

Regular Meeting Agenda

Board of Commissioners

Tuesday, April 4, 2023 3:00 PM

310 Four Corners Rd. and per
ZOOM

Port Townsend, WA 98368



To join online go to: <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 10 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use *6 to mute or unmute. *9 to raise a hand to request to begin speaking.

Page

1. Call to Order

JPUD will be offering both virtual on-line meetings as well as in-person meetings, unless advance notice is provided. In person attendance will be limited to provide sufficient space and masking is encouraged. Online participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use *6 to mute and unmute and *9 to raise a hand to request to speak.

2. Agenda Review

Recommended Action: Approve a Motion to adopt agenda as presented

3. EPA Lead Regulations

R. Scott Pollock, P.E.

Department of Health

SW Regional Engineer

Clark & Jefferson Counties

4. Executive Session

Per RCW 42.30.140 (4) (b) Union Negotiations

5. Manager and Staff Reports

For information only, not requiring a vote.

5.1 Financial

5.2 Grant Information

5.3 Reserves

5.4 Priorities Review

6. Commissioner Reports

7. Public Comment

The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair progress of the Commission's meeting. After an initial warning by the President, or the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)

8. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

Consent Action: Consent Action: Approve a Motion to approve the consent agenda as presented

8.1	Prior Minutes	4 - 9
	PUD BOC Special Meeting 12-6-2022 Draft.pdf 	
	PUD BOC Special Meeting 12-7-2022 Draft.pdf 	
8.2	Vouchers	10 - 27
	Voucher Certification with Supporting Warrant Register & Payroll for meeting.pdf 	
	Voucher Approval Form for the Commissioners.pdf 	
8.3	Financial Report	28 - 52
	February 2023 Financials.pdf 	
	2022 Form 7 Submitted 3.28.2023.pdf 	
	Jefferson County PUD 2022 Form 442-2 and 442-3 Signed and Submitted 3.29.2023.pdf 	
8.4	Calendar	53

8.5 Correspondence Log

54

[Log 20230330.pdf](#) 

9. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote .

9.1 RUS Documents

10. New Business

10.1 Loan for Phase 2 Coyle Waterline Replacement Project

55 - 60

[AGENDA REPORT_DWSRF Phase 2 Coyle Water Main Improvement](#)

[Project_AwardandGMSignLoanContract-- final.pdf](#) 

[Attachment A_Coyle Water Main Replacement Project_Phase](#)

[2_Conceptual Site Plan.pdf](#) 

[Attachment B_Project Cost Estimate.pdf](#) 

[Exhibit A - 2022-4120 Award Letter PUD #1 of Jefferson County.pdf](#)



[Resolution 2023-0XX Acceptance of DWSRF Loan for Phase 2 Coyle -](#)

[final.pdf](#) 

10.2 Construction Contract for Hund Rd Waterline Ext Project

61 - 64

[Agenda Report for Hunt Rd. Water Line Extension Award of Contractor](#)

[230404.pdf](#) 

[Site Plan.pdf](#) 

[Resolution_Award of Contractor for Hunt Rd. Water Line](#)

[Extension_Final.pdf](#) 

11. Adjourn



**PUBLIC UTILITY DISTRICT NO. 1 of
Jefferson County**

December 6, 2022

**Board of Commissioners
Special Meeting
Board Retreat**

Draft Minutes

Present

Commissioner Kenneth Collins, President
 Commissioner Jeff Randall, Vice President
 Commissioner Dan Toepper, Secretary
 Kevin Streett, General Manager
 Joel Paisner, General Counsel
 Will O'Donnell, Communications Director
 Mike Bailey, Finance Director
 Jean Hall, Customer Service Director
 Stephanie Witheridge, HR Coordinator
 Bill Graham, Resource Manager
 Samantha Harper, Engineering Director
 Scott Bancroft, Operations Director
 Annette Johnson, Executive Assistant/Records Officer
 Don McDaniel, PUD Consultant
 Cammy Brown, Recording Secretary

1. CALL TO ORDER. Commissioner Jeff Randall called the Special Meeting of the Jefferson County PUD No. 1 Board of Commissioners for December 6, 2022, to order at 10:00 a.m. and read the Governor's Extended Proclamation ESHB 1329 in response to the COVID-19 pandemic. Roll call was taken. All three commissioners were present. It was determined there was a quorum. Commission Kenneth Collins took over the meeting at 10:02 a.m.

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 Board of Commissioners
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 December 6, 2022
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and stated the purpose of the meeting. Commissioner Kenneth Collins took over the meeting at 10:02 a.m.

2. **AGENDA REVIEW.** After the PUD history General Kevin Streett will give an update on some of the concerns and projects coming up for the PUD.

MOTION: Commissioner Dan Toepper made a motion to approve the modified agenda. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

3. **TUESDAY, DECEMBER 6, 2022.** This agenda item did not serve any purpose.

4. **EXECUTIVE SESSION. RCW 42.30.140(4)(b) to discuss Union Negotiations.** Thirty minutes was requested for the Executive Session. Executive session convened at 10:04 a.m. Executive session ended at 10:34 a.m. No action was taken.

The Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners meeting of December 6, 2022, reconvened at 10:35 a.m.

4. **EXECUTIVE SESSION RCW 42.30.110(1)(i) to discuss with legal counsel potential litigation to which the PUD is likely to result in an adverse legal or financial consequence to the PUD.** Fifteen minutes was requested for the Executive Session. Executive Session convened at 10:35 a.m. Executive session ended at 10:52 a.m. No action was taken.

The regular meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners meeting of December 6, 2022, reconvened at 10:52 a.m.

5. **JEFFERSON COUNTY HISTORY.** Resource Manager Bill Graham gave a report on the history of the PUD of Jefferson County. General Manager Kevin Streett gave a comparison report of then and now on the history of the PUD.

6. **LUNCH BREAK 12:00 p.m. to 1:00 p.m.** The Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 1:00 p.m. Commissioner Jeff Randall opened the meeting.

7. **OPERATIONS UPDATE.** Operations Director Scott Bancroft gave a presentation.

8. **ENGINEERING/WATER UPDATE.:** Engineering Director Samantha Harper gave a report.

9. **ADJOURN.** Commissioner Jeff Randall declared the December 6, 2022, Special Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 2:40 p.m.

Minutes prepared by Recording
Secretary Cammy Brown

Approved:

Commissioner Dan Toepper, Secretary

Date

Commissioner Kenneth Collins, President

Date

Commissioner Jeff Randall, Vice President

Date

Please note PUD Board of Commissioner special meetings are audio recorded and posted to the PUD website at www.jeffpud.org, usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.



**PUBLIC UTILITY DISTRICT NO. 1 of
Jefferson County**

December 7, 2022

**Board of Commissioners
Special Meeting
Board Retreat**

Draft Minutes

Present

Commissioner Kenneth Collins, President
 Commissioner Jeff Randall, Vice President
 Commissioner Dan Toepper, Secretary
 Kevin Streett, General Manager
 Joel Paisner, General Counsel
 Will O'Donnell, Communications Director
 Mike Bailey, Finance Director
 Jean Hall, Customer Service Director
 Stephanie Witheridge, HR Coordinator
 Bill Graham, Resource Manager
 Samantha Harper, Engineering Director
 Jameson Hawn, Digital Comm. Specialist
 Annette Johnson, Executive Assistant/Records Officer
 Don McDaniel, PUD Consultant
 Gordon Wilson, FCS Group
 Cammy Brown, Recording Secretary

1. CALL TO ORDER. Commissioner Jeff Randall called the Special Meeting of the Jefferson County PUD No. 1 Board of Commissioners for December 7, 2022, to order at 10:00 a.m. and read the Governor's Extended Proclamation ESHB 1329 in response to the

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COVID-19 pandemic. Roll call was taken. All three commissioners were present. It was determined there was a quorum.

2. **AGENDA REVIEW.** There were no changes to the agenda.

MOTION: Commissioner Dan Toepper made a motion to approve the agenda as presented. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

3. **FINANCIAL UPDATE.** Finance Director Mike Bailey gave a presentation.

Public Comments:

- **Comment:** What is the PUD's annual growth rate and revenue. How does that compare to its interest rate to RUS?
- **Comment:** It is important to not always have a consensus.
- **Comment:** Interest rates on government loans are pretty low. If our growth rate is sitting near close to what the PUD is paying in interest, plus inflation, the PUD is actually doing pretty well.
- **Comment:** Use of the property tax revenues by the PUD – that revenue is basically used to pay off Peterson Lake alone. Is that correct or not?
- **Comment:** The PUD has had a domestic terrorist attack taking our substations down. The PUD's substations are totally vulnerable. The things that are most vulnerable are the oil coolers on the transformers. Doesn't take much to take one of those things out.

4. **POTENTIAL CAPACITY CHARGES FOR WATER AND ELECTRICITY – GORDON WILSON.** Gordon Wilson, Senior Program Manager from FCS Group gave a presentation. Consulting firm that does financial analysis for utilities. Northwest is our historical base.

5. **LUNCH BREAK 12:00 p.m. to 1:00 p.m.** The Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners took a lunch break 12:00 p.m. to 1:00 p.m. Commissioner Jeff Randall opened the meeting.

The Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 1:00 p.m. Commissioner Jeff Randall opened the meeting. Roll call was taken. All three commissioners were present. A quorum was established.

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6. **CUSTOMER SERVICE UPDATE.** Customer Service Director Jean Hall gave a presentation and update. No public comments.

7. **BROADBAND UPDATE.** Communications Director Will O'Donnell gave a presentation.

Public Comment: No where on the website on the registration process does it mention choice of providers.

8. **WRAP-UP.** Commissioners and staff reviewed plans for the next retreat and what topics could be covered:

9. **ADJOURN.** Commissioner Jeff Randall declared the December 7, 2022, Special Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 3:07 p.m.

Minutes prepared by Recording
Secretary Cammy Brown

Approved:

Commissioner Dan Toepper, Secretary

Date

Commissioner Kenneth Collins, President

Date

Commissioner Jeff Randall, Vice President

Date

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VOUCHER CERTIFICATION FORM

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed: Mike Bailey

Mike Bailey, Financial Director / District Auditor

3/30/2023

Date

VOUCHER CLAIM FORMS FOR INVOICES PAID:

	WARRANTS	AMOUNT	DATE
Accounts Payable: # 131165	to # 131210	\$ 769,351.64	3/16/2023
Accounts Payable: # 131211	to # 131244	\$ 787,729.35	3/23/2023
Accounts Payable: # 131245	to # 131245	\$ 443.83	3/24/2023
Payroll Checks: # 71065	to # 71066	\$ 8,391.68	3/17/2023
Payroll Direct Deposit:		\$ 183,304.18	3/17/2023

TOTAL INVOICES PAID

\$1,749,220.68

WIRE TRANSFERS PAID

BPA - purchase power for January 2023

AMOUNT

\$ 1,780,051.00

DATE

3/15/2023

GRAND TOTAL

\$3,529,271.68

VOIDED WARRANTS

03/28/2023 3:30:54 PM

Accounts Payable Check Register

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03/14/2023 To 03/27/2023

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
18 3/16/23	DD	10475	SMARSH INC	CREDIT - EXCESS CAPTRE PAGE FEE	-6.62
				CREDIT - EXCESS CAPTRE PAGE FEE	-1.66
				DEBIT MEMO - EXCESS CAPTRE PAGE FEE	6.62
				DEBIT MEMO - EXCESS CAPTRE PAGE FEE	1.66
Total for Check/Tran - 18:					0.00
131165 3/16/23	CHK	10736	AMERICAN PUBLIC POWER ASSOCIATI	APPA DUES 1YR 4/1/2023-3/31/2024	15,779.52
131166 3/16/23	CHK	10447	ANIXTER INC.	WIRE 1/0 AL URD CN PRI 15KV	79,369.31
131167 3/16/23	CHK	10339	BORDER STATES ELECTRIC	WIRE 350 AL URD TPX 600V & CUTOUT	50,670.50
				FUSE TYPE T FITALL 20A	58.00
Total for Check/Tran - 131167:					50,728.50
131168 3/16/23	CHK	10940	CALIX, INC.	CALIX MATERIAL W/O# 322050	80,113.52
				CALIX MATERIAL W/O# 322051	16,086.66
				CALIX MATERIAL W/O# 423005	36,495.15
				CALIX MATERIAL W/O# 621084	10,724.36
				EXTENDED WARRANTY-2/23/28-2/22/33	109.32
Total for Check/Tran - 131168:					143,529.01
131169 3/16/23	CHK	10041	CDW GOVERNMENT	CRADLEPOINT MOUNTING BRACKET	264.99
				CRADLEPOINT MOUNTING BRACKET	29.45
				ADOBE ACROBAT PRO DC:TEAMS THRU 11/26/23	614.77
				ADOBE ACROBAT PRO DC:TEAMS THRU 11/26/23	68.31
				MSFT PROJECT ONLINE PLAN3 THRU 9/30/23	1,638.84
				MSFT PROJECT ONLINE PLAN3 THRU 9/30/23	182.09
Total for Check/Tran - 131169:					2,798.45
131170 3/16/23	CHK	10752	COHO PRINTING	SHINE PLAT PLANS	224.48
131171 3/16/23	CHK	10053	COMPUNET, INC	PROF SVC: CONSULTING SVC DEC 2023	100.00
				T&E CONSULTING SERVICES-JAN	11,512.64
Total for Check/Tran - 131171:					11,612.64

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131172 3/16/23	CHK	10501	D & L POLES	VACTRA HOLE, POLE REPLCMT - 100 CURTISS	3,065.71
131173 3/16/23	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	GATE REPAIR AT PETERSON LAKE 2/06	477.99
131174 3/16/23	CHK	10551	DAY WIRELESS SYSTEMS	MOBILE RADIOS - MAR 2023	1,034.05
131175 3/16/23	CHK	10070	DOUBLE D ELECTRICAL, INC	INSTALL SECURITY CAMERAS - 300 4 CRNRS	1,354.41
				INSTALL SECURITY CAMERAS - 300 4 CRNRS	237.17
Total for Check/Tran - 131175:					1,591.58
131176 3/16/23	CHK	10085	FASTENAL	VINYL TAPE, BIG GAP FILLER	315.64
				BATTERIES	8.66
				EYE GLASSES,THERM GUARD GLOVES,LED LIGHT	111.57
				BATTERIES	0.97
Total for Check/Tran - 131176:					436.84
131177 3/16/23	CHK	10942	FINLEY ENGINEERING CO, INC	PRO SVC: OLYMPIC FIBER CORR 01/01-01/31	43,307.04
				PROF SVC:N. JEFFCO FTTP WSBO 01/01-01/31	326.00
				PROF SVC:QUIL-GARD WBSOGRANT 01/01-01/31	2,884.00
Total for Check/Tran - 131177:					46,517.04
131178 3/16/23	CHK	10732	GRAYBAR ELECTRIC COMPANY INC.	CHATSWORTH CABLING SECTIONS	2,513.14
131179 3/16/23	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	BECKETT POINT - PRIMER,HEAT TUBING, SAND	37.06
				BECKETT POINT - PRIMER, HEAT TUBING, SAN	4.35
				QUIL RES PROJ-BRASS BRUSHING,BALL VALVE	59.71
				PETERSON LAKE - NO TRESPASSING SIGNS	143.98
				TRASH BAGS,COUPLING,ELBOW,HEX BUSHING	65.20
				WILLIAMS WELL - HEX BUSHING,VALVE,GAUGE	50.03
				FIBER COVERING - TARP 20X20	65.45
				SHOP - GALV PIPE STRAP, YELLOW COURSE	12.27
				310 ROOF - CAULK(GUN),LEAK STOPPER,FOAM	59.91
				310 ROOF - CAULK(GUN),LEAK STOPPER,FOAM	6.66
				MOSS OUT	65.99
				WATCH/CALC BATTERY	8.17

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				KEY FOR SCADA	3.26
				TARPS QTY 2	28.34
				BECKETT POINT - 12OZ HGRN SN ENAMEL	13.08
				WILLISON WELL-RATCHET WRENCH&GENERAL HAR	81.49
				SHOP - SEAFOAM MOTOR TREATMENT 16OZ	13.08
				310 LOBBY - DRYWALL & PLASTER	132.48
				310 LOBBY - DRYWALL & PLASTER	14.73
				AMI - EXT CORD	46.90
				REPLACEMENT POLE - COLD PATCH	61.08
				SHOP - TACK LIFTER	14.16
				AMI - GENERAL HARDWARE	59.97
				LOCATOER BATTERIES	42.52
				SHOP - PACKING TAPE AND BATTERIES	22.13
Total for Check/Tran - 131179:					1,112.00
131180 3/16/23	CHK	9999	JOHN HEIDECKER	REFUND AID TO CONTRUC-PROJECT CANCELED	1,100.00
131181 3/16/23	CHK	10113	HRA VEBA TRUST CONTRIBUTIONS	VEBA BENEFIT FEBRUARY 2023	3,150.00
				VEBA DEDUCTION FEBRUARY 2023	2,200.00
Total for Check/Tran - 131181:					5,350.00
131182 3/16/23	CHK	10114	IBEW LOCAL UNION NO 77	IBEW FEBRUARY 2023 UNION DUES	2,348.02
131183 3/16/23	CHK	10281	JEFFCO EFTPS	EMPLOYEES' MEDICARE TAX	4,222.33
				EMPLOYER'S MEDICARE TAX	4,222.33
				EMPLOYEES' FICA TAX	18,053.97
				EMPLOYER'S FICA TAX	18,053.97
				EMPLOYEES' FEDERAL WITHHOLDING	18,555.73
				EMPLOYEES' FEDERAL WITHHOLDING TAX	13,469.59
Total for Check/Tran - 131183:					76,577.92
131184 3/16/23	CHK	10126	JEFFERSON COUNTY PUBLIC WORKS	WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	57.00
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	57.00
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	57.00

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03/14/2023 To 03/27/2023

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	57.00
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	57.00
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	575.00
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	57.00
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	286.00
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	286.00
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	286.00
				WTR-A&B UTLTPRMT 7/07/2022-12/02/2022	286.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
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				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE B UTILITY PRMT 7/20-11/07/2022	286.00
				ELEC-TYPE B UTILITY PRMT 7/20-11/07/2022	286.00
				ELEC-TYPE B UTILITY PRMT 7/20-11/07/2022	286.00
				ELEC-TYPE B UTILITY PRMT 7/20-11/07/2022	286.00
				ELEC-TYPE B UTILITY PRMT 7/20-11/07/2022	286.00
				ELEC-TYPE B UTILITY PRMT 7/20-11/07/2022	286.00
				ELEC-TYPE B UTILITY PRMT 7/20-11/07/2022	286.00
				ELEC-TYPE B UTILITY PRMT 7/20-11/07/2022	286.00
				ELEC-TYPE B UTILITY PRMT 7/20-11/07/2022	286.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
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				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				ELEC-TYPE A UTILITY PRMT 11/16-4/18/2022	57.00
				Total for Check/Tran - 131184:	6,171.00
131185 3/16/23	CHK	10532	JEFFERSON COUNTY PUD PAYROLL ACPR DIRECT DEPOSIT 03.17.2023		183,304.18
			PR MANUAL CHECKS 03.17.2023		8,391.68
			Total for Check/Tran - 131185:		191,695.86
131186 3/16/23	CHK	10129	JIIFY LUBE	VEH# 205 - OIL CHANGE	86.21
				VEH#211 - OIL CHANGE	140.91
				VEH# 214 - OIL CHANGE	90.85
				VEH# 129 - OIL CHANGE	90.85
				VEH# 210 - OIL CHANGE	117.74
				VEH# 104 - OIL CHANGE	93.35
			Total for Check/Tran - 131186:		619.91
131187 3/16/23	CHK	10330	KARR TUTTLE CAMPBELL	PROFESSIONAL SVC: JAN 2023	1,922.40
				PROFESSIONAL SVC: JAN 2023	213.60
				PROF SVC: EXP GEN EMPLOY SVC JAN 2023	994.50
				PROF SVC: EXP GEN EMPLOY SVC JAN 2023	110.50
			Total for Check/Tran - 131187:		3,241.00

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Accounts Payable Check Register

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131188 3/16/23	CHK	10042	LANDIS & GYR TECHNOLOGY INC	METER READS - JAN 2023	26,356.99
131189 3/16/23	CHK	10134	LEMAY MOBILE SHREDDING	SHRED 4CRNR FEB-23	110.70
				SHRED 4CRNR FEB-23	12.30
				SHRED OTTO ST FEB-23	65.70
				SHRED OTTO ST FEB-23	7.30
Total for Check/Tran - 131189:					196.00
131190 3/16/23	CHK	10136	LES SCHWAB TIRES	TIRES FOR VEH# 215	1,129.74
131191 3/16/23	CHK	10927	MARSH MUNDORF PRATT SULLIVAN +	WPAG JAN 2023	1,298.10
				WPAG JAN 2023	144.23
				WPAG FEB 2023	936.29
				WPAG FEB 2023	104.03
Total for Check/Tran - 131191:					2,482.65
131192 3/16/23	CHK	10147	MILLIMAN	NW UTILITIES SALARY & WAGE SURVEY	535.50
				NW UTILITIES SALARY & WAGE SURVEY	59.50
Total for Check/Tran - 131192:					595.00
131193 3/16/23	CHK	10333	MOSS ADAMS LLP	PROF SVC: CONSULTING FOR BROADBAND SVC	4,157.00
				PROF SVC: PHASE 3- MGMT INSIGHTS AUTH	283.50
				PROF SVC: PHASE 3- MGMT INSIGHTS AUTH	31.50
Total for Check/Tran - 131193:					4,472.00
131194 3/16/23	CHK	10153	MURREY'S DISPOSAL CO., INC.	2YD - 310 4CRNR FEB-23	187.16
				2YD - 310 4CRNR FEB-23	20.80
				2YD OCC- 310 4CRNRS FEB-23	164.32
				2YD OCC- 310 4CRNRS FEB-23	18.26
				30YD RNTL - 310 4CRNRS FEB-23	668.60
				30YD RNTL - 310 4CRNRS FEB-23	74.29
				1.5YD - 21 KENNEDY FEB-23	37.65
				1.5YD - 21 KENNEDY FEB-23	37.64
				2YD - 210 4CRNR FEB-23	202.94

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				2YD - 191 OTTO FEB-23	182.65
				2YD - 191 OTTO FEB-23	20.29
				Total for Check/Tran - 131194:	1,614.60
131195 3/16/23	CHK	10164	NW LABORERS 252 (DUES)	UNION DUES - LABORERS FEBRUARY 2023	758.50
131196 3/16/23	CHK	10169	OLYCAP	PWRBST/OLYCAP FEBRUARY 2023	1,178.29
131197 3/16/23	CHK	10170	OLYMPIC EQUIPMENT RENTALS	FORKLIFT# 131 - STOCK DRY LUBRICANT	18.74
				JET SPRAY CLEANER & RED REGAL TOOLS	21.78
				GENERAL HARDWARE	3.79
				FUEL FILTER	7.63
				5612 CAPE GEORGE RD - DUMP TRAILER	70.92
				Total for Check/Tran - 131197:	122.86
131198 3/16/23	CHK	10549	PENINSULA LEGAL SECRETARIAL SER	TRANSCRIPTION SVC 3/07-3/14-2023	616.00
				TRANSCRIPTION SVC 3/07-3/14-2023	154.00
				TRANSCRIPTION SVC 2/07-2/21/2023	272.00
				TRANSCRIPTION SVC 2/07-2/21/2023	68.00
				Total for Check/Tran - 131198:	1,110.00
131199 3/16/23	CHK	10188	PLATT ELECTRIC SUPPLY	MILWAUKEE AH M18BATTERY48-11-1852T#416	230.91
131200 3/16/23	CHK	10895	POWER&TELEPHONE SUPPLY COMPANNUT	TRIPLEYE 3/4" AND 1" ANCHOR ROD	629.51
131201 3/16/23	CHK	10205	QUILCENE HENERYS HARDWARE	WILLIAMS WELL - TARP, BUNGEE CORD, MISC	11.76
131202 3/16/23	CHK	10706	SBA STRUCTURES, LLC	TOWER SITE RNTL MAYNARD HILL - MAR 2023	1,707.97
131203 3/16/23	CHK	10219	SHOLD EXCAVATING INC	LANDSCAPE MATERIALS - 5612 CAPE GEOERGE	64.37
131204 3/16/23	CHK	10222	SOCIETY FOR HUMAN RESOUCE MANASHRM	MEMBERSHIP 1Y YR2023	219.60
				SHRM MEMBERSHIP 1Y YR2023	24.40
				Total for Check/Tran - 131204:	244.00
131205 3/16/23	CHK	10331	ST VINCENT DE PAUL	PWRBST/ST VINCENT DE PAUL FEBRUARY 2023	1,178.29

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131206 3/16/23	CHK	10733	DANIEL S TOEPPER	PPC TRVL,MTG W/GM,TRVL NOANET,BOC MTG,WP	1,360.24
				PPC TRVL,MTG W/GM,TRVL NOANET,BOC MTG,WP	151.14
Total for Check/Tran - 131206:					1,511.38
131207 3/16/23	CHK	10255	USA BLUEBOOK	LMI VALVE CARTIDGE 78976	135.14
131208 3/16/23	CHK	10258	VERIZON WIRELESS, BELLEVUE	CELL PHONE SERVICE QB01/16-02/15/2023	241.47
				CELL PHONE SERVICE QB01/16-02/15/2023	26.02
				CELL PHONE SERVICE QB01/16-02/15/2023	188.50
				CELL PHONE SERVICE QB01/16-02/15/2023	134.45
				CELL PHONE SERVICE QB01/16-02/15/2023	65.48
				CELL PHONE SERVICE QB01/16-02/15/2023	143.54
				CELL PHONE SERVICE QB01/16-02/15/2023	65.48
				CELL PHONE SERVICE QB01/16-02/15/2023	75.43
				CELL PHONE SERVICE QB01/16-02/15/2023	54.97
				CELL PHONE SERVICE QB01/16-02/15/2023	104.06
				CELL PHONE SERVICE QB01/16-02/15/2023	26.02
				CELL PHONE SERVICE QB01/16-02/15/2023	42.47
				CELL PHONE SERVICE QB01/16-02/15/2023	23.01
				CELL PHONE SERVICE QB01/16-02/15/2023	91.67
				CELL PHONE SERVICE QB01/16-02/15/2023	91.67
				CELL PHONE SERVICE QB01/16-02/15/2023	78.06
				CELL PHONE SERVICE QB01/16-02/15/2023	184.10
				CELL PHONE SERVICE QB01/16-02/15/2023	171.29
				CELL PHONE SERVICE QB01/16-02/15/2023	46.83
				CELL PHONE SERVICE QB01/16-02/15/2023	184.10
				CELL PHONE SERVICE QB01/16-02/15/2023	46.82
				CELL PHONE SERVICE QB01/16-02/15/2023	46.83
				CELL PHONE SERVICE QB01/16-02/15/2023	158.49
				CELL PHONE SERVICE QB01/16-02/15/2023	306.95
				CELL PHONE SERVICE QB01/16-02/15/2023	20.46
				CELL PHONE SERVICE QB01/16-02/15/2023	76.84

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				CELL PHONE SERVICE QB01/16-02/15/2023	5.20
				CELL PHONE SERVICE QB01/16-02/15/2023	20.46
				CELL PHONE SERVICE QB01/16-02/15/2023	5.20
				CELL PHONE SERVICE QB01/16-02/15/2023	5.20
				CELL PHONE SERVICE QB01/16-02/15/2023	54.43
				CELL PHONE SERVICE QB01/16-02/15/2023	17.60
				CELL PHONE SERVICE QB01/16-02/15/2023	52.03
				CELL PHONE SERVICE QB01/16-02/15/2023	104.06
				Total for Check/Tran - 131208:	2,959.19
131209 3/16/23	CHK	10800	VISION METERING, LLC	METER 2S-CL200 CELLULAR QTY 200	52,931.60
				METER 2S-CL200 CELLULAR QTY 200	-4,331.60
				Total for Check/Tran - 131209:	48,600.00
131210 3/16/23	CHK	10260	WA STATE DEFERRED COMPENSATIONPL DEFERRED COMP EE		16,982.73
			PL DEFERRED COMP ER		7,185.79
				Total for Check/Tran - 131210:	24,168.52
131211 3/23/23	CHK	10970	ALPHA TECHNOLOGIES LTD	ALPHA BATTERY CHARGER# 0180039-002	438.02
131212 3/23/23	CHK	10447	ANIXTER INC.	WIRE FIBER 24F BURIED FIBER	10,573.88
131213 3/23/23	CHK	10937	ARROW LUMBER & HARDWARE LLC	WILLIAMS WELL - SINKER,HANDIPAK,IMPACT T	40.63
131214 3/23/23	CHK	10016	ASPLUNDH TREE EXPERT CO	TREE TRIMMING W/E 01/21/2023	9,052.56
				TREE TRIMMING W/E 2/4/2023	9,052.56
				TREE TRIMMING W/E 2/11/2023	9,052.56
				TREE TRIMMING W/E 02/18/2023	7,242.05
				TREE TRIMMING W/E 1/28/2023	9,052.56
				Total for Check/Tran - 131214:	43,452.29
131215 3/23/23	CHK	10933	AT&T MOBILITY II LLC	CRDLPOINT ROUTER NETCLOUD IBR90012 QTY10	8,754.86
				CRADLEPOINT SVC FOR AMI 01/20-02/19/2023	437.68
				Total for Check/Tran - 131215:	9,192.54

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131216 3/23/23	CHK	10339	BORDER STATES ELECTRIC	SECONDARY CONNECTOR BLOCK 6 HOLE-350MCM	1,043.87
				SHOOT ON CARTRIDGE YELLOW	206.20
				FUSE TYPE T FITALL 20A	43.50
Total for Check/Tran - 131216:					1,293.57
131217 3/23/23	CHK	10050	CHS	FUEL FOR TRUCK #215 CUST NO#128019	70.04
				SKYWATER - SALT BAG RUST PELLETS	130.79
Total for Check/Tran - 131217:					200.83
131218 3/23/23	CHK	10685	CINTAS CORPORATION	FIRST AID RESTOCK - 310 FOUR CORNERS RD	293.03
				FIRST AID RESTOCK - 310 FOUR CORNERS RD	32.56
Total for Check/Tran - 131218:					325.59
131219 3/23/23	CHK	10501	D & L POLES	525,530&550 N BEACH DR - INSTALL CONDUIT	29,688.84
131220 3/23/23	CHK	10059	DAILY JOURNAL OF COMMERCE	11/25 & 11/30 - SHINE PLAT CONSOLIDATION	731.40
131221 3/23/23	CHK	10898	EDC TEAM JEFFERSON	EDC SUPPORT FUNDING Q1 2023	9,000.00
				EDC SUPPORT FUNDING Q1 2023	1,000.00
Total for Check/Tran - 131221:					10,000.00
131222 3/23/23	CHK	10078	ESCI	ESCI SAFETY TRAINING - FEB 2023	3,600.00
131223 3/23/23	CHK	10821	FCS GROUP	CAPACITY CHARGE STUDY-2-17-23	6,399.00
				CAPACITY CHARGE STUDY-2-17-23	711.00
Total for Check/Tran - 131223:					7,110.00
131224 3/23/23	CHK	10090	FREDERICKSON ELECTRIC, INC	ROOFTOP SOLAR PROJECT-FEB 2023 10%	21,514.68
131225 3/23/23	CHK	10811	GDS ASSOCIATES INC.	WPAG JAN 2023 ALLOCATION	1,383.09
				WPAG JAN 2023 ALLOCATION	153.68
Total for Check/Tran - 131225:					1,536.77
131226 3/23/23	CHK	10094	GENERAL PACIFIC, INC	WIRE #6 BARE SOLID CU-SD&BRACE CROSSARM	1,319.67
				BRACE CROSSARM WOODEN UNDERARM STYLE	3,398.25
				SECONDARY LUG	421.40
Total for Check/Tran - 131226:					5,139.32

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131227 3/23/23	CHK	10454	GLOBAL RENTAL COMPANY INC	AT40-G BUCKETRNTL VEH#416 1/4-1/31/23	2,945.70
				AT40-G BUCKETRNTL VEH#416 2/1-2/28/23	2,945.70
				SPLICER VAN RNTL VEH#421 02/27-03/26/23	2,727.50
Total for Check/Tran - 131227:					8,618.90
131228 3/23/23	CHK	10095	GOOD MAN SANITATION, INC	310 4CRNRS-RESTROOM UNIT 1/31-2/26	158.36
131229 3/23/23	CHK	10098	GRAINGER	FLASHLIGHTS QTY3-CRLSS 20V DCL043/DC	306.82
131230 3/23/23	CHK	10384	HDR ENGINEERING INC	TASKO2 Coyle WTR LINE EXT 01/01-01/28/23	10,687.34
131231 3/23/23	CHK	10817	IDGAF, INC	EMRG TRNSMSSN RPR - PT PAPER MILL NOV-22	9,223.16
131232 3/23/23	CHK	10128	JEFFERSON COUNTY TREASURER	FEBRUARY 2023 B&O TAX	221,515.08
131233 3/23/23	CHK	10962	KPFF, INC.	HUNT BRIDGE WTRLINE SUPPORT THRU 1/27/23	114.75
				PROF SVC:HUNT BRIDGE WTRLINE THRU 1/27	3,834.00
Total for Check/Tran - 131233:					3,948.75
131234 3/23/23	CHK	10640	KUKER-RANKEN INC	36"LATH STAKES	440.29
131235 3/23/23	CHK	10792	MATERIALS TESTING & CONSULTING, I	PROF SVC:INSPECTION QUILCENE WATER TANK	3,135.00
131236 3/23/23	CHK	10309	NISC	RECURRING INVOICE JAN 2023	828.30
				RECURRING INVOICE JAN 2023	200.60
				RECURRING INVOICE JAN 2023	1,418.60
				RECURRING INVOICE JAN 2023	545.50
				RECURRING INVOICE JAN 2023	-272.75
				RECURRING INVOICE JAN 2023	-272.75
				RECURRING INVOICE JAN 2023	11,335.45
				RECURRING INVOICE JAN 2023	1,306.90
				RECURRING INVOICE JAN 2023	90.27
				RECURRING INVOICE JAN 2023	1,824.39
				RECURRING INVOICE JAN 2023	408.64
				RECURRING INVOICE JAN 2023	20.06

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				MISC JAN 2023	631.79
				MISC JAN 2023	314.45
				MISC JAN 2023	70.20
				MISC JAN 2023	34.94
				PRINT SVCS INVOICE JAN 2023	2,408.27
				PRINT SVCS INVOICE JAN 2023	7,616.96
				PRINT SVCS INVOICE JAN 2023	1,543.84
				PRINT SVCS INVOICE JAN 2023	267.58
				PRINT SVCS INVOICE JAN 2023	846.33
				PRINT SVCS INVOICE JAN 2023	171.54
				Total for Check/Tran - 131236:	31,339.11
131237 3/23/23	CHK	10166	NWPPA	ENGINEER&OPS CONF 4/04-04/06/23 REG FEE	725.00
				LEADERSHIP SKILLS: HR BASICS REG FEE	1,230.00
				MANAGER AS LEADER-LEAD TEAMS 5/24-5/25 R	1,287.00
				MANAGER AS LEADER-LEAD TEAMS 5/24-5/25 R	143.00
				RAISE YOUR ENERGY IQ CSR TRAINING REG FE	3,359.88
				RAISE YOUR ENERGY IQ CSR TRAINING REG FE	373.32
				Total for Check/Tran - 131237:	7,118.20
131238 3/23/23	CHK	10907	PALOUSE POWER LLC	DOCK WORK-2/13/23-2/23/23	58,026.94
				DOCK WORK-2/13/23-2/23/23	3,548.01
				Total for Check/Tran - 131238:	61,574.95
131239 3/23/23	CHK	10190	PNWS-AWWA	2023 WWUC MEMBERSHIP DUES	250.00
131240 3/23/23	CHK	10203	PURMS JOINT SELF INSURANCE FUND	HEALTH & WELFARE FEB 2023	59,304.02
131241 3/23/23	CHK	10207	RAIN NETWORKS	ESET SECURE AUTHENTICATION 1 YEAR	87.20
				ESET SECURE AUTHENTICATION 1 YEAR	9.69
				Total for Check/Tran - 131241:	96.89
131242 3/23/23	CHK	10217	SETON CONSTRUCTION INC	SHINE PLAT CONSOLIDATION/BYWATER APP 1	2,408.67
				SHINE PLAT CONSOLIDATION/BYWATER APP 1	26,829.93

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				SHINE PLAT CONSOLIDATION/BYWATER APP 1	169,809.07
				SHINE PLAT CONSOLIDATION/BYWATER APP 1	1,605.78
				SHINE PLAT CONSOLIDATION/BYWATER APP 1	17,652.44
Total for Check/Tran - 131242:					218,305.89
131243 3/23/23	CHK	10400	DONALD K STREETT	TRAVEL - LODGING	244.76
				TRAVEL - MEALS PER DIEM	133.20
				TRAVEL - MILEAGE	432.69
				TRAVEL - TOLL FEE	4.95
				TRAVEL - LODGING	27.20
				TRAVEL - MEALS PER DIEM	14.80
				TRAVEL - MILEAGE	48.08
				TRAVEL - TOLL FEE	0.55
Total for Check/Tran - 131243:					906.23
131244 3/23/23	CHK	10278	WPUDA	MONTHLY DUES - FEB 2023	5,365.80
				MONTHLY DUES - FEB 2023	596.20
Total for Check/Tran - 131244:					5,962.00
131245 3/24/23	CHK	10128	JEFFERSON COUNTY TREASURER	FEBRUARY 2023 B&O TAX ADDITIONAL AMOUNT	443.83

Total Payments for Bank Account - 1 : (82) 1,557,524.82

Total Voids for Bank Account - 1 : (0) 0.00

Total for Bank Account - 1 : (82) 1,557,524.82

Grand Total for Payments : (82) 1,557,524.82

Grand Total for Voids : (0) 0.00

Grand Total : (82) 1,557,524.82

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
206 3/15/23	WIRE	10279	BPA-WIRE TRANSFER	PURCHASED POWER JAN 2023	1,490,514.00
				TRANSMISSION JAN 2023	285,969.00
				REGIONAL COMP ENFOR JAN 2023	1,784.00
				REGIONAL COORD SVC JAN 2023	1,784.00
Total for Check/Tran - 206:					1,780,051.00
Total for Bank Account - 1 :					(1) 1,780,051.00
Grand Total :					(1) 1,780,051.00

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 3/17/2023

Empl	Position	Check #	Check Date	Amount
2003	WATER TREATMENT PLANT OPERATOR III	71065	3/17/2023	4,629.94
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71066	3/17/2023	3,761.74
				\$ 8,391.68

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL PAY DATE: 3/17/2023

Empl	Position	Pay Date	Net Pay
3013	ACCOUNTING ASSOCIATE	3/17/2023	5,723.59
3046	ACCOUNTING ASSOCIATE	3/17/2023	1,961.94
3039	ACCOUNTING SPECIALIST	3/17/2023	2,357.18
3052	ADMINISTRATIVE ASSISTANT	3/17/2023	2,618.62
3065	ADMINISTRATIVE ASSISTANT	3/17/2023	2,474.21
4006	COMMISSIONER DIST 1	3/17/2023	2,197.21
4004	COMMISSIONER DIST 2	3/17/2023	2,580.24
4008	COMMISSIONER DIST 3	3/17/2023	906.50
3034	COMMUNICATIONS DIRECTOR	3/17/2023	3,404.94
3002	CUSTOMER SERVICE COORDINATOR	3/17/2023	1,917.62
3022	CUSTOMER SERVICE REP	3/17/2023	1,689.65
3032	CUSTOMER SERVICE REP	3/17/2023	1,610.91
3048	CUSTOMER SERVICE REP	3/17/2023	2,093.86
3056	CUSTOMER SERVICE REP	3/17/2023	1,528.53
3062	CUSTOMER SERVICE REP	3/17/2023	1,850.05
3066	CUSTOMER SERVICE REP	3/17/2023	1,398.41
3068	CUSTOMER SERVICE REP	3/17/2023	1,419.68
3069	CUSTOMER SERVICE REP	3/17/2023	1,298.06
3060	DIGITAL COMMUNICATIONS SPECIALIST	3/17/2023	2,420.17
1027	ELECTRICAL ENGINEERING MANAGER	3/17/2023	3,443.10
1041	ELECTRICAL SUPERINTENDENT	3/17/2023	4,717.21
2007	ENGINEERING DIRECTOR	3/17/2023	3,844.26
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	3/17/2023	2,354.94
3033	FINANCE DIRECTOR	3/17/2023	4,991.12
3029	FINANCE SERVICES MANAGER	3/17/2023	2,881.59
1046	FLEET/WAREHOUSE HELPER	3/17/2023	2,549.66
1012	FOREMAN LINEMAN	3/17/2023	9,335.38
1011	GENERAL MANAGER	3/17/2023	5,085.69
1042	GIS SPECIALIST	3/17/2023	2,659.71
1017	HEAD STOREKEEPER	3/17/2023	2,468.41
3063	HUMAN RESOURCES COORDINATOR	3/17/2023	2,881.68
3047	HUMAN RESOURCES DIRECTOR	3/17/2023	4,027.84
3008	INFORMATION TECHNOLOGY MANAGER	3/17/2023	3,580.16
3028	IT SUPPORT TECHNICIAN	3/17/2023	1,912.73
1000	LINEMAN	3/17/2023	5,710.29
1034	LINEMAN	3/17/2023	4,627.46
1055	LINEMAN	3/17/2023	2,911.83
1059	LINEMAN APPRENTICE	3/17/2023	4,269.42
1043	METER READER	3/17/2023	1,591.44
1047	METER READER	3/17/2023	1,877.03
1056	METER READER	3/17/2023	1,637.44
1057	METER READER	3/17/2023	1,608.86
2008	METER READER	3/17/2023	1,898.82
3067	NETWORK/BROADBAND ENGINEER	3/17/2023	3,624.51
1037	OPERATIONS DIRECTOR	3/17/2023	3,691.20
1050	PRE-APPRENTICE	3/17/2023	2,301.21
3004	RESOURCE MANAGER	3/17/2023	2,838.62
1010	SCADA ENGINEER II	3/17/2023	2,685.92
1003	SCADA TECH APPRENTICE	3/17/2023	4,523.39
3020	SERVICES DIRECTOR	3/17/2023	3,148.28
1026	STAKING ENGINEER	3/17/2023	2,398.42
1031	STAKING ENGINEER	3/17/2023	2,839.19
1014	STOREKEEPER	3/17/2023	2,840.66
1015	SUBSTATION/METER FOREMAN	3/17/2023	5,192.65
1033	SUBSTATION/METERING TECH	3/17/2023	6,278.83
3003	UTILITY BILLING CLERK	3/17/2023	1,635.45
3027	UTILITY BILLING CLERK	3/17/2023	1,699.42
3000	UTILITY BILLING COORDINATOR	3/17/2023	1,979.51
2000	WATER DISTRIBUTION MANAGER II	3/17/2023	1,946.26
2001	WATER DISTRIBUTION MANAGER II	3/17/2023	2,569.97
2002	WATER DISTRIBUTION MANAGER II	3/17/2023	3,567.30
2005	WATER DISTRIBUTION MANAGER II	3/17/2023	3,225.95
			183,304.18

VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of **\$3,529,271.68** on this **4TH** day of **APRIL** **2023** ;

Kenneth Collins
President

Jeff Randall
Vice President

Dan Toepper
Secretary

PAYMENTS TO BE APPROVED:

	WARRANTS	AMOUNT	DATE
Accounts Payable: # 131165	to # 131210	\$ 769,351.64	3/16/2023
Accounts Payable: # 131211	to # 131244	\$ 787,729.35	3/23/2023
Accounts Payable: # 131245	to # 131245	\$ 443.83	3/24/2023
Payroll Checks: # 71065	to # 71066	\$ 8,391.68	3/17/2023
Payroll Direct Deposit:		\$ 183,304.18	3/17/2023

TOTAL INVOICES PAID

\$1,749,220.68

WIRE TRANSFERS PAID

AMOUNT

DATE

BPA - purchase power for January 2023

\$ 1,780,051.00

3/15/2023

PAYMENT TOTAL

\$3,529,271.68

VOIDED WARRANTS

Electric revenues in February were approximately \$272 Thousand under budget. Year-to-date electric revenues are approximately \$17 Thousand over budget. The total cost of service for the year is approximately \$2.3 million under budget. The February year-to-date TIER is 8.74 and the DSC is 4.36.

Water revenues in February were approximately \$53 Thousand under budget. Year-to-date water revenues are approximately \$119 Thousand under budget. The total cost of service for the year is approximately \$1.6 thousand under budget.

As a combined utility year-to-date through February revenues were approximately \$102 Thousand under budgeted revenues. Jefferson County PUD has invested \$1.5 million in construction work in progress year to date as well as purchased approximately \$892 Thousand in materials. During February, PUD's cash reserves were reduced by \$354 thousand.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of February 28, 2023

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	9,592,311	9,383,695	9,366,253	4,537,115
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,566,974	2,838,882	3,854,968	1,509,160
4. Transmission Expense	457,076	531,815	511,135	204,653
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	330,587	348,434	532,376	161,519
7. Distribution Expense - Maintenance	534,582	357,256	996,590	168,190
8. Consumer Accounts Expense	210,103	233,020	316,777	123,842
9. Customer Service and Informational Expense	1,812	7,112	1,957	7,112
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	581,900	721,119	941,858	382,041
12. Total Operation & Maintenance Expense (2 thru 11)	5,683,034	5,037,638	7,155,661	2,556,517
13. Depreciation & Amortization Expense	925,728	971,606	925,646	485,901
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	552,505	415,711	599,380	(35,944)
16. Interest on Long-Term Debt	404,187	385,448	448,503	194,289
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	7,565,454	6,810,403	9,129,190	3,200,763
21. Patronage Capital & Operating Margins (1 minus 20)	2,026,857	2,573,292	237,063	1,336,352
22. Non Operating Margins - Interest	401	1,128	403	549
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	114,361	403,119	211,863	299,155
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	5,462	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	2,141,619	2,983,001	449,329	1,636,056

Times Interest Earned Ratio (TIER) (Year to Date)	6.30	8.74	2.00
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	6.01	7.68	1.53
Debt Service Coverage Ratio (DSC) (Year to Date)	3.49	4.36	1.83
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	3.37	3.95	1.62
Rolling 12 Month TIER	3.12	4.42	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
February 28, 2023

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	190,842,158	29. Memberships	0
2. Construction Work in Progress	13,026,504	30. Patronage Capital	0
3. Total Utility Plant (1+2)	203,868,662	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	77,837,116	32. Operating Margins - Current Year	2,573,293
5. Net Utility Plant (3-4)	126,031,546	33. Non-Operating Margins	409,709
6. Nonutility Property - Net	84,923	34. Other Margins & Equities	44,869,697
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	47,852,699
8. Invest. in Assoc. Org. - Patronage Capital	85,224	36. Long-Term Debt RUS (Net)	89,283,321
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	89,283,321
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(744,228)
13. Special Funds	94,250	41. Total Other Noncurrent Liabilities (39+40)	(744,228)
14. Total Other Property & Investments (6 thru 13)	265,407	42. Notes Payable	0
15. Cash-General Funds	3,646,761	43. Accounts Payable	3,628,429
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	51,800
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,894,113	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	3,767,461	48. Other Current & Accrued Liabilities	2,201,922
21. Accounts Receivable - Net Other	(4,856,403)	49. Total Current & Accrued Liabilities (42 thru 48)	5,882,151
22. Renewable Energy Credits	0	50. Deferred Credits	176,579
23. Materials & Supplies - Electric and Other	7,103,221	51. Total Liabilities & Other Credits (35+38+41+49+50)	142,450,522
24. Prepayments	368,375		
25. Other Current & Accrued Assets	3,073,076	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	15,996,604	Balance Beginning of Year	0
27. Deferred Debits	1,745,965	Amounts Received This Year (Net)	389,500
28. Total Assets & Other Debits (5+14+26+27)	144,039,522	TOTAL Contributions-In-Aid-Of-Construction	389,500

Equity Ratio **33.22%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **43.79%**
 (Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1
Power Requirements
As of February 28, 2023

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	FEBRUARY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,072	18,069	
	b. KWH Sold			26,569,145
	c. Revenue			3,217,833
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			40
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,465	2,467	
	b. KWH Sold			6,971,037
	c. Revenue			808,673
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			7,817,545
	c. Revenue			466,812
6. Public Street & Highway Lighting	a. No. Consumers Served	207	207	
	b. KWH Sold			26,056
	c. Revenue			17,018
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,954
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,775	20,774	
11. TOTAL KWH Sold (lines 1b thru 9b)				41,383,783
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				4,512,330
13. Transmission Revenue				
14. Other Electric Revenue				24,785
15. KWH - Own Use				0
16. TOTAL KWH Purchased				42,391,181
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,509,160
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				99,436

Electric Division
Comparison 2023 Budget to 2023 Actuals Year to Date Through FEBRUARY

	2023 Budget FEBRUARY YTD	2023 Actuals FEBRUARY YTD	Variance
1. Operating Revenue and Patronage Capital	9,366,253	9,383,695	17,442
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	3,854,968	2,838,882	(1,016,086)
4. Transmission Expense	511,135	531,815	20,680
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	532,376	348,434	(183,942)
7. Distribution Expense - Maintenance	996,590	357,256	(639,334)
8. Consumer Accounts Expense	316,777	233,020	(83,757)
9. Customer Service and Informational Expense	1,957	7,112	5,155
10. Sales Expense	0	0	0
11. Administrative and General Expense	941,858	721,119	(220,739)
12. Total Operation & Maintenance Expense (2 thru 11)	7,155,661	5,037,638	(2,118,023)
13. Depreciation & Amortization Expense	925,646	971,606	45,960
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	599,380	415,711	(183,669)
16. Interest on Long-Term Debt	448,503	385,448	(63,055)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	9,129,190	6,810,403	(2,318,787)
21. Patronage Capital & Operating Margins (1 minus 20)	237,063	2,573,292	2,336,229
22. Non Operating Margins - Interest	403	1,128	725
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	211,863	403,119	191,256
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	5,462	5,462
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	449,329	2,983,001	2,533,672

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of February 28, 2023

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	537,058	634,516	754,220	320,528
2. Power Production Expense	0	518	0	0
3. Cost of Purchased Power	23,308	21,895	25,172	10,749
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	136,003	123,393	231,413	45,772
7. Distribution Expense - Maintenance	53,501	136,953	69,962	96,169
8. Consumer Accounts Expense	24,604	22,940	30,820	11,607
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	120,676	122,972	175,726	62,343
12. Total Operation & Maintenance Expense (2 thru 11)	358,092	428,671	533,093	226,640
13. Depreciation & Amortization Expense	129,745	163,302	63,766	81,651
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	23,959	28,398	25,876	2,132
16. Interest on Long-Term Debt	50,578	31,174	30,449	15,557
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Water Service (12 thru 19)	562,374	651,545	653,184	325,980
21. Patronage Capital & Operating Margins (1 minus 20)	(25,316)	(17,029)	101,036	(5,452)
22. Non Operating Margins - Interest	12,930	31,016	12,995	15,072
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	32,443	6,400	34,856	11,490
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	607	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	20,057	20,994	148,887	21,110

Jefferson County PUD No. 1
Water Division
Balance Sheet
February 28, 2023

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	31,273,809	29. Memberships	0
2. Construction Work in Progress	2,402,440	30. Patronage Capital	0
3. Total Utility Plant (1+2)	33,676,249	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,180,911	32. Operating Margins - Current Year	(17,028)
5. Net Utility Plant (3-4)	19,495,338	33. Non-Operating Margins	38,022
6. Nonutility Property - Net	2,148,534	34. Other Margins & Equities	23,582,620
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,603,614
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	4,794,518
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	4,794,518
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	89,852	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,238,386	42. Notes Payable	532,910
15. Cash-General Funds	266,370	43. Accounts Payable	(4,166,467)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,113,673	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	265,528	48. Other Current & Accrued Liabilities	78,583
21. Accounts Receivable - Net Other	224,713	49. Total Current & Accrued Liabilities (42 thru 48)	(3,554,274)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	38,039	51. Total Liabilities & Other Credits (35+38+41+49+50)	24,843,858
24. Prepayments	0		
25. Other Current & Accrued Assets	201,811	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	3,110,134	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	13,855
28. Total Assets & Other Debits (5+14+26+27)	24,843,858	TOTAL Contributions-In-Aid-Of-Construction	13,855

Equity Ratio **95.01%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **14.24%**
 (Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1
Water Requirements
As of February 28, 2023

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	FEBRUARY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	14	
	b. Gallons Sold			3,300
	c. Revenue			1,589
2. Metered Residential Sales -	a. No. Consumers Served	4,609	4,609	
	b. Gallons Sold			12,745,682
	c. Revenue			244,854
3. Metered Commercial Sales	a. No. Consumers Served	311	311	
	b. Gallons Sold			3,684,069
	c. Revenue			46,466
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			120,220
	c. Revenue			3,293
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,390,947
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	376	376	
	b. Gallons Sold			0
	c. Revenue			21,126
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,383	5,384	
11. TOTAL Gallons Sold (lines 1b thru 9b)				19,944,218
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				317,328
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				3,200
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				27,574,623
18. Cost of Purchases and Generation				10,479

Water Division
Comparison 2023 Budget to 2023 Actuals Year to Date Through FEBRUARY

	2023 Budget FEBRUARY YTD	2023 Actuals FEBRUARY YTD	Variance
1. Operating Revenue and Patronage Capital	754,220	634,516	(119,704)
2. Power Production Expense	0	518	518
3. Cost of Purchased Power	25,172	21,895	(3,277)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	231,413	123,393	(108,020)
7. Distribution Expense - Maintenance	69,962	136,953	66,991
8. Consumer Accounts Expense	30,820	22,940	(7,880)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	175,726	122,972	(52,754)
12. Total Operation & Maintenance Expense (2 thru 11)	533,093	428,671	(104,422)
13. Depreciation & Amortization Expense	63,766	163,302	99,536
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	25,876	28,398	2,522
16. Interest on Long-Term Debt	30,449	31,174	725
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Water Service (12 thru 19)	653,184	651,545	(1,639)
21. Patronage Capital & Operating Margins (1 minus 20)	101,036	(17,029)	(118,065)
22. Non Operating Margins - Interest	12,995	31,016	18,021
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	34,856	6,400	(28,456)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	607	607
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	148,887	20,994	(127,893)

Jefferson County PUD No. 1
Cash and Cash Equivalents
February 28, 2023

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.12	Operating Account - Jefferson Co. Treasurer	\$2,348,031
1 131.11	Operating Depository Account - Bank of America	1,296,850
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	91,034 Restricted
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	33,736
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,700
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	1,285 Restricted
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	30
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$3,913,131
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$1,544,016
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,186,794
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	916,757 Restricted
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	819,452
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	377,465 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$5,007,787
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	82,436 Restricted
2 126.10	Capital Reserves	6,000 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	1,417 Restricted
1 128.00	Other Special Funds	250 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$184,103
RESTRICTED CASH BALANCE--FEBRUARY 2023		\$1,573,676
NON-RESTRICTED CASH BALANCE--FEBRUARY 2023		\$7,531,345
TOTAL CASH AND CASH EQUIVALENTS IN BANK--FEBRUARY 2023		\$9,105,021
RESTRICTED CASH BALANCE--JANUARY 2023		\$1,530,893
NON-RESTRICTED CASH BALANCE--JANUARY 2023		\$7,928,695
TOTAL CASH AND CASH EQUIVALENTS IN BANK--JANUARY 2023		\$6,857,624
Change in Restricted Cash Balance		\$42,783
Change in Unrestricted Cash Balance		(\$397,350)
Total Change in Cash and Cash Equivalents		(\$354,567)

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION <div style="text-align: right;">WA0060</div>
	PERIOD ENDED December 2022 (Prepared with Audited Data)
INSTRUCTIONS - See help in the online application.	BORROWER NAME <div style="text-align: right;">Public Utility District No. 1 of Jefferson Cou</div>

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Donald Streett

3/28/2023
DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	39,287,746	42,746,814	40,094,599	5,801,409
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	15,242,290	14,550,861	15,050,647	1,280,027
4. Transmission Expense	1,950,421	2,125,976	1,941,658	328,662
5. Regional Market Expense	0	0	0	0
6. Distribution Expense - Operation	1,777,535	1,866,907	2,501,590	80,828
7. Distribution Expense - Maintenance	2,768,549	2,807,679	5,013,364	221,875
8. Customer Accounts Expense	1,305,362	1,461,747	2,080,868	94,242
9. Customer Service and Informational Expense	24,808	25,633	18,794	1,362
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	3,197,515	3,715,635	5,193,870	169,051
12. Total Operation & Maintenance Expense (2 thru 11)	26,266,480	26,554,438	31,800,791	2,176,047
13. Depreciation and Amortization Expense	5,538,986	5,727,342	5,548,199	486,589
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	2,255,905	2,423,134	2,262,163	500,822
16. Interest on Long-Term Debt	2,607,298	2,503,089	2,720,820	213,384
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	36,668,669	37,208,003	42,331,973	3,376,842
21. Patronage Capital & Operating Margins (1 minus 20)	2,619,077	5,538,811	(2,237,374)	2,424,567
22. Non Operating Margins - Interest	4,939	4,713	15,034	582
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	2,110,211	3,853,059	2,089,976	1,381,782
26. Generation and Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	15,576	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	4,734,227	9,412,159	(132,364)	3,806,931

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION WA0060		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December 2022		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	275	287	5. Miles Transmission	34.00	34.00
2. Services Retired	31	22	6. Miles Distribution – Overhead	373.00	373.00
3. Total Services in Place	23,140	23,403	7. Miles Distribution - Underground	392.00	392.00
4. Idle Services (Exclude Seasonals)	2,594	2,642	8. Total Miles Energized (5 + 6 + 7)	799.00	799.00
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	190,284,715		30. Memberships	0	
2. Construction Work in Progress	11,718,723		31. Patronage Capital	0	
3. Total Utility Plant (1 + 2)	202,003,438		32. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort.	77,084,608		33. Operating Margins - Current Year	5,538,810	
5. Net Utility Plant (3 - 4)	124,918,830		34. Non-Operating Margins	0	
6. Non-Utility Property (Net)	85,358		35. Other Margins and Equities	39,330,887	
7. Investments in Subsidiary Companies	0		36. Total Margins & Equities (30 thru 35)	44,869,697	
8. Invest. in Assoc. Org. - Patronage Capital	79,154		37. Long-Term Debt - RUS (Net)	85,595,766	
9. Invest. in Assoc. Org. - Other - General Funds	1,010		38. Long-Term Debt - FFB - RUS Guaranteed	0	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed	0	
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)	0	
12. Other Investments	0		41. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	94,250		42. Payments – Unapplied	0	
14. Total Other Property & Investments (6 thru 13)	259,772		43. Total Long-Term Debt (37 thru 41 - 42)	85,595,766	
15. Cash - General Funds	1,517,697		44. Obligations Under Capital Leases - Noncurrent	0	
16. Cash - Construction Funds - Trustee	0		45. Accumulated Operating Provisions and Asset Retirement Obligations	(744,228)	
17. Special Deposits	0		46. Total Other Noncurrent Liabilities (44 + 45)	(744,228)	
18. Temporary Investments	2,894,113		47. Notes Payable	0	
19. Notes Receivable (Net)	0		48. Accounts Payable	3,528,830	
20. Accounts Receivable - Sales of Energy (Net)	3,596,360		49. Consumers Deposits	49,500	
21. Accounts Receivable - Other (Net)	(4,052,551)				
22. Renewable Energy Credits	0		50. Current Maturities Long-Term Debt	3,687,555	
23. Materials and Supplies - Electric & Other	7,065,725		51. Current Maturities Long-Term Debt - Economic Development	0	
24. Prepayments	225,923		52. Current Maturities Capital Leases	0	
25. Other Current and Accrued Assets	3,073,076		53. Other Current and Accrued Liabilities	2,492,210	
26. Total Current and Accrued Assets (15 thru 25)	14,320,343		54. Total Current & Accrued Liabilities (47 thru 53)	9,758,095	
27. Regulatory Assets	0		55. Regulatory Liabilities	0	
28. Other Deferred Debits	1,745,965		56. Other Deferred Credits	1,765,580	
29. Total Assets and Other Debits (5+14+26 thru 28)	141,244,910		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	141,244,910	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0060
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022
PART D. NOTES TO FINANCIAL STATEMENTS	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0060
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022
PART D. CERTIFICATION LOAN DEFAULT NOTES	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION WA0060			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				PERIOD ENDED December 2022			
INSTRUCTIONS - See help in the online application.							
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)		
1. Distribution Plant	102,489,309	2,710,895	243,081	58,848	105,015,971		
2. General Plant	2,937,103	217,189	125,403	0	3,028,889		
3. Headquarters Plant	2,507,827	6,659,663	0	0	9,167,490		
4. Intangibles	16,470				16,470		
5. Transmission Plant	10,378,159	190,584	34,573		10,534,170		
6. Regional Transmission and Market Operation Plant	0				0		
7. All Other Utility Plant	62,521,725				62,521,725		
8. Total Utility Plant in Service (1 thru 7)	180,850,593	9,778,331	403,057	58,848	190,284,715		
9. Construction Work in Progress	12,290,793	(572,070)			11,718,723		
10. Total Utility Plant (8 + 9)	193,141,386	9,206,261	403,057	58,848	202,003,438		
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	3,362,599	6,162,749	64,138	2,212,676		(311,085)	7,065,725
2. Other							
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE					TOTAL (e)	
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)			
1. Present Year	0.000	1,471.800	3.700	473.100	1,948.600		
2. Five-Year Average	0.000	485.000	16.700	368.200	869.900		
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees	55	4. Payroll - Expensed		3,949,350			
2. Employee - Hours Worked - Regular Time	98,028	5. Payroll - Capitalized		851,661			
3. Employee - Hours Worked - Overtime	8,045	6. Payroll - Other		1,286,920			
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION			THIS YEAR (a)	CUMULATIVE (b)		
1. Capital Credits - Distributions	a. General Retirements			0	0		
	b. Special Retirements			0	0		
	c. Total Retirements (a + b)			0	0		
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power			0			
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System			0			
	c. Total Cash Received (a + b)			0			
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. Amount Due Over 60 Days	\$	84,487	2. Amount Written Off During Year	\$	97,322		
ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM							
1. Anticipated Loan Delinquency %	4. Anticipated Loan Default %						
2. Actual Loan Delinquency %	5. Actual Loan Default %						
3. Total Loan Delinquency Dollars YTD	\$	6. Total Loan Default Dollars YTD			\$		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION					BORROWER DESIGNATION WA0060				
INSTRUCTIONS - See help in the online application					PERIOD ENDED December 2022				
PART K. kWh PURCHASED AND TOTAL COST									
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Bonneville Power Admin	1738			411,545,108	14,550,861	3.54		
	Total				411,545,108	14,550,861	3.54		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0060	
INSTRUCTIONS - See help in the online application		PERIOD ENDED December 2022	
PART K. kWh PURCHASED AND TOTAL COST			
No	Comments		
1			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0060	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2022	
PART L. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0060	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2022	
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present? N/A
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members \$	8. Does Manager Have Written Contract? N

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION WA0060		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December 2022		
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	85,595,766	2,503,089	3,587,105	6,090,194
2	National Rural Utilities Cooperative Finance Corporation				
3	CoBank, ACB				
4	Federal Financing Bank				
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	85,595,766	2,503,089	3,587,105	6,090,194

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION WA0060		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December 2022		
INSTRUCTIONS - See help in the online application.				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,047	17,967	
	b. kWh Sold			229,986,296
	c. Revenue			27,668,917
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	2	
	b. kWh Sold			9,700
	c. Revenue			1,588
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,476	2,451	
	b. kWh Sold			68,470,634
	c. Revenue			8,004,432
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. kWh Sold			95,573,462
	c. Revenue			5,814,572
6. Public Street & Highway Lighting	a. No. Consumers Served	207	208	
	b. kWh Sold			369,515
	c. Revenue			208,789
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines 1a thru 9a)		20,753	20,649	
11. Total kWh Sold (lines 1b thru 9b)				394,409,607
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				41,698,298
13. Transmission Revenue				
14. Other Electric Revenue				1,048,516
15. kWh - Own Use				6,664
16. Total kWh Purchased				411,545,108
17. Total kWh Generated				
18. Cost of Purchases and Generation				16,676,837
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>				114,413

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION WA0060			
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December 2022			
PART P. ENERGY EFFICIENCY PROGRAMS						
CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	433	451,774	2,955	16,236	2,938,981	26,276
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	11	107,030	2,996	75	549,155	12,728
5. Comm. and Ind. Over 1000 KVA				1	273,520	4,015
6. Public Street and Highway Lighting				1	148,258	2,341
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	444	558,804	5,951	16,313	3,909,914	45,360

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION WA0060 PERIOD ENDED December 2022
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1	Non-Utility Property (NET)				
	Land--Non-Utility Use	85,358			
	Totals	85,358			
2	Investments in Associated Organizations				
	Investments in Associated Organizations	80,164			
	Totals	80,164			
5	Special Funds				
	RUS Bond Investment Account				X
	Other Special Funds		94,250		
	Totals		94,250		
6	Cash - General				
	Cash--General		1,517,697		
	Totals		1,517,697		
8	Temporary Investments				
	Temporary Investments		2,894,113		
	Totals		2,894,113		
9	Accounts and Notes Receivable - NET				
	Accounts & Notes Receivables--Net	295,618	(4,348,168)		
	Totals	295,618	(4,348,168)		
11	TOTAL INVESTMENTS (1 thru 10)	461,140	157,892		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION WA0060			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December 2022			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION WA0060			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December 2022			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
SECTION III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]					0.23 %
SECTION IV. LOANS					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				

PUD Calendar

April 4, 2023

April 4, 2023, BOC Regular Meeting 3:00 PM, 310 Four Corners Rd and per ZOOM

April 11, 2023, PUD 10 Year-Anniversary Luncheon 11:30-1:00 310 Four Corners Rd.

April 12-14, WPUDA Association Meeting, WPUDA Olympia

April 18, 2023, BOC Regular Meeting, 3:00 PM, 310 Four Corners Rd and per ZOOM

April 21, 2023, Special Meeting, 10:00-12:00, TBD

Received		From	Subject	Size
Two Weeks Ago				
3/17/2023	Tom Thiersch	ChatGPT AI for meeting minutes		22 KB
Commissioners, You may have heard about the ChatGPT artificial intelligence (AI) tool. With ChatGPT, it's now possible to				



AGENDA REPORT

DATE: April 4, 2023
TO: Board of Commissioners
FROM: Samantha Harper, P.E.
RE: Acceptance of the 2022 Department of Health Drinking Water State Revolving Fund (DWSRF) Construction Funding for the Phase 2 Coyle Water Main Improvement Project

BACKGROUND: PUD staff applied for the Phase 2 Coyle Water Main Improvement Project during the Department of Health 2022 Drinking Water State Revolving Fund (DWSRF) Construction Loan cycle.

This project is to replace approximately 5,550-ft of 4-inch AC water main and with 6-inch PVC water main. The project location is located within our Coyle water system and within Bear Rd., Maple St., Deer Rd., Elk Rd. Oak St., Pine Rd., Hazel Point Rd. and Fox Rd. See the attached Site Plan. The project will also include installation of fire hydrant(s); re-connection of the existing water services; and replacement of roadway surfaces and right-of-way restoration, as needed. Note: PUD staff is working with Quilcene Fire Department on placement of hydrants.

This water system has an average 3-year (2020, 2019 and 2018) leakage percentage of 55-percent which is 45-percent higher than the state standard of 10-percent leakage. Since JPUD took over the Coyle Water System, it has been plagued with leaking pipes due to age, material type and the quality of the water system's installation.

Over the years, JPUD has upgraded the water system at the wellhouse site and installed an 8-inch PVC water main from the source to a termination point in Oak Street, where this proposed project would start. Currently, the PUD is working on the design for Phase 1 Coyle Water Main Replacement Project. With the design to be completed by the end of the year and construction in late winter/early spring 2023. JPUD tracks both the water main and service connection breaks, and this section of water main has large portion of water breaks.

Having this water system brought up to current JPUD standard would provide the residents with reliable water service; work towards the Coyle water system complying with the state's leakage standards; and provide reliability in the usage and testing of fire hydrants.

ANALYSIS/FINDINGS: The PUD was awarded the 2022 DWSRF construction loan and the terms are as follows:

Loan Amount: \$1,147,043.00
Interest Rate: 2.25%
Subsidy: \$0.00
Loan Term: 20-years
Estimated Annual Payment: \$71,853

The upgrades to the water distribution lines in the Coyle are listed in the 10-year Water Capital Improvement Plan (CIP). The estimate for the total project is different within the 10-year Water CIP , due to project needs and opportunity of utilizing the increased funding available through the Bipartisan Infrastructure Law funding this was a good opportunity to apply for a larger section replacement.

FISCAL IMPACT: Refer to the loan terms above.

RECOMMENDATION: Staff is recommending that the Board adopt a motion to approve staff's submission of the 2022 Department of Health Drinking Water State Revolving Fund (DWSRF) Construction Funding for the Phase 2 Coyle Water Main Improvement Project in total project amount of \$1,147,043.00.

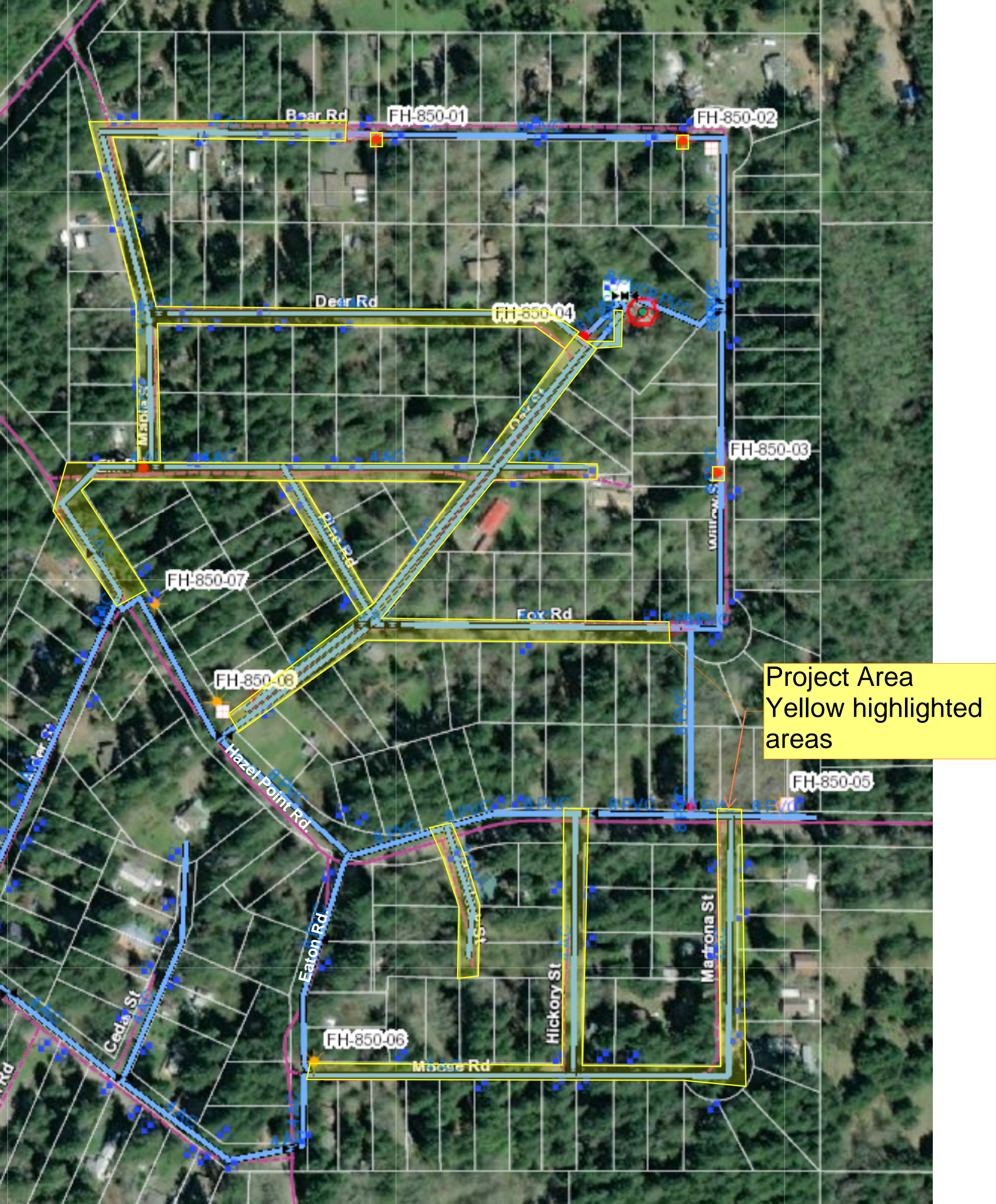
ATTACHMENTS:

Resolution 23-0XX

Resolution 23-0XX, Exhibit A 2022 Drinking Water State Revolving Fund Award Letter

Attachment A - Conceptual Site Plan

Attachment B - Project Cost Estimate



Attachment A - Phase 2 Coyle Water Main Replacement Project
Conceptual Site Plan
2022 DOH DWSRF Construction Loan

Phase 2 Coyle Water Main Replacement

11/30/2022

Revenue

Total Revenue \$ -

Expenses

DESIGN

Project Report	\$ 10,000.00
Design	\$ 85,000.00
Cultural Resources	\$ 20,000.00
Permitting	\$ 7,000.00
DOH Approval Fee	\$ 2,000.00

Design Subtotal \$ 124,000.00

CONSTRUCTION

Construction	\$ 804,321.26
Construction Contingency 20%	\$ 160,864.25
Construction Engineering - estimate	\$ 25,000.00
Material Testing	\$ 20,000.00
Misc. (Printing, advertisements, etc.) - estimate	\$ 1,500.00

Construction Subtotal \$ 1,011,685.52

Total Project Cost \$ 1,135,685.52

NOTE: The DWSRF Application calculated a loan fee of \$11,356.86, bringing the total loan amount to \$1,147,043.00 (number rounded to nearest dollar). SAH 230404



STATE OF WASHINGTON
DEPARTMENT OF HEALTH
OFFICE OF DRINKING WATER

243 Israel Road Southeast • PO Box 47822 • Olympia, Washington 98504-7822
Tel: (360) 236-3100 • Fax: (360) 236-2253 • TDD Relay Service: 1-800-833-6388

February 10, 2023

Samantha Harper
PUD # 1 of Jefferson County
310 Four Corners Road
Port Townsend, Washington 98376

SUBJECT: Phase 2 Coyle Water Main Replacement Project
Contract #: DWL28225, Application ID: 2022-4120

Dear Ms. Harper:

Thank you for submitting your 2022 Drinking Water State Revolving Loan Application. The Office of Drinking Water (ODW) is pleased to inform you that your project has been approved for funding in the amount of \$1,147,043.00 with the following rates and terms:

Rates and Terms:

- | | |
|----------------------------|----------------|
| • Interest Rate: | 2.25% |
| • Loan Fee: | \$1,147,043.00 |
| • Term: | 20 years |
| • Subsidy: | \$0 |
| • Estimated annual payment | \$71,853 |

If you expressed an interest in applying for the fall 2023 Drinking Water State Revolving Fund, ODW encourages you to download and read the 2022 DWSRF Program Guidelines. The guidelines contain important information about the loan program and selection process.

Please do not hesitate to call me at (360) 236-3124 if you have any questions regarding your application or the review process.

Sincerely,

Eloise Rudolph
Contract Manager

Cc: Jocelyne Gray
Scott Pollock, DOH Regional Engineer

**PUBLIC UTILITY DISTRICT NO. 1
OF
JEFFERSON COUNTY**

RESOLUTION NO. 2023-0__

A RESOLUTION of the Board of Commissioners of the Public Utility District No. 1 of Jefferson County, Washington (the “PUD”), accepting the 2022 Department of Health Drinking Water State Revolving Fund (DWSRF) Construction Funding award for the Phase 2 Coyle Water Main Improvement Project and authorizing the General Manager to sign the DWSRF loan contract.

WHEREAS, in November 2022, PUD staff applied for the 2022 Department of Health Drinking Water State Revolving Fund (DWSRF) Construction Funding for the Phase 2 Coyle Water Main Improvement Project; and

WHEREAS, DOH DWSRF awarded the PUD a construction loan in the amount of \$1,147,043 (incl. DOH pre-calculated loan fee of \$11,356.86) with 2.25% interest rate, and a 20-year loan term; and

WHEREAS, the loan terms are outlined in the February 10, 2023, Award Letter from Department of Health and attached and incorporated herein by this reference; and

NOW, THEREFORE, BE IT RESOLVED, by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington as follows:

Section 1. The foregoing recitals are hereby incorporated into this Resolution.

Section 2. The PUD accepts the loan and the conditions as identified and authorizes the General Manager to sign the loan contract.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, at a regular open meeting held this 4th day of April 2023.

Kenneth Collins, President

Jeff Randall, Vice President

Dan Toepper, Secretary



AGENDA REPORT

DATE: April 4, 2023
TO: Board of Commissioners
FROM: Samantha Harper, P.E.
RE: Award of Contractor for the Hunt Rd. Water Line Extension

BACKGROUND: In the Summer of 2022, there was a water main break along Colwell Street, located west of SR 19 (Rhody Drive). This water main break resulted in 3 existing water customers to be without water service. The water department provided a temporary water line until the permanent fix could be designed and installed. The project scope is to extend a 6-inch water main along the Hunt Rd. right-of-way to service the existing customers.

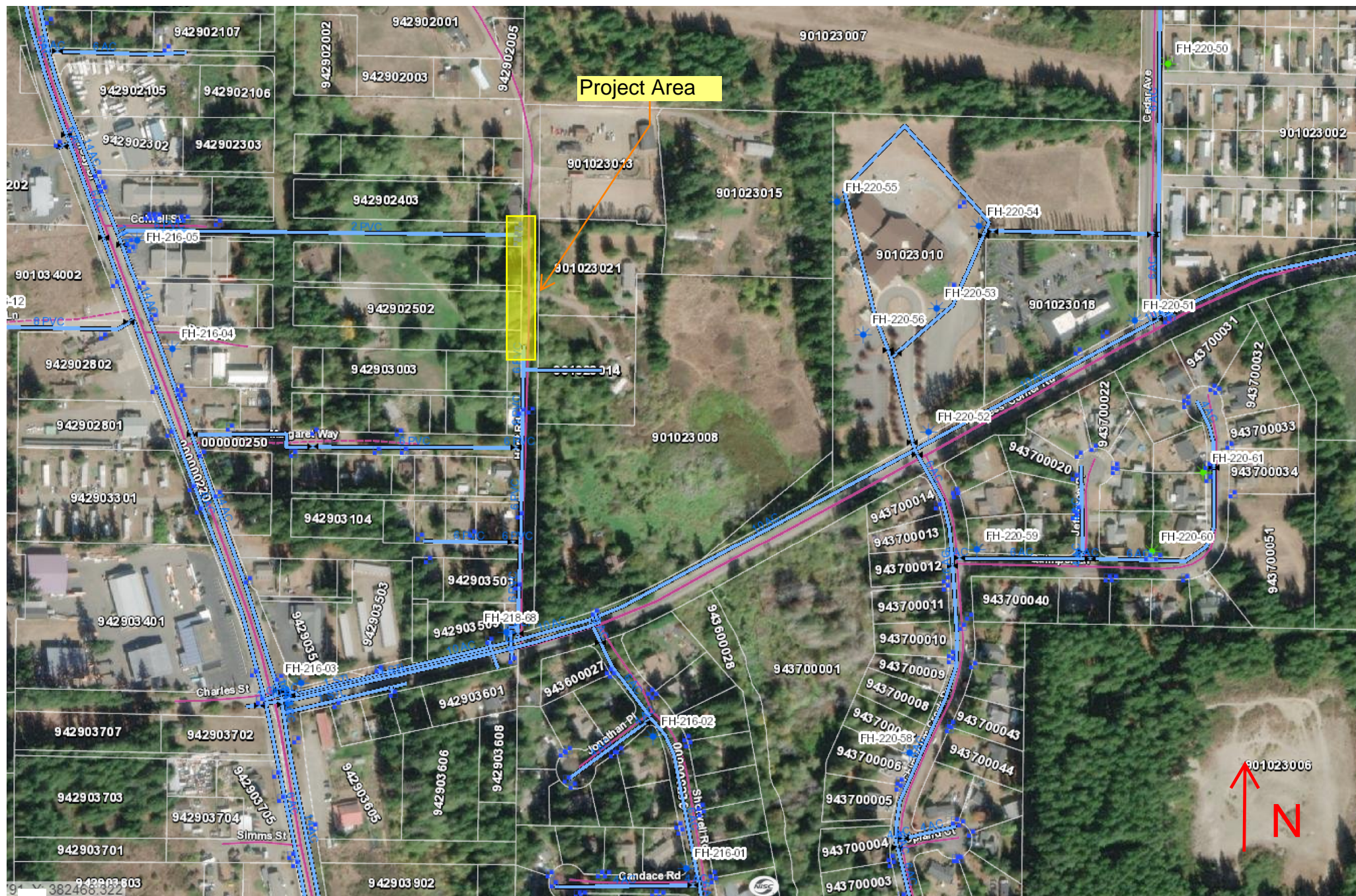
The engineers estimate was approximately \$130,00 (incl sales tax) and the Bid were all over \$100,000, therefore per the PUD procurement manual contracts over \$100,000 require Board Of Commissioner approval and authorization to have the General Manager sign the contract.

ANALYSIS/FINDINGS: The PUD opened public construction bids on December 22, 2023 at 3:00pm. The PUD received construction bids from six (6) Bidders. The lowest responsive and responsible Bidder is Marwood General Construction, from Poulsbo, WA. The total Bid amount is \$112,298.49 (excluding sales tax).

FISCAL IMPACT: This project is funded through PUD capital funds.

RECOMMENDATION: Motion to award the contract for the construction of the Hunt Rd. Water Line Extension Margaret Way to Colwell Street to Marwood General Construction and authorize the general manager sign all construction contracts.

Attachments: Resolution 2023-000XX
Site Plan



Hunt Rd. Water Line Extension Margaret Way to Colwell Street

**PUBLIC UTILITY DISTRICT NO. 1 OF
JEFFERSON COUNTY**

RESOLUTION NO. 2023-XX

A RESOLUTION of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington ("The PUD"), awarding the contract for the construction of the Hunt Rd. Water Line Extension to Marwood General Construction and authorize the general manager to sign all construction contracts.

WHEREAS, pursuant to the PUD's Procurement Manual, contracts over \$100,000 require approval by the Board of Commissioners. The engineer estimates for this project were approximately \$130,000; and

WHEREAS, this project is the permanent solution due to a water main break which left 3 customers without water; and

WHEREAS, the District has advertised for bids for construction of said facilities and has received bids from several construction contractors; and

WHEREAS, the lowest responsive bid was submitted by Marwood General Construction, of Poulsbo, Washington (hereinafter "Contractor"), in the total amount of \$112,298.49, for construction of the said facilities. Cost do not include Washington State Sales tax; and

WHEREAS, the PUD staff has reviewed and determined that the lowest bidder is both the responsive and responsible bidder;

NOW, THEREFORE, BE IT RESOLVED, by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington as follows:

Section 1. The foregoing recitals are hereby incorporated into this Resolution.

Section 2. The Contractor is hereby awarded the contract for construction of the water line for Hunt Rd. Water Line Extension, pursuant to the plans and specification ("Bid Documents") prepared by the PUD and publicly advertised for bid on March 1, 2023.

Section 3. The contract price shall be \$112,298.49 (not including Washington State Sales tax), in accordance with the bid received from Contractor.

Section 4. The Board of Commissioners authorizes the General Manager to sign all contracts for the construction of the Hunt Rd. Water Line Extension Margaret Way to Colwell Street.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, at a regular open meeting held this 4th day of April 2023.

Kenneth Collins, President

Jeff Randall, Vice President

Dan Toepper, Secretary