

Regular Meeting Agenda
Board of Commissioners
Tues, May 3, 2022 3:00 PM
Zoom
Port Townsend, WA 98368



To join online go to: <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 5 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use *6 to mute or unmute. *9 to raise a hand to request to begin speaking.

Page

1. Call to Order

Per the Governor's Extended Proclamation 20-28 and in response to the COVID-19 Pandemic, Jefferson County PUD no longer provides an in-person room for meetings of the BOC. All meetings are held remotely via Zoom. Participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use *6 to mute and unmute and *9 to raise a hand to request to speak.

2. Agenda Review

3. CLOSED SESSION: Per RCW 42.30.140(4)(a)(b) regarding union negotiations





4. Public Comment

The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair progress of the Commission's meeting. After an initial warning by the President, or the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)

5. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

Consent Action: Approve a motion to adopt the Consent Agenda as presented.

- 5.1. Prior Minutes
- 5.2. Vouchers 4 - 22
[Voucher Approval Form for the Commissioners.pdf](#) 
[Voucher Certification with Supporting Warrant Register & Payroll....pdf](#) 
- 5.3. Financial Report 23 - 37
[March 2022 Financials.pdf](#) 
- 5.4. Correspondence Log 38
[Correspondence Log.pdf](#) 



6. Manager and Staff Reports

For information only, not requiring a vote.


7. Commissioner Reports

8. Old Business

For the OLD and NEW BUSINESS section discussions. A three minute, per-person, per-item public comment period exclusively for the Agenda item to be discussed, will be provided after each presentation but prior to discussion and consideration by the Board of Commissioners.

- 8.1. Updated Check Signer Resolution 39 - 40
[BOC Agenda Report Form--Authorized Check Signers.pdf](#) 
[Resolution for Checking Account Signers May 2022 v. 03.pdf](#) 
Recommended Action: Approve Resolution 2022-XXX
designating signers for all checking accounts for the PUD.

9. New Business

- 9.1. Agreement between Pleasant Harbor and PUD for the Assumption of Wastewater Treatment and Collection Facilities for Pleasant Harbor Marina and Golf Resort 41 - 50
[Agenda Report for PHMGR and PUD Agreement for Assumption of Wastewater Treatment and Collection 220503 Final.pdf](#) 
[Resolution 2022-0XX BOC approve GM to sign PHMGR PUD](#)

[Assumption AgreementFinal.pdf](#) 

[Exhibit A - PUD PHMGR,LLP WRF Agreement - DRAFT.pdf](#) 

Recommended Action: *A Resolution 2022-XXX authorizing the General Manager to execute the Agreement for Assumption of Operations and Maintenance of Wastewater Treatment and Collection Facilities for Pleasant Harbor Marina and Golf Resort*

10. Adjourn

VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of **\$1,524,131.22** on this **3RD** day of **MAY** **2022** ;

Kenneth Collins
President

Jeff Randall
Vice President

Dan Toepper
Secretary

PAYMENTS TO BE APPROVED:

| | WARRANTS | AMOUNT | DATE |
|-------------------------|----------------------|---------------|-----------|
| Accounts Payable: | # 128736 to # 128798 | \$ 640,991.76 | 4/14/2022 |
| Accounts Payable: | # 128799 to # 128853 | \$ 741,194.15 | 4/21/2022 |
| Payroll Checks: | # 71002 to # 71004 | \$ 6,404.73 | 4/15/2022 |
| Payroll Direct Deposit: | | \$ 135,540.58 | 4/15/2022 |

TOTAL INVOICES PAID

\$1,524,131.22

WIRE TRANSFERS PAID

AMOUNT

DATE

PAYMENT TOTAL

\$1,524,131.22

VOIDED WARRANTS

128170 \$ 13.40

VOUCHER CERTIFICATION FORM

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed: Mike Bailey

Mike Bailey, Financial Director / District Auditor

4/27/2022

Date

VOUCHER CLAIM FORMS FOR INVOICES PAID:

| | WARRANTS | AMOUNT | DATE |
|-------------------------|----------------------|---------------|-----------|
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WIRE TRANSFERS PAID

AMOUNT

DATE

GRAND TOTAL

\$1,524,131.22

VOIDED WARRANTS

128170 \$ 13.40

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Accounts Payable Check Register

Page 1

04/13/2022 To 04/26/2022

Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|---------------------------------------|-------------|--------|-----------------------------|---------------------------------------|-------------|
| 128170 1/20/22 | CHK | 10274 | WESTBAY AUTO PARTS, INC. | FLEET STOCK - WINDSHIELD WASHER FLUID | 13.40 |
| | | | | | VOID |
| 128736 4/14/22 | CHK | 10516 | AIR SYSTEMS ENGINEERING INC | MAINTENANCE UNITS @ 210&310 4 CRNRS | 239.61 |
| | | | | MAINTENANCE UNITS @ 210&310 4 CRNRS | 59.90 |
| Total for Check/Tran - 128736: | | | | | 299.51 |
| 128737 4/14/22 | CHK | 10481 | AMAZON | CUDY POE400 90W INJECTOR ADAPTER | 169.98 |
| | | | | ELKAY 51299C WATERSENTRY VII FILTER | 53.11 |
| | | | | ELKAY 51299C WATERSENTRY VII FILTER | 5.90 |
| | | | | AMI GATEWAY | 159.41 |
| Total for Check/Tran - 128737: | | | | | 388.40 |
| 128738 4/14/22 | CHK | 10447 | ANIXTER INC. | INSULATED CAP W/ GROUND 15KV | 3,142.08 |
| | | | | MULTI-TAP 4 & 6 | 4,334.54 |
| | | | | SECTIONALIZING CABINET 18X30X30-METAL | 7,909.75 |
| Total for Check/Tran - 128738: | | | | | 15,386.37 |
| 128739 4/14/22 | CHK | 10688 | MIKE BAILEY | PHONE ALLOWANCE - MAR 2022 | 40.50 |
| | | | | PHONE ALLOWANCE - MAR 2022 | 4.50 |
| Total for Check/Tran - 128739: | | | | | 45.00 |
| 128740 4/14/22 | CHK | 10339 | BORDER STATES ELECTRIC | DEAD END SHOE,INSULATOR PIN,MULTI-TAP | 732.80 |
| | | | | DEADEND SHOE | 1,180.04 |
| | | | | INSULATOR | 1,873.53 |
| | | | | J HOOK | 394.94 |
| | | | | TANK GROUNDS | 233.47 |
| Total for Check/Tran - 128740: | | | | | 4,414.78 |
| 128741 4/14/22 | CHK | 10918 | JONETTE BRUNEAU | DAILY MAIL OFFICE RUN MAR 2022 | 87.14 |
| | | | | DAILY MAIL OFFICE RUN MAR 2022 | 9.69 |
| Total for Check/Tran - 128741: | | | | | 96.83 |
| 128742 4/14/22 | CHK | 10917 | BURWASH AND SONS, INC | GATE REPAIR - 310 FOUR CORNERS RD | 3,473.46 |
| 128743 4/14/22 | CHK | 10041 | CDW GOVERNMENT | SAMSUNG 32" MONITOR | 322.15 |
| | | | | SAMSUNG 32" MONITOR | 35.80 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|-------------------------------|--|-----------|
| Total for Check/Tran - 128743: | | | | | 357.95 |
| 128744 4/14/22 | CHK | 10044 | CENTURY LINK QCC-P | PHONE SERVICE- MAR 2022 | 11.03 |
| | | | | PHONE SERVICE- MAR 2022 | 1.23 |
| Total for Check/Tran - 128744: | | | | | 12.26 |
| 128745 4/14/22 | CHK | 10051 | CITY OF PORT TOWNSEND-UTILITY | KEARNEY SUBST- MAR 2022 | 201.52 |
| | | | | 191 OTTO ST - MAR 2022 | 96.48 |
| | | | | 191 OTTO ST - MAR 2022 | 10.72 |
| Total for Check/Tran - 128745: | | | | | 308.72 |
| 128746 4/14/22 | CHK | 10053 | COMPUNET, INC | IT PROF SVC-GEN CISCO VOICE MAR-2022 | 354.37 |
| | | | | IT PROF SVC-GEN CISCO VOICE MAR-2022 | 39.38 |
| Total for Check/Tran - 128746: | | | | | 393.75 |
| 128747 4/14/22 | CHK | 10621 | CRAIG LABENZ | WEBSITE DEVELOPMENT - MAR 2022 | 236.25 |
| | | | | WEBSITE DEVELOPMENT - MAR 2022 | 26.25 |
| Total for Check/Tran - 128747: | | | | | 262.50 |
| 128748 4/14/22 | CHK | 10501 | D & L POLES | WTR METER INSTALL - DAISY KING RD. | 5,423.91 |
| | | | | VAC ST LGHT & UTIL POLE LOCATES-CEDAR AV | 19,291.61 |
| Total for Check/Tran - 128748: | | | | | 24,715.52 |
| 128749 4/14/22 | CHK | 10070 | DOUBLE D ELECTRICAL, INC | CONVERT OH TO UG - CEDAR AVE | 3,457.53 |
| | | | | CONVERT OH TO UG - CEDAR AVE | 1,496.57 |
| | | | | CONVERT OH TO UG - CEDAR TO 11 W. HAYDEN | 1,978.66 |
| Total for Check/Tran - 128749: | | | | | 6,932.76 |
| 128750 4/14/22 | CHK | 10078 | ESCI | ESCI SAFETY TRAINING - APR 2022 | 2,040.00 |
| 128751 4/14/22 | CHK | 10811 | GDS ASSOCIATES INC. | WPAG MAR 2022 ALLOCATION | 613.06 |
| | | | | WPAG MAR 2022 ALLOCATION | 68.12 |
| Total for Check/Tran - 128751: | | | | | 681.18 |
| 128752 4/14/22 | CHK | 10094 | GENERAL PACIFIC, INC | FLEX CONDUIT | 1,726.51 |
| | | | | HEAT SHRINK | 876.64 |
| | | | | SQUARE NUT | 84.55 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|-------------------------------|--|----------|
| | | | | BOLT | 129.01 |
| | | | | Total for Check/Tran - 128752: | 2,816.71 |
| 128753 4/14/22 | CHK | 10445 | GENUINE CABLE GROUP | SST DROP 2FIBER | 4,737.32 |
| 128754 4/14/22 | CHK | 10802 | THERESA L GIESE | NISC ALL MODULE RVW 4/4-4/6/22 TRVL EXP | 905.35 |
| | | | | NISC ALL MODULE RVW 4/4-4/6/22 TRVL EXP | 100.59 |
| | | | | Total for Check/Tran - 128754: | 1,005.94 |
| 128755 4/14/22 | CHK | 10454 | GLOBAL RENTAL COMPANY INC | VEH# 415-AT40G BKT RENTAL 03/23-04/19/22 | 2,943.00 |
| | | | | AT37-G BUCKETRNTL VEH#410 03/26-04/22/22 | 2,735.00 |
| | | | | Total for Check/Tran - 128755: | 5,678.00 |
| 128756 4/14/22 | CHK | 10098 | GRAINGER | LOCATE PAINT | 336.57 |
| | | | | FLARES | 280.06 |
| | | | | Total for Check/Tran - 128756: | 616.63 |
| 128757 4/14/22 | CHK | 10103 | H D FOWLER | VARIOUS WATER METER MATERIALS | 4,637.72 |
| 128758 4/14/22 | CHK | 10104 | HADLOCK BUILDING SUPPLY, INC. | VEH# 131 - DUO POWER ANCHOR 40LBS | 20.72 |
| | | | | TREATMENT PLANT - WHITE MARKING PAINT | 23.98 |
| | | | | TRITAN COVE - TOOLS | 14.34 |
| | | | | TRITAN COVE - PRESSURE TREATED 2X4X8 | 123.96 |
| | | | | TREATMENT PLANT - PIPE REDUCING BUSHING | 7.18 |
| | | | | Total for Check/Tran - 128758: | 190.18 |
| 128759 4/14/22 | CHK | 10396 | JEAN M HALL | PHONE ALLOWANCE - MAR 2022 | 40.50 |
| | | | | PHONE ALLOWANCE - MAR 2022 | 4.50 |
| | | | | Total for Check/Tran - 128759: | 45.00 |
| 128760 4/14/22 | CHK | 10839 | IRBY ELECTRICAL UTILITES | SIDEBY | 288.02 |
| | | | | GUY STRANDVISE | 627.33 |
| | | | | Total for Check/Tran - 128760: | 915.35 |
| 128761 4/14/22 | CHK | 10782 | AMANDA D ISAAK | NISC: PAYROLL TRAINING MAY 22 TRVL EXP | 775.84 |
| | | | | NISC: PAYROLL TRAINING MAY 22 TRVL EXP | 86.21 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|---|--|------------|
| Total for Check/Tran - 128761: | | | | | 862.05 |
| 128762 4/14/22 | CHK | 10117 | ITRON, INC. | HW&SW MAINTENANCE 5/1-7/31/21 | 1,279.17 |
| | | | | HW&SW MAINTENANCE 5/1-7/31/21 | 142.12 |
| Total for Check/Tran - 128762: | | | | | 1,421.29 |
| 128763 4/14/22 | CHK | 10281 | JEFFCO EFTPS | EMPLOYEES' MEDICARE TAX | 3,106.41 |
| | | | | EMPLOYER'S MEDICARE TAX | 3,106.41 |
| | | | | EMPLOYEES' FICA TAX | 13,282.85 |
| | | | | EMPLOYER'S FICA TAX | 13,282.85 |
| | | | | EMPLOYEES' FEDERAL WITHHOLDING | 11,650.08 |
| | | | | EMPLOYEES' FEDERAL WITHHOLDING TAX | 10,395.13 |
| Total for Check/Tran - 128763: | | | | | 54,823.73 |
| 128764 4/14/22 | CHK | 10532 | JEFFERSON COUNTY PUD PAYROLL ACPR DIRECT DEPOSIT 04/15/2022 | | 135,540.58 |
| | | | PR MANUAL CHECKS 04/15/2022 | | 6,404.73 |
| Total for Check/Tran - 128764: | | | | | 141,945.31 |
| 128765 4/14/22 | CHK | 10129 | JIFFY LUBE | VEH#119 - OIL CHANGE | 104.76 |
| 128766 4/14/22 | CHK | 10320 | ANNETTE JOHNSON | PHONE ALLOWANCE - MAR 2022 | 40.50 |
| | | | | PHONE ALLOWANCE - MAR 2022 | 4.50 |
| Total for Check/Tran - 128766: | | | | | 45.00 |
| 128767 4/14/22 | CHK | 10330 | KARR TUTTLE CAMPBELL | PROFESSIONAL SVC: MAR 2022 | 7,484.04 |
| | | | | PROFESSIONAL SVC: MAR 2022 | 831.56 |
| Total for Check/Tran - 128767: | | | | | 8,315.60 |
| 128768 4/14/22 | CHK | 10348 | KEMP WEST, INC | TT T&M-VARIOUS LOCATIONS 3/21-3/23/22 | 1,265.33 |
| | | | | TT T&M-VARIOUS LOCATIONS 3/28-3/31/22 | 12,653.28 |
| Total for Check/Tran - 128768: | | | | | 13,918.61 |
| 128769 4/14/22 | CHK | 10286 | L & J ENTERPRISES | ROAD REPAIR MTR INSTALL-SEVEN SISTER RD. | 2,955.45 |
| 128770 4/14/22 | CHK | 10356 | KRISTOFFER M LOTT | PHONE ALLOWANCE - MAR 2022 | 40.50 |
| | | | | PHONE ALLOWANCE - MAR 2022 | 4.50 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|--------------------------------|--|-----------|
| Total for Check/Tran - 128770: | | | | | 45.00 |
| 128771 4/14/22 | CHK | 10611 | MALLORY SAFETY AND SUPPLY LLC | PORTABLE LED LIGHTING | 1,669.23 |
| 128772 4/14/22 | CHK | 10927 | MARSH MUNDORF PRATT SULLIVAN + | WPAG MAR 2022 | 829.17 |
| | | | | WPAG MAR 2022 | 92.14 |
| Total for Check/Tran - 128772: | | | | | 921.31 |
| 128773 4/14/22 | CHK | 10333 | MOSS ADAMS LLP | PROF SVC: DASHBOARD PHASE 2.4 PRG BILL | 1,240.32 |
| | | | | PROF SVC: DASHBOARD PHASE 2.4 PRG BILL | 137.82 |
| Total for Check/Tran - 128773: | | | | | 1,378.14 |
| 128774 4/14/22 | CHK | 10153 | MURREY'S DISPOSAL CO., INC. | DISPOSAL 191OTTO 2YD 1XWK MAR-22 | 91.32 |
| | | | | DISPOSAL 191OTTO 2YD 1XWK MAR-22 | 10.15 |
| Total for Check/Tran - 128774: | | | | | 101.47 |
| 128775 4/14/22 | CHK | 10165 | NW LABORERS-EMPLOYERS TRUST FU | DAYLABOR BENEFITS MAR2022-UNION HELPER | 2,327.04 |
| | | | | MEDICAL PREMIUM MAY 2022 | 16,362.00 |
| Total for Check/Tran - 128775: | | | | | 18,689.04 |
| 128776 4/14/22 | CHK | 10166 | NWPPA | DOT HAZ&HAZ WASTE WKSHP 5/10-5/11 REG FE | 730.00 |
| 128777 4/14/22 | CHK | 10631 | WILLIAM P O'DONNELL | PHONE ALLOWANCE - MAR 2022 | 40.50 |
| | | | | PHONE ALLOWANCE - MAR 2022 | 4.50 |
| | | | | APPA LEGISLATIVE RALLY 2/28-3/2 TRVL EXP | 511.80 |
| | | | | APPA LEGISLATIVE RALLY 2/28-3/2 TRVL EXP | 56.87 |
| Total for Check/Tran - 128777: | | | | | 613.67 |
| 128778 4/14/22 | CHK | 10865 | OLYMPIC ELECTRIC CO, INC | SPAN FBR&REPULL FBR-ADAMS&823 WTR ST | 1,889.90 |
| | | | | SPAN FBR&REPULL FBR-ADAMS&823 WTR ST | 1,889.90 |
| Total for Check/Tran - 128778: | | | | | 3,779.80 |
| 128779 4/14/22 | CHK | 10171 | ON LINE INFORMATION SERVICES | ONLINE UTILITY EXG REPORT - MAR 2022 | 273.70 |
| 128780 4/14/22 | CHK | 10905 | PACIFIC POLE INSPECTION, LLC | POLE INSPECTIONS | 6,710.06 |
| 128781 4/14/22 | CHK | 10175 | PACIFIC UNDERWRITERS CORP | LIFE - MAY 2022 | 451.65 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|---------------------------------|--|------------|
| | | | | LTD - MAY 2022 | 1,672.03 |
| | | | | Total for Check/Tran - 128781: | 2,123.68 |
| 128782 4/14/22 | CHK | 10907 | PALOUSE POWER LLC | DOCK CREW-03/14/2022-03/25/22 | 91,597.89 |
| | | | | DOCK CREW-03/14/2022-03/25/22 | 5,337.46 |
| | | | | Total for Check/Tran - 128782: | 96,935.35 |
| 128783 4/14/22 | CHK | 10188 | PLATT ELECTRIC SUPPLY | CONDUIT CAP | 88.68 |
| 128784 4/14/22 | CHK | 10203 | PURMS JOINT SELF INSURANCE FUND | PROPERTY POLICIES&EXCESS 3/31/22-3/31/23 | 68,609.78 |
| | | | | HEALTH & WELFARE MAR 2022 | 79,603.86 |
| | | | | Total for Check/Tran - 128784: | 148,213.64 |
| 128785 4/14/22 | CHK | 10708 | RCE TRAFFIC CONTROL, INC | FLAGGING - PORT TOWNSEND | 816.00 |
| 128786 4/14/22 | CHK | 10217 | SETON CONSTRUCTION INC | FLAGGING - OLD GARDINER RD 3/28/2022 | 763.72 |
| | | | | FLAGGING - HASTINGS AVE & JACOB MILLER | 2,952.50 |
| | | | | FLAGGING - PARADISE BAY&HWY104 3/28/22 | 885.90 |
| | | | | FLAGNG-DABOB RD/JACOB MILLER/CAPE GEORGE | 8,482.58 |
| | | | | Total for Check/Tran - 128786: | 13,084.70 |
| 128787 4/14/22 | CHK | 10219 | SHOLD EXCAVATING INC | EXCAVATE & INSTALL - 605 ELKINS RD. | 10,430.00 |
| 128788 4/14/22 | CHK | 10869 | SLATE ROCK SAFETY | PUD & FR CLOTHING | -29.15 |
| | | | | FR CLOTHING | 95.00 |
| | | | | PUD CLOTHING | 254.53 |
| | | | | Total for Check/Tran - 128788: | 320.38 |
| 128789 4/14/22 | CHK | 10249 | SPECTRA LABORATORIES-KITSAP LLC | TESTING: COLIFORM/E.COLI, P/A | 23.00 |
| | | | | TESTING: NITRATE-N | 28.00 |
| | | | | TESTING: NITRATE-N | 28.00 |
| | | | | TESTING: NITRATE-N | 28.00 |
| | | | | TESTING: NITRATE-N | 28.00 |
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| | | | | TESTING: NITRATE-N | 28.00 |
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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|---|---|-----------|
| | | | | TESTING: CONDUCTIVITY | 20.00 |
| | | | | Total for Check/Tran - 128789: | 239.00 |
| 128790 4/14/22 | CHK | 10389 | ERIC R STOREY | WELLNESS PROGRAM REIMBURSEMENT 2022 | 270.30 |
| 128791 4/14/22 | CHK | 10400 | DONALD K STREETT | PHONE ALLOWANCE - MAR 2022 | 40.50 |
| | | | | PHONE ALLOWANCE - MAR 2022 | 4.50 |
| | | | | Total for Check/Tran - 128791: | 45.00 |
| 128792 4/14/22 | CHK | 10433 | UNITED RENTALS (NORTH AMERICA), IFORKLIFT RENTAL#422-2022 | | 2,767.65 |
| 128793 4/14/22 | CHK | 10256 | UTILITIES UNDERGROUND LOCATION | LOCATES - MAR 2022 | 113.52 |
| | | | | LOCATES - MAR 2022 | 79.98 |
| | | | | Total for Check/Tran - 128793: | 193.50 |
| 128794 4/14/22 | CHK | 10328 | VERIZON CONNECT NWF INC. | ALL VEH GPS MAR 2022 | 456.00 |
| | | | | ALL VEH GPS MAR 2022 | 228.06 |
| | | | | Total for Check/Tran - 128794: | 684.06 |
| 128795 4/14/22 | CHK | 10260 | WA STATE DEFERRED COMPENSATIONPL DEFERRED COMP EE | | 13,047.32 |
| | | | | PL DEFERRED COMP ER | 5,265.53 |
| | | | | Total for Check/Tran - 128795: | 18,312.85 |
| 128796 4/14/22 | CHK | 10496 | WELLS FARGO VENDOR FIN SERV | 4CRNRS COPYRNT APR 2022 | 390.65 |
| | | | | 4CRNRS COPYRNT APR 2022 | 43.40 |
| | | | | 310 4CRNRS WKRM COPIER RNTL APR 2022 | 285.34 |
| | | | | 310 4CRNRS WKRM COPIER RNTL APR 2022 | 31.70 |
| | | | | Total for Check/Tran - 128796: | 751.09 |
| 128797 4/14/22 | CHK | 10274 | WESTBAY AUTO PARTS, INC. | VEH#205 - AIR FILTER | 14.12 |
| | | | | VEH# 131 - GLOVES | 42.37 |
| | | | | VEH# 207 - AIR FILTER | 14.65 |
| | | | | VEH#120 - BATTERY | 126.68 |
| | | | | Total for Check/Tran - 128797: | 197.82 |
| 128798 4/14/22 | CHK | 10278 | WPUDA | MBRSP DINNER & PASSING OF THE GAVEL RFD | -45.00 |

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Accounts Payable Check Register

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04/13/2022 To 04/26/2022

Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|----------------------------|--|------------|
| | | | | MBRSP DINNER & PASSING OF THE GAVEL RFD | -5.00 |
| | | | | MONTHLY DUES - APR 2022 | 5,231.17 |
| | | | | MONTHLY DUES - APR 2022 | 581.83 |
| | | | | Total for Check/Tran - 128798: | 5,763.00 |
| 128799 4/21/22 | CHK | 10808 | A & J FLEET SERVICES, INC | VEH# 123 - REPAIR HYD LEAK | 42.44 |
| 128800 4/21/22 | CHK | 10923 | ALPHA POWER SYSTEMS, INC | TRAN 1P PAD 50KVA 120/240 | 164,741.00 |
| 128801 4/21/22 | CHK | 10012 | ALTEC INDUSTRIES, INC | HOT STICK WIPES | 484.64 |
| 128802 4/21/22 | CHK | 10481 | AMAZON | WATER FILTER | 58.89 |
| | | | | WATER FILTER | 6.55 |
| | | | | ICE MACHINE FILTER | 51.27 |
| | | | | ICE MACHINE FILTER | 5.69 |
| | | | | BINDING MACHINE | 185.92 |
| | | | | SPINES | 23.46 |
| | | | | Total for Check/Tran - 128802: | 331.78 |
| 128803 4/21/22 | CHK | 10447 | ANIXTER INC. | CARRIAGE BOLT | 240.02 |
| | | | | FUSE LOAD SENSING 15 & 25 AMP | 818.26 |
| | | | | Total for Check/Tran - 128803: | 1,058.28 |
| 128804 4/21/22 | CHK | 10934 | ARBITRATION SERVICES, INC. | PROV SER: MEDIATION FOR LABOR RELATIONS | 1,250.00 |
| 128805 4/21/22 | CHK | 10451 | ASCENT LAW PARTNERS LLP | FLAT FEE BOC MEETINGS (225-104) MAR 2022 | 6,300.00 |
| | | | | FLAT FEE BOC MEETINGS (225-104) MAR 2022 | 700.00 |
| | | | | GENERAL UTILITY (225-102) MAR 2022 | 10,125.00 |
| | | | | GENERAL UTILITY (225-102) MAR 2022 | 1,125.00 |
| | | | | Total for Check/Tran - 128805: | 18,250.00 |
| 128806 4/21/22 | CHK | 10714 | SCOTT A BANCROFT | ENGINEER&OPS CONF 4/12-4/14/22 TRVL EXP | 337.00 |
| 128807 4/21/22 | CHK | 10641 | MELISSA J BLAIR | WELLNESS PROGRAM REIMBURSEMENT 2022 | 27.00 |
| | | | | WELLNESS PROGRAM REIMBURSEMENT 2022 | 3.00 |
| | | | | Total for Check/Tran - 128807: | 30.00 |

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04/13/2022 To 04/26/2022

Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|------------------------|-------------------------------------|------------|
| 128808 4/21/22 | CHK | 10339 | BORDER STATES ELECTRIC | FUSE | 93.30 |
| 128809 4/21/22 | CHK | 10041 | CDW GOVERNMENT | CRADLEPOINT MOUNTING BRACKET | 176.66 |
| | | | | CRADLEPOINT MOUNTING BRACKET | 19.63 |
| | | | | APPLE MACBOOK PRO - 14.2" | 2,394.14 |
| | | | | APPLE MACBOOK PRO - 14.2" | 266.02 |
| Total for Check/Tran - 128809: | | | | | 2,856.45 |
| 128810 4/21/22 | CHK | 10043 | CENTRAL WELDING SUPPLY | SHOP - FUEL PICKUP TUBE | 49.47 |
| 128811 4/21/22 | CHK | 10045 | CENTURY LINK-S | PHONE SERVICE - APR 2022 | 129.74 |
| | | | | PHONE SERVICE - APR 2022 | 14.42 |
| | | | | PHONE SERVICE - APR 2022 | 51.99 |
| | | | | PHONE SERVICE - APR 2022 | 5.78 |
| Total for Check/Tran - 128811: | | | | | 201.93 |
| 128812 4/21/22 | CHK | 10046 | CENTURYLINK | LOW SPD DATA & 2WIRE APR 2022 | 79.32 |
| | | | | LOW SPD DATA & 2WIRE APR 2022 | 18.83 |
| | | | | LOW SPD DATA & 2WIRE APR 2022 | 31.17 |
| | | | | LOW SPD DATA & 2WIRE APR 2022 | 7.79 |
| Total for Check/Tran - 128812: | | | | | 137.11 |
| 128813 4/21/22 | CHK | 10050 | CHS | PROPANE FOR FORKLIFT | 449.17 |
| | | | | SALT BAG RUST PELLETS - SKYWATER | 130.79 |
| Total for Check/Tran - 128813: | | | | | 579.96 |
| 128814 4/21/22 | CHK | 10052 | CITY OF PORT TOWNSEND | 1ST QTR 2022 - 6% CITY TAX FEB 2022 | 81,310.66 |
| | | | | 1ST QTR 2022 - 6% CITY TAX JAN 2022 | 93,702.42 |
| | | | | 1ST QTR 2022 - 6% CITY TAX MAR 2022 | 76,190.65 |
| Total for Check/Tran - 128814: | | | | | 251,203.73 |
| 128815 4/21/22 | CHK | 10804 | CONSUMERS POWER INC. | NW USERS GROUP MTG 4/26-4/27/22 | 150.00 |
| | | | | NW USERS GROUP MTG 4/26-4/27/22 | 135.00 |
| | | | | NW USERS GROUP MTG 4/26-4/27/22 | 135.00 |
| | | | | NW USERS GROUP MTG 4/26-4/27/22 | 135.00 |

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04/13/2022 To 04/26/2022

Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|----------------------------|--|-----------|
| | | | | NW USERS GROUP MTG 4/26-4/27/22 | 15.00 |
| | | | | NW USERS GROUP MTG 4/26-4/27/22 | 15.00 |
| | | | | NW USERS GROUP MTG 4/26-4/27/22 | 15.00 |
| Total for Check/Tran - 128815: | | | | | 600.00 |
| 128816 4/21/22 | CHK | 10059 | DAILY JOURNAL OF COMMERCE | QUILCENE WATER TANK CONSTRUCTION BID | 690.00 |
| 128817 4/21/22 | CHK | 10769 | JONATHON T DEHNERT | ENGINEER&OPS CONF 4/12-4/14/22 TRVL EXP | 337.00 |
| 128818 4/21/22 | CHK | 10780 | DELL BUSINESS CREDIT | OPTIPLEX 7090 MICRO QTY 3 | 3,794.29 |
| | | | | OPTIPLEX 7090 MICRO QTY 3 | 421.59 |
| | | | | LATITUDE 3520 LAPTOP QTY 2 | 2,042.33 |
| | | | | LATITUDE 3520 LAPTOP QTY 2 | 226.92 |
| | | | | PRECISION 3561 WORKSTATION | 4,721.84 |
| | | | | PRECISION 3561 WORKSTATION | 524.65 |
| | | | | PRECISION 3561 WORKSTATION QTY 2 | 4,721.84 |
| | | | | PRECISION 3561 WORKSTATION QTY 2 | 524.65 |
| | | | | DELL 24 MONITOR QTY 4 | 727.54 |
| | | | | DELL 24 MONITOR QTY 4 | 80.84 |
| | | | | DELL DOCKING STATION - WD19S 180W QTY 4 | 237.48 |
| | | | | DELL DOCKING STATION - WD19S 180W QTY 4 | 26.39 |
| | | | | DELL THUNDERBOLT DOCKS | 1,571.55 |
| | | | | DELL THUNDERBOLT DOCKS | 174.63 |
| Total for Check/Tran - 128818: | | | | | 19,796.54 |
| 128819 4/21/22 | CHK | 10455 | DEPARTMENT OF ECOLOGY | EXTENSION LETTER FOR REYNOLDS WELL | 50.00 |
| 128820 4/21/22 | CHK | 10065 | DEPT OF LABOR & INDUSTRIES | WORKERS COMP - 1ST QTR 2022 | 22,136.70 |
| 128821 4/21/22 | CHK | 10070 | DOUBLE D ELECTRICAL, INC | AANL SVC GENERATOR 83 PINECREST DR | 962.81 |
| | | | | ANNL SVC GENERATOR APLINE COURT | 485.50 |
| | | | | ANNL SVC GEN 10 OLYMPIC RIDGE BYWATER | 485.50 |
| | | | | REPLCMNT GENERATOR SERP BELT-83 PINECRES | 653.48 |
| Total for Check/Tran - 128821: | | | | | 2,587.29 |

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Accounts Payable Check Register

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04/13/2022 To 04/26/2022

Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|---------------------------------|---|------------|
| 128822 4/21/22 | CHK | 10074 | EMPLOYMENT SECURITY | SUTA - 1ST QTR 2022 | 8,275.65 |
| 128823 4/21/22 | CHK | 10372 | EVERGREEN COLLISION CENTER-SEQU | VEH# 415 - REPLACE DRIVER SIDE DOOR | 3,085.36 |
| 128824 4/21/22 | CHK | 10773 | JOSHUA D GARLOCK | ENGINEER&OPS CONF 4/12-4/14/22 TRVL EXP | 337.00 |
| 128825 4/21/22 | CHK | 10094 | GENERAL PACIFIC, INC | COPPER SPLICE | 351.03 |
| 128826 4/21/22 | CHK | 10454 | GLOBAL RENTAL COMPANY INC | SPLICER VAN RNTL VEH#421 03/28-4/24/22 | 2,735.00 |
| | | | | AT40-G RNTL VEH#417 3/29-04/25/2022 | 3,063.20 |
| | | | | AT40-G BUCKETRNTL VEH#416 3/30-4/26/22 | 2,953.80 |
| | | | | AA55 DBLMN BUCKET VEH#414 3/2-3/29/22 | 3,719.60 |
| Total for Check/Tran - 128826: | | | | | 12,471.60 |
| 128827 4/21/22 | CHK | 10098 | GRAINGER | RESPIRATOR MASK | 283.20 |
| 128828 4/21/22 | CHK | 10104 | HADLOCK BUILDING SUPPLY, INC. | GARDINER - NEW MOTOR STARTER INSTALL | 9.46 |
| | | | | 82 MARIANNE MEADOWS - GRASS SEED | 46.90 |
| | | | | 21 HUNT RD - BRASS FITTING | 10.90 |
| | | | | GLOVES & GAL COVERED PITCHER | 23.98 |
| | | | | TRITON COVE - MANDREAL 3/8 PLUG OUT | 38.16 |
| Total for Check/Tran - 128828: | | | | | 129.40 |
| 128829 4/21/22 | CHK | 10384 | HDR ENGINEERING INC | TASK2-MISC PROJECTS 2/27-3/26/2022 | 478.70 |
| 128830 4/21/22 | CHK | 10693 | RITA J HOAK | UPS SHIPMENT - SCADA ENGNR COMPUTER | 118.44 |
| | | | | UPS SHIPMENT - SCADA ENGNR COMPUTER | 13.16 |
| Total for Check/Tran - 128830: | | | | | 131.60 |
| 128831 4/21/22 | CHK | 10817 | IDGAF, INC | EMERGENCY DIG - 441 MONTGOMERY LN. | 2,045.82 |
| 128832 4/21/22 | CHK | 10839 | IRBY ELECTRICAL UTILITES | WIRE FIBER 24F ADSS | 28,545.70 |
| 128833 4/21/22 | CHK | 10128 | JEFFERSON COUNTY TREASURER | MARCH 2022 B&O TAX | 172,181.37 |
| 128834 4/21/22 | CHK | 10129 | JIFFY LUBE | VEH# 211 - OIL CHANGE | 127.00 |
| 128835 4/21/22 | CHK | 10286 | L & J ENTERPRISES | EXVTE TRANM POLE INSTL-441 SANDY SHORES | 2,542.03 |

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04/13/2022 To 04/26/2022

Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|----------------------------------|--|----------|
| 128836 4/21/22 | CHK | 10141 | MARSH USA INC | FIBER POLE ATTACH BOND 1YR | 200.00 |
| 128837 4/21/22 | CHK | 10908 | NATIONAL UTILITY INDUSTRY TRAINI | 1ST YEAR LINEMAN STUDENT KIT ENRL&SESS | 1,045.42 |
| 128838 4/21/22 | CHK | 10161 | NORTHWEST LINEMAN COLLEGE | METER TECH CERT PROGRAM MODULE ONE | 616.00 |
| | | | | METER TECH CERT PROGRAM MODULE ONE | 610.00 |
| | | | | SUBSTATION TECH CERT PROGRAM MODULE ONE | 610.00 |
| Total for Check/Tran - 128838: | | | | | 1,836.00 |
| 128839 4/21/22 | CHK | 10170 | OLYMPIC EQUIPMENT RENTALS | 82 MARIANNE MEADOWS - DUMP TRAILER RNTL | 70.92 |
| | | | | 21 HUNT RD - DITCHWITCH & TRAILER RNTL | 109.10 |
| | | | | 100 7 SISTERS RD - COMPACTOR PLATE | 49.10 |
| Total for Check/Tran - 128839: | | | | | 229.12 |
| 128840 4/21/22 | CHK | 10614 | OLYPEN, INC. | DISABLE TRANSMITTER AT FORMER MOBILISA N | 2,385.90 |
| 128841 4/21/22 | CHK | 10181 | PENINSULA PEST CONTROL | RODENT SVC MO 210 FOUR CRNRS APR 2022 | 76.37 |
| | | | | RODENT SVC MO 310 FOUR CRNRS | 73.65 |
| | | | | RODENT SVC MO 310 FOUR CRNRS | 8.18 |
| | | | | BI- MONTHLY OHA SVC 310 FOUR CORNERS | 78.55 |
| | | | | BI- MONTHLY OHA SVC 310 FOUR CORNERS | 8.73 |
| Total for Check/Tran - 128841: | | | | | 245.48 |
| 128842 4/21/22 | CHK | 10188 | PLATT ELECTRIC SUPPLY | CONDUIT GLUE | 825.63 |
| | | | | UNISTRUT NUT | 552.71 |
| | | | | CONDUIT BELLEND | 3,279.90 |
| | | | | CONDUIT CAP | 2,273.57 |
| | | | | CONDUIT COUPLING | 1,440.75 |
| Total for Check/Tran - 128842: | | | | | 8,372.56 |
| 128843 4/21/22 | CHK | 10708 | RCE TRAFFIC CONTROL, INC | FLAGGING - WASHINGTON ST. | 1,881.27 |
| 128844 4/21/22 | CHK | 10212 | ROHLINGER ENTERPRISES INC | RECNDTN/TSTNG: VARIOUS TOOLS | 178.65 |
| | | | | RECNDTN/TSTNG: VARIOUS TOOLS | 265.39 |
| Total for Check/Tran - 128844: | | | | | 444.04 |

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Accounts Payable Check Register

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04/13/2022 To 04/26/2022

Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|--|---|--------|
| 128849 4/21/22 | CHK | 10263 | WA STATE DEPT OF HEALTH | SURVEY FEE - TRITION COVE | 479.40 |
| 128850 4/21/22 | CHK | 10263 | WA STATE DEPT OF HEALTH | SURVEY FEE - PORT OF PT 08/10/2021 | 600.00 |
| 128851 4/21/22 | CHK | 10265 | WA STATE DEPT OF RETIREMENT SYSTOASI 2021 ADMIN FEE 1Y | | 25.55 |
| | | | OASI 2021 ADMIN FEE 1Y | | 2.84 |
| Total for Check/Tran - 128851: | | | | | 28.39 |
| 128852 4/21/22 | CHK | 10274 | WESTBAY AUTO PARTS, INC. | FLEET STOCK - WINDSHIELD WASHER FLUID | 13.40 |
| 128853 4/21/22 | CHK | 10829 | KENNETH YINGLING | ENGINEER&OPS CONF 4/12-4/14/22 TRVL EXP | 764.06 |

Total Payments for Bank Account - 1 : (118) 1,382,185.91

Total Voids for Bank Account - 1 : (1) 13.40

Total for Bank Account - 1 : (119) 1,382,199.31

Grand Total for Payments : (118) 1,382,185.91

Grand Total for Voids : (1) 13.40

Grand Total : (119) 1,382,199.31

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Accounts Payable
Check Register

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04/13/2022 To 04/26/2022

Bank Account: -

WIRES

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|-------------|-----------|--------|
|----------------------|-------------|--------|-------------|-----------|--------|

NO RECORDS FOUND

Total for Check/Tran - :

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 04/15/2022

| <u>Empl</u> | <u>Position</u> | <u>Check #</u> | <u>Check Date</u> | <u>Amount</u> |
|-------------|---|----------------|-------------------|--------------------|
| 3032 | CUSTOMER SERVICE REP | 71002 | 04/15/2022 | 1,323.51 |
| 2003 | WATER TREATMENT PLANT OPERATOR III | 71003 | 04/15/2022 | 2,465.25 |
| 2004 | WATER TREATMENT PLANT OPERATOR III - LEAD | 71004 | 04/15/2022 | 2,615.97 |
| | | | | \$ 6,404.73 |

JEFFERSON COUNTY PUD NO 1

| |
|--|
| DIRECT DEPOSIT PAYROLL PAY DATE: 04/15/2022 |
|--|

| Empl | Position | Pay Date | Net Pay |
|------|--|-----------|----------------------|
| 3046 | ACCOUNTING TECH 1 | 4/15/2022 | 1,592.13 |
| 3052 | ADMINISTRATIVE ASSISTANT | 4/15/2022 | 2,374.15 |
| 1044 | APPRENTICE LINEMAN | 4/15/2022 | 4,038.38 |
| 1026 | BROADBAND COORDINATOR | 4/15/2022 | 2,339.70 |
| 4006 | COMMISSIONER DIST 1 | 4/15/2022 | 2,857.70 |
| 4004 | COMMISSIONER DIST 2 | 4/15/2022 | 2,515.90 |
| 4008 | COMMISSIONER DIST 3 | 4/15/2022 | 951.64 |
| 3034 | COMMUNICATIONS DIRECTOR | 4/15/2022 | 3,167.01 |
| 3002 | CUSTOMER SERVICE COORDINATOR | 4/15/2022 | 1,460.63 |
| 3014 | CUSTOMER SERVICE PROGRAM SPECIALIST | 4/15/2022 | 1,414.83 |
| 3022 | CUSTOMER SERVICE REP | 4/15/2022 | 1,426.79 |
| 3048 | CUSTOMER SERVICE REP | 4/15/2022 | 1,413.20 |
| 3056 | CUSTOMER SERVICE REP | 4/15/2022 | 1,154.36 |
| 1027 | ELECTRICAL ENGINEERING MANAGER | 4/15/2022 | 3,160.15 |
| 1041 | ELECTRICAL SUPERINTENDENT | 4/15/2022 | 4,392.65 |
| 2007 | ENGINEERING DIRECTOR | 4/15/2022 | 3,552.32 |
| 3005 | EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER | 4/15/2022 | 2,130.28 |
| 3033 | FINANCE DIRECTOR | 4/15/2022 | 4,318.95 |
| 3029 | FINANCE SERVICES MANAGER | 4/15/2022 | 2,400.86 |
| 1046 | FLEET/WAREHOUSE HELPER | 4/15/2022 | 2,598.89 |
| 1012 | FOREMAN LINEMAN | 4/15/2022 | 4,401.99 |
| 1011 | GENERAL MANAGER | 4/15/2022 | 5,024.69 |
| 1042 | GIS SPECIALIST | 4/15/2022 | 2,443.84 |
| 1017 | HEAD STOREKEEPER | 4/15/2022 | 2,429.99 |
| 3047 | HUMAN RESOURCES DIRECTOR | 4/15/2022 | 3,319.81 |
| 3008 | INFORMATION TECHNOLOGY MANAGER | 4/15/2022 | 3,328.87 |
| 3028 | IT SUPPORT TECHNICIAN | 4/15/2022 | 1,773.93 |
| 1000 | LINEMAN | 4/15/2022 | 5,979.54 |
| 1020 | LINEMAN | 4/15/2022 | 3,968.63 |
| 1034 | LINEMAN | 4/15/2022 | 5,202.98 |
| 1055 | LINEMAN | 4/15/2022 | 2,467.53 |
| 1043 | METER READER | 4/15/2022 | 1,890.10 |
| 1047 | METER READER | 4/15/2022 | 1,540.98 |
| 1037 | OPERATIONS DIRECTOR | 4/15/2022 | 3,688.41 |
| 1050 | PRE-APPRENTICE | 4/15/2022 | 2,342.75 |
| 3004 | RESOURCE MANAGER | 4/15/2022 | 2,608.81 |
| 1003 | SCADA TECH APPRENTICE | 4/15/2022 | 3,554.70 |
| 3020 | SERVICES DIRECTOR | 4/15/2022 | 2,927.73 |
| 1031 | STAKING ENGINEER | 4/15/2022 | 2,568.72 |
| 1014 | STOREKEEPER | 4/15/2022 | 2,445.84 |
| 1015 | SUBSTATION/METER FOREMAN | 4/15/2022 | 2,940.98 |
| 1033 | SUBSTATION/METERING TECH | 4/15/2022 | 3,113.80 |
| 3013 | UTILITY ACCOUNTANT II | 4/15/2022 | 1,507.33 |
| 3039 | UTILITY ACCOUNTANT II | 4/15/2022 | 1,714.79 |
| 3003 | UTILITY BILLING CLERK | 4/15/2022 | 1,549.92 |
| 3027 | UTILITY BILLING CLERK | 4/15/2022 | 1,591.70 |
| 3000 | UTILITY BILLING COORDINATOR | 4/15/2022 | 1,868.46 |
| 2000 | WATER DISTRIBUTION MANAGER II | 4/15/2022 | 1,792.60 |
| 2001 | WATER DISTRIBUTION MANAGER II | 4/15/2022 | 2,234.99 |
| 2002 | WATER DISTRIBUTION MANAGER II | 4/15/2022 | 2,137.98 |
| 2005 | WATER DISTRIBUTION MANAGER II | 4/15/2022 | 1,917.67 |
| | | | \$ 135,540.58 |

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of March 31, 2022

| PART A. STATEMENT OF OPERATIONS | | | | |
|---|-------------------------|-------------------------|----------------------|-------------------|
| ITEM | YEAR-TO-DATE | | | THIS MONTH |
| | LAST YEAR (a) | THIS YEAR (b) | BUDGET (c) | |
| 1. Operating Revenue and Patronage Capital | 12,419,774 | 13,869,006 | 12,978,664 | 4,276,695 |
| 2. Power Production Expense | 0 | 0 | 0 | 0 |
| 3. Cost of Purchased Power | 4,500,199 | 5,006,848 | 4,623,954 | 1,439,874 |
| 4. Transmission Expense | 546,802 | 670,365 | 613,431 | 213,289 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 469,506 | 492,385 | 597,211 | 161,798 |
| 7. Distribution Expense - Maintenance | 774,222 | 832,245 | 1,132,065 | 297,664 |
| 8. Consumer Accounts Expense | 440,520 | 343,085 | 508,275 | 132,982 |
| 9. Customer Service and Informational Expense | 7,118 | 1,876 | 7,313 | 64 |
| 10. Sales Expense | 0 | 0 | 0 | 0 |
| 11. Administrative and General Expense | 894,912 | 905,053 | 1,304,754 | 323,153 |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 7,633,279 | 8,251,857 | 8,787,003 | 2,568,824 |
| 13. Depreciation & Amortization Expense | 1,378,125 | 1,388,523 | 1,376,518 | 462,796 |
| 14. Tax Expense - Property & Gross Receipts | 0 | 0 | 0 | 0 |
| 15. Tax Expense - Other | 715,099 | 799,185 | 734,764 | 246,680 |
| 16. Interest on Long-Term Debt | 638,592 | 606,280 | 656,154 | 202,093 |
| 17. Interest Charged to Construction (Credit) | 0 | 0 | 0 | 0 |
| 18. Interest Expense - Other | 0 | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 0 | 0 |
| 20. Total Cost of Electric Service (12 thru 19) | 10,365,095 | 11,045,845 | 11,554,439 | 3,480,393 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 2,054,679 | 2,823,161 | 1,424,225 | 796,302 |
| 22. Non Operating Margins - Interest | 905 | 671 | 930 | 270 |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 322,711 | 259,038 | 322,343 | 144,677 |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 | 0 |
| 27. Other Capital Credits & Patronage Dividends | 0 | 15,576 | 0 | 15,576 |
| 28. Extraordinary Items | 0 | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21 thru 28) | 2,378,295 | 3,098,446 | 1,747,498 | 956,825 |

| | | | |
|---|-------------|-------------|-------------|
| Times Interest Earned Ratio (TIER) (Year to Date) | 4.72 | 6.11 | 3.66 |
| Operating Times Interest Earned Ratio (OTIER) (Year to Date) | 4.22 | 5.66 | 3.17 |
| Debt Service Coverage Ratio (DSC) (Year to Date) | 2.96 | 3.41 | 2.53 |
| Operating Debt Service Coverage Ratio (ODSC) (Year to Date) | 2.75 | 3.23 | 2.32 |
| Rolling 12 Month TIER | 2.56 | 3.12 | |

Jefferson County PUD No. 1
Electric Division
Balance Sheet
March 31, 2022

| PART B. BALANCE SHEET | | | |
|---|--------------------|---|--------------------|
| ASSETS AND OTHER DEBITS | | LIABILITIES AND OTHER CREDITS | |
| 1. Total Utility Plant in Service | 180,800,471 | 29. Memberships | 0 |
| 2. Construction Work in Progress | 15,757,002 | 30. Patronage Capital | 0 |
| 3. Total Utility Plant (1+2) | 196,557,473 | 31. Operating Margins - Prior Years | 0 |
| 4. Accum. Provision for Depreciation and Amort | 73,291,788 | 32. Operating Margins - Current Year | 2,823,161 |
| 5. Net Utility Plant (3-4) | 123,265,685 | 33. Non-Operating Margins | 275,285 |
| 6. Nonutility Property - Net | 0 | 34. Other Margins & Equities | 35,457,538 |
| 7. Investment in Subsidiary Companies | 0 | 35. Total Margins & Equities (29 thru 34) | 38,555,984 |
| 8. Invest. in Assoc. Org. - Patronage Capital | 79,154 | 36. Long-Term Debt RUS (Net) | 91,954,505 |
| 9. Invest. in Assoc. Org. - Other - General Funds | 1,010 | 37. Long-Term Debt - Other (Net) | 0 |
| 10. Invest in Assoc. Org. - Other - Nongeneral Funds | 0 | 38. Total Long-Term Debt (36 + 37) | 91,954,505 |
| 11. Investments in Economic Development Projects | 0 | 39. Obligations Under Capital Leases - Non current | 0 |
| 12. Other Investments | 0 | 40. Accumulated Operating Provisions | (3,958,650) |
| 13. Special Funds | 94,250 | 41. Total Other Noncurrent Liabilities (39+40) | (3,958,650) |
| 14. Total Other Property & Investments (6 thru 13) | 174,414 | 42. Notes Payable | 0 |
| 15. Cash-General Funds | 376,495 | 43. Accounts Payable | 3,816,011 |
| 16. Cash-Construction Funds-Trustee | 0 | 44. Consumers Deposits | 20,000 |
| 17. Special Deposits | 0 | 45. Current Maturities Long-Term Debt | 0 |
| 18. Temporary Investments | 6,435,872 | 46. Current Maturities Long-Term Debt-Economic Dev. | 0 |
| 19. Notes Receivable - Net | 0 | 47. Current Maturities Capital Leases | 0 |
| 20. Accounts Receivable - Net Sales of Energy | 3,133,227 | 48. Other Current & Accrued Liabilities | 1,902,020 |
| 21. Accounts Receivable - Net Other | (4,971,119) | 49. Total Current & Accrued Liabilities (42 thru 48) | 5,738,031 |
| 22. Renewable Energy Credits | 0 | 50. Deferred Credits | 4,484,508 |
| 23. Materials & Supplies - Electric and Other | 5,112,188 | 51. Total Liabilities & Other Credits (35+38+41+49+50) | 136,774,378 |
| 24. Prepayments | 256,543 | | |
| 25. Other Current & Accrued Assets | 2,496,525 | ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION | |
| 26. Total Current & Accrued Assets (15 thru 25) | 12,839,731 | Balance Beginning of Year | 0 |
| 27. Deferred Debits | 494,548 | Amounts Received This Year (Net) | 309,393 |
| 28. Total Assets & Other Debits (5+14+26+27) | 136,774,378 | TOTAL Contributions-In-Aid-Of-Construction | 309,393 |

Equity Ratio **28.19%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **46.78%**
 (Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1
Power Requirements
As of March 31, 2022

| PART C. POWER REQUIREMENTS DATABASE | | | | |
|--|--------------------------------------|---------------------------|-----------------------------|--|
| CLASSIFICATION | CONSUMER, SALES, AND REVENUE DATA | MARCH CONSUMERS (b) | AVERAGE CONSUMERS (c) | Monthly KWH SALES AND REVENUE (d) |
| 1. Residential Sales (excluding seasonal) | a. No. Consumers Served | 17,903 | 17,900 | |
| | b. KWH Sold | | | 25,156,697 |
| | c. Revenue | | | 2,933,637 |
| 2. Residential Sales - Seasonal | a. No. Consumers Served | 5 | 5 | |
| | b. KWH Sold | | | 0 |
| | c. Revenue | | | 0 |
| 3. Irrigation Sales | a. No. Consumers Served | 2 | 2 | |
| | b. KWH Sold | | | 0 |
| | c. Revenue | | | 70 |
| 4. Comm. and Ind. 1000 KVA or Less | a. No. Consumers Served | 2,422 | 2,418 | |
| | b. KWH Sold | | | 6,700,923 |
| | c. Revenue | | | 755,575 |
| 5. Comm. and Ind. Over 1000 KVA | a. No. Consumers Served | 21 | 21 | |
| | b. KWH Sold | | | 9,139,755 |
| | c. Revenue | | | 547,663 |
| 6. Public Street & Highway Lighting | a. No. Consumers Served | 208 | 208 | |
| | b. KWH Sold | | | 44,394 |
| | c. Revenue | | | 19,155 |
| 7. Non Metered Device Authority | a. No. Consumers Served | 8 | 8 | |
| | b. KWH Sold | | | 0 |
| | c. Revenue | | | 1,892 |
| 8. Sales for Resales-RUS Borrowers | a. No. Consumers Served | | | |
| | b. KWH Sold | | | |
| | c. Revenue | | | |
| 9. Sales for Resales-Other | a. No. Consumers Served | | | |
| | b. KWH Sold | | | |
| | c. Revenue | | | |
| 10. TOTAL No. of Consumers (lines 1a thru 9a) | | 20,569 | 20,562 | |
| 11. TOTAL KWH Sold (lines 1b thru 9b) | | | | 41,041,769 |
| 12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c) | | | | 4,257,991 |
| 13. Transmission Revenue | | | | 0 |
| 14. Other Electric Revenue | | | | 18,704 |
| 15. KWH - Own Use | | | | 1,769 |
| 16. TOTAL KWH Purchased | | | | 39,644,458 |
| 17. TOTAL KWH Generated | | | | |
| 18. Cost of Purchases and Generation | | | | 1,439,874 |
| 19. Interchange - KWH - Net | | | | |
| 20. Peak - Sum All KW Input (Metered) | | | | 89,532 |



Monthly and Year to Date Financial Report

Summary ending 3/31/2022

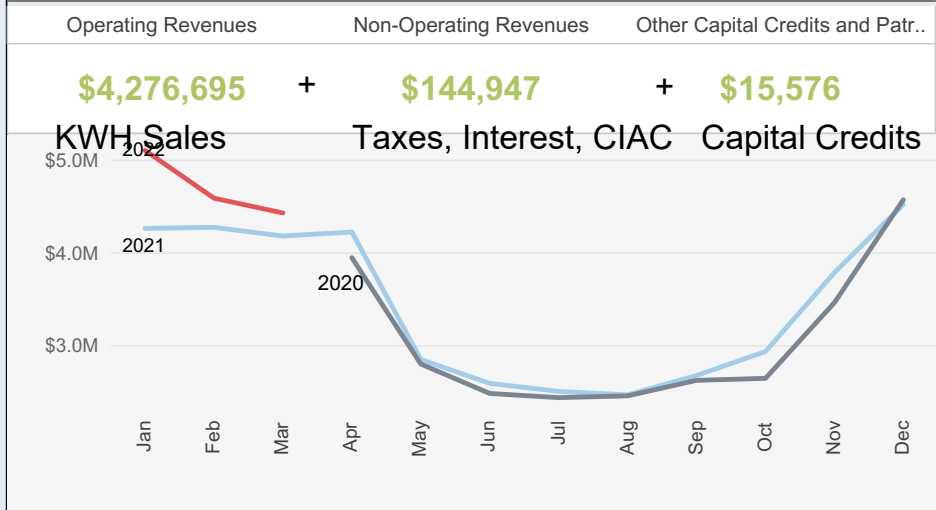
Utility
Electric

Department
All

Date End
3/31/2022

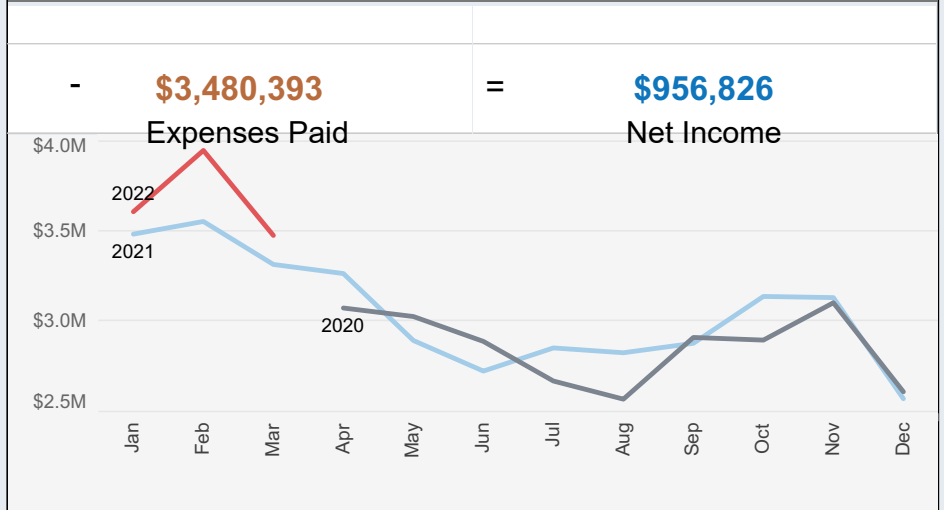
YTD and Month Ending March 2022

Monthly Revenues

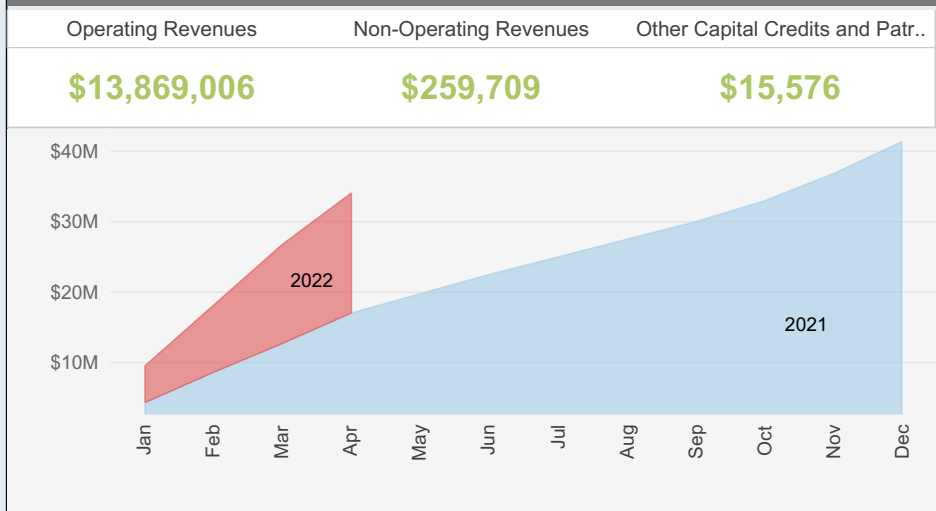


Monthly Cost of Service

Margins

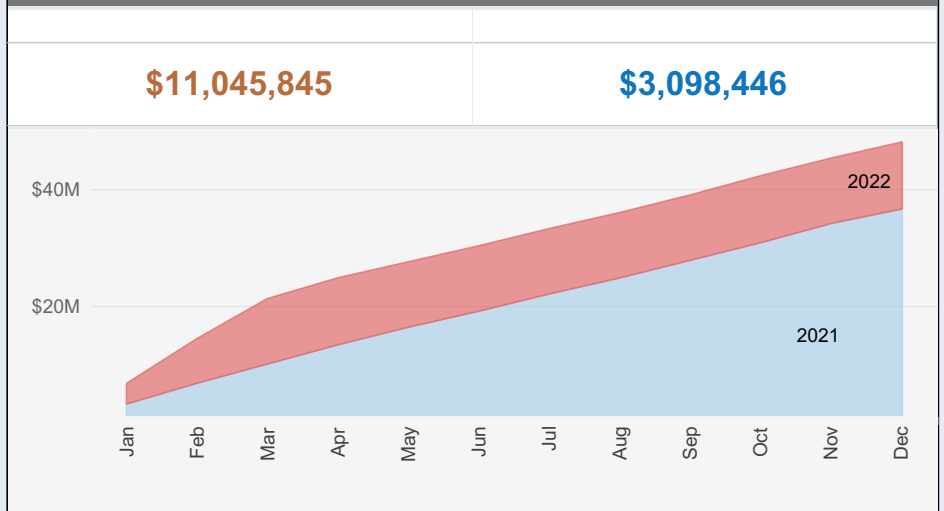


YTD Revenues



YTD Cost of Service

Margins

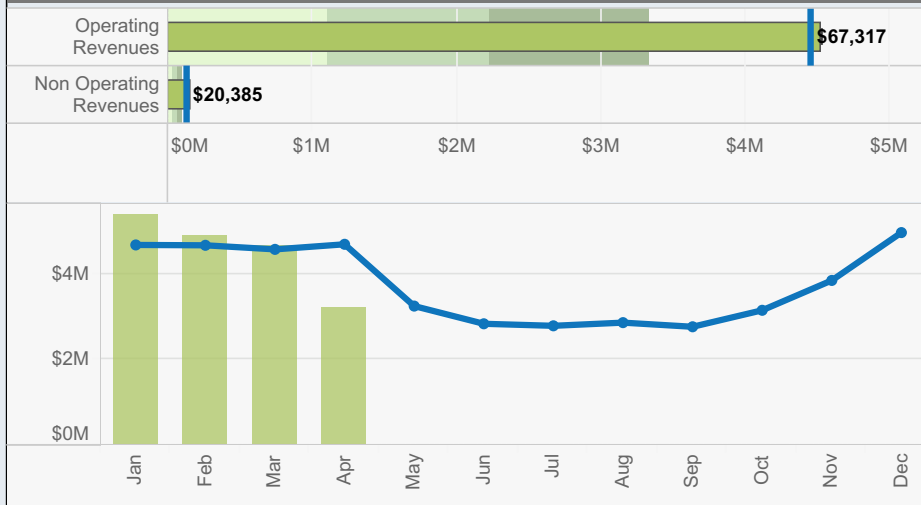


Electric Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through MARCH

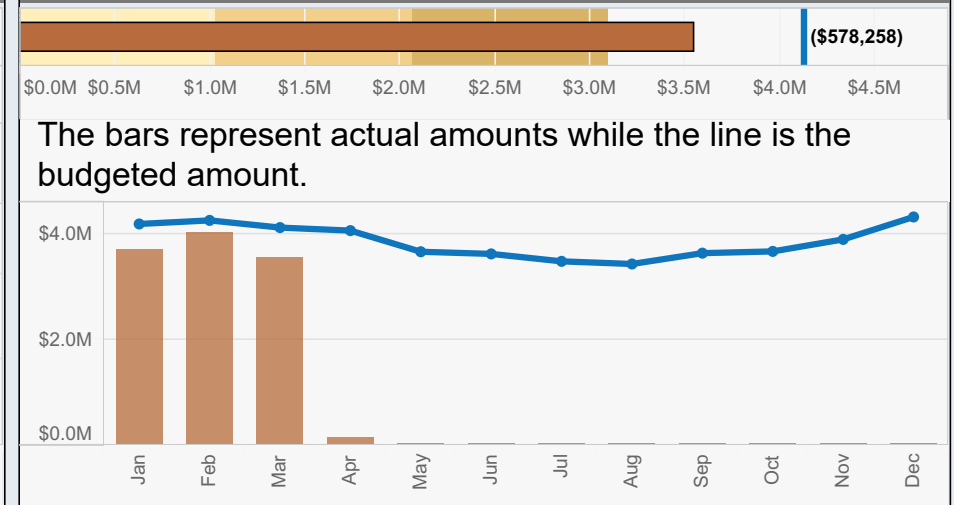
| | 2022 Budget MARCH YTD | 2022 Actuals MARCH YTD | Variance |
|---|--------------------------|---------------------------|------------------|
| 1. Operating Revenue and Patronage Capital | 12,978,664 | 13,869,006 | 890,342 |
| 2. Power Production Expense | 0 | 0 | 0 |
| 3. Cost of Purchased Power | 4,623,954 | 5,006,848 | 382,894 |
| 4. Transmission Expense | 613,431 | 670,365 | 56,934 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 597,211 | 492,385 | (104,826) |
| 7. Distribution Expense - Maintenance | 1,132,065 | 832,245 | (299,820) |
| 8. Consumer Accounts Expense | 508,275 | 343,085 | (165,190) |
| 9. Customer Service and Informational Expense | 7,313 | 1,876 | (5,437) |
| 10. Sales Expense | 0 | 0 | 0 |
| 11. Administrative and General Expense | 1,304,754 | 905,053 | (399,701) |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 8,787,003 | 8,251,857 | (535,146) |
| 13. Depreciation & Amortization Expense | 1,376,518 | 1,388,523 | 12,005 |
| 14. Tax Expense - Property & Gross Receipts | 0 | 0 | 0 |
| 15. Tax Expense - Other | 734,764 | 799,185 | 64,421 |
| 16. Interest on Long-Term Debt | 656,154 | 606,280 | (49,874) |
| 17. Interest Charged to Construction (Credit) | 0 | 0 | 0 |
| 18. Interest Expense - Other | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 0 |
| 20. Total Cost of Electric Service (12 thru 19) | 11,554,439 | 11,045,845 | (508,594) |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 1,424,225 | 2,823,161 | 1,398,936 |
| 22. Non Operating Margins - Interest | 930 | 671 | (259) |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 322,343 | 259,038 | (63,305) |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 |
| 27. Other Capital Credits & Patronage Dividends | 0 | 15,576 | 15,576 |
| 28. Extraordinary Items | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21 thru 28) | 1,747,498 | 3,098,446 | 1,350,948 |

YTD and Month Ending March 2022

Monthly Revenues - Budget to Actual

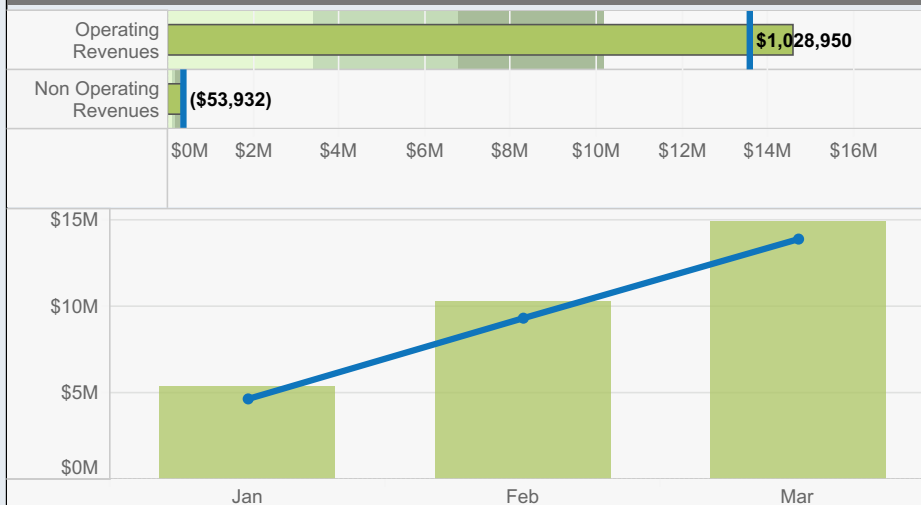


Monthly Cost of Service - Budget to Actual

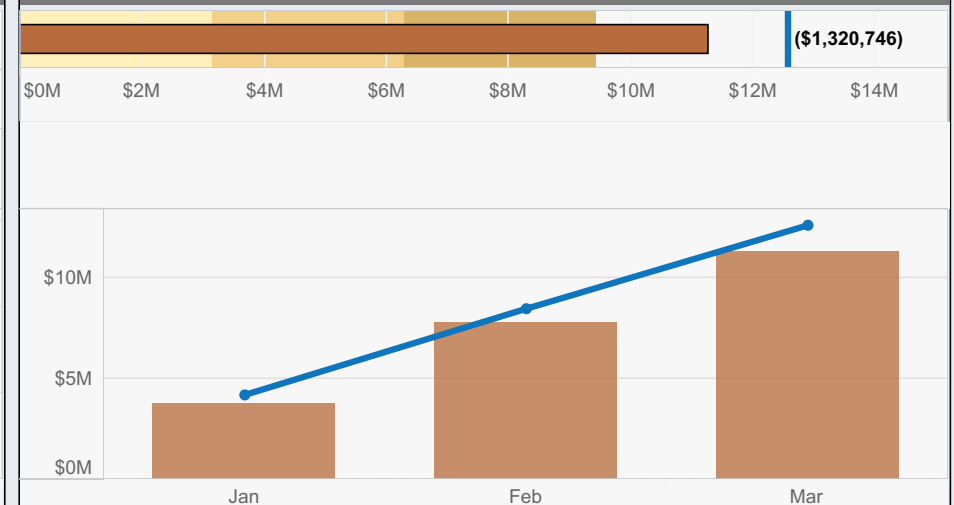


The bars represent actual amounts while the line is the budgeted amount.

YTD Revenues - Budget to Actual



YTD Cost of Service - Budget to Actual



Jefferson County PUD No. 1
Water Division
Statement of Operations
As of March 31, 2022

| PART A. STATEMENT OF OPERATIONS | | | | |
|---|---------------------|------------------|------------------|-------------------|
| ITEM | YEAR-TO-DATE | | | THIS MONTH |
| | LAST YEAR | THIS YEAR | BUDGET | |
| | (a) | (b) | (c) | |
| 1. Operating Revenue and Patronage Capital | 566,753 | 799,532 | 592,257 | 262,474 |
| 2. Power Production Expense | 0 | 0 | 0 | 0 |
| 3. Cost of Purchased Power | 30,101 | 34,474 | 30,929 | 11,166 |
| 4. Transmission Expense | 0 | 0 | 0 | 0 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 164,418 | 204,297 | 231,056 | 68,294 |
| 7. Distribution Expense - Maintenance | 70,259 | 74,211 | 168,683 | 20,711 |
| 8. Consumer Accounts Expense | 62,034 | 36,676 | 95,514 | 12,072 |
| 9. Customer Service and Informational Expense | 0 | 0 | 0 | 0 |
| 10. Sales Expense | 0 | 0 | 0 | 0 |
| 11. Administrative and General Expense | 253,771 | 181,308 | 307,328 | 60,631 |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 580,583 | 530,966 | 833,510 | 172,874 |
| 13. Depreciation & Amortization Expense | 191,624 | 194,618 | 106,293 | 64,873 |
| 14. Tax Expense - Property & Gross Receipts | 0 | 0 | 0 | 0 |
| 15. Tax Expense - Other | 27,280 | 35,411 | 28,030 | 11,452 |
| 16. Interest on Long-Term Debt | 56,904 | 75,950 | 58,469 | 25,372 |
| 17. Interest Charged to Construction (Credit) | 0 | 0 | 0 | 0 |
| 18. Interest Expense - Other | 0 | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 0 | 0 |
| 20. Total Cost of Water Service (12 thru 19) | 856,391 | 836,945 | 1,026,302 | 274,571 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | (289,638) | (37,413) | (434,045) | (12,097) |
| 22. Non Operating Margins - Interest | 19,379 | 14,429 | 19,912 | 1,499 |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 35,072 | 42,074 | 37,927 | 9,631 |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 | 0 |
| 27. Other Capital Credits & Patronage Dividends | 0 | 1,731 | 0 | 1,731 |
| 28. Extraordinary Items | 0 | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21 thru 28) | (235,187) | 20,821 | (376,206) | 764 |

Jefferson County PUD No. 1
Water Division
Balance Sheet
March 31, 2022

| PART B. BALANCE SHEET | | | |
|---|-------------------|---|--------------------|
| ASSETS AND OTHER DEBITS | | LIABILITIES AND OTHER CREDITS | |
| 1. Total Utility Plant in Service | 31,139,751 | 29. Memberships | 0 |
| 2. Construction Work in Progress | 1,643,582 | 30. Patronage Capital | 0 |
| 3. Total Utility Plant (1+2) | 32,783,333 | 31. Operating Margins - Prior Years | 0 |
| 4. Accum. Provision for Depreciation and Amort | 13,393,311 | 32. Operating Margins - Current Year | (37,412) |
| 5. Net Utility Plant (3-4) | 19,390,022 | 33. Non-Operating Margins | 58,234 |
| 6. Nonutility Property - Net | 2,159,901 | 34. Other Margins & Equities | 23,005,418 |
| 7. Investment in Subsidiary Companies | 0 | 35. Total Margins & Equities (29 thru 34) | 23,026,240 |
| 8. Invest. in Assoc. Org. - Patronage Capital | 0 | 36. Long-Term Debt RUS (Net) | 0 |
| 9. Invest. in Assoc. Org. - Other - General Funds | 0 | 37. Long-Term Debt - Other (Net) | 5,114,455 |
| 10. Invest in Assoc. Org. - Other - Nongeneral Funds | 0 | 38. Total Long-Term Debt (36 + 37) | 5,114,455 |
| 11. Investments in Economic Development Projects | 0 | 39. Obligations Under Capital Leases - Non current | 0 |
| 12. Other Investments | 0 | 40. Accumulated Operating Provisions | 0 |
| 13. Special Funds | 170,817 | 41. Total Other Noncurrent Liabilities (39+40) | 0 |
| 14. Total Other Property & Investments (6 thru 13) | 2,330,718 | 42. Notes Payable | 741,910 |
| 15. Cash-General Funds | 177,014 | 43. Accounts Payable | (4,239,280) |
| 16. Cash-Construction Funds-Trustee | 0 | 44. Consumers Deposits | 500 |
| 17. Special Deposits | 0 | 45. Current Maturities Long-Term Debt | 0 |
| 18. Temporary Investments | 2,044,742 | 46. Current Maturities Long-Term Debt-Economic Dev. | 0 |
| 19. Notes Receivable - Net | 0 | 47. Current Maturities Capital Leases | 0 |
| 20. Accounts Receivable - Net Sales of Energy | 183,953 | 48. Other Current & Accrued Liabilities | 52,861 |
| 21. Accounts Receivable - Net Other | 369,079 | 49. Total Current & Accrued Liabilities (42 thru 48) | (3,444,009) |
| 22. Renewable Energy Credits | 0 | 50. Deferred Credits | 0 |
| 23. Materials & Supplies - Electric and Other | 36,222 | 51. Total Liabilities & Other Credits (35+38+41+49+50) | 24,696,686 |
| 24. Prepayments | 0 | | |
| 25. Other Current & Accrued Assets | 164,936 | ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION | |
| 26. Total Current & Accrued Assets (15 thru 25) | 2,975,946 | Balance Beginning of Year | 0 |
| 27. Deferred Debits | 0 | Amounts Received This Year (Net) | 30,420 |
| 28. Total Assets & Other Debits (5+14+26+27) | 24,696,686 | TOTAL Contributions-In-Aid-Of-Construction | 30,420 |

Equity Ratio **93.24%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

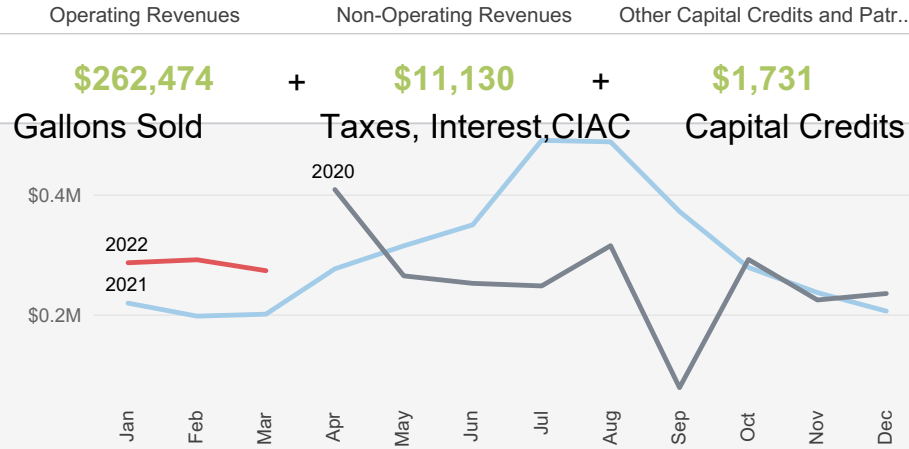
Long-Term Debt to Total Plant Ratio **15.60%**
 (Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1
Water Requirements
As of March 31, 2022

| PART C. WATER REQUIREMENTS DATABASE | | | | |
|--|--------------------------------------|---------------------------|-----------------------------|--|
| CLASSIFICATION | CONSUMER, SALES, AND REVENUE DATA | MARCH CONSUMERS (b) | AVERAGE CONSUMERS (c) | Monthly Gallons SALES AND REVENUE (d) |
| 1. Unmetered Water Sales | a. No. Consumers Served | 14 | 13 | |
| | b. Gallons Sold | | | 6,400 |
| | c. Revenue | | | 1,224 |
| 2. Metered Residential Sales - | a. No. Consumers Served | 4,589 | 4,589 | |
| | b. Gallons Sold | | | 10,776,787 |
| | c. Revenue | | | 202,639 |
| 3. Metered Commercial Sales | a. No. Consumers Served | 317 | 316 | |
| | b. Gallons Sold | | | 2,883,419 |
| | c. Revenue | | | 36,873 |
| 4. Residential Multi-Family | a. No. Consumers Served | 47 | 47 | |
| | b. Gallons Sold | | | 84,910 |
| | c. Revenue | | | 2,865 |
| 5. Metered Bulk Loadings | a. No. Consumers Served | 0 | 0 | |
| | b. Gallons Sold | | | 0 |
| | c. Revenue | | | 0 |
| 6. Public Authority | a. No. Consumers Served | 5 | 5 | |
| | b. Gallons Sold | | | 0 |
| | c. Revenue | | | 0 |
| 7. Master Meters | a. No. Consumers Served | 22 | 22 | |
| | b. Gallons Sold | | | 2,850,470 |
| | c. Revenue | | | 0 |
| 8. Sewer/Drain Field--Residential | a. No. Consumers Served | 376 | 376 | |
| | b. Gallons Sold | | | 0 |
| | c. Revenue | | | 18,598 |
| 9. Sales for Resales-Other | a. No. Consumers Served | | | |
| | b. Gallons Sold | | | |
| | c. Revenue | | | |
| 10. TOTAL No. of Consumers (lines 1a thru 9a) | | 5,370 | 5,368 | |
| 11. TOTAL Gallons Sold (lines 1b thru 9b) | | | | 16,601,986 |
| 12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c) | | | | 262,199 |
| 13. Bulk Water Gallons Sold Revenue | | | | |
| 14. Other Water Revenue | | | | 275 |
| 15. Gallons - Own Use | | | | 0 |
| 16. TOTAL Gallons Purchased | | | | |
| 17. TOTAL Gallons Produced | | | | 29,065,079 |
| 18. Cost of Purchases and Generation | | | | 11,166 |

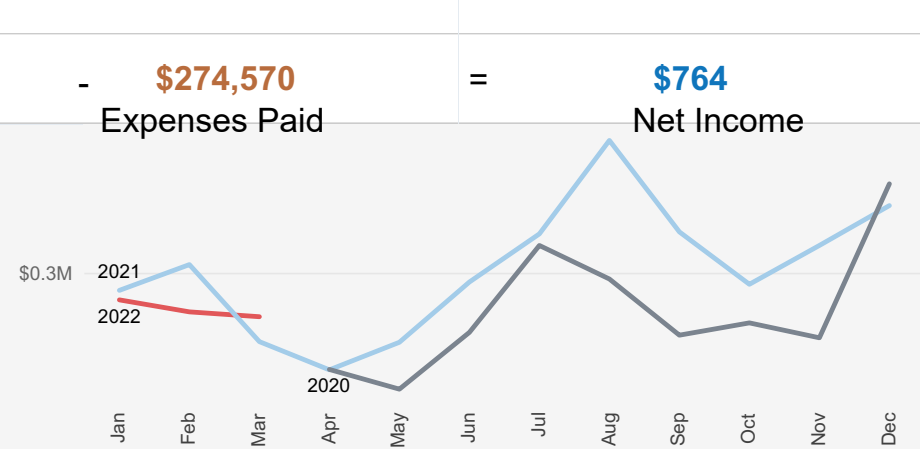
YTD and Month Ending March 2022

Monthly Revenues

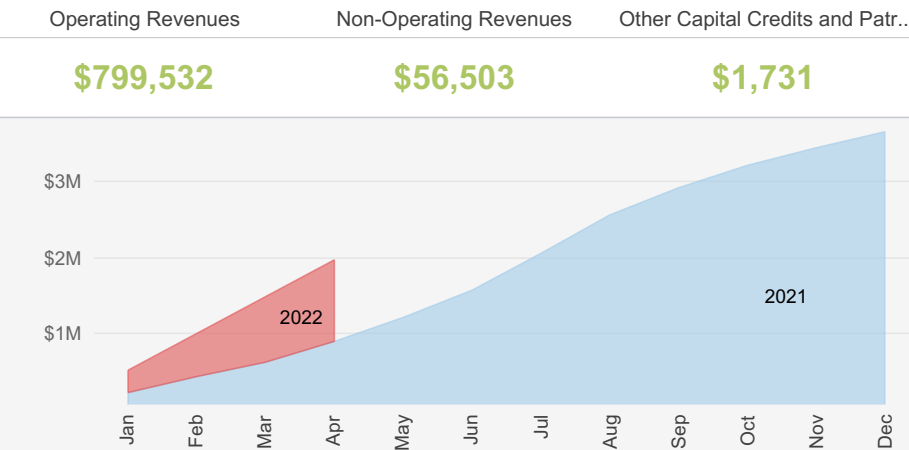


Monthly Cost of Service

Margins

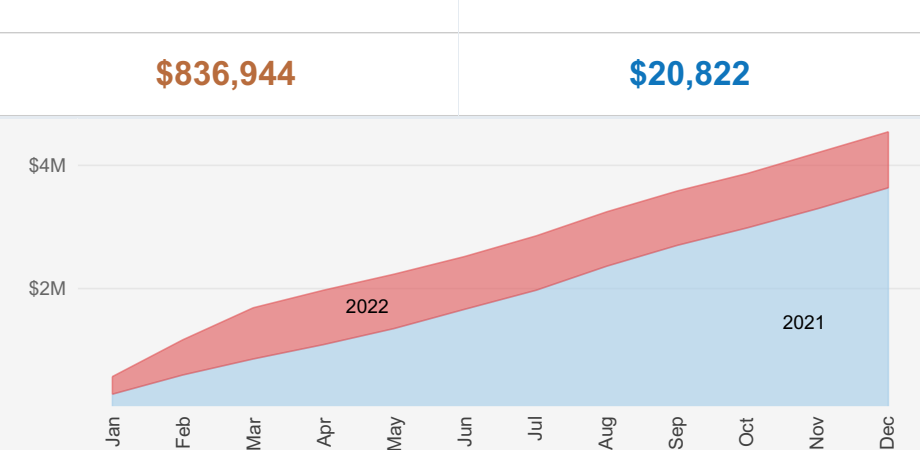


YTD Revenues



YTD Cost of Service

Margins

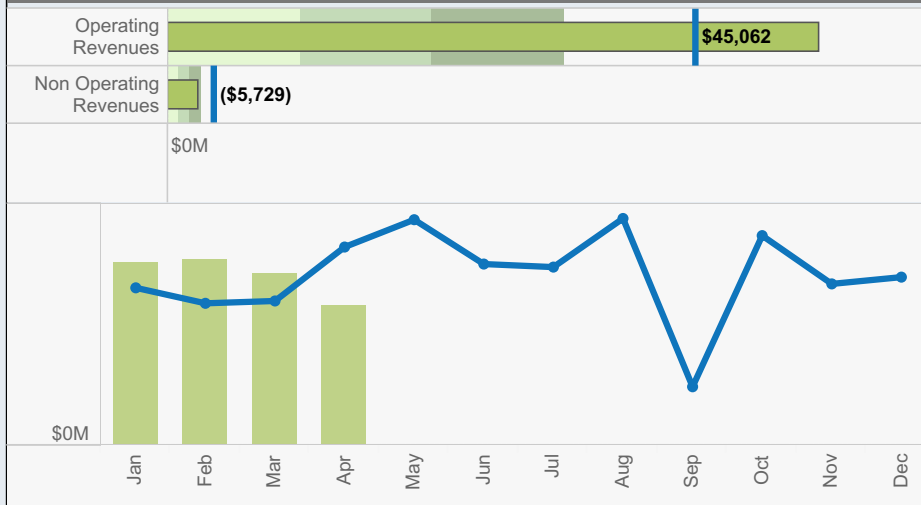


Water Division
Comparison 2022 Budget to 2022 Actuals Year to Date Through MARCH

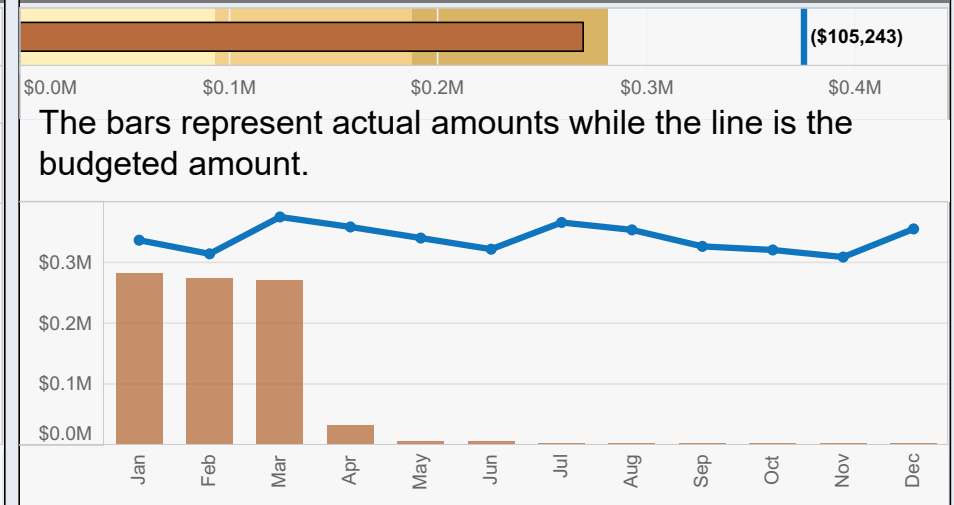
| | 2022 Budget MARCH YTD | 2022 Actuals MARCH YTD | Variance |
|---|--------------------------|---------------------------|------------------|
| 1. Operating Revenue and Patronage Capital | 592,257 | 799,532 | 207,275 |
| 2. Power Production Expense | 0 | 0 | 0 |
| 3. Cost of Purchased Power | 30,929 | 34,474 | 3,545 |
| 4. Transmission Expense | 0 | 0 | 0 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 231,056 | 204,297 | (26,759) |
| 7. Distribution Expense - Maintenance | 168,683 | 74,211 | (94,472) |
| 8. Consumer Accounts Expense | 95,514 | 36,676 | (58,838) |
| 9. Customer Service and Informational Expense | 0 | 0 | 0 |
| 10. Sales Expense | 0 | 0 | 0 |
| 11. Administrative and General Expense | 307,328 | 181,308 | (126,020) |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 833,510 | 530,966 | (302,544) |
| 13. Depreciation & Amortization Expense | 106,293 | 194,618 | 88,325 |
| 14. Tax Expense - Property & Gross Receipts | 0 | 0 | 0 |
| 15. Tax Expense - Other | 28,030 | 35,411 | 7,381 |
| 16. Interest on Long-Term Debt | 58,469 | 75,950 | 17,481 |
| 17. Interest Charged to Construction (Credit) | 0 | 0 | 0 |
| 18. Interest Expense - Other | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 0 |
| 20. Total Cost of Water Service (12 thru 19) | 1,026,302 | 836,945 | (189,357) |
| 21. Patronage Capital & Operating Margins (1 minus 20) | (434,045) | (37,413) | 396,632 |
| 22. Non Operating Margins - Interest | 19,912 | 14,429 | (5,483) |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 37,927 | 42,074 | 4,147 |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 |
| 27. Other Capital Credits & Patronage Dividends | 0 | 1,731 | 1,731 |
| 28. Extraordinary Items | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21 thru 28) | (376,206) | 20,821 | 397,027 |

YTD and Month Ending March 2022

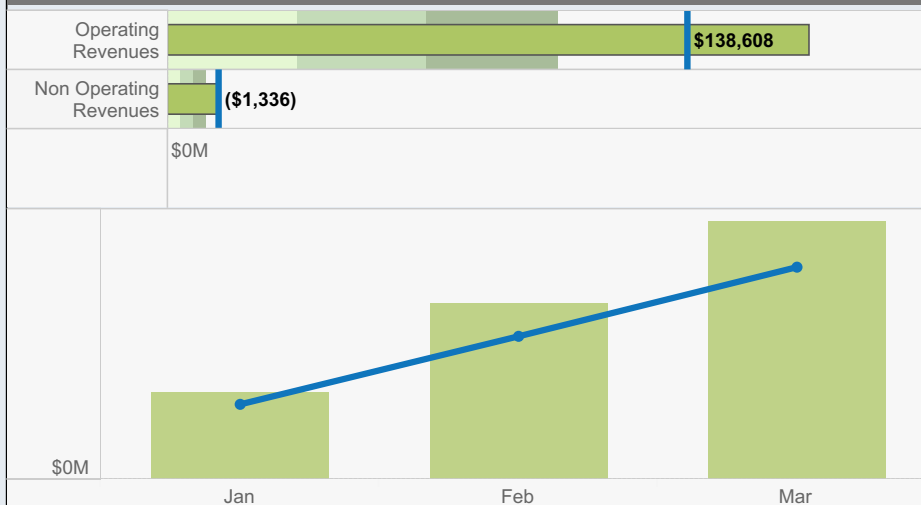
Monthly Revenues - Budget to Actual



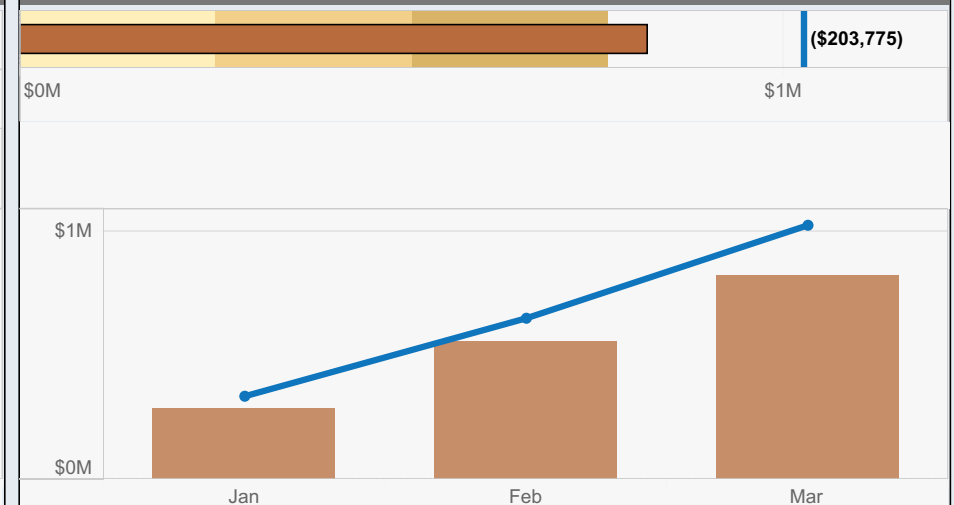
Monthly Cost of Service - Budget to Actual



YTD Revenues - Budget to Actual



YTD Cost of Service - Budget to Actual



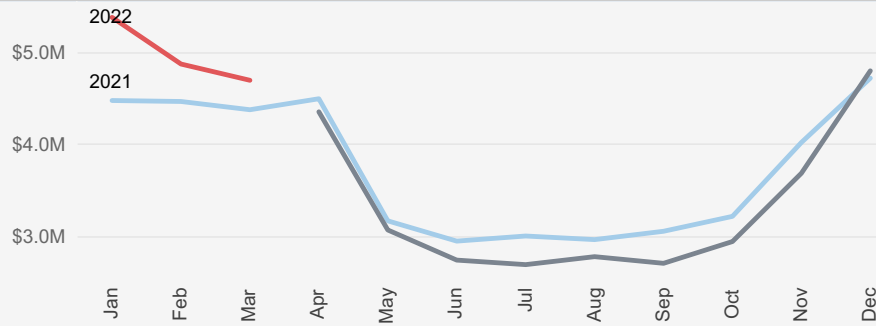
**Jefferson County PUD No. 1
Cash and Cash Equivalents
As of March 31, 2022**

| <u>G/L #</u> | <u>Account Description</u> | <u>Balance</u> |
|---|---|----------------------|
| 1 131.11 | Operating Depository Account - Bank of America | \$497,339 |
| 2 131.01 | Cash-Jeff Co Treasurer General Account | 127,433 |
| 2 131.11 | 1996 Bond LUD #8 - Jefferson Co. Treasurer | 31,465 |
| 2 131.10 | 1996 Bond LUD #6 - Jefferson Co. Treasurer | 9,209 |
| 2 131.14 | 2009 Bond LUD #14 - Jefferson Co. Treasurer | 8,424 Restricted |
| 1 135.21 | Working Funds - Petty Cash and CSR Drawers | 1,850 |
| 2 131.12 | 1999 Bond LUD #11 - Jefferson Co. Treasurer | 276 Restricted |
| 2 135.21 | Cash Held in Trust by Property Manager | 150 |
| 2 131.15 | 2008 Bond LUD #15 - Jefferson Co. Treasurer | 57 Restricted |
| 1 131.16 | Payroll Clearing Account - 1st Security Bank | 27 |
| 1 131.12 | Operating Account - Jefferson Co. Treasurer | -122,721 |
| TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS | | \$553,509 |
| 1 136.16 | Tax Revenue Fund - Jefferson Co. Treasurer | \$3,344,516 |
| 1 136.17 | Tax Revenue Investment Fund - Jefferson Co. Treasurer | 1,925,000 |
| 1 136.10 | Operating Account Related Investment - Jefferson Co. Treasurer | 1,166,356 |
| 2 136.14 | LUD #14 Bond Investment - Jefferson Co. Treasurer | 992,249 Restricted |
| 2 136.16 | Tax Revenue Fund - Jefferson Co. Treasurer | 739,298 |
| 2 136.15 | LUD #15 Bond Investment - Jefferson Co. Treasurer | 313,195 Restricted |
| TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS | | \$8,480,614 |
| 2 126.31 | Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer | \$164,817 Restricted |
| 1 126.10 | Capital Reserves | 94,000 Restricted |
| 2 126.10 | Capital Reserves | 6,000 Restricted |
| 1 128.00 | Other Special Funds | 250 Restricted |
| TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS | | \$265,067 |
| RESTRICTED CASH BALANCE--MARCH 2022 | | \$1,579,268 |
| NON-RESTRICTED CASH BALANCE--MARCH 2022 | | \$7,719,922 |
| TOTAL CASH AND CASH EQUIVALENTS IN BANK--MARCH 2022 | | \$9,299,190 |
| TOTAL CASH AND CASH EQUIVALENTS IN BANK--FEBRUARY 2022 | | \$10,506,878 |
| Change in Bank Balance | | (\$1,207,688) |

YTD and Month Ending March 2022

Monthly Revenues

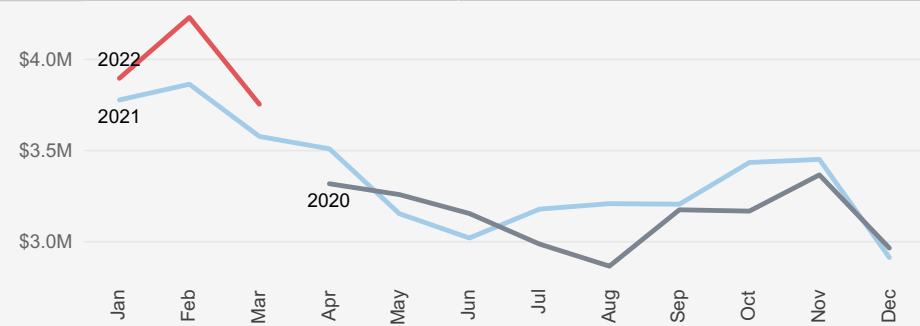
| | | |
|--------------------|------------------------|----------------------------------|
| Operating Revenues | Non-Operating Revenues | Other Capital Credits and Patr.. |
| \$4,539,169 | + | \$156,076 |
| | | + |
| | | \$17,307 |



Monthly Cost of Service

Margins

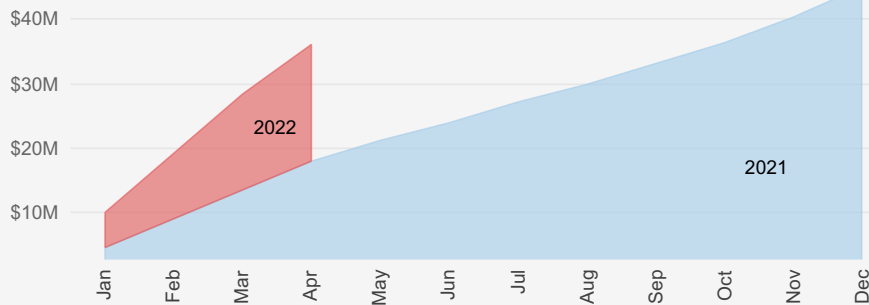
| | | | |
|---|--------------------|---|------------------|
| - | \$3,754,963 | = | \$957,589 |
|---|--------------------|---|------------------|



YTD Revenues

| | | |
|---------------------|------------------------|----------------------------------|
| Operating Revenues | Non-Operating Revenues | Other Capital Credits and Patr.. |
| \$14,668,538 | + | \$316,212 |
| | | + |
| | | \$17,307 |

KWH & Gallons Sold **Taxes, Interest, CIAC** **Capital Credits**

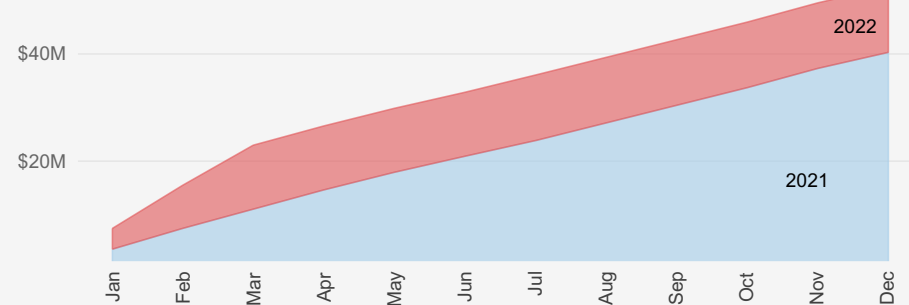


YTD Cost of Service

Margins

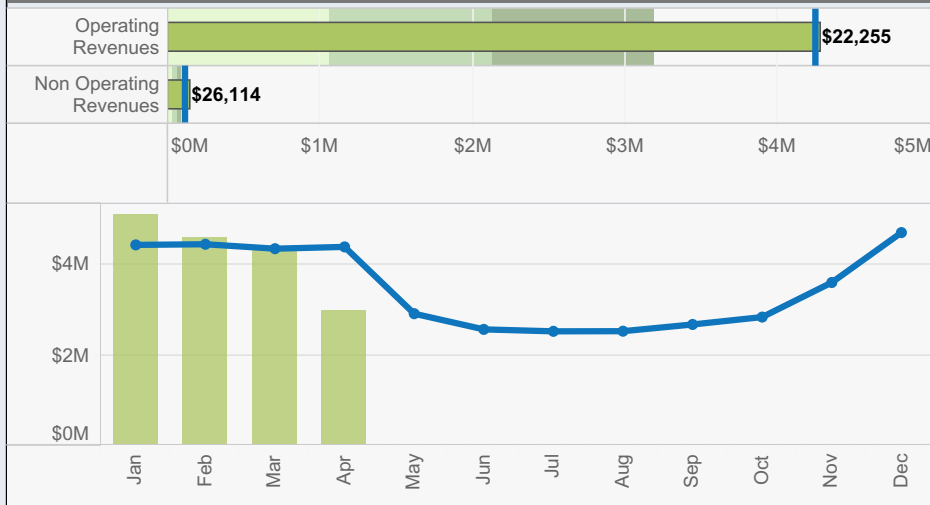
| | | | |
|---|---------------------|---|--------------------|
| - | \$11,882,789 | = | \$3,119,268 |
|---|---------------------|---|--------------------|

Expenses Paid **Net Income**

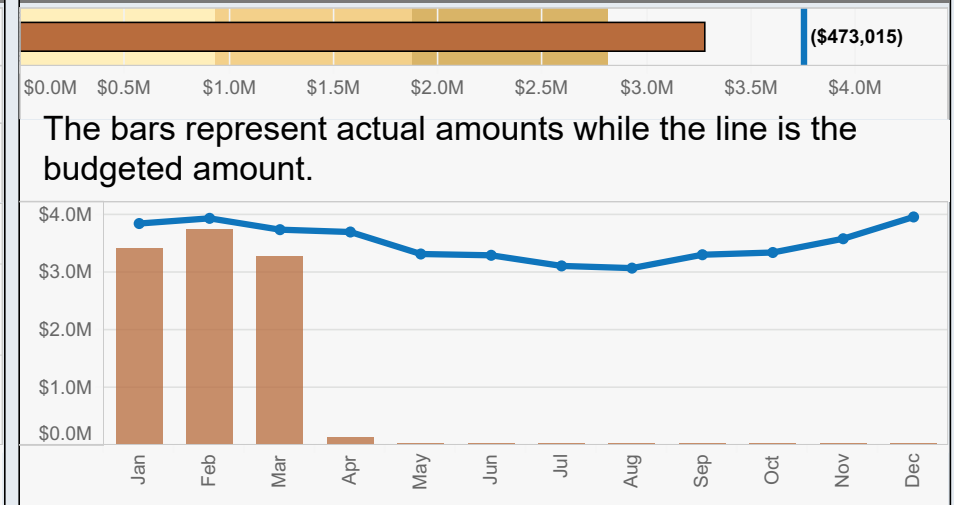


YTD and Month Ending March 2022

Monthly Revenues - Budget to Actual

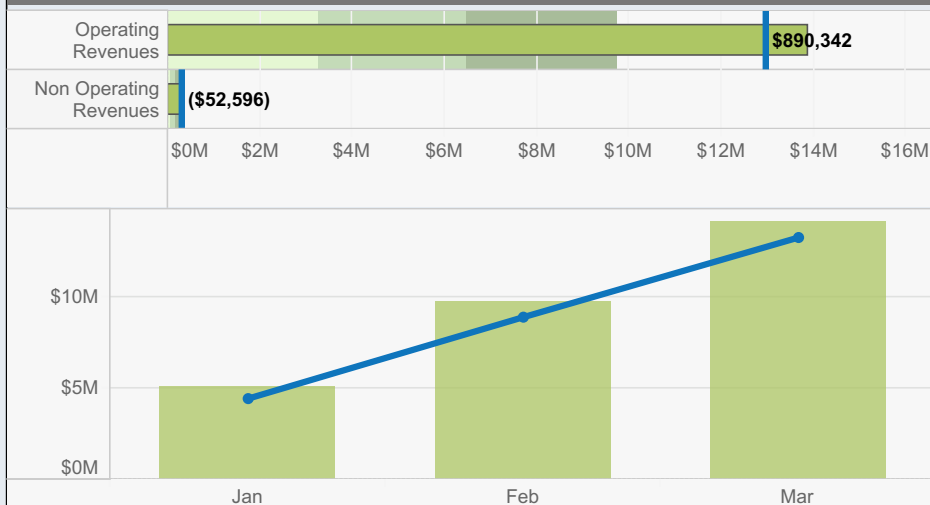


Monthly Cost of Service - Budget to Actual

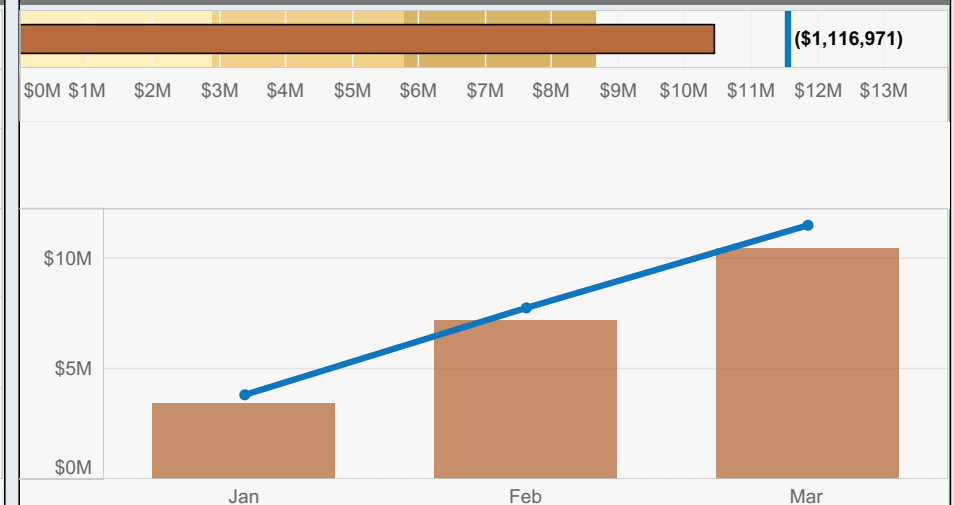










The bars represent actual amounts while the line is the budgeted amount.

YTD Revenues - Budget to Actual



YTD Cost of Service - Budget to Actual



|      Received  | | From | Subject | Size |
|---|---|-----------------|--|-------|
| Wednesday | | | | |
| | Wed 1:40 PM | Simon Johnstone | RE: Low Income Heat Pump discrimination | 90 KB |
| Tuesday | | | | |
| |  Tue 3:23 PM | Simon Johnstone | RE: Mr. Cool Response | 3 MB |
| | Tue 9:04 AM | Simon Johnstone | Re: Low Income Heat Pump discrimination | 88 KB |
| Monday | | | | |
| | Mon 5:58 PM | Pogo Here | Re: An invitation to the Gateway Poplar Alliance 23 April Presentation | 38 KB |
| Last Week | | | | |
| |  Wed 4/20 | Pogo Here | An invitation to the Gateway Poplar Alliance 23 April Presentation | 80 KB |



AGENDA REPORT

DATE: May 3, 2022
TO: Board of Commissioners
FROM: Mike Bailey, Finance Director/District Auditor
RE: Designated Check Signers

BACKGROUND: The Board of Commissioners designates who are the authorized signers of warrants for the District.

ANALYSIS/FINDINGS: All Accounts Payable and Payroll Warrants require two signatures. Staff has determined that the PUD have more than two authorized signers. The authorized signers on all accounts should be Kevin Streett, General Manager, Mike Bailey, Finance Director/Internal Auditor, Samantha Harper, Engineering Director, Melanie Des Marias, Human Resources Director, Melissa Blair, Financial Services Manager, and Kenneth Collins, President of the Board of Commissioners.

FISCAL IMPACT: There is no fiscal impact to designating check signers.

RECOMMENDATION: Staff recommends that the Board of Commissioners approve the attached resolution designating authorized signers for all PUD warrants.

**PUBLIC UTILITY DISTRICT NO 1
OF
JEFFERSON COUNTY**

RESOLUTION NO. 2022-_____

A RESOLUTION of the Board of Commissioners of the Public Utility District No. 1 of Jefferson County, Washington ("the PUD"), designating signers for all checking accounts for the PUD.

WHEREAS, the PUD pays claims using warrants, wire transfers and ACH; and

WHEREAS, two signatures are required on all accounts payable and payroll warrants; and

WHEREAS, Jefferson County PUD staff have found it necessary and convenient to have three or more designated signers in the event that one of the designees is absent.

NOW, THEREFORE, BE IT RESOLVED that the PUD does hereby affirm that the following individuals are authorized to sign checks on all checking accounts: General Manager Kevin Streett; Board President Kenneth Collins; Financial Director/District Auditor Mike Bailey; Engineering Director Samantha Harper; Human Resources Director Melanie Des Marais; and Finance Services Manager Melissa Blair.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, at a regular open meeting held this 3rd day of May 2022

Kenneth Collins, President

Jeff Randall, Vice President

ATTEST:

Dan Toepper, Secretary



AGENDA REPORT

DATE: May 3, 2022
TO: Board of Commissioners
FROM: Samantha Harper, P.E.
RE: Agreement between Pleasant Harbor and PUD for the Assumption of Wastewater Treatment and Collection Facilities for Pleasant Harbor Marina and Golf Resort

BACKGROUND: The PUD was approached by a representative of the Pleasant Harbor Marina and Golf Resort, LLP (PHMGR, LLP) to form an agreement for the PUD to assume operations of the water reclamation and collection facilities under certain specified circumstances, for the Pleasant Harbor Marina and Golf Resort Master Plan community. WAC 173-240-104 allows private ownership of domestic sewage facilities provided there is an agreement in place with a public agency. Based upon that requirement, the PUD would enter into an agreement with PHMGR, LLP.

The agreement is intended to have the PUD assume operations of the wastewater treatment plant and wastewater collection system if one of the following events occur, per the referenced WAC:

- a. Treatment efficiency is unsatisfactory either as a result of plant capacity or physical operations;
- b. Such assumption is necessary for the implementation of an approved General Sewer Plan, as that term is defined by WAC 173-240-050;
- c. PHMGR, LLP, for any reason, ceases to operate and maintain the System, and there is no successor-in-interest to assume these responsibilities from PHMGR, LLP; or
- d. PHMGR, LLP fails to comply with any other permit requirements, e.g., monitoring and reporting, over an extended period of time, at least six (6) months, and Pleasant Harbor fails to take reasonable measures to correct the violations, including compliance with ECY enforcement orders

The intent of the agreement is to put in place a back-up for the operations and maintenance of the PHMGR, LLP Membrane Bioreactor (MBR) water reclamation facility (WRF) and collection facility if one of the events listed above takes place. The PUD already has the authority under RCW 54.16.230 to acquire, construct, operate, maintain, and add to sewage systems, subject to and in compliance with the county comprehensive plan.

ANALYSIS/FINDINGS: None

FISCAL IMPACT: None

RECOMMENDATION: Approval of Resolution 2022-0XX authorizing the General Manager the Agreement for Assumption of Operations and Maintenance of Wastewater Treatment and Collection Facilities.

Attachment: Resolution 2022-0XX

**PUBLIC UTILITY DISTRICT NO. 1
OF
JEFFERSON COUNTY**

RESOLUTION NO. 2022-0__

A RESOLUTION of the Board of Commissioners of the Public Utility District No. 1 of Jefferson County, Washington (the “PUD”), authorizing the General Manager to execute the Agreement for Assumption of Operations and Maintenance of Wastewater Treatment and Collection Facilities for Pleasant Harbor Marina and Golf Resort

WHEREAS, RCW 54.16.230, allows the PUD to acquire, construct, operate, maintain, and add to sewage systems, subject to and in compliance with the county comprehensive plan; and

WHEREAS, WAC 173-240-104 allows private ownership of domestic sewage facilities provided there is an agreement in place with a public agency; and

WHEREAS, Exhibit A of this resolution is the Agreement for the Assumption of Operation of the Wastewater Treatment and Collection Facilities for Pleasant Harbor Marina and Golf Resort Master Plan Community in Brinnon, WA; and

NOW, THEREFORE, BE IT RESOLVED, by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington as follows:

Section 1. The foregoing recitals are hereby incorporated into this Resolution.

Section 2. The PUD accepts the terms in the Agreement as identified in Exhibit A and authorizes the General Manager to execute the amendment on behalf of the PUD.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, at a regular open meeting held this 3rd day of May 2022.

Kenneth Collins, President

Jeff Randall, Vice President

ATTEST:

Dan Toepper, Secretary

AGREEMENT FOR ASSUMPTION OF OPERATION OF
WASTEWATER TREATMENT AND COLLECTION FACILITIES

THIS AGREEMENT is made this _____ day of _____, 20____, by and between the PUBLIC UTILITY DISTRICT NO. 1 OF JEFFERSON COUNTY ("PUD"), a municipal corporation of the State of Washington, and PLEASANT HARBOR MARINA AND GOLF RESORT, LLP ("PHMGR, LLP"), a privately owned company.

RECITALS

WHEREAS, Pleasant Harbor Marina and Golf Resort, LLP ("PHMGR, LLP") is the developer of the Pleasant Harbor Marina and Golf Resort which includes a private Water Reclamation Facility ("WRF") which will manage the domestic wastewater generated within the proposed development and includes an associated wastewater collection system. The treatment plant and collection system are owned and operated by Pleasant Harbor Marina and Golf Resort, LLP (PHMGR, LLP), and PHMGR, LLP is managed by Dr. Garth Mann, CEO of the Statesman Group. Effluent will be designed to comply with Class A reclaimed water requirements mandated by Washington State Department of Ecology (ECY) and Washington State Department of Health (DOH).

WHEREAS, the proposed Pleasant Harbor Golf Resort and Marina (PHGR) will be a Master Planned Resort on the Black Point Peninsula in the Brinnon Subarea of Jefferson County, Washington. Along with 256 acres of the Black Point Peninsula, the Development and its service area also includes Motel/Retail/Parking site located on Tax Parcel #502152005. Post development, the service area will include 890 residential units (55 single-family homes, 220 hotel suites, 52 staff housing units, 334 condos, 66 motel rooms, and 65 attached retirement villas), approximately 200,000 square feet of commercial and recreational development including a Maritime Village, Convention and Conference Center, and 9-hole golf course. There are no public wastewater treatment systems in the Brinnon subarea, which relies on septic systems for sewage treatment and disposal. A Membrane Bioreactor (MBR) water reclamation facility ("WRF") will be built to address the sewage treatment and reclamation needs of the Development. The Class A reclaimed water will meet landscape irrigation needs of the Development. An Environmental Impact Statement will be prepared for the project, and Pleasant Harbor Marina and Golf Resort, LLP will obtain the necessary permits and approvals based on the final plans and specifications approved by ECY.

WHEREAS, regulations promulgated by ECY at WAC 173-240-104 allow for private ownership of domestic sewage facilities, provided that there is an agreement with a public agency for assumption of operations of the system under certain conditions.

WHEREAS, the PUD is authorized under RCW 54.16.230 and by a vote of the people of Jefferson County to operate, acquire, construct, maintain, and add to sewage systems, subject to the Jefferson County Comprehensive Plan.

WHEREAS, this Agreement is in the best interests of the citizens of Jefferson County, in that it makes provisions for backup public operation of the Pleasant Harbor Membrane Bioreactor (MBR) water reclamation facility ("WRF") and collection system in the unlikely event that assumption becomes necessary under the conditions set forth herein.

NOW, THEREFORE, the PUD and PHMGR, LLP agree as follows:

1. Definitions.

- a. "System" shall mean the Pleasant Harbor WRF, wastewater collection system and Reclaimed distribution system owned and operated by PHMGR, LLP, as these facilities presently exist and as they may exist in the future.
- b. "Pleasant Harbor" shall mean all development associated with the Pleasant Harbor Golf Resort and Marina (PHGR) owned and operated by PHMGR, LLP at Brinnon, Washington.
- c. "Engineering Report" shall mean the Engineering Report for the Pleasant Harbor Marina and Recreation Community Water Reclamation Facility Engineering Report, as approved by ECY.

1. Purpose. The purpose of this Agreement is to comply with WAC 173-240-104 which allows a nonpublic entity to own a domestic sewage facility if a public entity, the PUD, would assume operations of the System in the event that either of the conditions set forth in Article 3 of this Agreement are met.

2. Responsibilities of PHMGR, LLP. In its present capacity as owner and operator of the System, PHMGR, LLP shall be responsible for the following actions:

- a. PHMGR, LLP shall take such actions as are necessary for proper operation and maintenance of the System and compliance with applicable laws, regulations, approvals, and permits, issued by ECY for the System.

- b. PHMGR, LLP shall employ suitably licensed treatment plant operators and other employees familiar with the operation and maintenance of secondary treatment plants. As part of facility design and construction, PHMGR, LLP shall develop an Operation and Maintenance Manual for the System and shall provide a copy of the Manual to the PUD.
 - c. PHMGR, LLP may contract with a third party for management, operations, and maintenance of the System; provided, that the PUD shall receive notice of such action, which shall not change the rights, duties, and obligations of the parties under this Agreement.
 - d. PHMGR, LLP shall maintain and keep records of all work performed on the System, including inspection, maintenance, repair, and operations, and shall keep similar records of all problems with the System, including reports. Upon request by the PUD, copies of records shall be made available by PHMGR, LLP for inspection at a reasonable time and place. Upon request by the PUD, PHMGR, LLP shall also make the System available for inspection at a mutually convenient time.
 - e. PHMGR, LLP shall determine what amounts are required to operate, maintain, and repair the System in a satisfactory condition, and shall periodically bill and collect from Pleasant Harbor property owners a monthly sewer service charge. Such service charge shall be adjusted from time to time as necessary to reflect current costs and conditions and shall be sustained at a high enough level to cover all operation and maintenance costs. PHMGR, LLP shall keep accurate records of the monies billed and received and all expenditures of funds. Upon request of the PUD, copies of such records shall be made available by PHMGR, LLP for inspection by the PUD or its agents at a reasonable time and place. Copies requested by the PUD shall be made available and provided by PHMGR, LLP.
 - f. PHMGR, LLP shall cooperate with the PUD in establishing a continuing orientation program through which PUD officials and employees can become familiar with the physical and operational characteristics of the System, including procedures set forth in the Operation and Maintenance Manual to be developed by PHMGR, LLP.
3. Assumption of Operations by PUD. The PUD shall assume full operational responsibility for the System upon any one of the following occurrences:

- a. Treatment efficiency is unsatisfactory either as a result of plant capacity or physical operations;
 - b. Such assumption is necessary for the implementation of an approved General Sewer Plan, as that term is defined by WAC 173-240-050;
 - c. PHMGR, LLP, for any reason, ceases to operate and maintain the System, and there is no successor-in-interest to assume these responsibilities from PHMGR, LLP; or
 - d. PHMGR, LLP fails to comply with any other permit requirements, e.g., monitoring and reporting, over an extended period of time, at least six (6) months, and Pleasant Harbor fails to take reasonable measures to correct the violations, including compliance with ECY enforcement orders.
- 4. Determination by ECY. ECY shall determine the occurrence of any condition set forth in Article 3 of this Agreement and shall give the parties written notice thereof. Such written notice shall constitute an appealable order within the meaning of RCW 90.48.120. The order shall specify an implementation schedule and shall if conditions allow grant PHMGR, LLP a reasonable opportunity to correct unsatisfactory conditions.
- 5. Responsibilities of Parties Upon Assumption. In the event that assumption of the System by the PUD becomes necessary under Articles 3 and 4 of this Agreement, the responsibilities of the parties shall be as follows:
 - a. The PUD shall become responsible for all operational aspects of the System, including operations, routine maintenance, and repair. Financing of such matters shall be as provided for in Article 7 of this Agreement. The PUD shall also be responsible for paying all taxes and assessments, if any, associated with operation and maintenance, but not with ownership, of the System.
 - b. PHMGR, LLP shall be entitled to continue collecting and retaining sewer connection fees from Pleasant Harbor property owners for the purpose of servicing and retiring the capital debt incurred by PHMGR, LLP in constructing the System, as described in the Engineering Report. Ownership of the System shall not be changed by the PUD's assumption of operations, maintenance, and repair. If the PUD assumes operations and maintenance of the System, the new development connection fees will

be paid to PHMGR, LLP as the owner of the System. The PUD will collect and retain monthly billing as outlined in the Agreement.

- c. In no event shall the PUD be responsible for costs associated with physically connecting individual residences and other users to the System. Such costs shall continue to be borne by the users.
 - d. PHMGR, LLP shall make its best efforts to cooperate with the PUD in accomplishing an orderly System turnover to PUD personnel, including making available all pertinent records, procedures, and employees necessary for turnover.
 - e. Upon formal assumption of the System, **as determined by ECY order issued under Article 4 of this Agreement**, the PUD shall be authorized to enter upon the property served and occupied by the System to perform the duties set forth in this Agreement. Entry shall be made in a manner creating the least disruption to Pleasant Harbor residents and real property, but in a manner consistent with the efficient operation, maintenance, and repair of the System. Such right of entry shall exist until termination of this Agreement.
6. Indemnification. The PUD agrees to indemnify and hold PHMGR, LLP harmless from any and all claims, causes of action, judgments, liability, tort claims and claims for negligence, loss, damage, and expenses (including reasonable attorneys' fees), including claims for death or injury to persons or loss or damage to property, arising out of the PUD's use, operation or possession of the System after assumption has taken place pursuant to Articles 3 and 4 of this Agreement. PHMGR, LLP agrees to indemnify and hold the PUD harmless from any and all claims, causes of action, judgments, liability, tort claims and claims for negligence, loss, damage, and expenses (including reasonable attorneys' fees), including claims for death or injury to persons or loss or damage to property, arising out of occurrences prior to the PUD's assumption of the System, and relating to PHMGR, LLP's use, operation, possession or ownership of the System.
7. Funds for Operations. The parties shall provide for funding of System operation as follows.
- a. If the PUD assumes the operation of the System under Articles 3 and 4 of this Agreement, PHMGR, LLP shall pay the PUD the expenses incurred for the Operation and Maintenance of the System.
 - b. Upon the PUD's assumption of System operations, PHMGR, LLP shall

assign over to the PUD its accounts receivable for monthly sewer service fees from PHMGR, LLP ratepayers. The PUD shall thereafter be responsible for administration and collection of such fees from PHMGR, LLP ratepayer as the basis for financing operations and maintenance costs.

- c. If the monthly sewer services do not cover the PUD's Operation and Maintenance expenses (including repairs), then the PUD shall recover additional costs and expenses from PHMGR, LLP per Subsection 7.a.
8. Transfer of Permits, Franchises and Leases. Upon assumption of the System, PHMGR, LLP shall assign and transfer to the PUD all permits, approvals, franchises, easements, rights-of-way, and leases which are necessary to the proper operation and maintenance of the System. Where required by law, the parties will seek and obtain the prior consent of government agencies with jurisdiction. Such assignments and transfers shall pass to the PUD all the rights, duties and obligations formerly held by PHMGR, LLP therein.
9. Transfer Back of Operations to PHMGR, LLP. After assumption of the System by the PUD, PHMGR, LLP may at any time request that the PUD transfer back to PHMGR, LLP all operational responsibilities previously assumed, including the permits, franchises, and leases, if any, assigned or transferred under Article 8 of this Agreement. The PUD shall grant such request if the effluent is within the concentration limits set forth in Pleasant Harbor waste discharge permit for at least six (6) consecutive months at the time of the request. Upon request by the PUD, PHMGR, LLP shall reimburse the PUD for any verifiable cash flow deficit experienced by the PUD from operation of the System during the period of assumption. Such reimbursement shall be a condition to transfer back system operations to PHMGR, LLP. Upon request by PHMGR, LLP, the PUD shall make its books and records available at reasonable times and places during the period of assumption, so that PHMGR, LLP will be able to monitor and verify the existence of a cash flow deficit. PHMGR, LLP shall not be responsible for reimbursement of losses caused by the fault or negligence of the PUD.
10. General Sewer Plan. The PUD shall adopt the Pleasant Harbor Marina and Golf Resort Sewer Plan (as defined by WA 173-240-050) covering the Pleasant Harbor system, once the plan is approved by ECY.
11. Term. This Agreement shall terminate ten (10) years from the date of execution herefor, but shall be subject to extension by written agreement of the parties.
12. Successors-in-Interest. The rights, duties and obligations contained in this Agreement

shall inure to the benefit of and be transferred to any assigns, purchasers, and any other under this Agreement to any third party without the prior written consent of the other party, which consent shall not be unreasonable withheld.

13. Further Documents. Upon request, the parties shall execute such further documents as may be necessary to carry out the intent of this Agreement.

14. Entire Agreement. This Agreement constitutes the entire agreement between the parties with regard to the subject matter herein and may be modified only by written amendment executed by both the parties.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed as of the date first appearing above.

PLEASANT HARBOR MARINA AND GOLF RESORT, LLP PUBLIC UTILITY DISTRICT NO. 1
OF JEFFERSON COUNTY

By _____
Dr. Garth Mann, CEO of the Statesman Group

By _____
Kevin Streett, General Manager