Sales	a. No. Consumers Served	18,079	18,072	
(excluding seasonal)	b. KWH Sold			27,343,378
, ,	c. Revenue	-		3,309,189
2. Residential Sales -	a. No. Consumers Served	1	1	
Seasonal	b. KWH Sold			
	c. Revenue	-		(
. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			
	c. Revenue	-		4
. Comm. and Ind.	a. No. Consumers Served	2,481	2,471	
1000 KVA or Less	b. KWH Sold		·	7,181,30
	c. Revenue			833,35
. Comm. and Ind.	a. No. Consumers Served	21	21	
Over 1000 KVA	b. KWH Sold	•		8,956,56
	c. Revenue	-		534,59
. Public Street & Highway	a. No. Consumers Served	208	207	
Lighting	b. KWH Sold			25,36
	c. Revenue	-		17,03
. Non Metered Device	a. No. Consumers Served	8	8	
Authority	b. KWH Sold			
	c. Revenue	_		1,95
. Sales for Resales-RUS	a. No. Consumers Served			
Borrowers	b. KWH Sold			
	c. Revenue	_		
. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue	_		
0. TOTAL No. of Consumers (lines 1a thru 9a)		20,799	20,781	
1. TOTAL KWH Sold (lines 1b thru 9b)	•			43,506,60
2. TOTAL Revenue Received From Sales of Electric Energy (line 1c	thru 9c)			4,696,16
3. Transmission Revenue				
4. Other Electric Revenue				28,60
5. KWH - Own Use				
6. TOTAL KWH Purchased				42,650,60
7. TOTAL KWH Generated				
8. Cost of Purchases and Generation				1,240,58
9. Interchange - KWH - Net				
0. Peak - Sum All KW Input (Metered)				92,09

# Electric Division Comparison 2023 Budget to 2023 Actuals Year to Date Through MARCH

	2023 Budget	2023 Actuals	
	MARCH YTD	MARCH YTD	Variance
1. Operating Revenue and Patronage Capital	13,927,592	14,108,461	180,869
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	5,411,351	4,079,468	(1,331,883)
4. Transmission Expense	748,487	742,688	(5,799)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	805,273	551,056	(254,217)
7. Distribution Expense - Maintenance	1,492,629	557,606	(935,023)
8. Consumer Accounts Expense	515,644	381,095	(134,549)
9. Customer Service and Informational Expense	2,026	11,761	9,735
10. Sales Expense	0	0	0
11. Administrative and General Expense	1,444,547	1,123,706	(320,841)
12. Total Operation & Maintenance Expense (2 thru 11)	10,419,957	7,447,380	(2,972,577)
13. Depreciation & Amortization Expense	1,388,899	1,458,599	69,700
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	867,132	688,090	(179,042)
16. Interest on Long-Term Debt	672,754	579,737	(93,017)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	13,348,742	10,173,806	(3,174,936)
21. Patronage Capital & Operating Margins (1 minus 20)	578,850	3,934,655	3,355,805
22. Non Operating Margins - Interest	674	6,031	5,357
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	389,735	1,405,000	1,015,265
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	15,732	5,462	(10,270)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	984,991	5,351,148	4,366,157

# Jefferson County PUD No. 1 Water Division Statement of Operations As of March 31, 2023

		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital	799,532	947,036	1,121,616	312,520
2. Power Production Expense	0	518	0	0
3. Cost of Purchased Power	34,474	32,585	37,232	10,689
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	204,297	199,768	355,455	76,375
7. Distribution Expense - Maintenance	74,211	183,348	100,484	46,395
8. Consumer Accounts Expense	36,676	38,471	46,588	15,531
Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	181,308	190,153	265,165	67,181
12. Total Operation & Maintenance Expense (2 thru 11)	530,966	644,843	804,924	216,171
13. Depreciation & Amortization Expense	194,618	241,434	95,784	78,132
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	35,411	54,176	38,244	25,778
16. Interest on Long-Term Debt	75,950	46,671	45,673	15,498
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	29,876	0	29,876
20. Total Cost of Water Service (12 thru 19)	836,945	1,017,000	984,625	365,455
21. Patronage Capital & Operating Margins (1 minus 20)	(37,413)	(69,964)	136,991	(52,935
22. Non Operating Margins - Interest	14,429	40,656	14,501	9,641
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	42,074	695,156	45,495	688,757
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	1,731	607	1,748	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	20,821	666,455	198,735	645,463

### Jefferson County PUD No. 1 Water Division Balance Sheet March 31, 2023

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	31,201,858	29. Memberships	0
2. Construction Work in Progress	3,178,549	30. Patronage Capital	0
3. Total Utility Plant (1+2)	34,380,407	31. Operating Margins - Prior Years	0
Accum. Provision for Depreciation and Amort	14,150,082	32. Operating Margins - Current Year	(69,964)
5. Net Utility Plant (3-4)	20,230,325	33. Non-Operating Margins	736,419
6. Nonutility Property - Net	2,147,501	34. Other Margins & Equities	23,582,620
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,249,075
8. Invest. in Assoc. Org Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org Other - General Funds	0	37. Long-Term Debt - Other (Net)	4,650,518
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	4,650,518
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	90,169	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,237,670	42. Notes Payable	520,996
15. Cash-General Funds	178,821	43. Accounts Payable	(4,143,268)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,032,875	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	184,185	48. Other Current & Accrued Liabilities	50,513
21. Accounts Receivable - Net Other	224,808	49. Total Current & Accrued Liabilities (42 thru 48)	(3,571,059)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	38,039	51. Total Liabilities & Other Credits (35+38+41+49+50)	25,328,534
24. Prepayments	0		
25. Other Current & Accrued Assets	201,811	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	2,860,539	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	694,387
28. Total Assets & Other Debits (5+14+26+27)	25,328,534	TOTAL Contributions-In-Aid-Of-Construction	694,387

Equity Ratio 95.74%

(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio

13.53%

(Long Term Debt/Total Utility Plant) x 100

## Jefferson County PUD #1 Water Requirements As of March 31, 2023

PART C. WATER REQUIREMENTS DATABASE  CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MARCH CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	13	
	b. Gallons Sold			
	c. Revenue			1,35
. Metered Residential Sales -	a. No. Consumers Served	4,619	4,612	
	b. Gallons Sold			11,020,99
	c. Revenue			236,91
. Metered Commercial Sales	a. No. Consumers Served	309	310	
	b. Gallons Sold			3,440,66
	c. Revenue			46,16
. Residential Multi-Family	a. No. Consumers Served	47	47	
•	b. Gallons Sold			135,75
	c. Revenue	•		3,52
. Metered Bulk Loadings	a. No. Consumers Served	0	0	
Ç	b. Gallons Sold			
	c. Revenue			
. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			
	c. Revenue	•		
. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,015,91
	c. Revenue			
S. Sewer/Drain FieldResidential	a. No. Consumers Served	378	377	
	b. Gallons Sold			
	c. Revenue	•		21,25
. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue	•		
0. TOTAL No. of Consumers (lines 1a thru 9a)	İ	5,393	5,386	
1. TOTAL Gallons Sold (lines 1b thru 9b)	•			17,613,32
2. TOTAL Revenue Received From Sales of Water Gallons (line 1c	thru 9c)			309,21
3. Bulk Water Gallons Sold Revenue				
4. Other Water Revenue				3,31
5. Gallons - Own Use				
6. TOTAL Gallons Purchased				
7. TOTAL Gallons Produced				27,574,62
8. Cost of Purchases and Generation				10,68

# Water Division Comparison 2023 Budget to 2023 Actuals Year to Date Through MARCH

	2023 Budget	2023 Actuals	
	MARCH YTD	MARCH YTD	Variance
Operating Revenue and Patronage Capital	1,121,616	947,036	(174,580)
2. Power Production Expense	0	518	518
3. Cost of Purchased Power	37,232	32,585	(4,647)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	355,455	199,768	(155,687)
7. Distribution Expense - Maintenance	100,484	183,348	82,864
8. Consumer Accounts Expense	46,588	38,471	(8,117)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	265,165	190,153	(75,012)
12. Total Operation & Maintenance Expense (2 thru 11)	804,924	644,843	(160,081)
13. Depreciation & Amortization Expense	95,784	241,434	145,650
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	38,244	54,176	15,932
16. Interest on Long-Term Debt	45,673	46,671	998
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	29,876	29,876
20. Total Cost of Water Service (12 thru 19)	984,625	1,017,000	32,375
21. Patronage Capital & Operating Margins (1 minus 20)	136,991	(69,964)	(206,955)
22. Non Operating Margins - Interest	14,501	40,656	26,155
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	45,495	695,156	649,661
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	1,748	607	(1,141)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	198,735	666,455	467,720

# Jefferson County PUD No. 1 Cash and Cash Equivalents February 28, 2023

	<u>G/L#</u>	Account Description	<u>Balance</u>
1	131.12	Operating Account - Jefferson Co. Treasurer	\$2,780,983
1	131.12	Operating Depository Account - Bank of America	1,383,638
1	131.16	Payroll Clearing Account - 1st Security Bank	194,761
2	131.01	Cash-Jeff Co Treasurer General Account	127,433
2	131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	33,736
2	131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,700
2	131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	3,290 Restricted
2	131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,033 Restricted
1	135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2	131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	1,480 Restricted
2	135.21	Cash Held in Trust by Property Manager	150
		TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS	\$4,540,053
1	136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$1,620,905
1	136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,186,794
2	136.16	Tax Revenue Fund - Jefferson Co. Treasurer	827,412
2	136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	826,714 Restricted
2	136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	378,749 Restricted
1	136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
		TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS	\$5,003,878
1	126.10	TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS  Capital Reserves	\$5,003,878 \$94,000 Restricted
1 2	126.10 126.31		
		Capital Reserves	\$94,000 Restricted
2	126.31	Capital Reserves Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$94,000 Restricted 82,436 Restricted
2 2	126.31 126.10	Capital Reserves  Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer Capital Reserves	\$94,000 Restricted 82,436 Restricted 6,000 Restricted
2 2 2	126.31 126.10 126.21	Capital Reserves Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer Capital Reserves Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	\$94,000 Restricted 82,436 Restricted 6,000 Restricted 1,733 Restricted
2 2 2	126.31 126.10 126.21	Capital Reserves Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer Capital Reserves Tri Area Bond Reserve Fund - Jefferson Co. Treasurer Other Special Funds  TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS	\$94,000 Restricted 82,436 Restricted 6,000 Restricted 1,733 Restricted 250 Restricted
2 2 2	126.31 126.10 126.21	Capital Reserves  Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer Capital Reserves  Tri Area Bond Reserve Fund - Jefferson Co. Treasurer Other Special Funds	\$94,000 Restricted 82,436 Restricted 6,000 Restricted 1,733 Restricted 250 Restricted
2 2 2	126.31 126.10 126.21	Capital Reserves  Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer Capital Reserves  Tri Area Bond Reserve Fund - Jefferson Co. Treasurer Other Special Funds  TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS  RESTRICTED CASH BALANCEMARCH 2023	\$94,000 Restricted 82,436 Restricted 6,000 Restricted 1,733 Restricted 250 Restricted \$184,419 \$1,397,685
2 2 2	126.31 126.10 126.21	Capital Reserves Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer Capital Reserves Tri Area Bond Reserve Fund - Jefferson Co. Treasurer Other Special Funds  TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS  RESTRICTED CASH BALANCEMARCH 2023 NON-RESTRICTED CASH BALANCEMARCH 2023	\$94,000 Restricted 82,436 Restricted 6,000 Restricted 1,733 Restricted 250 Restricted \$184,419 \$1,397,685 \$8,330,664
2 2 2	126.31 126.10 126.21	Capital Reserves  Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer Capital Reserves Tri Area Bond Reserve Fund - Jefferson Co. Treasurer Other Special Funds  TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS  RESTRICTED CASH BALANCEMARCH 2023 NON-RESTRICTED CASH BALANCEMARCH 2023 TOTAL CASH AND CASH EQUIVALENTS IN BANKMARCH 2023	\$94,000 Restricted 82,436 Restricted 6,000 Restricted 1,733 Restricted 250 Restricted \$184,419 \$1,397,685 \$8,330,664 \$9,728,349
2 2 2	126.31 126.10 126.21	Capital Reserves Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer Capital Reserves Tri Area Bond Reserve Fund - Jefferson Co. Treasurer Other Special Funds  TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS  RESTRICTED CASH BALANCEMARCH 2023 NON-RESTRICTED CASH BALANCEMARCH 2023 TOTAL CASH AND CASH EQUIVALENTS IN BANKMARCH 2023  RESTRICTED CASH BALANCEFEBRUARY 2023	\$94,000 Restricted 82,436 Restricted 6,000 Restricted 1,733 Restricted 250 Restricted \$184,419 \$1,397,685 \$8,330,664 \$9,728,349 \$1,573,676
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2 2 2	126.31 126.10 126.21	Capital Reserves Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer Capital Reserves Tri Area Bond Reserve Fund - Jefferson Co. Treasurer Other Special Funds  TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS  RESTRICTED CASH BALANCEMARCH 2023 NON-RESTRICTED CASH BALANCEMARCH 2023 TOTAL CASH AND CASH EQUIVALENTS IN BANKMARCH 2023  RESTRICTED CASH BALANCEFEBRUARY 2023 NON-RESTRICTED CASH BALANCEFEBRUARY 2023 TOTAL CASH AND CASH EQUIVALENTS IN BANKFEBRUARY 2023 Change in Restricted Cash Balance	\$94,000 Restricted 82,436 Restricted 6,000 Restricted 1,733 Restricted 250 Restricted \$184,419 \$1,397,685 \$8,330,664 \$9,728,349 \$1,573,676 \$7,531,345 \$9,105,021 (\$175,991)

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	Sun 4/16	Annette Huenke	further thoughts: How will you discriminate? Will our PUD be erecti	ng 19 KB
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Cood	4/15/2023	Annette Huenke	flags and banners attached to decorative light poles ately been feeling the fiscal weight of infrastructure and desired improvement	27 KB



### **AGENDA REPORT**

**DATE:** April 18,2023

**TO:** Board of Commissioners

FROM: Kevin Streett

**RE:** Flags and Banners on Light Poles

**BACKGROUND:** This request came from the public to ask the PUD to hang American Flags on decorative light poles 5 times a year.

**ANALYSIS/FINDINGS:** The PUD would have to rescind a prior Resolution from 2015, and then approve a new Resolution and give permission for this to happen. We will have to add new policies and procedures to for future requests.

FISCAL IMPACT: There would be minimal administrative costs per request.

**RECOMMENDATION:** The PUD needs to follow legal counsel's recommendations on this issue.

Ph (360) 385-5800 jeffpud.org 310 Four Corners Road, Port Townsend, WA 98368 Public Utility District No. 1 of Jefferson County is an Equal Opportunity Provider and Employer