

Regular Meeting Agenda

Board of Commissioners

Tuesday, July 5, 2022 3:00 PM

Zoom Meeting

Port Townsend, WA 98368



To join online go to: <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 5 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use *6 to mute or unmute. *9 to raise a hand to request to begin speaking.

Page

1. Call to Order

Per the Governor's Extended Proclamation 20-05 and 21-14.5 and in continued response to the COVID-19 Pandemic, Jefferson County PUD not provide an in-person room for meetings of the BOC. All meetings are held remotely via Zoom. Participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use *6 to mute and unmute and *9 to raise a hand to request to speak.

2. Agenda Review

3. Closed Session and Executive Sessions

- 3.1. Closed Session as per RCW 42.30.140 (b) Union Negotiations
- 3.2. Executive Session 42.30.110 (i) to discuss with legal counsel representing the agency potential litigation which the agency, is likely to become, a party, when public knowledge regarding the discussion is likely to result in an adverse legal or financial consequence to the agency.

4. Construction Work Plan

4 - 18

[Capital Work 2023 planning.pdf](#) 

5. Public Comment








The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair progress of the Commission's meeting. After an initial warning by the President, or

the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)

6. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

Consent Action

- | | | |
|------|--|---------|
| 6.1. | Prior Minutes | 19 - 29 |
| | PUD BOC Special Meeting 3-22-2022 Minutes Draft.pdf  | |
| | PUD BOC Regular Meeting Minutes 4-5-2022 Draft.pdf  | |
| 6.2. | Vouchers | 30 - 45 |
| | Voucher Approval Form for the Commissioners.pdf  | |
| | Voucher Certification with Supporting Warrant Register & Payroll....pdf  | |
| 6.3. | Financial Report | 46 - 57 |
| | May 2022 Financials.pdf  | |
| 6.4. | Calendar | 58 |
| | July 5, 2022 Calendar.docx  | |
| 6.5. | Correspondence Log | 59 |
| | Correspondence Log.pdf  | |

7. Manager and Staff Reports

For information only, not requiring a vote.


8. Commissioner Reports

9. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote .

9.1. Broadband Policies

60 - 65

[Final DRAFT Revised Internet Services Agreement 2022 07 01 v.004
\(Post Workshop\) JRP.pdf](#) 

Recommended Action: Approve a motion to place Internet Service Agreements on the July 19, 2022 Regular Meeting Consent Agenda.

10. New Business

10.1. Energy Committee

66 - 67

[4-14-22 Energy Agenda.docx](#) 

11. Adjourn

Electric Capital Budget Planning

Kevin Streett, General Manager

July 5, 2022



Board Approved 4-Year Work Plan 2020 - 2023

Item No.	Description	2020	2021	2022	2023	Total	Discussion
100 New Line Construction							
101	Construct Underground Distribution line extensions and service runs to serve new customers; Single-Phase and Three-Phase. 50 per year - approximately 3 miles annually.	\$ 400,000	\$ 350,000	\$ 340,000	\$ 340,000	\$ 1,430,000	
102	Construct Overhead Distribution line extensions and service lines to serve new customers; Single-Phase and Three-Phase. 30 per year - approximately 2 miles per year.	\$ 175,000	\$ 135,000	\$ 135,000	\$ 135,000	\$ 580,000	
103	Construction for new Subdivisions. Approximately 1 per year.	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 300,000	
104	Water Street Undergrounding	\$ 220,000	\$ 220,000	\$ -	\$ -	\$ 440,000	
New Line Construction :: Annual Totals		\$ 845,000	\$ 755,000	\$ 525,000	\$ 625,000	\$ 2,750,000	
200 New Distribution Main-Line Construction							
202	Underground feeds out of Irondale Bay 2	\$ 225,000	\$ -	\$ -	\$ 100,000	\$ 325,000	
203	New outgoing feed Hastings Substation	\$ 125,000	\$ 220,000	\$ -	\$ -	\$ 345,000	
203-1	New Feed Discovery, School to new roundabout	\$ 175,000	\$ -	\$ -	\$ -	\$ 175,000	

1200 Communications							
1201	Fiber Line Extensions	\$ 145,000	\$ 140,000	\$ 110,000	\$ 160,000	\$ 555,000	
Communications :: Annual Totals		\$ 145,000	\$ 140,000	\$ 110,000	\$ 160,000	\$ 555,000	
1300 Headquarters Facilities							
1301	Fuel Tanks	\$ -	\$ 205,000	\$ 100,000	\$ -	\$ 305,000	
1302	Fencing	\$ 50,000	\$ -	\$ 25,000	\$ 100,000	\$ 175,000	
Communications :: Annual Totals		\$ 50,000	\$ 205,000	\$ 125,000	\$ 100,000	\$ 480,000	
Annual Totals							
2015-2019 Plan of Service :: Annual Cost		\$ 4,739,000	\$ 5,079,000	\$ 5,055,500	\$ 4,674,500	\$ 19,548,000	

4 Year Work Plan Principles

- RUS approves plan
- Required for existing loans
- Items must be listed in order to be considered for RUS funding
- Projects/Funds may be moved between years



Variations from Existing Plan

Substation Transformer: Quilcene

\$500K- \$750K

Additions Outside 4-Year Plan

Cross County Feed out of Port Ludlow
Substation (Prelim Engineering/ROW)

\$310K

Ongoing 2023

New Feeder Indian Island Feed/ Bore

\$500K

spring 2023

Van Trojan

\$200K

Spring 2023

Sims Way 115 kV Undergrounding

\$350K

summer 2023

Breaker Lane double circuit

\$250K

Fall 2023

Tracking Capital Costs Through Work Orders

- Work order is needed to capitalize costs
- A complete construction unit is required for a work order
- We track costs based on the 740C codes in the 4 year work plan

Work Order: 322031 - 63 Julian St - Fiber line ext and drop

Work Order | Engineering Info | Estimate | Totals | Open Field(s)

Work Order: 322031 Next Available

Revision: 0

Description: ## Street - Fiber line ext and drop

Group: DEFAULT DEFAULT WO GROUP

Type: New Construction

Budget: Distribution Plant

Status: Open

☐ Manually Closed

☐ Allow Cost Redistribution

☐ Update Estimate

☐ Capture Work Order

☐ Blanket Work Order

Blanket WO:

Project:

Asset Group: ALL - ALL

Minimum Aid: 0.00

Maximum Aid: 0.00

☐ Use Previous Revision For Closing Distribution

Previous Rev:

Dates

Open: 06/30/2022 Abandoned Closed:

Closed: Capitalized:

Customer Information

Customer: 0

Name: CUSTOMER - BUSINESS

Service Location: 0

Map Location:

Loan Information

Loan: 2022 - 2022 BOARD APPROVED PLAN

Loan Project: 1201 - FIBER LINE EXTENSIONS

Loan Year: 2022

Inventory:

Description: Extension of fiber near property and installation of drop to building on premises.

Adjustment: 0.00

Adj Desc:

1000 Transmission Line and Station Changes						
1001	Move Transmission Poles for easements	\$ 60,000	\$ -	\$ 60,000	\$ 160,000	\$ 280,000
1002	Install 115kVA switches	\$ 110,000	\$ 45,000	\$ -	\$ 125,000	
Transmission Line and Station Changes :: Annual Totals		\$ 170,000.00	\$ 45,000.00	\$ 60,000.00	\$ 285,000.00	\$ 560,000.00
1100 Other Transmission Items						
1101	Easements and Right-of-Way	\$ 45,000	\$ 25,000	\$ -	\$ 80,000	\$ 150,000
Other Transmission Items :: Annual Totals		\$ 45,000	\$ 25,000	\$ -	\$ 80,000	\$ 150,000
1200 Communications						
1201	Fiber Line Extensions	\$ 145,000	\$ 140,000	\$ 110,000	\$ 160,000	\$ 555,000
Communications :: Annual Totals		\$ 145,000	\$ 140,000	\$ 110,000	\$ 160,000	\$ 555,000
1300 Headquarters Facilities						
1301	Fuel Tanks	\$ -	\$ 205,000	\$ 100,000	\$ -	\$ 305,000
1302	Fencing	\$ 50,000	\$ -	\$ 25,000	\$ 100,000	\$ 175,000

Broadband Capital Planning for 2023

Items	2022	2023
Huts / Buildings	\$163,506	0
Fiber	\$2,278,349	\$9,655,334
Engineering	\$841,512	\$1,617,717
Core PON	\$540,968	\$210,134
ONTs	\$32,184	\$864,152
Drops	\$67,853	\$1,821,847
Tools	\$25,000	\$50,000
Consulting	\$73,225	\$125,529
Contingency	\$552,758	\$1,018,357
Total Capital	\$4,575,355	\$15,363,071

Grant Eligible Assets	2022	2023	2024	2025	2026	Cumulative
Huts / Buildings						
PWB	0	0	0	0	0	0
NTIA	163,506	0	0	0	0	163,506
WSBO	0	0	0	0	0	0
PWB Loan	0	0	0	0	0	0
Reconnect	0	0	150,000	75,000	0	225,000
Business	0	0	0	0	0	0
Total	163,506	0	150,000	75,000	0	388,506
Fiber						
PWB	0	472,139	0	0	0	472,139
NTIA	1,604,210	3,850,103	1,283,368	0	0	6,737,680
WSBO	674,139	4,044,835	2,696,556	0	0	7,415,530
PWB Loan	0	1,288,258	0	0	0	1,288,258
Reconnect	0	0	3,215,774	3,215,774	1,607,887	8,039,434
Business	0	0	0	0	0	0
Total	2,278,349	9,655,334	7,195,698	3,215,774	1,607,887	23,953,041
Engineering						
PWB	66,554	166,384	0	0	0	232,938
NTIA	528,103	627,155	209,052	0	0	1,364,310
WSBO	222,466	533,918	355,945	0	0	1,112,329
PWB Loan	24,389	121,946	0	0	0	146,335
Reconnect	0	168,314	504,942	504,942	378,707	1,556,905
Business	0	0	0	0	0	0
Total	841,512	1,617,717	1,069,939	504,942	378,707	4,412,817
Core PON						
PWB	106,831	0	0	0	0	106,831
NTIA	284,137	0	0	0	0	284,137
WSBO	150,000	0	0	0	0	150,000
PWB Loan	0	210,134	0	0	0	210,134
Reconnect	0	0	0	0	0	0
Business	0	0	0	0	0	0
Total	540,968	210,134	0	0	0	751,102
MISC						
Grant Funded Drops	67,853	1,821,847	1,536,865	569,963	567,928	4,564,457
Grant Funded ONTs	32,184	864,152	728,978	270,349	269,384	2,165,048
Tools and Inventory	25,000	50,000	0	0	0	75,000
Reimburse Existing Costs	147,352	0	0	0	0	147,352
Grant Administration	73,225	125,529	52,304	0	0	251,057
total	345,614	2,861,528	2,318,147	840,313	837,312	7,202,913
Subtotal Capital Items						
	4,169,949	14,344,714	10,733,783	4,636,028	2,823,905	36,708,379
Contingency						
PWB	20,320	50,801	0	0	0	71,121
NTIA	344,770	517,155	172,385	0	0	1,034,310
WSBO	187,667	450,402	300,268	0	0	938,337
PWB Loan	0	0	0	0	0	0
Reconnect	0	0	415,175	415,175	207,588	1,037,938
Business	0	0	0	0	0	0
Total	552,758	1,018,357	887,828	415,175	207,588	3,081,706
Total Capital Items						
	4,722,707	15,363,071	11,621,612	5,051,204	3,031,493	39,790,085

2023 Water Capital Projects



BOC Meeting July 5, 2022 Presented by: Samantha Harper, P.E.

Outline



ELEMENTS WHICH GUIDE
THE WATER CAPITAL PLAN



2023 WATER CAPITAL
PLAN



2022-2023 FUNDING
REQUEST

Water Capital Improvement Plan (CIP)

Status:

- Complete
- In Progress:
 - Completed in 2022;
 - Project spans 2022-2023; or
 - Could be started and completed in 2023
- Scoping for money (\$)
 - Shopping funding sources; or
 - Preparing budget for PUD funding

Project	2020	2021	2022	2023	2024	2025
Bywater Bay						
Well #1 Portable Generator	\$ -	\$ -	\$22,510	\$ -	\$ -	\$ -
Well #1 Emergency Power Connections	-	-	6,753	-	-	-
Replacement Fire Pump	-	-	-	-	-	-
Shine Well Pump Replacement Complete	-	38,245	-	-	-	-
Booster pump on Shine Road and Harbor View Dr. Scoping for \$	-	33,875	-	-	-	-
Shine Plat LUD Distribution Piping Replacement In progress	60,000	218,545	225,102	-	-	-
Water main looping from Paradise Bay Road to Shine Rd, under SR-104	-	-	-	-	-	153,734
Reynolds well	42,000	-	-	-	-	-
Gardiner						
Gardiner Well Portable Generator Scoping for \$	\$ -	\$ -	\$ -	\$28,982	\$ -	\$ -
Gardiner Well Emergency Power Connections	-	-	-	6,956	-	-
Replacement Well Pump and Upgrade Controls In progress	-	-	90,041	-	-	-
Pipe Looping - East End	-	-	-	-	-	-
Pipe Looping - West End	-	-	-	-	-	-
Coyle						
Fire Pump Scoping for \$	\$ -	\$ -	\$ -	\$57,964	\$ -	\$ -
Transmission Line Replacement	-	60,100	-	-	-	-
Distribution Piping Replacement In progress	-	-	-	-	-	122,987
Quimper (R)						
Addition of fire pump to Ocean Grove BPS	\$ -	\$ -	\$ -	\$ -	\$113,435	\$ -
New domestic demand BPS	-	-	-	-	-	-
New domestic demand BPS	-	-	-	-	-	-
New 4-inch pipe (1,500 LF) and new domestic demand BPS	-	-	-	-	-	-
New 6-inch pipe (760 LF) and new domestic demand BPS	-	-	-	-	-	-
Sparling II Treatment Building Air Compressor	-	-	5,628	-	-	-
Phase II Treatment Upgrades Scoping for \$	-	-	-	57,964	-	-
New Glen Cove Storage Tank	-	-	-	-	-	-
New PRV station	-	-	-	-	-	-

Project	2020	2021	2022	2023	2024	2025
Reconfiguring pressure zones at Beckett Point using existing piping and valves	-	-	2,251	-	-	-
Upsizing 8-inch to 12-inch (3,700 LF) to support higher flows from new Glen Cove Storage Tank	-	-	-	-	-	-
Upsizing 6-inch to 10-inch (7,300 LF)	-	-	-	-	679,416	-
Reconfiguring pressure zones along Cape George Rd and Huntington St using existing piping and valves	-	-	2,251	-	-	-
Upsizing 4-inch to 8-inch (360 LF), Center Rd near Beaver Valley Rd	-	-	31,514	-	-	-
Upsizing 2-inch to 6-inch (940 LF) and new 6-inch (2,520 LF) to make pipe loop	-	-	-	-	-	332,066
Upsizing 4-inch to 6-inch (1,200 LF)	-	-	-	-	-	-
Upsizing 6-inch to 8-inch (2,300 LF)	-	-	-	-	-	-
New 6-inch pipe (350 LF) to make pipe loop	-	-	-	-	-	-
New 6-inch pipe (30 LF) to make pipe loop	-	-	-	-	-	-
Upsizing 8-inch to 12-inch (12,000 LF)	-	-	-	-	-	-
Kilisut Harbor Bridge Waterline	180,000	-	-	-	-	-
SCADA Replacement	15,000	-	-	-	-	-
Hilda Street Bridge	90,000	-	-	-	-	-
Lazy C						
Emergency Well Upgrades (Well 1 or 2 chlorination tank, shed)	\$ -	\$24,040	\$ -	\$ -	\$ -	\$ -
Triton Cove						
Well #2 Portable Generator	\$ -	\$ -	\$ -	\$ -	\$23,881	\$ -
Well #2 Emergency Power Connections	-	-	-	-	7,164	-
Williams Addition Wellhouse	-	10,927	-	-	-	-
Snow Creek						
Well Emergency Power Connections	\$ -	\$ -	\$ -	\$ -	\$ -	\$7,379
Wellhouse Replacement	-	196,144	-	-	-	-
Mats View Terrace						
Well Emergency Power Connections	\$ -	\$ -	\$6,753	\$ -	\$ -	\$ -
Quilley						
Source Development	\$10,000	\$5,464	\$ -	\$ -	\$ -	\$ -
New pump at USFS well	-	16,391	-	-	-	-
Quilley Well Emergency Power Connections	-	-	-	6,956	-	-

Complete
Complete
Complete

In progress

In progress

Complete

In progress

In progress

Water Capital Improvement Plan (CIP)

Status:

- Complete
- In Progress:
 - Completed in 2022;
 - Project spans 2022-2023; or
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- Scoping for money (\$)
 - Shopping funding sources; or
 - Preparing budget for PUD funding

Project	2020	2021	2022	2023	2024	2025
New Quilcene Storage Tank In progress	150,000	338,745	2,251,018	-	-	-
SCADA Replacement - Triton Cove, Lazy C, Quilcene Complete	-	16,391	-	-	-	-
Other PUD-Wide Projects						
Pipeline Replacement - Coyle and Others Scoping for \$	\$0	\$60,100	\$135,061	\$139,113	\$143,286	\$147,585
WSDOT culvert coordination projects In progress – Chimacum Creek	-	174,836	-	-	-	-
Well Rehabilitation (cleaning)	-	5,464	5,628	5,796	5,970	6,149
Replacement Well Drilling	-	-	-	-	71,643	-
Booster Pump Replacement (with VFD) Scoping for \$ - Gardiner	-	-	-	23,185	-	-
Tank Cleaning/Painting 5 tanks complete	-	5,464	5,628	5,796	5,970	6,149
Tank Inspection	-	5,464	5,628	5,796	5,970	6,149
Seismic Retrofitting of Tanks	-	10,927	11,255	11,593	11,941	12,299
SCADA Upgrades	-	5,464	5,628	5,796	5,970	6,149
Retrofit Valves on ATEC Media Filter Systems	-	5,464	5,628	5,796	5,970	6,149
Replacement of ATEC Media Filters In progress – Snow Creek	-	5,464	5,628	5,796	5,970	6,149
Decommissioning of Various Wells	-	21,855	-	-	-	-
Fire Hydrant Replacement	-	7,649	-	-	-	-
New Water Installs	-	54,636	-	-	-	-

Water Capital Improvement Plan (CIP)

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Asset Tracking Spreadsheets

Indicates the need for replacement,
past effective life

B		C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
1	Gardiner Water System		6/28/2022	Number of Units (Connections, ERUs etc.):			200	Total Equity:	\$410,398	Connection Fee:	\$2,052	Monthly Cost Per Unit to Reserves:		\$11.74			
2												Annual \$\$ to Reserves:		\$28,176			
3									Reserve Cash Applied:			Payments over 9 years:		\$240,742			
4	2022		Calculated Replacement Life				Calculated Equity					No Calculation <input type="checkbox"/>	Replacement Cost				
5	Asset and Description RCAC V14		Install Date	Est. Effective Life	Condition Rating	Critical Number	Calc Remain Life	Original Cost	Book Value Original \$	Replacement Cost	Infl. Rate	Accum Loss of Value (Dep)	Debt and Grants	Equity	Cash Replace?	Saving Acc't Interest	Future Cost
Year			Years	1 to 10 Tab A	1 to 5 Tab A	Years	Cost \$	Value \$	Cost \$	%	Loss \$	Value \$	Value \$	X	%	Value \$	
8	Well #1		1981	50	2	1	8.6	\$114,354	\$36,004		1.5%	\$174,547		\$36,004	x		\$240,742
9	Well #1 pump		1981	15	6	1	000	\$22,871	\$0		1.5%	\$42,110		\$0			\$28,594
10	Reservoir No. 1 (20,000 gal) low zone		1981	60	4	1	13.3	\$114,354	\$46,672		1.5%	\$163,879		\$46,672			\$279,391
11	Reservoir No. 2 (210,000 gal) high zone		1981	60	4	1	13.3	\$22,871	\$9,334		1.5%	\$32,776		\$9,334			\$55,878
12	Booster Pump Station (125 gpm pump)		1981	20	4	1	000	\$68,612	\$0		1.5%	\$126,331		\$0			\$92,411
13	Pressure reducing valve		1981	40	4	2	000	\$570	\$0		1.5%	\$1,050		\$0			\$1,034
14	26,606 feet of 8-inch AC pipe		1981	60	3	2	15.2	\$400,000	\$186,578		1.5%	\$549,914		\$186,578			\$977,288
15	270 feet of 4-inch CI pipe		1981	60	3	4	15.2	\$2,700	\$1,259		1.5%	\$3,712		\$1,259			\$6,597
16	75 feet of 1-inch poly pipe		1981	60	3	4	15.2	\$375	\$175		1.5%	\$516		\$175			\$916
17	1,730 feet of 4-inch PVC pipe		1981	60	3	4	15.2	\$2,100	\$980		1.5%	\$2,887		\$980			\$5,131
18	9,459 feet of 6-inch PVC pipe		1981	60	3	2	15.2	\$142,000	\$66,235		1.5%	\$195,219		\$66,235			\$346,937
19	991 feet of 8-inch PVC pipe		1981	60	3	2	15.2	\$12,900	\$6,017		1.5%	\$17,735		\$6,017			\$31,518
20	860 feet of 6-inch Unknown pipe		1981	60	3	2	15.2	\$22,695	\$10,586		1.5%	\$31,201		\$10,586			\$55,449
	1,513 feet of 8-inch Unknown pipe		1981	60	3	2	15.2	\$57,700	\$26,914		1.5%	\$79,325		\$26,914			\$140,974
	2,510 feet of 10-inch unknown pipe		1981	60	3	2	15.2	\$12,550	\$5,854		1.5%	\$17,254		\$5,854			\$30,662
	1,255 feet of unknown pipe		1981	60	3	4	15.2	\$12,500	\$5,831		1.5%	\$17,185		\$5,831			
	hydrants		1981	50	4	4	6.3	\$34,306	\$7,959		1.5%	\$55,206		\$7,959			

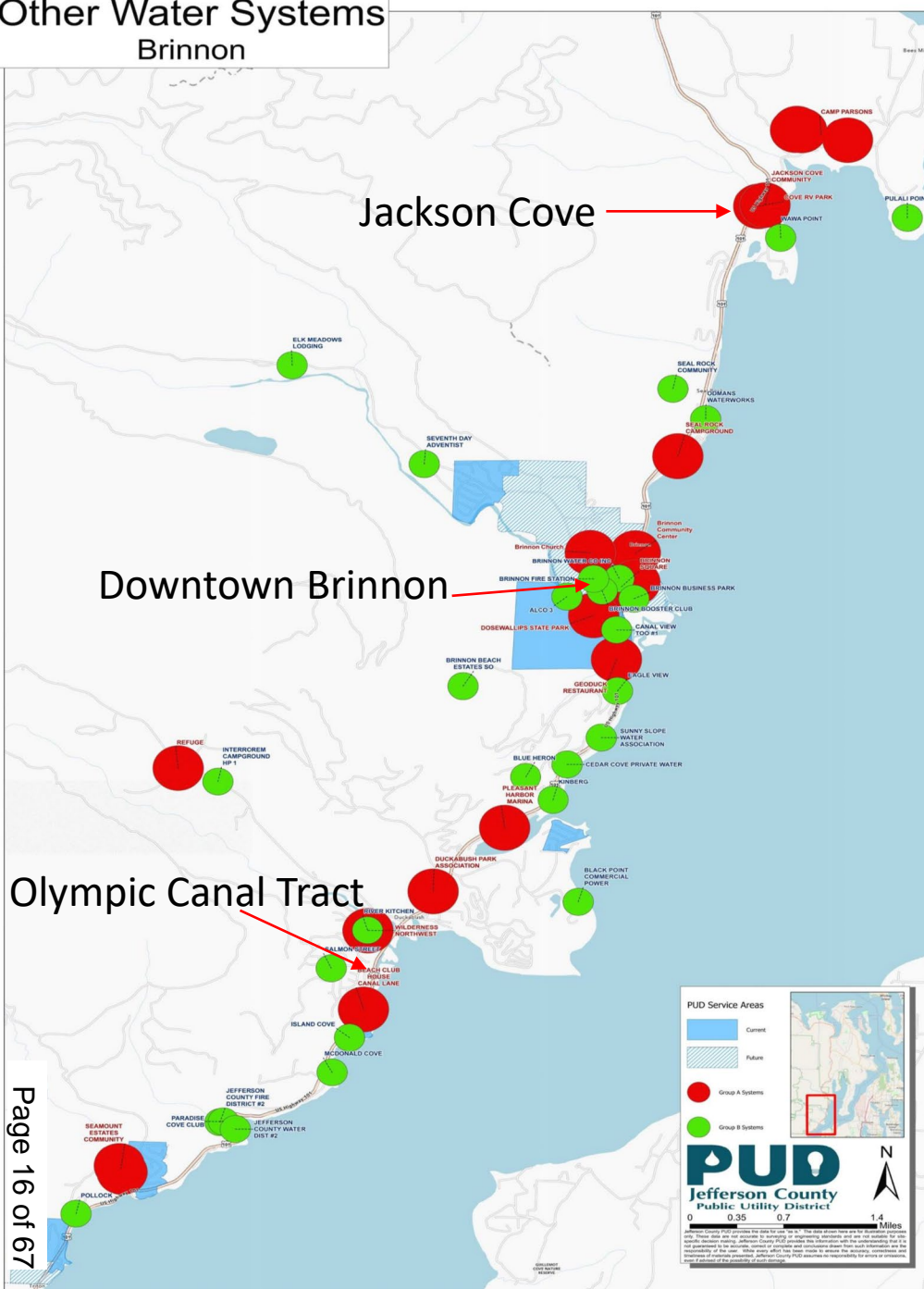
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PUD

Water Main Break Locations

- Replacement of galvanized water lines and services





Satellite Management Agency (SMA) Request

- Request for PUD to become a SMA for existing water systems
 - Ownership
 - Operation and Maintenance Agreement
- Consolidation Feasibility Studies

2023 Water Capital Improvement Projects

Project Name	Budgeted Amount	
Quilcene Water Tank	\$2,577,016	Funded through Public Works Board (PWB) - Construction Phase
WSDOT Culvert Replacement Chimacum Creek	\$410,403	Construction Phase
Brinnon Consolidation Projects – Feasibility Studies and	\$180,000	Feasibility Studies and Scoping for Infrastructure Improvements – Apply for funding through Department of Health (DOH)
Service Line Replacement	\$60,000	Replacement of galvanized service lines in Quimper.
Well pump and motor replacement	\$40,000	
Booster pump on Shine Rd. and Harbor View Rd.	\$60,000	
Water Distribution Replacement	\$140,000	
Reynolds Well		Need to scope the project scope order to budget.

2022-2023 Funding Request

Project Name	Status
Coyle Fire Pump and Main Replacement – Bear Rd., Maple St. and Deer Rd.	Scoping to apply for Funding through DOH Drinking Water State Revolving Funding (DWSRF)
Gardiner Booster Pump	Scoping to apply for Funding through Public Works Board (PWB)
Sparling Water Treatment Expansion	Scoping to apply for Funding through DOH Drinking Water State Revolving Funding (DWSRF)



**PUBLIC UTILITY DISTRICT NO. 1 of
Jefferson County**

March 22, 2022

**Board of Commissioners
Special Meeting
Hiring Incentives
Emergency Procurement Resolution
Broadband Policies
Draft Minutes**

The Special Meeting of the Public Utility District No. 1 of Jefferson County (PUD) was called to order by the President of the Board of Commissioners (Board or BOC) at 10:00 a.m. on March 22, 2022, via Zoom. Present:

Commissioner Kenneth Collins, President
Commissioner Jeff Randall, Vice President
Commissioner Dan Toepper, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Will O'Donnell, Communications Director
Jean Hall, Customer Service Director
Mike Bailey, Financial Services Director
Scott Bancroft, Operations Director
Samantha Harper, Engineering Director
Melanie Des Marais, Human Resources Director
Annette Johnson, Executive Assistant/Records Officer
Josh Garlock, Lineman Superintendent
Jimmy Scarborough, Electric Engineer
Don McDaniel, Consultant
Cammy Brown, Recording Secretary

1. CALL TO ORDER.

Commissioner Kenneth Collins called the Special Meeting of the Jefferson County PUD No. 1 Board of Commissioners for March 22, 2022, to order at 10:00 a.m. and read the Governor's Extended Proclamation 20-28 in response to the COVID-19 pandemic.

All three commissioners were present. It was determined there was a quorum.

2. AGENDA REVIEW. No additions or corrections to agenda.

MOTION: Commissioner Dan Toepper made a motion to accept the agenda as presented. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

3. PRESENTATION & DISCUSSION.

3.1 Hiring Incentives. Human Resources Director Melanie Des Marais gave a report. There was considerable discussion.

3.2 Emergency Procurement Resolution. General Manager Kevin Streett gave a report.

MOTION: Commissioner Dan Toepper made a motion to approve the Resolution of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington regarding Declaration of an Emergency Regarding Procurement of Supplies, Materials and Parts Impacted by the COVID-19 Pandemic. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

3.3 Broadband Policies. Communications Director Will O'Donnell gave a report.

4. ADJOURN. Commissioner Kenneth Collins declared the March 22, 2022, Special Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 11:10 a.m.

Minutes prepared by Recording
Secretary Cammy Brown

Approved:

Commissioner Dan Toepper, Secretary

Date

Attest:

Commissioner Kenneth Collins, President

Date

Commissioner Jeff Randall, Vice President

Date

Please note PUD Board of Commissioner special meetings are audio recorded and posted to the PUD website at www.jeffpud.org, usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

April 5, 2022

**Board of Commissioners
Regular Meeting**

Draft Minutes

The Pre-Meeting of the Public Utility District No. 1 of Jefferson County (PUD) Board of Commissioners was called to order by the President of the Board of Commissioners (Board or BOC) at 3:00 p.m. April 5, 2022 via Zoom. Present:

Commissioner Kenneth Collins, President
Commissioner Jeff Randall, Vice President
Commissioner Dan Toepper, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Mike Bailey, Finance Director
Melanie Des Marais, Human Resources Director
Don McDaniel, PUD Consultant
Cammy Brown, PUD Recording Secretary

1. CALL TO ORDER. Commissioner Kenneth Collins called the Pre-Meeting of the Regular Meeting of the Jefferson County PUD No. 1 Board of Commissioners for April 5, 2022, to order at 3:00 p.m. and read the Governor's Extended Proclamation 20-28 in response to the COVID-19 pandemic.

All three commissioners were present. It was determined there was a quorum.

2. AGENDA REVIEW: General Manager Kevin Streett requested the addition of an Executive Closed Session regarding union negotiations and to remove 8.3 Whole Service Agreement from the Agenda. General Counsel Joel Paisner made a correction to the Executive Session citation. It should read RCW 42.30.110(1)(i).

Page 1 of 8

Jefferson County PUD
Board of Commissioners
Pre-Meeting 3:00 p.m.
Regular Board Meeting 4:00 p.m.
April 5, 2022 - Draft Minutes

MOTION: Commissioner Dan Toepper made a motion to accept the agenda as amended. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

3. EXECUTIVE SESSION: An Executive Session of the Board of Commissioners of the Jefferson County Public Utility District No. 1 was announced per RCW 42.30.110(1)(i) to discuss with legal Counsel representing the PUD potential litigation to which the agency is likely to become a party. Approximately 7 minutes was requested. The Executive Session convened at 3:05 p.m. The Executive Session ended at 3:12 p.m. No action was taken. The Pre-Meeting of the Regular Session of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 3:12 p.m.

EXECUTIVE CLOSED SESSION: An Executive Closed Session of the Board of Commissioners of the Jefferson County Public Utility District No. 1 was announced per RCW 42.30.140(4)(a) to discuss negotiations with the PUD's labor union negotiators. Approximately 30 minutes were requested. The Executive Closed Session convened at 3:15 p.m. The Executive Closed Session ended at 3:45 p.m. No action was taken. The Pre-Meeting of the Regular Session of the Jefferson County Public Utility District No. 1 Board of Commissioners reconvened at 3:45 p.m.

Commissioner Kenneth Collins declared a 15-minute recess.

END OF PRE-MEETING

REGULAR MEETING

The Regular of the Public Utility District No. 1 of Jefferson County (PUD) Board of Commissioners was called to order by the President of the Board of Commissioners (Board or BOC) at 4:00 p.m. April 5, 2022 via Zoom. Present:

Commissioner Kenneth Collins, President
Commissioner Jeff Randall, Vice President
Commissioner Dan Toepper, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Mike Bailey, Finance Director
Will O'Donnell, Communication Director
Samantha Harper, Engineering Director
Scott Bancroft, Operations Director
Annette Johnson, Executive Assistant/Records Officer
Jean Hall, Customer Service Director
Melanie Des Marais, Human Resources Director
Don McDaniel, PUD Consultant
Cammy Brown, PUD Recording Secretary

Commissioner Kenneth Collins took roll call to establish that a quorum was present. All three commissioners were present. A quorum was established.

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Jefferson County PUD
Board of Commissioners
Pre-Meeting 3:00 p.m.
Regular Board Meeting 4:00 p.m.
April 5, 2022 - Draft Minutes

4. **PUBLIC COMMENT.** Commissioner Kenneth Collins read the guidelines for submitting public comment. Topics abbreviated.

- **Comment.** When will the PUD office be open to the public?
Response. This item will be discussed later on the agenda.
- **Comment.** House Bill 1329 makes it mandatory to include in minutes the reason for entering into Executive Session.
- **Comment.** House Bill 1329 says that if you allow any public comments at all during your meetings, you also have to make allowance for written public comments as well as oral public comments and any written public comments that are received have to be delivered to each of the members of the governing body prior to the meeting. It would be a good idea to put on the agenda an email address to which public comments could be directed and maybe set out a cut off time prior to the meeting so that you can be insured that any comments received are delivered to a commissioner before the meeting starts.
- **Comment.** When you go into Executive Session it would be helpful to identify participants in the Executive Session. You are not required to do that other than if it is for purposes that require an attorney present, but just in general, it would be helpful to know who the participants are in the Executive Sessions.
- **Comment.** June 1 there is a rate increase coming. Is that automatic or will the public get a chance to comment on that? Will there be an agenda item on that?
- **Comment.** Concerned about a follow-up on the streetlights in Quilcene that may or may not have been turned out. Concerned about this investment in the south county and also the fact the public good should be shared by all equally.

Response. A deal was worked out between the County and the PUD, and the lights are on.

5. **CONSENT AGENDA.** Commissioner Kenneth Collins read the Consent Agenda guidelines. Commissioner Jeff Randall requested the removal of the calendar from the Consent Agenda to review it. This was inserted after Manager and Staff Reports.

MOTION: Commissioner Jeff Randall made a motion to approve the Consent Agenda as modified. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

5.1 Prior Minutes.

PUD BOC Regular Meeting 01-04-2022 Minutes.
PUD BOC Special Meeting 01-04-2022 Minutes.
PUD BOC Special Meeting 01-11-2022 Minutes.
PUD BOC Regular Meeting 01-18-2022 Minutes

5.2 Vouchers.

Voucher Approval Form for the Commissioners.
Voucher Certification with Supporting Warrant Register & Payroll.

PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #128395 to #128433	\$ 1,094,043.27	02/24/2022
Accounts Payable: #128434 to #128483	\$ 449,787.24	03/03/2022
Payroll Checks: # 70987 to # 70989	\$ 6,230.02	03/04/2022
Payroll Direct Deposit:	\$ 137,291.63	03/04/2022

TOTAL INVOICES PAID: \$ 1,687,352.16

WIRE TRANSFERS PAID	AMOUNT	DATE
Peterson Lake	\$ 14,328.62	03/01/2022
US BANK – BOND #14 PMT	\$ 185,315.50	03/01/2022

PAYMENT TOTAL \$ 1,886,996.28

5.3 Financial Report

February 2022 Financials.

2021 Form 7 Submitted 3-30-2022.

Jefferson County PUD 2021 Form 442.2 and 442.3 Signed and Submitted 3-30-2022.

5.4 Calendar

PUD Calendar April 5, 2022.

5.5 Revised Schedule of Charges and Fees for Water and Sewer Services

Agenda Report for Schedule of Charges and Fees for Water and Sewer Services update 220405.

5.6 Herb Beck Marina Contracts.

Agenda Report for SMA Contract Herb Beck 220405.

Agenda Report for O&M Agreement Herb Beck 220405.

END OF CONSENT AGENDA

6.0 MANAGER AND STAFF REPORTS.

- 6.1 Hybrid Meetings.** General Manager Kevin Street gave a report. The Board Room at 303 Four Corners Road, Port Hadlock, is ready to go for hybrid meetings. First couple of meetings there is a request that staff and public stay home and attend meetings by Zoom. There will be space at the Board Room at 310 Four Corners Road in Port Hadlock and the public is welcome to come there. First hybrid meeting will be in May. All three commissioners were in consensus that the first hybrid meeting will be the first Board meeting in May. Tentative date to open the PUD offices is May 2, 2022. Staff is looking at having Board meetings at other locations through the hybrid system. There was some discussion on this topic.
- 6.2 Redistricting Hearing.** There is a redistricting hearing scheduled for April 19th at 3:00 p.m. Staff recommends the PUD follow the county's redistricting plan; Commissioner Dan Toepper requested final maps.
- 6.3 Calendar.** April 21, 2022 is listed as WPEG. It should be WPAG (Washington Public Agency Group). This should be corrected on the calendar.

MOTION: Commissioner Jeff Randall made a motion to approve the modified calendar. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

7.0 COMMISSIONER REPORTS.

Commissioner Dan Toepper:

- 3/16 Attended WPUDA training.
- 3/17 Attended WPUDA committee meetings. Report.
- 3/18 Attended WPUDA Board of Directors' meeting.
- 3/22 Attended PUD BOC Special Meeting.
- 3/24 Attended Quarterly Water Committee meeting. Report.
- 3/25 Met with General Manager Kevin Streett.
- 3/29 Attended PPC Executive Board meeting. Report.
- 4/06 and
- 4/07 Will attend PPC Member Forum and Executive Committee meetings.
- 4/11 Will listen in on the PPC Markets 101 Tutorial.
- 4/12 Will meet with General Manager Kevin Streett.
- 4/13 to
- 4/15 Will attend WPUDA meetings in Tulalip.

Commissioner Jeff Randall:

- 3/16 Met with Sims Way Coordinating Group (Port, City, County and PUD). Report.
Public meeting set for April 12, 2022 at 4:30 p.m.
- 3/17 Participated in WPUDA meetings. Report.
- 3/22 Attended PUD BOC Special Meeting.
- 3/23 and
- 3/24 Participated in Energy NW Board meetings. Report.
- 3/24 Attended NODC (North Olympic Development Council) meeting. Report.
- 3/25 Met with Pete Langley, President Port Townsend Maritime Association. Report.
- 3/27 Had phone conversation with Kellen Lynch, member of CAB.
- 3/28 Met with General Manager Kevin Streett.
- 3/30 Met with Sims Way Coordinating group.
- 4/06 Participated in a phone conversation with General Counsel Joel Paisner.
- 4/06 Will participate in PPC member forum.
- 4/07 Will attend EDC Team Jefferson meeting.
- 4/12 Will attend Climate Action Team meeting.
- 4/13 to
- 4/15 Will attend WPUDA meetings in Tulalip.

Commissioner Kenneth Collins:

- 3/16 Attended WPUDA meetings.
- 3/17 Attended WPUDA meetings.
- 3/17 Participated in a conversation with Ron Gafford.
- 3/17 Attended meeting with residents of Beckett Point discussing sewer rates.
- 3/18 Attended WPUDA Board of Directors' meeting.
- 3/18 Participated in a conversation with a commissioner from Thurston PUD.
- 3/22 Attended PUD BOC Special Meeting.
- 3/23 Met with General Manager Kevin Streett.
- 3/24 Participated in a conversation with a PUD customer regarding a project that has
been proposed for a retreat center off of Oak Bay Road.
- 3/25 Attended JBAT meeting.
- 4/6 Will meet with General Manager Kevin Streett.
- 4/6 Will have a conversation with WPUDA Vice President Gary Arseneault.
- 4/8 Will attend JBAT meeting.
- 4/11 Will attend CAB meeting.
- 4/13 Will meet with General Manager Kevin Streett.
- 4/15 Will attend JBAT meeting.
- 4/18 Will meet with General Manager Kevin Streett.

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Jefferson County PUD
Board of Commissioners
Pre-Meeting 3:00 p.m.
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8.0 OLD BUSINESS.

8.1 Hiring Incentive Package: Human Resources Director Melanie Des Marais gave a report.

MOTION: Commissioner Jeff Randall made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners adopt a resolution establishing policies regarding hiring incentives to attract and retain PUD employees. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

No public comment.

8.2 Insurance Benefits – proposal to enhance commissioner benefits: Human Resources Director Melania Des Marais gave a report on the life insurance that is given to PUD employees. There was an enhancement given to the PUD employees and there was a proposal to offer an enhancement for commissioners also from \$5,000 to \$50,000. A separate resolution was needed.

MOTION: Commissioner Jeff Randall made a motion to request the PUD staff to research the insurance enhancement proposal and that the discussion on this proposal will be tabled until the next Board of Commissioners meeting. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

No public comments.

8.3 Revised Wholesale Telecom Service Agreement. Removed.

8.4 Broadband Engineering Contractor Selection. Communications Director Will O'Donnell gave a report.

MOTION: Commissioner Jeff Randall made a motion authorizing the General Manager of the Jefferson County Public Utility District No. 1 to enter into negotiations with Finlay Engineering regarding the design and construction of fiber to the premises. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

No public comment.

8.5 Adding Juneteenth Holiday. Human Resources Director Melanie Des Marais gave a report.

MOTION: Commissioner Jeff Randall made a motion to add Juneteenth to the list of official holidays for the non-represented employees of the Jefferson County Public Utility District No. 1. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

No public comment.

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Jefferson County PUD
Board of Commissioners
Pre-Meeting 3:00 p.m.
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9.0 NEW BUSINESS.

9.1 Pleasant Harbor Water Reclamation Facility Agreement. Engineering Director Samantha Harper gave a report. This was for discussion only. No public comment.

9.2 Retail Broadband Policy Agreement. Communications Director Will O'Donnell gave a report. This was for discussion only. There was some public comment.

10. ADJOURN.

Commissioner Kenneth Collins declared the April 5, 2022, Regular Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 5:39 p.m.

Minutes prepared by
Recording Secretary Cammy Brown

Approved:

Commissioner Dan Toepper, Secretary

Date

Attest:

Commissioner Kenneth Collins, President

Date

Commissioner Jeff Randall, Vice President

Date

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VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of **\$877,322.28** on this **5TH** day of **JULY** **2022** ;

Kenneth Collins
President

Jeff Randall
Vice President

Dan Toepper
Secretary

PAYMENTS TO BE APPROVED:

	WARRANTS	AMOUNT	DATE
Accounts Payable:	# 129226 to # 129269	\$ 181,929.38	6/16/2022
Accounts Payable:	# 129270 to # 129311	\$ 549,471.21	6/23/2022
Payroll Checks:	# 71019 to # 71021	\$ 7,203.47	6/24/2022
Payroll Direct Deposit:		\$ 138,718.22	6/24/2022

TOTAL INVOICES PAID **\$877,322.28**

WIRE TRANSFERS PAID	AMOUNT	DATE
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PAYMENT TOTAL	\$877,322.28
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VOIDED WARRANTS

VOUCHER CERTIFICATION FORM

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed: Mike Bailey
Mike Bailey, Financial Director / District Auditor

6/29/2022
Date

VOUCHER CLAIM FORMS FOR INVOICES PAID:

	WARRANTS	AMOUNT	DATE
Accounts Payable:	# 129226 to # 129269	\$ 181,929.38	6/16/2022
Accounts Payable:	# 129270 to # 129311	\$ 549,471.21	6/23/2022
Payroll Checks:	# 71019 to # 71021	\$ 7,203.47	6/24/2022
Payroll Direct Deposit:		\$ 138,718.22	6/24/2022

TOTAL INVOICES PAID **\$877,322.28**

WIRE TRANSFERS PAID	AMOUNT	DATE
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GRAND TOTAL	\$877,322.28
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VOIDED WARRANTS

06/29/2022 7:20:04 AM

Accounts Payable Check Register

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06/14/2022 To 06/27/2022

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
129226 6/16/22	CHK	10808	A & J FLEET SERVICES, INC	VEH# 417 - OIL&FILTER CHANGE	623.82
				VEH# 101 - OIL&FILTER CHANGE	446.79
Total for Check/Tran - 129226:					1,070.61
129227 6/16/22	CHK	10481	AMAZON	VEH# 105 - REPLACEMENT DRIVER SEAT	138.59
129228 6/16/22	CHK	10013	AMERICAN WATER WORKS ASSOCIATI	AWWA INDIVIDUAL 1Y MBRSHP 03/01-02/28/23	99.20
				AWWA INDIVIDUAL 1Y MBRSHP 03/01-02/28/23	148.80
Total for Check/Tran - 129228:					248.00
129229 6/16/22	CHK	10447	ANIXTER INC.	FUSE	245.48
				FUSE	163.65
				ANCHOR HELICAL 12"	3,993.06
Total for Check/Tran - 129229:					4,402.19
129230 6/16/22	CHK	10339	BORDER STATES ELECTRIC	ADSS FIBER TANGENT CLAMPS .501-.550	48,946.14
				FIBERGLASS GROUND SLEEVE GS-32-19-24 PG	7,675.94
Total for Check/Tran - 129230:					56,622.08
129231 6/16/22	CHK	10763	BUILDERS EXCHANGE OF WASHINGTO	PUBLISHING INVITE TO BID WO#22034	20.25
129232 6/16/22	CHK	10038	CASCADE COLUMBIA DISTRIBUTION C	INCORRECT QTY RETURNED CM 833832	80.00
				RETURN OF DRUMS QTY 18	-542.23
				CAUSTIC SODA&POTASSIUM PERMANGANATE	6,319.59
				RETURN OF DRUMS QTY 12	-300.84
Total for Check/Tran - 129232:					5,556.52
129233 6/16/22	CHK	10042	CELLNET TECHNOLOGY INC	METER READS - MAY 2022	28,359.43
129234 6/16/22	CHK	10045	CENTURY LINK-S	PHONE SERVICE - JUN 2022	129.74
				PHONE SERVICE - JUN 2022	14.42
				PHONE SERVICE - JUN 2022	51.99
				PHONE SERVICE - JUN 2022	5.78
Total for Check/Tran - 129234:					201.93
129235 6/16/22	CHK	10046	CENTURYLINK	LOW SPD DATA & 2WIRE JUN 2022	79.32

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Accounts Payable Check Register

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				LOW SPD DATA & 2WIRE JUN 2022	18.83
				LOW SPD DATA & 2WIRE JUN 2022	31.17
				LOW SPD DATA & 2WIRE JUN 2022	7.79
				Total for Check/Tran - 129235:	137.11
129236 6/16/22	CHK	10920	COOPERATIVE RESPONSE CENTER, INC	ANSWER SVC FOR JUN 2022	1,793.18
				ANSWER SVC FOR JUN 2022	1,793.18
				ANSWER SVC FOR JUN 2022	399.90
				Total for Check/Tran - 129236:	3,986.26
129237 6/16/22	CHK	10059	DAILY JOURNAL OF COMMERCE	QUILCENE WATER TANK REQUEST FOR PROPOSAL	1,214.40
				QUILCENE WATER TANK REQUEST FOR PROPOSAL	240.00
				SHINE PLAT LUD CONSTRUCTION BID	986.70
				Total for Check/Tran - 129237:	2,441.10
129238 6/16/22	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	HAUL/DELV DIRT FROM SHOLDS-HASTINGS AVE	310.94
				PAINTING - 310 4 CRNRS	1,096.05
				PAINTING - 310 4 CRNRS	121.78
				ELEC VEHICLES - TRUCK WASHING	698.24
				Total for Check/Tran - 129238:	2,227.01
129239 6/16/22	CHK	10780	DELL BUSINESS CREDIT	DELL 23" MONITER QTY 2	431.65
				DELL 23" MONITER QTY 2	47.96
				Total for Check/Tran - 129239:	479.61
129240 6/16/22	CHK	10078	ESCI	ESCI SAFETY TRAINING - JUN 2022	3,600.00
129241 6/16/22	CHK	10821	FCS GROUP	RATE STUDY SRVC - MAY 2022	1,140.00
129242 6/16/22	CHK	10086	FERGUSON ENTERPRISES, INC NW	ALUM PIPE WRENCH	71.08
129243 6/16/22	CHK	10749	FIBER INSTRUMENT SALES INC.	FIBER SPLICING	67.01
				FIBER SPLICING ADAPTER	9.55
				FIBER SPLICING CLEANER	307.55
				FIBER SPLICING CLEANER & ADAPTER	-32.04
				Total for Check/Tran - 129243:	352.07

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Accounts Payable Check Register

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
129244 6/16/22	CHK	10094	GENERAL PACIFIC, INC	JUNCTION 4-POINT DEADBREAK 600A U-STRAPS	464.12
				SPLICE 2/0-4/0	1.49
Total for Check/Tran - 129244:					465.61
129245 6/16/22	CHK	10774	ALEX L GERRISH	ESRI USER CONF 07/11-/07/15/22 TRVL EXP	537.20
129246 6/16/22	CHK	10454	GLOBAL RENTAL COMPANY INC	VEH# 415-AT40G BKT RENTAL 5/18-6/14/22	2,943.00
				AT37-G BUCKETRNTL VEH#410 5/21-6/17/22	2,735.00
				SPLICER VAN RNTL VEH#421 5/24-6/19/22	2,725.00
				AT40-G RNTL VEH#417 5/24-6/20/22	3,063.20
				AT40-G BUCKETRNTL VEH#416 5/25-6/21/22	2,953.80
				AA55 DBLMN BUCKET VEH#414 5/25-6/21/22	3,719.60
Total for Check/Tran - 129246:					18,139.60
129247 6/16/22	CHK	10103	H D FOWLER	1"IPS POLY POLE & 1"CTS POLY PIPE	380.76
129248 6/16/22	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	NITRILE GLOVES	43.63
				GENERAL HARDWARE	49.08
				DUAL WALL CHARGER	8.72
				KIVELY WELL - GALVANIZED PIPE	38.28
				TRITON COVE - MATERIALS REFUND	-15.82
				WTR MAIN RPR - GALV REDUCER & GALV NIPPL	41.43
				33 WATNEY LANE - GRASS SEED	19.63
Total for Check/Tran - 129248:					184.95
129249 6/16/22	CHK	10510	HASELWOOD CHEVROLET BUICK GMC VEH# 129 - REPAIR STEERING		741.12
129250 6/16/22	CHK	10111	HIGHWAY SPECIALTIES LLC	WATER SHOP ALUMINUM SIGN-ROAD WORK AHEAD	185.47
129251 6/16/22	CHK	10518	J HARLEN COMPANY	ERGONOMIC BUCKET PAD# 415	171.38
129252 6/16/22	CHK	10118	JCI JONES CHEMICALS, INC.	HYPOCHLORITE SOLUTION	31.18
129253 6/16/22	CHK	10129	JIFFY LUBE	VEH#207 - OIL CHANGE	69.41
129254 6/16/22	CHK	10142	MASON COUNTY PUD #1	MUTUAL AID - 5/19/22	3,277.10

06/29/2022 7:20:04 AM

Accounts Payable Check Register

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
129255 6/16/22	CHK	10167	OFFICE DEPOT	WAREHOUSE - OFFICE SUPPLIES	13.31
				WAREHOUSE - OFFICE SUPPLIES	1.48
				OPERATIONS - OFFICE SUPPLIES	204.46
				OPERATIONS - OFFICE SUPPLIES	22.72
				OPERATIONS - TRASH BAGS	80.51
				OPERATIONS - TRASH BAGS	8.94
Total for Check/Tran - 129255:					331.42
129256 6/16/22	CHK	10170	OLYMPIC EQUIPMENT RENTALS	KIVLEY WELL - ROPE CLIP WIRE&GLV WIRE CL	9.43
				33 WATNEY LN - DUMP TRAILER RNTL	70.92
Total for Check/Tran - 129256:					80.35
129257 6/16/22	CHK	10181	PENINSULA PEST CONTROL	BI- MONTHLY OHA SVC 310 FOUR CORNERS	78.55
				BI- MONTHLY OHA SVC 310 FOUR CORNERS	8.73
				RODENT SVC MO 210 FOUR CRNRS JUN 2022	76.37
				MONTHLY RODENT SVC 310 4 CRN	73.65
				MONTHLY RODENT SVC 310 4 CRN	8.18
Total for Check/Tran - 129257:					245.48
129258 6/16/22	CHK	10188	PLATT ELECTRIC SUPPLY	CONDUIT 2" 90° SWEEP-W BELL 36"	2,068.21
				STREETLIGHT FUSE 15AMP HIGH SPEED MIGET	103.13
				STREETLIGHT FUSE HOLDER, 1P, WATERTIGHT	636.51
				STREETLIGHT FUSE 15AMP HIGH SPEED MIGET	154.69
				STREETLIGHT FUSE HOLDER, 1P, WATERTIGHT	159.14
Total for Check/Tran - 129258:					3,121.68
129259 6/16/22	CHK	10195	PRECISION FIBER, INC	SPLICED FIBER - MULTI LOCATIONS	4,484.01
				SPLICED FIBER - MULTI LOCATIONS	-715.26
				SPLICED FIBER - MULTI LOCATIONS	4,091.25
Total for Check/Tran - 129259:					7,860.00
129260 6/16/22	CHK	10210	RICOH USA, INC	OTTO ST (3983) IMAGES MAY 22	42.98
				OTTO ST (3983) IMAGES MAY 22	4.78
Total for Check/Tran - 129260:					47.76

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
129261 6/16/22	CHK	10565	JIMMY R SCARBOROUGH	NWPPA E&O COMMITTEE MTG 07/12-7/14 TRVL	738.00
129262 6/16/22	CHK	10219	SHOLD EXCAVATING INC	2X2 CONCRETE ECOLOGY BLOCKS QTY 40	3,083.99
129263 6/16/22	CHK	10400	DONALD K STREETT	NOANET MEETING TRVL EXP 6/8/22	402.51
				NOANET MEETING TRVL EXP 6/8/22	44.72
Total for Check/Tran - 129263:					447.23
129264 6/16/22	CHK	10252	ULINE	BOX KNIFE	31.06
				RAZOR BLADES	21.21
				RUGS	94.30
				RUGS	10.47
Total for Check/Tran - 129264:					157.04
129265 6/16/22	CHK	10737	VAN ALLER SURVEYING	SURVEY&STAKE-LITTLE QUILCENE RIVER BRIDG	570.00
129266 6/16/22	CHK	10800	VISION METERING, LLC	METER 2S-CL200 CELLULAR	1,391.03
				METER 2S-CL200 CELLULAR	-116.03
				ETHERNET GATEWAY	14,237.55
				ETHERNET GATEWAY	-1,187.55
Total for Check/Tran - 129266:					14,325.00
129267 6/16/22	CHK	10647	WEST HILLS FORD MAZDA	VEH # 132 - HANDLE ASSEMBLY REPLACEMENT	82.23
				VEH#416 - TRAILER BRAKE MODULE	502.32
Total for Check/Tran - 129267:					584.55
129268 6/16/22	CHK	10925	WILLAMETTE CULTURAL RESOURCES	CULT RESOURCE STDY-COYLE WTR LINE MAY 22	15,024.26
129269 6/16/22	CHK	10278	WPUDA	POWER LUNCH&MEMBER DINNER REGISTRATION	67.50
				POWER LUNCH&MEMBER DINNER REGISTRATION	7.50
Total for Check/Tran - 129269:					75.00
129270 6/23/22	CHK	10447	ANIXTER INC.	FUSE SM-4 100 AMP	1,538.31
				SECONDARY HAND HOLE, GREEN 20" x 33"	2,018.35
Total for Check/Tran - 129270:					3,556.66

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
129271 6/23/22	CHK	10933	AT&T MOBILITY II LLC	MODEM/ROUTER AMI	6,860.16
				CRADLEPOINT SVC FOR AMI 4/11-5/19/2022	338.88
				CRADLEPOINT SVC FOR AMI 4/11-5/19/2022	-28.27
Total for Check/Tran - 129271:					7,170.77
129272 6/23/22	CHK	10881	BELL LUMBER & POLE COMPANY	UTILITY POLES 3/30,3/35,2/40,2/45	40,552.48
				UTILITY POLES - 45/2,50/2	48,222.20
Total for Check/Tran - 129272:					88,774.68
129273 6/23/22	CHK	10843	CCG CONSULTING	FIBER GRANTS, POLICY AND PROCEDURE MAY	4,147.00
129274 6/23/22	CHK	10041	CDW GOVERNMENT	ADOBE ACROBAT FOR TEAMS-1YR	68.31
				ADOBE ACROBAT FOR TEAMS-1YR	7.59
Total for Check/Tran - 129274:					75.90
129275 6/23/22	CHK	10685	CINTAS CORPORATION	OPS,WH,TRUCKS - FIRST AID KIT RRESTOCK	237.23
				OPS,WH,TRUCKS - FIRST AID KIT RRESTOCK	26.36
Total for Check/Tran - 129275:					263.59
129276 6/23/22	CHK	10052	CITY OF PORT TOWNSEND	PERMIT TYPE:MIP-PMT GAINES&WTR WO#122006	277.75
129277 6/23/22	CHK	10781	EVERGREEN CONSULTING GROUP, LLC	ENERGY CONSERVATION REBATE	-53.22
				ENERGY CONSERVATION REBATE	267.43
				ENERGY CONSERVATION REBATE	2,723.34
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	3,000.00
				ENERGY CONSERVATION REBATE	1,300.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	4,400.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	85.00

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,600.00
				ENERGY CONSERVATION REBATE	2,656.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	437.36
				ENERGY CONSERVATION REBATE	1,900.00
				ENERGY CONSERVATION REBATE	500.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	1,200.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	700.00
				ENERGY CONSERVATION REBATE	2,963.95
Total for Check/Tran - 129277:					36,149.86
129278 6/23/22	CHK	10085	FASTENAL	VENDING MACHINE RESTOCK	743.05
				VENDING MACHINE RESTOCK	26.77
				VENDING MACHINE RESTOCK	460.48
				VENDING MACHINE RESTOCK	2.97
				WAREHOUSE - QWKSTK SPORTS DRINK PWDR	33.38
				VENDING MACHINE RESTOCK	44.67
				VENDING MACHINE RESTOCK	0.68
				EYEWEAR & GLOVES	170.58
				VENDING MACHINE RESTOCK	0.08

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				QWIK STIK QTY 100	66.77
				VENDING MACHINE RESTOCK	264.71
				VENDING MACHINE RESTOCK	24.17
				LIME ZIP VEST	27.31
				VENDING MACHINE RESTOCK	2.69
				Total for Check/Tran - 129278:	1,868.31
129279 6/23/22	CHK	10749	FIBER INSTRUMENT SALES INC.	SWING OUT PATCH PANEL, 1RU-WHITE	-40.63
				SWING OUT PATCH PANEL, 1RU-WHITE	575.69
				Total for Check/Tran - 129279:	535.06
129280 6/23/22	CHK	10811	GDS ASSOCIATES INC.	WPAG MAY 2022 ALLOCATION	1,021.57
				WPAG MAY 2022 ALLOCATION	113.51
				Total for Check/Tran - 129280:	1,135.08
129281 6/23/22	CHK	10095	GOOD MAN SANITATION, INC	310 4CRNRS-RESTROOM UNIT 05/24-06/19/22	142.53
				310 4CRNRS-RESTROOM UNIT 05/24-06/19/22	15.83
				Total for Check/Tran - 129281:	158.36
129282 6/23/22	CHK	10098	GRAINGER	MACHINERY EYEBOLT 3/4"-10, 1 1/7 THREAD	288.20
129283 6/23/22	CHK	10103	H D FOWLER	GALVINIZED MALE ADAPTER & BUSHING	581.82
129284 6/23/22	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	WO# 222003 - MATERIALS	47.98
				KIVELY WELL - BALL VLVE,LUBE,NPT TAP	38.80
				KIVELY WELL - DRILL BIT	27.26
				SHOP - RAGS & PAPER TOWELS	25.62
				PVC PIPE - RHODY DR MAIN BREAK	45.80
				BUSHINGS, GSA, & COUPLING	9.68
				GALV NIPPLE,COUPLING,FLANGE,GSA	32.99
				OTTO ST - TRIM MATERIALS	18.53
				OTTO ST - TRIM MATERIALS	145.42
				OTTO ST - TRIM MATERIALS	6.86
				OTTO ST - TRIM MATERIALS	16.17

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				OTTO ST - TRIM MATERIALS	0.76
				Total for Check/Tran - 129284:	415.87
129285 6/23/22	CHK	10111	HIGHWAY SPECIALTIES LLC	WATER SHOP ALUMINUM SIGN-STEEL PLATE ON	174.56
129286 6/23/22	CHK	10817	IDGAF, INC	EMRGNCY WTR REPAIR - 655 KALA PT	709.15
				EMRGNCY WTR REPAIR -NESS CORNER&RHODY DR	3,257.70
				Total for Check/Tran - 129286:	3,966.85
129287 6/23/22	CHK	10839	IRBY ELECTRICAL UTILITES	TRAN 3P PAD 300KVA 120/240	17,127.61
129288 6/23/22	CHK	10518	J HARLEN COMPANY	FR SHIRT	87.27
				ANDAX PADMOUNT TRANSFORMER SAC	556.41
				ANDAX POLEMOUNT TRANSFORMER BAG 75-167KV	193.98
				ANDAX POLEMOUNT TRANSFORMER BAG-20-50KVA	225.51
				Total for Check/Tran - 129288:	1,063.17
129289 6/23/22	CHK	10281	JEFFCO EFTPS	EMPLOYEES' MEDICARE TAX	3,167.00
				EMPLOYER'S MEDICARE TAX	3,167.00
				EMPLOYEES' FICA TAX	13,541.57
				EMPLOYER'S FICA TAX	13,541.57
				EMPLOYEES' FEDERAL WITHHOLDING	11,772.86
				EMPLOYEES' FEDERAL WITHHOLDING TAX	9,858.78
				EMPLOYEES' MEDICARE TAX	14.50
				EMPLOYER'S MEDICARE TAX	14.50
				EMPLOYEES' FICA TAX	62.00
				EMPLOYER'S FICA TAX	62.00
				EMPLOYEES' FEDERAL WITHHOLDING	206.01
				Total for Check/Tran - 129289:	55,407.79
129290 6/23/22	CHK	10532	JEFFERSON COUNTY PUD PAYROLL ACPR CHECKS 06.24.2022		7,203.47
				PR DIRECT DEPOSIT 6.24.2022	138,068.72
				SP PAYROLL 06.24.2022 SIGN-ON BONUS	649.50
				Total for Check/Tran - 129290:	145,921.69

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
129291 6/23/22	CHK	10128	JEFFERSON COUNTY TREASURER	MAY 2022 PERS-additional amount	359.97
				MAY 2022 B&O TAX	134,575.51
Total for Check/Tran - 129291:					134,935.48
129292 6/23/22	CHK	10129	JIFFY LUBE	VEH#119 - OIL CHANGE	104.76
129293 6/23/22	CHK	10143	MCDOWELL RACKNER & GIBSON PC	PROF SRVC:STRATEGIC PLANNING SEP 2021 CM	-3,135.60
				PROF SRVC:STRATEGIC PLANNING SEP 2021 CM	-783.90
				PROF SRVC:STRATEGIC PLANNING OCT 2021	2,090.40
				PROF SRVC:STRATEGIC PLANNING OCT 2021	522.60
				PROFESSIONAL SERVICES APR 2022	1,125.00
				PROFESSIONAL SERVICES APR 2022	125.00
				PROFESSIONAL SERVICES MAY 2022	720.00
				PROFESSIONAL SERVICES MAY 2022	80.00
				REFUND CHECK 010765 FOR INV# 17010	1,175.85
				REFUND CHECK 010765 FOR INV# 17010	130.65
Total for Check/Tran - 129293:					2,050.00
129294 6/23/22	CHK	10417	NEW PIG CORPORATION	PIG DRI LOOSE ABSORBENT-BAG	86.71
				PIG DRI LOOSE ABSORBENT-CONTAINER	70.14
				PIG HEAVY DUTY 4 DRUM POLY SPILL PALLET	1,425.74
				PIG OIL ONLY ABSORBENT MAT	131.36
				PIG DRI LOOSE ABSORBENT-CONTAINER	60.01
Total for Check/Tran - 129294:					1,773.96
129295 6/23/22	CHK	10667	NORTHWEST OPEN ACCESS NETWORK	SERVICE BILLING MAY 2022	125.00
				SERVICE BILLING MAY 2022	125.00
Total for Check/Tran - 129295:					250.00
129296 6/23/22	CHK	10170	OLYMPIC EQUIPMENT RENTALS	DIAMOND BLADE	27.28
				SAW CUTOFF RNTL	43.64
Total for Check/Tran - 129296:					70.92
129297 6/23/22	CHK	10549	PENINSULA LEGAL SECRETARIAL SER	TRANSCRIPTION SVC 05/28-06/16/2022	425.25

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TRANSCRIPTION SVC 05/28-06/16/2022	47.25
				Total for Check/Tran - 129297:	472.50
129298 6/23/22	CHK	10181	PENINSULA PEST CONTROL	QRTLY GP SVC MATS VIEW TERRACE	60.01
				CRPNTRANT SVC QRTLY-PH SKYWATER	54.55
				Total for Check/Tran - 129298:	114.56
129299 6/23/22	CHK	10188	PLATT ELECTRIC SUPPLY	MAKITA 5AH BATTERY-2/PACK	249.84
129300 6/23/22	CHK	10195	PRECISION FIBER, INC	SPLICED FIBER - HWY 20 & 211 SETON	1,355.57
				SPLICED FIBER - HWY 20 & 211 SETON	-113.07
				Total for Check/Tran - 129300:	1,242.50
129301 6/23/22	CHK	10197	PRINTERY COMMUNICATIONS	RED DISCONNECT TAGS, 3.62 X 11-WHITE	413.33
				BROADBAND - POSTCARD OUTREACH	3,977.19
				Total for Check/Tran - 129301:	4,390.52
129302 6/23/22	CHK	10207	RAIN NETWORKS	MICROSFT 365 APPS FOR ENTRPRISE ANNL 1YR	1,577.96
				MICROSFT 365 APPS FOR ENTRPRISE ANNL 1YR	175.32
				VISIO ONLINE PLAN 2 ANNL 1YR	839.53
				VISIO ONLINE PLAN 2 ANNL 1YR	93.28
				Total for Check/Tran - 129302:	2,686.09
129303 6/23/22	CHK	10706	SBA STRUCTURES, LLC	TOWER SITE RNTL MAYNARD HILL - JUN 2022	1,642.28
129304 6/23/22	CHK	10216	SECURITY SERVICES NW, INC.	ALARM MONITORING JUL-SEP 2022	107.91
				NIGHT PAYMENT PICKUP - JUN 2022	148.66
				NIGHT PAYMENT PICKUP - JUN 2022	1,337.89
				Total for Check/Tran - 129304:	1,594.46
129305 6/23/22	CHK	10219	SHOLD EXCAVATING INC	LANDSCAPE MATERIALS - 121 HILLER	327.30
				2X2 CONCRETE ECOLOGY BLOCKS QTY 40	311.20
				Total for Check/Tran - 129305:	638.50
129306 6/23/22	CHK	10869	SLATE ROCK SAFETY	FR CLOTHING	-45.76
				FR CLOTHING	548.70

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Bank Account: 1 - 1ST SECURITY - AP

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 129306:					502.94
129307 6/23/22	CHK	10249	SPECTRA LABORATORIES-KITSAP LLC	TESTING: GROSS - MATS VIEW	95.00
				TESTING: RADIUM - MATS VIEW	170.00
Total for Check/Tran - 129307:					265.00
129308 6/23/22	CHK	10221	THE STATION SIGNS & SCREEN PRINTI	COMMUNICATIONS - PUD POLO EMBROIDERY	37.30
				COMMUNICATIONS - PUD POLO EMBROIDERY	4.14
Total for Check/Tran - 129308:					41.44
129309 6/23/22	CHK	10252	ULINE	WAREHOUSE STOARAGE/ORGANIZATION	681.88
				WAREHOUSE STOARAGE/ORGANIZATION	3,617.23
				JUMBO STORAGE CABINET W/ HANDLES & LOCKS	1,450.44
				JUMBO STORAGE CABINET W/ HANDLES & LOCKS	161.16
Total for Check/Tran - 129309:					5,910.71
129310 6/23/22	CHK	10433	UNITED RENTALS (NORTH AMERICA), IVEH#422-FORKLFT VARRCH RNTL 5/9-6/6/22		2,767.65
129311 6/23/22	CHK	10260	WA STATE DEFERRED COMPENSATIONPL DEFERRED COMP EE		13,192.26
			PL DEFERRED COMP ER		5,514.26
Total for Check/Tran - 129311:					18,706.52

Total Payments for Bank Account - 1 : (86) 731,400.59

Total Voids for Bank Account - 1 : (0) 0.00

Total for Bank Account - 1 : (86) 731,400.59

Grand Total for Payments : (86) 731,400.59

Grand Total for Voids : (0) 0.00

Grand Total : (86) 731,400.59

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 06/24/2022

Empl	Position	Check #	Check Date	Amount
3032	CUSTOMER SERVICE REP	71019	6/24/2022	1,372.96
2003	WATER TREATMENT PLANT OPERATOR III	71020	6/24/2022	2,683.13
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71021	6/24/2022	3,147.38
				\$ 7,203.47

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL PAY DATE: 06/24/2022
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Empl	Position	Pay Date	Net Pay
3046	ACCOUNTING TECH 1	6/24/2022	1,453.63
3052	ADMINISTRATIVE ASSISTANT	6/24/2022	2,374.15
4006	COMMISSIONER DIST 1	6/24/2022	2,477.21
4004	COMMISSIONER DIST 2	6/24/2022	966.14
4008	COMMISSIONER DIST 3	6/24/2022	951.64
3034	COMMUNICATIONS DIRECTOR	6/24/2022	3,167.01
3002	CUSTOMER SERVICE COORDINATOR	6/24/2022	1,507.36
3014	CUSTOMER SERVICE PROGRAM SPECIALIST	6/24/2022	1,414.84
3022	CUSTOMER SERVICE REP	6/24/2022	1,465.32
3048	CUSTOMER SERVICE REP	6/24/2022	1,413.20
3056	CUSTOMER SERVICE REP	6/24/2022	1,248.70
3062	CUSTOMER SERVICE REP	6/24/2022	999.98
3060	DIGITAL COMMUNICATIONS SPECIALIST	6/24/2022	2,309.36
1027	ELECTRICAL ENGINEERING MANAGER	6/24/2022	3,160.14
1041	ELECTRICAL SUPERINTENDENT	6/24/2022	4,392.65
2007	ENGINEERING DIRECTOR	6/24/2022	3,552.32
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	6/24/2022	2,130.28
3033	FINANCE DIRECTOR	6/24/2022	4,642.91
3029	FINANCE SERVICES MANAGER	6/24/2022	2,400.87
1046	FLEET/WAREHOUSE HELPER	6/24/2022	2,675.03
1012	FOREMAN LINEMAN	6/24/2022	4,708.81
1011	GENERAL MANAGER	6/24/2022	5,024.69
1042	GIS SPECIALIST	6/24/2022	2,443.84
1017	HEAD STOREKEEPER	6/24/2022	2,589.02
3063	HUMAN RESOURCES COORDINATOR	6/24/2022	649.50
3063	HUMAN RESOURCES COORDINATOR	6/24/2022	2,143.34
3047	HUMAN RESOURCES DIRECTOR	6/24/2022	3,319.80
3008	INFORMATION TECHNOLOGY MANAGER	6/24/2022	3,328.85
3028	IT SUPPORT TECHNICIAN	6/24/2022	1,833.77
1000	LINEMAN	6/24/2022	4,056.91
1034	LINEMAN	6/24/2022	4,070.42
1055	LINEMAN	6/24/2022	4,548.83
1043	METER READER	6/24/2022	1,876.18
1047	STOREKEEPER	6/24/2022	2,132.56
1056	METER READER	6/24/2022	2,091.48
1037	OPERATIONS DIRECTOR	6/24/2022	3,688.41
1050	PRE-APPRENTICE	6/24/2022	2,145.33
3004	RESOURCE MANAGER	6/24/2022	2,608.82
1010	SCADA ENGINEER II	6/24/2022	2,425.45
1003	SCADA TECH APPRENTICE	6/24/2022	3,424.13
3020	SERVICES DIRECTOR	6/24/2022	2,927.72
1026	STAKING ENGINEER	6/24/2022	2,201.37
1031	STAKING ENGINEER	6/24/2022	2,568.71
1014	GROUNDSMAN	6/24/2022	2,329.31
1015	SUBSTATION/METER FOREMAN	6/24/2022	4,287.12
1033	SUBSTATION/METERING TECH	6/24/2022	3,221.41
3013	UTILITY ACCOUNTANT II	6/24/2022	1,507.32
3039	UTILITY ACCOUNTANT II	6/24/2022	1,714.79
3003	UTILITY BILLING CLERK	6/24/2022	1,530.50
3027	UTILITY BILLING CLERK	6/24/2022	1,591.70
3000	UTILITY BILLING COORDINATOR	6/24/2022	1,718.75
2000	WATER DISTRIBUTION MANAGER II	6/24/2022	1,974.06
2001	WATER DISTRIBUTION MANAGER II	6/24/2022	2,711.88
2002	WATER DISTRIBUTION MANAGER II	6/24/2022	2,422.67
2005	WATER DISTRIBUTION MANAGER II	6/24/2022	2,198.03
			\$ 138,718.22

Jefferson County PUD No. 1

May 2022 Cash Flow

Current Month:	MAY		
	Electric	Water	Combined
Total Funds from Operations	\$ 776,578	\$ 57,637	\$ 834,215
(Increase)/Decrease in Operating Assets	\$ 336,854	\$ (6,803)	\$ 435,173
Increase/(Decrease) in Operating Liabilities	\$ 324,444	\$ 163,381	\$ 487,825
Cash from Operating Activities	\$ 1,437,876	\$ 214,215	\$ 1,757,212
Cash from Investment Activities	\$ (980,269)	\$ (53,764)	\$(1,034,033)
Cash from Financing Activities	\$ 3,050	\$(159,582)	\$ (156,532)
Cash from All Activities	\$ 460,657	\$ 869	\$ 566,647
Total Cash Beginning of Period	\$ 931,708	\$ 175,400	\$ 1,107,108
Total Cash End of Period	\$ 1,392,365	\$ 176,268	\$ 1,673,755

Year-To-Date Through:	MAY		
	Electric	Water	Combined
Total Funds from Operations	\$ 6,052,301	\$ 559,467	\$ 6,611,767
(Increase)/Decrease in Operating Assets	\$ 1,447,242	\$ 102,542	\$ 1,549,784
Increase/(Decrease) in Operating Liabilities	\$(1,731,300)	\$(128,654)	\$(1,859,954)
Cash from Operating Activities	\$ 5,768,243	\$ 533,354	\$ 6,301,597
Cash from Investment Activities	\$(4,683,353)	\$(223,766)	\$(4,907,119)
Cash from Financing Activities	\$ (899,920)	\$(327,163)	\$(1,227,084)
Cash from All Activities	\$ 184,970	\$ (17,576)	\$ 167,394
Total Cash Beginning of Period	\$ 1,207,395	\$ 193,844	\$ 1,401,239
Total Cash End of Period	\$ 1,392,365	\$ 176,268	\$ 1,568,633

Electric Utility—During the month of May, cash reserves increased by \$460,657. For the year, \$184,970 has been added reserves.

Water Utility—During the month of May, cash reserves were increased by \$869. For the year, \$17,576 has been used out of reserves to balance activities.

Combined Utility—During the month of May, cash reserves were increased by \$566,647. For the year, \$167,394 has been added into reserves.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of May 31, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	18,891,832	20,708,670	19,741,964	3,110,392
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	6,894,246	7,480,826	7,083,838	1,090,510
4. Transmission Expense	837,255	1,011,661	914,721	153,413
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	741,995	858,072	997,700	206,097
7. Distribution Expense - Maintenance	1,331,058	1,340,894	1,915,057	297,646
8. Consumer Accounts Expense	698,739	604,974	889,160	130,607
9. Customer Service and Informational Expense	12,700	1,876	13,049	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,553,244	1,559,157	2,260,354	323,214
12. Total Operation & Maintenance Expense (2 thru 11)	12,069,237	12,857,460	14,073,879	2,201,487
13. Depreciation & Amortization Expense	2,300,464	2,330,198	2,298,110	478,485
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,087,930	1,197,600	1,117,848	181,024
16. Interest on Long-Term Debt	1,072,286	1,024,000	1,101,774	208,860
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	16,529,917	17,409,258	18,591,611	3,069,856
21. Patronage Capital & Operating Margins (1 minus 20)	2,361,915	3,299,412	1,150,353	40,536
22. Non Operating Margins - Interest	1,327	1,265	1,363	232
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	944,360	795,069	900,788	256,189
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	3,307,602	4,111,322	2,052,504	296,957

Times Interest Earned Ratio (TIER) (Year to Date)	4.08	5.01	2.86
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	3.20	4.22	2.04
Debt Service Coverage Ratio (DSC) (Year to Date)	2.70	3.00	2.19
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.32	2.67	1.83
Rolling 12 Month TIER	2.67	3.18	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
May 31, 2022

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	187,267,379	29. Memberships	0
2. Construction Work in Progress	10,625,049	30. Patronage Capital	0
3. Total Utility Plant (1+2)	197,892,428	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	73,953,750	32. Operating Margins - Current Year	3,299,410
5. Net Utility Plant (3-4)	123,938,678	33. Non-Operating Margins	811,910
6. Nonutility Property - Net	0	34. Other Margins & Equities	35,457,538
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	39,568,858
8. Invest. in Assoc. Org. - Patronage Capital	79,154	36. Long-Term Debt RUS (Net)	91,954,505
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	91,954,505
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(3,958,650)
13. Special Funds	94,250	41. Total Other Noncurrent Liabilities (39+40)	(3,958,650)
14. Total Other Property & Investments (6 thru 13)	174,414	42. Notes Payable	0
15. Cash-General Funds	1,392,365	43. Accounts Payable	3,164,133
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	25,100
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	5,871,077	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,527,609	48. Other Current & Accrued Liabilities	2,192,174
21. Accounts Receivable - Net Other	(5,133,769)	49. Total Current & Accrued Liabilities (42 thru 48)	5,381,407
22. Renewable Energy Credits	0	50. Deferred Credits	4,484,510
23. Materials & Supplies - Electric and Other	5,331,393	51. Total Liabilities & Other Credits (35+38+41+49+50)	137,430,630
24. Prepayments	337,790		
25. Other Current & Accrued Assets	2,496,525	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	12,822,990	Balance Beginning of Year	0
27. Deferred Debits	494,548	Amounts Received This Year (Net)	756,562
28. Total Assets & Other Debits (5+14+26+27)	137,430,630	TOTAL Contributions-In-Aid-Of-Construction	756,562

Equity Ratio **28.79%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **46.47%**
 (Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1
Power Requirements
As of May 31, 2022

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MAY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,942	17,912	
	b. KWH Sold			17,651,606
	c. Revenue			2,083,894
2. Residential Sales - Seasonal	a. No. Consumers Served	5	5	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	2	
	b. KWH Sold			0
	c. Revenue			70
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,446	2,426	
	b. KWH Sold			5,433,055
	c. Revenue			629,190
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,573,436
	c. Revenue			360,549
6. Public Street & Highway Lighting	a. No. Consumers Served	209	208	
	b. KWH Sold			18,795
	c. Revenue			16,485
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,892
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,633	20,582	
11. TOTAL KWH Sold (lines 1b thru 9b)				31,676,892
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				3,092,080
13. Transmission Revenue				0
14. Other Electric Revenue				18,312
15. KWH - Own Use				0
16. TOTAL KWH Purchased				31,398,417
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,090,510
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				65,799

Electric Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through MAY

	2022 Budget MAY YTD	2022 Actuals MAY YTD	Variance
1. Operating Revenue and Patronage Capital	19,741,964	20,708,670	966,706
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	7,083,838	7,480,826	396,988
4. Transmission Expense	914,721	1,011,661	96,940
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	997,700	858,072	(139,628)
7. Distribution Expense - Maintenance	1,915,057	1,340,894	(574,163)
8. Consumer Accounts Expense	889,160	604,974	(284,186)
9. Customer Service and Informational Expense	13,049	1,876	(11,173)
10. Sales Expense	0	0	0
11. Administrative and General Expense	2,260,354	1,559,157	(701,197)
12. Total Operation & Maintenance Expense (2 thru 11)	14,073,879	12,857,460	(1,216,419)
13. Depreciation & Amortization Expense	2,298,110	2,330,198	32,088
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,117,848	1,197,600	79,752
16. Interest on Long-Term Debt	1,101,774	1,024,000	(77,774)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	18,591,611	17,409,258	(1,182,353)
21. Patronage Capital & Operating Margins (1 minus 20)	1,150,353	3,299,412	2,149,059
22. Non Operating Margins - Interest	1,363	1,265	(98)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	900,788	795,069	(105,719)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	15,576	15,576
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	2,052,504	4,111,322	2,058,818

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of May 31, 2022

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	980,687	1,346,156	1,024,817	273,352
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	50,745	55,283	52,140	10,305
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	250,794	333,307	403,900	70,999
7. Distribution Expense - Maintenance	53,910	142,785	279,309	50,101
8. Consumer Accounts Expense	104,308	59,776	139,886	11,983
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	434,800	306,250	526,317	64,068
12. Total Operation & Maintenance Expense (2 thru 11)	894,557	897,401	1,401,552	207,456
13. Depreciation & Amortization Expense	320,646	324,387	177,476	64,897
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	49,083	62,908	50,433	12,154
16. Interest on Long-Term Debt	93,238	128,576	95,802	27,878
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Water Service (12 thru 19)	1,357,524	1,413,272	1,725,263	312,385
21. Patronage Capital & Operating Margins (1 minus 20)	(376,837)	(67,116)	(700,446)	(39,033)
22. Non Operating Margins - Interest	22,589	19,859	23,211	2,640
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	213,599	269,371	222,624	26,815
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(140,649)	223,845	(454,611)	(9,578)

Jefferson County PUD No. 1
Water Division
Balance Sheet
May 31, 2022

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	31,161,515	29. Memberships	0
2. Construction Work in Progress	1,705,896	30. Patronage Capital	0
3. Total Utility Plant (1+2)	32,867,411	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	13,527,716	32. Operating Margins - Current Year	(67,117)
5. Net Utility Plant (3-4)	19,339,695	33. Non-Operating Margins	290,960
6. Nonutility Property - Net	2,157,834	34. Other Margins & Equities	23,005,418
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,229,261
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	4,923,192
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	4,923,192
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	170,817	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,328,651	42. Notes Payable	735,866
15. Cash-General Funds	176,268	43. Accounts Payable	(4,246,960)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,122,534	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	199,085	48. Other Current & Accrued Liabilities	28,981
21. Accounts Receivable - Net Other	302,749	49. Total Current & Accrued Liabilities (42 thru 48)	(3,481,413)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	37,122	51. Total Liabilities & Other Credits (35+38+41+49+50)	24,671,040
24. Prepayments	0		
25. Other Current & Accrued Assets	164,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	3,002,694	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	74,846
28. Total Assets & Other Debits (5+14+26+27)	24,671,040	TOTAL Contributions-In-Aid-Of-Construction	74,846

Equity Ratio **94.16%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **14.98%**
 (Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1
Water Requirements
As of May 31, 2022

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MAY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	13	
	b. Gallons Sold			0
	c. Revenue			1,095
2. Metered Residential Sales -	a. No. Consumers Served	4,610	4,596	
	b. Gallons Sold			12,614,437
	c. Revenue			209,911
3. Metered Commercial Sales	a. No. Consumers Served	318	317	
	b. Gallons Sold			3,527,612
	c. Revenue			39,950
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			132,460
	c. Revenue			3,234
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,159,063
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	376	376	
	b. Gallons Sold			0
	c. Revenue			18,707
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,391	5,376	
11. TOTAL Gallons Sold (lines 1b thru 9b)				19,433,572
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				272,897
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				455
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				29,065,079
18. Cost of Purchases and Generation				10,305

Water Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through MAY

	2022 Budget MAY YTD	2022 Actuals MAY YTD	Variance
1. Operating Revenue and Patronage Capital	1,024,817	1,346,156	321,339
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	52,140	55,283	3,143
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	403,900	333,307	(70,593)
7. Distribution Expense - Maintenance	279,309	142,785	(136,524)
8. Consumer Accounts Expense	139,886	59,776	(80,110)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	526,317	306,250	(220,067)
12. Total Operation & Maintenance Expense (2 thru 11)	1,401,552	897,401	(504,151)
13. Depreciation & Amortization Expense	177,476	324,387	146,911
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	50,433	62,908	12,475
16. Interest on Long-Term Debt	95,802	128,576	32,774
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Water Service (12 thru 19)	1,725,263	1,413,272	(311,991)
21. Patronage Capital & Operating Margins (1 minus 20)	(700,446)	(67,116)	633,330
22. Non Operating Margins - Interest	23,211	19,859	(3,352)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	222,624	269,371	46,747
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	1,731	1,731
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(454,611)	223,845	678,456

Jefferson County PUD No. 1
Cash and Cash Equivalents
As of May 31, 2022

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$1,120,106
1 131.12	Operating Account - Jefferson Co. Treasurer	270,387
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	31,644
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,209
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	5,685 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	2,061 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 135.21	Cash Held in Trust by Property Manager	150
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	87 Restricted
1 131.16	Payroll Clearing Account - 1st Security Bank	21
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$1,568,633
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$3,344,516
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	1,005,476 Restricted
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	746,502
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	601,561
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	370,556 Restricted
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$7,993,611
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$164,817 Restricted
1 126.10	Capital Reserves	94,000 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$265,067
RESTRICTED CASH BALANCE--MAY 2022		\$1,648,932
NON-RESTRICTED CASH BALANCE--MAY 2022		\$8,178,379
TOTAL CASH AND CASH EQUIVALENTS IN BANK--MAY 2022		\$9,827,311
TOTAL CASH AND CASH EQUIVALENTS IN BANK--APRIL 2022		\$9,299,190
Change in Bank Balance		\$528,121



Monthly and Year to Date Financial Report

Summary ending 5/31/2022

Utility
All

Department
All

Date End
5/31/2022

YTD and Month Ending May 2022

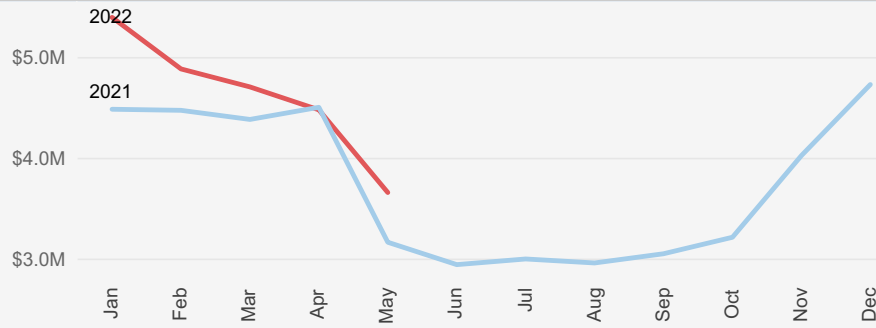
Monthly Revenues

Operating Revenues

\$3,383,744

Non-Operating Revenues

\$285,877

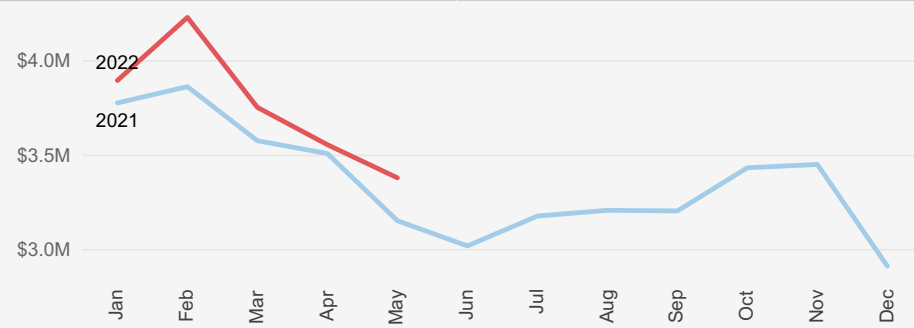


Monthly Cost of Service

Margins

\$3,382,241

\$287,380



YTD Revenues

Operating Revenues

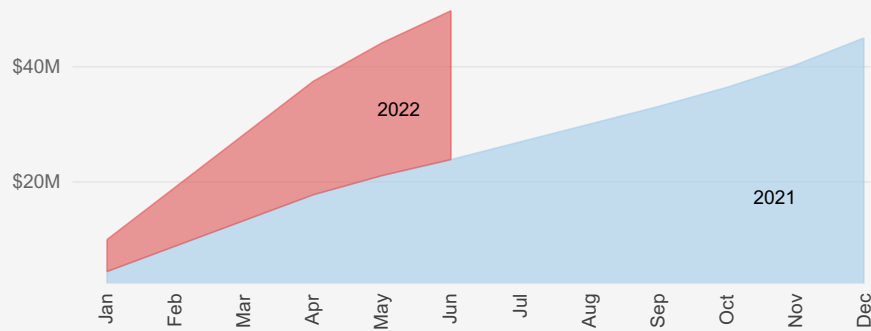
\$22,054,825

Non-Operating Revenues

\$1,085,564

Other Capital Credits and Patr..

\$17,307

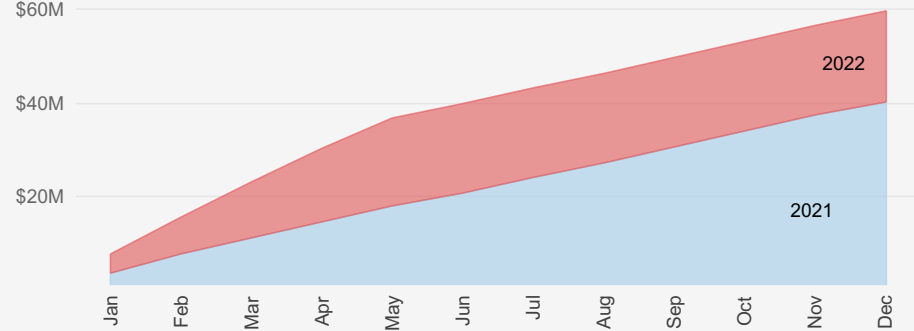


YTD Cost of Service

Margins

\$18,822,531

\$4,335,164





Monthly and Year to Date Financial Report

Budget Summary ending 5/31/2022

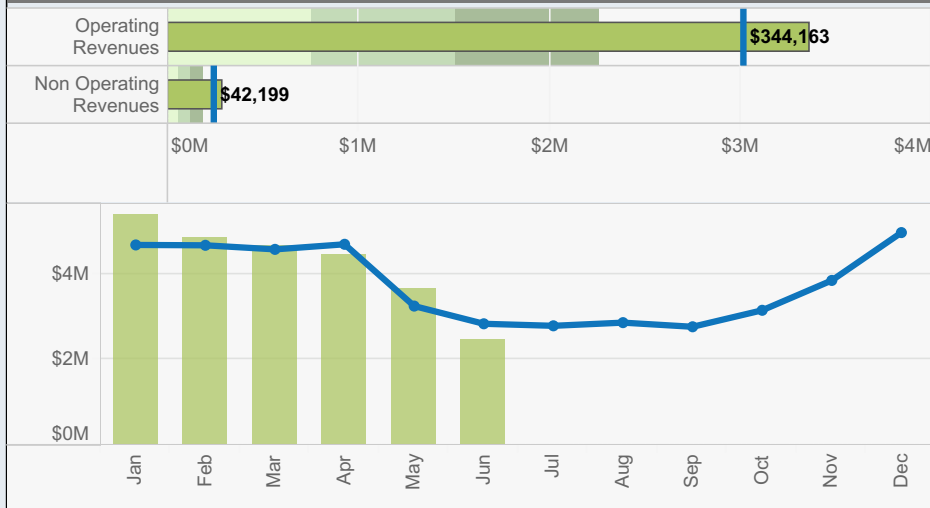
Utility
All

Department
All

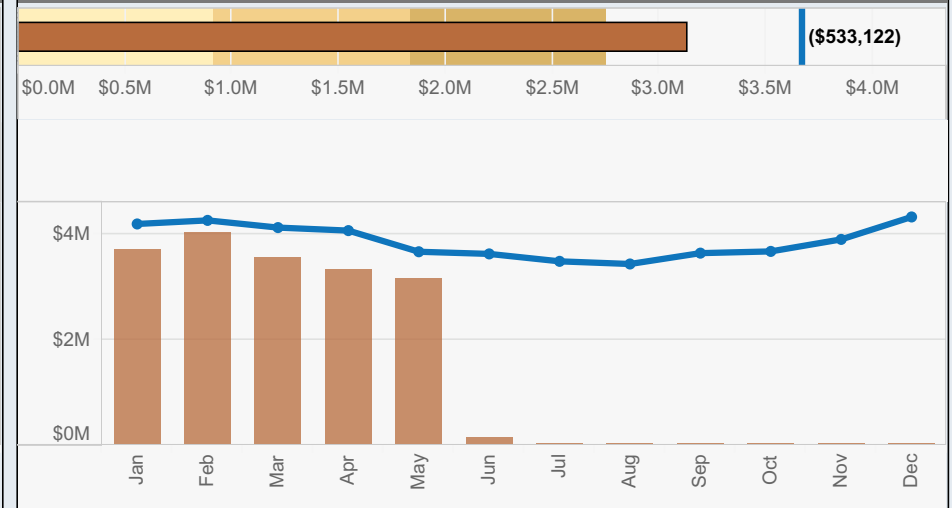
Date End
5/31/2022

YTD and Month Ending May 2022

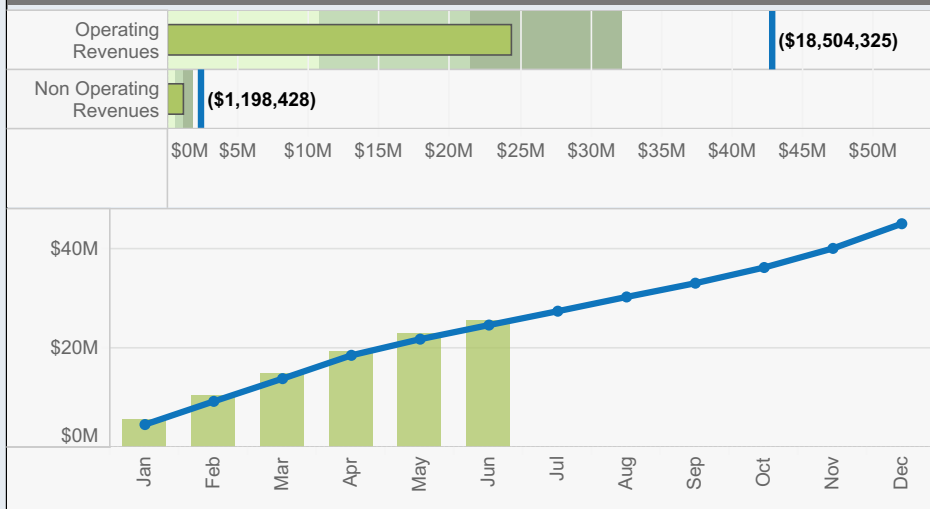
Monthly Revenues - Budget to Actual



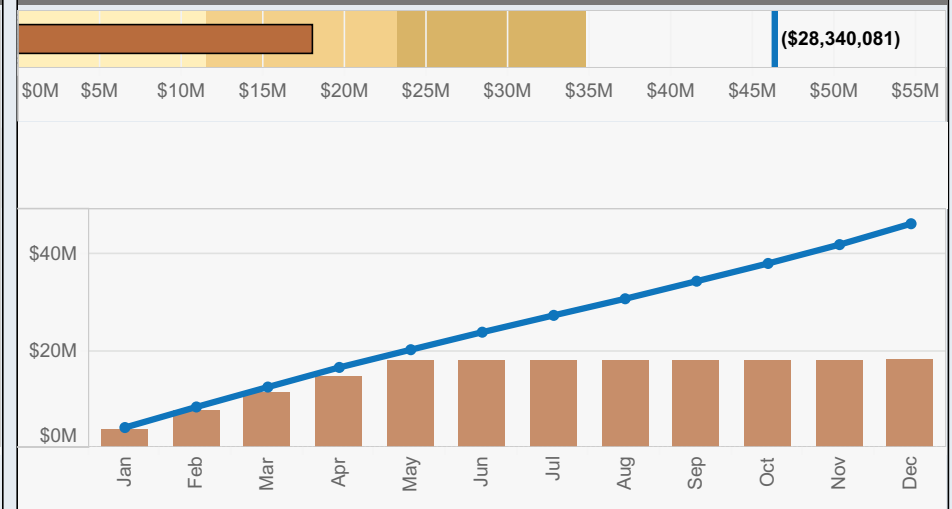
Monthly Cost of Service - Budget to Actual



YTD Revenues - Budget to Actual



YTD Cost of Service - Budget to Actual










PUD Calendar

July 5, 2022

July 5, 2022, Regular Meeting, BOC 3:00 per ZOOM

July 13th-15th WPUDA Association Meetings

July 19, 2022, Regular Meeting, BOC 3:00 per ZOOM

      Received 		From	Subject	Size
Yesterday				
	Thu 4:54 PM	thiersch@outlook.com	FW: Updates to our terms of use	46 KB
Wednesday				
	Wed 5:33 PM	Tom Thiersch	RE: JPUD Internet Service: Cynical coercion	38 KB
Tuesday				
	Tue 4:32 PM	Tom Thiersch	JPUD Internet Service: Cynical coercion	22 KB
	Tue 9:40 AM	Tom Thiersch	EV chargers: Don't undersize the future	21 KB
Last Week				
	Tue 6/21	Tom Thiersch	KING5 report on PT poplars	18 KB
Two Weeks Ago				
	6/17/2022	Annette Huenke	Re: PUD BOC Regular Meeting & Agenda Packet	30 KB

Jefferson County PUD's Internet Services Subscriber Agreement

This Internet Service Subscriber Agreement (the "Agreement") sets forth the terms and conditions under which Jefferson County Public Utility District No. 1 ("JPUD") will provide Internet service to you ("Customer") at your home or business. By subscribing to or using JPUD's Internet services and/or any related products, equipment or services you agree to all of the terms and conditions set forth in this Agreement.

Agreement and Term

The Agreement in addition to the terms and conditions provided below and also incorporates the following policies:

- Acceptable Use Policy
- JPUD Customer Service Policies
- JPUD Data Privacy Guideline

The Acceptable Use Policy, Customer Service Policies and Data Privacy Guidelines apply to the Agreement, but in the event of a conflict, this Agreement shall govern. In the event of any conflict between the Acceptable Use Policy and this Agreement, the Acceptable Use Policy shall govern.

This ~~agreement~~ Agreement shall have an initial term of one month and shall ~~renew~~ automatically renew each month for additional one-month periods, unless either Party provides notice of termination.

The Service and Equipment

JPUD will provide you with interactive access to the Internet from a connection in your home or business (the "Service"). The type of service, monthly rates and installation costs are those you have requested in writing or selected via JPUD's customer web portal. This Agreement contains all the terms and conditions for JPUD to provide the Service, and unless set forth in writing, No no other representation, warranty, term or condition ~~other than as specifically set forth in this Agreement~~ shall be binding on JPUD.

JPUD reserves the right to modify the terms of this Agreement from time to time by posting a without notice by posting a of a new version of this document on ~~our~~ JPUD's web site. In addition, JPUD will provide an email notification of the new version to all customers at the email provided in the Customer Application. All revised copies of the Agreement are effective immediately upon ~~postingsending of the email notification~~. Accordingly, JPUD customers should regularly visit our web site and review the notifications regarding the Internet Services Subscriber Agreement to ensure that their activities conform to the most recent version. Your continued use of the ~~JPUD Internet~~

Service and/or any related products, equipment or services following modification to this Agreement shall be deemed as acceptance of such modification.

Installation and Access

You agree that JPUD, its employees, contractors, and agents may enter your home or business (the "Premises") where the Service ~~s-are~~ is provided and/or JPUD's equipment is installed at reasonable times for the purposes of installing, adjusting, repairing, replacing, maintaining, upgrading, moving, ~~auditing~~, or removing any JPUD equipment as necessary. You represent that you either own the Premises or have the proper rights and permissions from the Premises' owner to grant JPUD access to perform the activities necessary to provide the Service. ~~You~~ also agree to allow access for the purpose of checking operation and performance of the Service and JPUD's equipment. You may always ask for proper identification anytime a JPUD employee, contractor, or agent requests entry onto your Premises. If proper identification is not provided, you may refuse ~~please do not allow~~ access to the Premises.

JPUD shall provide all ~~All-customer~~ equipment necessary to ~~provided the Service by JPUD under this agreement which~~ shall remain the property of JPUD unless otherwise stated.

General Subscriber Obligations

You are accepting this Agreement on behalf of yourself and any person who accesses the JPUD Internet Service through the connection in your home or business. You assume responsibility to ensure that all other users understand this Agreement and comply with its terms. Your acceptance of service from JPUD constitutes your agreement with, and acceptance of, the Authorized Use Policy and the Privacy Statement on our website.

JPUD Internet ~~Subscription to the~~ Service is restricted to individuals of at least 18 years of age and to businesses. By subscribing to JPUD Internet ~~the~~ Service, you certify that you are at least 18 years of age or and/or an are a business operating ~~business~~ in the State of Washington.

By subscribing to ~~our~~ the Service, you agree that we may provide to you by use of electronic communications required notices, agreements, and other information concerning JPUD, including changes to this Agreement, the Authorized Use Policy, and the Privacy Statement, and marketing materials related to the Service.

You agree that your application for the Service ~~to~~ provides JPUD with accurate, complete and current information, including your legal name, address, telephone number(s) and payment data (i.e., credit, debit or credit card numbers and expiration dates) upon subscribing to the JPUD Internet Service. You agree to promptly inform JPUD if there is any change in the information you provided to JPUD at the time of enrollment. Failure to provide accurate information constitutes a breach of this Agreement and may result in termination of service to you.

~~JPUD Internet~~The Service is provided to you at your current home or business. You may not transfer your rights and obligations under this Agreement to any other person without written approval of JPUD.

Service & Installation Charges

You agree to pay any and all fees and recurring charges associated with your chosen ~~JPUD Internet~~ Service level. You further acknowledge that you have been informed of the rates for these services in effect at the time of installation for the type of service you select. You agree to pay any local, state and/or federal taxes, surcharges, and fees imposed or levied on or with respect to your subscription to or use of JPUD Internet Service. JPUD reserves the right to change the amount of charges, surcharges, and fees from time to time at its discretion and upon 30 ~~days-noticed~~days' notice to you by electronic mail, ~~conventional mail, or web site posting.~~

Pre-payment of charges for installation and the first billing period is due when account is activated. Bills are sent on Customer's anniversary bill day for the period to come. The payment is due within 21 days.

If we have not received payment during the 21-day period, the payment is considered late. A late notice will be issued if we have not received payment within 30 days of the due date. If the account is not paid within 60 days of the due date, the account may be terminated. A \$10 reactivation fee will be charged to reactivate the account. If you discontinue service or your service is terminated, you agree to pay a reconnect charge before reconnection. You further agree to be charged and to pay any outstanding balance in the event of cancellation, deactivation, or termination of your account. In the case of a check returned for non-sufficient funds, JPUD will charge a returned check fee of \$20.00. You will be responsible for all expenses (including reasonable attorneys' fees) incurred by JPUD in collecting any unpaid amounts due in accordance with this Agreement. Note, please refer to JPUD Customer Service Policies regarding JPUD's policies for Customer Rights.

Service and Performance

JPUD will make reasonable efforts to assure that ~~JPUD Internet~~the Service will be available to you 24 hours per day 7 days per week. It is possible, however, that there will be interruptions of service or reduction in performance. JPUD shall not be liable for interruptions caused by failure of equipment or services, failure of communications, power outages, or any other interruptions to ~~JPUD Internet~~the Service.

JPUD shall not be liable for performance deficiencies caused or created by your equipment. You shall be responsible to provide for the proper installation, operation and maintenance of your equipment used in connection with the ~~JPUD Internet~~ Service. Further, you shall ensure that such equipment is technically and operationally compatible with the ~~JPUD Internet~~ Service and in compliance with applicable Federal Communications Commission rules and regulations.

Customer Use of the Service

You agree to comply with JPUD's Acceptable Use Policy, and you acknowledge receipt of a copy of that policy.

You are personally responsible for all use of ~~JPUD-Internet the~~ Service under your account. You agree not to resell, redistribute, assign, transfer, or sublicense your access to ~~JPUD-Internet the~~ Service in any manner. You agree not to use ~~JPUD-Internet the~~ Service in any manner that is contradictory to JPUD's Acceptable Use Policies. You agree that ~~your~~ any violation of this Agreement shall authorize JPUD, ~~in its sole discretion~~, to immediately disconnect ~~JPUD-Internet the~~ Service to you and terminate this Agreement without notice.

You agree not to alter, modify or tamper with ~~any-the~~ equipment provided by JPUD, or the configuration of such equipment as set by JPUD.

You agree not to use the Services for commercial purposes that are competitive with JPUD's business (e.g., use the Services to sell Internet access services, point-to-point data transport services, VoIP services, etc., to third parties within JPUDs service area).

LIMITATION OF LIABILITY: NO WARRANTIES

PLEASE READ THIS SECTION CAREFULLY. IT CONTAINS DISCLAIMERS OF WARRANTIES AND LIMITATIONS OF LIABILITY, MADE ON BEHALF OF JPUD AND ALL ITS AFFILIATES.

JPUD MAKES NO WARRANTIES, EITHER EXPRESS OR IMPLIED, INCLUDING ANY WARRANTIES OF MERCHANTABILITY OR FITNESS OF ANY PROVIDED SERVICE OR EQUIPMENT FOR ANY PARTICULAR PURPOSE. JPUD IS NOT RESPONSIBLE FOR ANY INDIRECT, CONSEQUENTIAL OR INCIDENTAL DAMAGES SUFFERED BY CUSTOMER FROM, INCLUDING BUT NOT LIMITED TO, LOSS OF DATA, DELAYS, MIS- OR NON-DELIVERIES, OR SERVICE INTERRUPTIONS FOR ANY REASON. JPUD SHALL HAVE NO LIABILITY FOR ANY CLAIMS, LOSSES, ACTIONS, DAMAGES, SUITS OR PROCEEDINGS RESULTING FROM OTHERS ACCESSING THE SERVICE OR ANY EQUIPMENT RELATED TO THE SERVICE, VIRUSES, AND ANY USE OF THE SERVICE OR EQUIPMENT THAT IS UNLAWFUL, THAT INFRINGES UPON ANY PATENT, TRADEMARK, TRADE SECRET, CONFIDENTIALITY, PRIVACY OR INTERLECTUAL PROPERTY RIGHTS OF THIRD PARTIES.

IN THE EVENT THAT JPUD IS HELD LIABLE FOR DAMAGES ARISING OUT OF OR RELATING TO THE SERVICES, THIS AGREEMENT OR ITS OBLIGATIONS UNDER THIS AGREEMENT FROM A COURT WITH JURISDICTION, JPUD'S AGGREGATE LIABILITY SHALL NOT EXCEED THE TOTAL AMOUNT PAID BY THE CUSTOMER TO JPUD FOR THE SERVICE FOR THE SIX (6) MONTH PERIOD IMMEDIATELY PRECEDING THE OCCURRENCE OF THE EVENT GIVING RISE TO SUCH DAMAGES.

JPUD IS EXPRESSLY NOT RESPONSIBLE OR LIABLE FOR THE CONTENT OF ANY TRANSMISSION ACROSS ITS NETWORK.

Indemnification

You agree to indemnify, defend and hold harmless JPUD, affiliated companies, partners, licensors, commissioners, employees and agents from and against all losses, expenses, damages, liabilities, and costs, including reasonable attorneys' fees, arising out of any violation of this Agreement, the selection or use of your personal information, including your identity, or any activity related to your account by you or any other person accessing ~~JPUD Internet~~the Service using your account.

You agree to make payment of all proper charges for labor and services required under this Agreement and you shall indemnify JPUD and hold it harmless from and against any loss or damage, claim or cause of action, and any attorneys' fees and court costs, arising out of: any unpaid bills for labor, services or materials furnished pursuant to this Agreement; your failure of performance under this Agreement; or your negligence in the performance of your duties under this Agreement, or any act or omission on your part or your agents, employees, or servants. JPUD is not obligated to indemnify you, and you shall defend and indemnify JPUD hereunder, for any claims by any third party, ~~including End User Customers,~~ arising from ~~the services~~Service provided ~~by to~~ you ~~that incorporate any of the Services including but not limited to (a) violation of any applicable law by End User Customers; (b) damage to property or personal injury (including death) arising out of the acts or omissions of End User Customers; (c) termination or suspension of Services of you or End User Customers, due to your default; or (d) claims by a third party, including without limitation End User Customers, arising out of or related to the use or misuse of any Service.~~

Termination

This Agreement, the license provided herein, and your right to use ~~JPUD Internet~~the Service may be terminated by JPUD at any time for any reason, with 30 days written notice by JPUD to you. In addition, you may terminate this Agreement at any time by notifying JPUD Customer Service. If the customer cancels service, all JPUD equipment must be returned to JPUD's office in good working order within 60 days, or the customer will be charged \$150. . Note, please refer to JPUD Customer Service Policies regarding JPUD's policies for Customer Rights

Governing Law

This Agreement shall be governed and construed in accordance with the laws of the State of Washington, without regard to its choice of law rules and jurisdictions for any claim or cause of action shall lie in Jefferson County, Washington. This Agreement may

only be modified or supplemented by an instrument executed by an authorized representative of each Party. No failure by either Party to enforce any right(s) hereunder shall constitute a waiver of such right(s).

Energy Committee
April 14, 2022
10:00 – 11:30 AM

1. Call to order/roll call of members 10:00 AM
2. Approve March meeting minutes
3. Additions/changes to the agenda
4. Voting for Committee Leadership: Chair and Vice Chair
5. Discussion Questions to Help the Energy Committee further elucidate WPUDA's Strategic Positions on Important Public Policies:
 - a. ***WPUDA's policy position has been to oppose further efforts to electrify the economy until the questions on reliability and resource adequacy have been addressed. Should this continue to be our position or not?***
 - b. ***Due to a State Supreme Court decisions (Okeson v Seattle City Light), WPUDA has opposed legislative efforts that assert PUDs have the authority to provide funding for fuel switching activities when those activities:***
 - i. ***Increase utility costs more than the expected additional income; and***
 - ii. ***Are not specifically and solely directed to aid the "poor and infirmed."******Should we continue to oppose these efforts? What if they are permissive?***
 - c. ***WPUDA has not taken a direct position on banning the use of natural gas for new buildings. We have strongly urged that policies allowing such bans require the enacting entity(s) to first consult with their local electric utility so that the enacting entity is fully aware of any power delivery concerns. Should WPUDA change our approach to this issue?***
 - d. ***WPUDA has opposed efforts to ban the use of natural gas to generate electricity due to reliability and resource adequacy concerns. Should this be our position?***
 - e. ***In recent legislative sessions, numerous bills have been introduced to expand the existing requirement that utilities must interconnect distributed solar projects. We have opposed these mandates due to the shifting of utility costs from persons with solar systems to persons without. Should this be our position?***
 - f. ***WPUDA has opposed the imposition of a net ecological gain standard for project development. Under such a standard, utilities would have to do more than mitigate any direct environmental harm of projects. In addition, utilities would have to make an indeterminate contribution to improve habitat outside of project boundaries. Should this continue to be our position?***

g. WPUDA has not taken strong positions on energy siting issues. Reforms of the Energy Facility Site Evaluation Council (EESEC) have been proposed and for the most part we have not engaged. Should we and if so how?

- | | |
|--|----------|
| 6. Updates | 11:30 AM |
| a. Grid Reliability – distribution systems | |
| b. Wildfire mitigation interim actions | |
| 7. Adjourn | 12:00 PM |

Zoom Information

Zoom Link: <https://us06web.zoom.us/j/87939218187?pwd=WFcxOGwzQ1A4QlZYWFY0czdJNUgvdz09>

Meeting ID: 879 3921 8187

Passcode: 667034