



Board of Commissioners:

Jeff Randall, District 1  
Kenneth Collins, District 2  
Dan Toepper, District 3

Kevin Streett, General Manager

March 31, 2022

Ms. Darla O'Connor  
Community Program Specialist  
United States Department of Agriculture  
Rural Development  
2005 E. College Way, Suite 203  
Mount Vernon, WA 98273

Dear Ms. O'Connor,

Enclosed please find the following documents:

1. Form RD 442-2 – Statement of Budget, Income and Equity for calendar year 2020
2. Form RD 442-3 – Balance Sheets as of December 31, 2021 and 2020
3. Form RD 442-2 - Statement of Budget, Income and Equity for 2022, including the Projected Cash Flow
4. 2021 Water, Sewer and Electrical Rates schedules
5. 2021 Financial Statements Audit Report. We did not have an accountability audit in 2021. In 2021, the District will be below the threshold of \$750,000 in Federal Expenditures. Consequently, the Washington State Auditor's Office does not anticipate beginning the District's accountability audit for 2020 until after September 2022. For our 2021 Financial Statements Audit, we used an independent auditing firm. I will forward the report once it is completed and approved by the board.

Water customers by type are:

<b>Classification</b>	<b>2020</b>
Residential	4571 Meters
Commercial	371 Meters

The District's Board of Commissioners and related terms of office are:

- Ken Collins – 2021 through 2026
- Jeff Randall – 2017 through 2022
- Dan Toepper – 2019 through 2024

The Business address for the Commissioners is:

310 Four Corners Road, Port Townsend, WA 98368

The Commissioners meet on the 1<sup>st</sup> and 3<sup>rd</sup> Tuesday of the month and minutes as well as audio recordings of the meetings can be found at <http://media.jeffpud.org/agendas.html>. The 2021 Budget was adopted by the Commissioners at the BOC meeting on October 5, 2020.

If you have any questions about the attached information, please do not hesitate to contact me.

Sincerely,



Mike Bailey  
Finance Director/District Auditor  
360-385-8367  
mbailey@jeffpud.org

UNITED STATES DEPARTMENT OF AGRICULTURE  
**STATEMENT OF BUDGET, INCOME AND EQUITY**

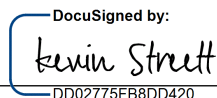
Schedule 1

Name  
Jefferson County PUD No. 1Address 310 Four Corners RD  
Port Townsend, WA 98368

(1) <u>OPERATING INCOME</u>	PRIOR YEAR <u>Actual</u> (2)	ANNUAL BUDGET		For the <u>12-31-2021</u> Months Ended <u>12-31-2021</u>		
		BEG <u>01-01-2021</u>	END <u>12-31-2021</u>	CURRENT YEAR		
		(3)	(3)	Actual Data		
				Current Quarter (4)	Year To Date (5)	Actual YTD (Over) Under Budget Col. 3 - 5 = 6 (6)
1. Water Sales	2,482,512	2,540,375		2,892,162	-351,787	
2. Other Services	126,487	137,673		128,679	8,994	
3. _____					0	
4. _____					0	
5. Miscellaneous					0	
6. Less: Allowances and Deductions					0	
7. Total Operating Income (Add lines 1 through 6)	2,608,999	2,678,048	0	3,020,841	-342,793	
<u>OPERATING EXPENSES</u>						
8. Purchased Power	82,741	200,650		137,165	63,485	
9. Ops & Maint.	1,058,193	1,633,103		1,062,934	570,169	
10. Cust Accts Exp	226,188	230,271		255,519	-25,248	
11. Admin & General	893,190	1,169,897		1,031,638	138,259	
12. Taxes	127,246	111,413		154,504	-43,091	
13. Other Deductions	0	0		0	0	
14. _____					0	
15. Interest	236,595	226,987		225,120	1,867	
16. Depreciation	696,061	736,398		774,737	-38,339	
17. Total Operating Expense (Add Lines 8 through 16)	3,320,214	4,308,719	0	3,641,617	667,102	
18. NET OPERATING INCOME (LOSS) (Line 7 less 17)	-711,215	-1,630,671	0	-620,776	-1,009,895	
<u>NONOPERATING INCOME</u>						
19. Interest Income	73,024	134,730		29,112	105,618	
20. Other Income	345,666	714,902		608,854	106,048	
21. Total Nonoperating Income (Add 19 and 20)	418,690	849,632	0	637,966	211,666	
22. NET INCOME (LOSS) (Add lines 18 and 21)	-292,525	-781,039	0	17,190	-798,229	
23. Equity Beginning of Period	24,746,625	24,454,100		24,454,100	0	
24. _____					0	
25. _____					0	
26. Equity End of Period (Add lines 22 through 25)	24,454,100	23,673,061	0	24,471,290	-798,229	

Budget and Annual Report Approved by Governing Body

Quarterly Reports Certified Correct

DocuSigned by:  


3/30/2022

DD02775FB8DD420...

Secretary

Date

Appropriate Official

Date

According to the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0575-0015. The time required to complete this information collection is estimated to average 2-1/2 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.



## PROJECTED CASH FLOW

For the Year BEG. 01-01-2021 END. 12-31-2021  
*(same as schedule 1 column 3)*

A. Line 22 from Schedule 1, Column 3 NET INCOME (LOSS) .....	\$ <u>-781,039</u>
<u>Add</u>	
B. <u>Items in Operations not Requiring Cash:</u>	
1. Depreciation (line 16 schedule 1) .....	<u>-38,339</u>
2. Others: .....	<u>                    </u>
C. <u>Cash Provided From:</u>	
1. Proceeds from Agency loan/grant .....	<u>                    </u>
2. Proceeds from others .....	<u>                    </u>
3. Increase (Decrease) in Accounts Payable, Accruals and other Current Liabilities .....	<u>                    </u>
4. Decrease (Increase) in Accounts Receivable, Inventories and Other Current Assets ( <u>Exclude cash</u> ) .....	<u>                    </u>
5. Other: <u>Inter-Division Transfers</u> .....	<u>\$1,061,777</u>
6. <u>Principal &amp; Interest Payments from LUDs</u> .....	<u>\$314,736</u>
D. Total all A, B and C Items .....	<u>\$557,135</u>
E. <u>Less: Cash Extended for:</u>	
1. All Construction, Equipment and New Capital Items (loan & grant funds) .....	<u>\$318,666</u>
2. Replacement and Additions to Existing Property, Plant and Equipment .....	<u>                    </u>
3. Principal Payment Agency Loan .....	<u>\$61,287</u>
4. Principal Payment Other Loans .....	<u>\$567,717</u>
5. Other: <u>Inter-Division Transfers</u> .....	<u>\$1,470,847</u>
6. Total E 1 through 5 .....	<u>\$2,418,517</u>
<u>Add</u>	
F. Beginning Cash Balances .....	<u>\$4,336,704</u>
G. Ending Cash Balances (Total of D Minus E 6 Plus F) .....	<u>\$ 2,475,322</u>
<u>Item G Cash Balances Composed of:</u>	
Construction Account .....	<u>\$                    </u>
Revenue Account .....	<u>                    </u>
Debt Payment Account .....	<u>\$2,110,661</u>
O&M Account .....	<u>\$193,844</u>
Reserve Account .....	<u>\$170,817</u>
Funded Depreciation Account .....	<u>                    </u>
Others: .....	<u>                    </u>
.....	<u>                    </u>
Total - Agrees with Item G .....	<u>\$ 2,475,322</u>

Form RD 442-3 (Rev. 3-97)  <h2 style="text-align: center;">BALANCE SHEET</h2>	Name <b>Jefferson County PUD No. 1</b>  Address <b>310 Four Corners RD Port Townsend, WA 98368</b>
--	--

	12-31-2021			12-31-2020		
<b>ASSETS</b>	Month	Day	Year	Month	Day	Year
<u>CURRENT ASSETS</u>	<i>Current Year</i>			<i>Prior Year</i>		
1. Cash on hand in Banks .....	\$193,844.00			\$130,705.00		
2. Time deposits and short-term investments .....	\$2,281,478.00			\$4,205,999.00		
3. Accounts receivable .....	\$239,671.00			\$198,146.00		
4. Less: Allowance for doubtful accounts .....	( \$74,279.00 )			( \$53,829.00 )		
5. Inventories .....	\$36,222.00			\$18,330.00		
6. Prepayments .....	\$164,936.00			\$149,235.00		
7. Assessments Receivable (Current Portion) .....	\$205,249.00			\$264,134.00		
8. Inter-Divisional Receivables .....	\$0.00			\$0.00		
9. Total Current Assets (Add 1 through 8)	\$3,047,121.00			\$4,912,720.00		
<u>FIXED ASSETS</u>						
10. Land .....	\$0.00			\$0.00		
11. Buildings .....	\$54,833.00			\$54,833.00		
12. Furniture and equipment .....	\$667,932.00			\$667,932.00		
13. Water Plant & Constr. WIP/Nonutility Pro .....	\$34,078,714.00			\$33,512,374.00		
14. Less: Accumulated depreciation .....	( \$13,192,093.00 )			( \$12,552,216.00 )		
15. Net Total Fixed Assets (Add 10 through 14)	\$21,609,386.00			\$21,682,923.00		
<u>OTHER ASSETS</u>						
16. Assessments Receivable (LT Portion) .....	\$246,507.00			\$392,871.00		
17. Miscellaneous Deferred Debits .....	\$0.00			\$0.00		
18. Total Assets (Add 9, 15, 16 and 17)	\$24,903,014.00			\$26,988,514.00		
<b>LIABILITIES AND EQUITIES</b>						
<u>CURRENT LIABILITIES</u>						
19. Accounts payable .....	\$0.00			\$0.00		
20. Notes payable .....	\$580,087.00			\$582,220.00		
21. Current portion of USDA note .....	\$61,287.00			\$51,293.00		
22. Customer deposits .....	\$600.00			\$0.00		
23. Taxes payable .....	\$0.00			\$0.00		
24. Interest payable .....	\$59,723.00			\$66,438.00		
25. Inter-Division Payables .....	\$-4,164,580.00			\$-2,693,732.00		
26. _____ .....						
27. Total Current Liabilities (Add 19 through 26)	\$-3,462,883.00			\$-1,993,781.00		
<u>LONG-TERM LIABILITIES</u>						
28. Notes payable USDA .....	\$2,191,941.00			\$2,263,222.00		
29. Bonds and Notes Payable (LT Portion) .....	\$3,168,538.00			\$3,730,849.00		
30. _____ .....						
31. Total Long-Term Liabilities (Add 28 through 30)	\$5,360,479.00			\$5,994,071.00		
32. Total Liabilities (Add 27 and 31)	\$1,897,596.00			\$4,000,290.00		
<u>EQUITY</u>						
33. Retained earnings .....	\$23,005,418.00			\$22,988,224.00		
34. Memberships .....						
35. Total Equity (Add lines 33 and 34)	\$23,005,418.00			\$22,988,224.00		
36. Total Liabilities and Equity (Add lines 32 and 35)	\$24,903,014.00			\$26,988,514.00		

<b>CERTIFIED CORRECT</b>	Date <b>3/30/2022</b>	Appropriate Official (Signature) 
--------------------------	-----------------------	--------------------------------------

According to the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0570-0015. The time required to complete this information is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE  
**STATEMENT OF BUDGET, INCOME AND EQUITY**

Schedule 1

Name  
Jefferson County PUD No. 1

Address 310 Four Corners RD  
Port Townsend, WA 98368

(1) <u>OPERATING INCOME</u>	PRIOR YEAR <u>Actual</u> (2)	ANNUAL BUDGET BEG 01-01-2021 END 12-31-2021 (3)	For the 12-31-2021 Months Ended 12-31-2021		Actual YTD (Over) Under Budget Col. 3 - 5 = 6 (6)
			CURRENT YEAR		
			Actual Data		
			Current Quarter (4)	Year To Date (5)	
1. Water Sales	2,482,512	2,540,375		2,892,162	-351,787
2. Other Services	126,487	137,673		128,679	8,994
3. _____					0
4. _____					0
5. Miscellaneous					0
6. Less: Allowances and Deductions					0
7. Total Operating Income (Add lines 1 through 6)	2,608,999	2,678,048	0	3,020,841	-342,793
<u>OPERATING EXPENSES</u>					
8. Purchased Power	82,741	200,650		137,165	63,485
9. Ops & Maint.	1,058,193	1,633,103		1,062,934	570,169
10. Cust Accts Exp	226,188	230,271		255,519	-25,248
11. Admin & General	893,190	1,169,897		1,031,638	138,259
12. Taxes	127,246	111,413		154,504	-43,091
13. Other Deductions	0	0		0	0
14. _____					0
15. Interest	236,595	226,987		225,120	1,867
16. Depreciation	696,061	736,398		774,737	-38,339
17. Total Operating Expense (Add Lines 8 through 16)	3,320,214	4,308,719	0	3,641,617	667,102
18. NET OPERATING INCOME (LOSS) (Line 7 less 17)	-711,215	-1,630,671	0	-620,776	-1,009,895
<u>NONOPERATING INCOME</u>					
19. Interest Income	73,024	134,730		29,112	105,618
20. Other Income	345,666	714,902		608,854	106,048
21. Total Nonoperating Income (Add 19 and 20)	418,690	849,632	0	637,966	211,666
22. NET INCOME (LOSS) (Add lines 18 and 21)	-292,525	-781,039	0	17,190	-798,229
23. Equity Beginning of Period	24,746,625	24,454,100		24,454,100	0
24. _____					0
25. _____					0
26. Equity End of Period (Add lines 22 through 25)	24,454,100	23,673,061	0	24,471,290	-798,229

Budget and Annual Report Approved by Governing Body

Quarterly Reports Certified Correct

DocuSigned by:  
*Kevin Streett*

3/30/2022

DD02775FB8DD420...

Secretary

Date

Appropriate Official

Date

According to the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0575-0015 and 0572-0137. The time required to complete this information collection is estimated to average 2-1/2 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

**SUPPLEMENTAL DATA**

The Following Data Should Be Supplied Where Applicable

Circle One

**1. ALL BORROWERS**

- a. Are deposited funds in institutions insured by the Federal Government? Yes No
- b. Are you exempt from Federal Income Tax? Yes No
- c. Are Local, State and Federal Taxes paid current? Yes No
- d. Is corporate status in good standing with State? Yes No

e. List kinds and amounts of insurance and fidelity bond: Complete Only when submitting annual budget information:

<u>Insurance Coverage and Policy Number</u>	<u>Insurance Company and Address</u>	<u>Amount of Coverage</u>	<u>Expiration Date of Policy</u>
Property Insurance Policy # <u>PURMS Joint</u>	<u>Self Ins. C/O Pacific Underwriters</u>	<u>250,000</u>	_____
Liability Policy # <u>PURMS</u>	<u>PO Box 68787</u>	<u>1,000,000</u>	_____
Fidelity Policy # <u>PURMS</u>	<u>Seattle, WA 98168</u>	<u>1,000,000</u>	_____

**2. RECREATION AND GRAZING ASSOCIATION BORROWERS ONLY**

Current Quarter

Year to Date

a. Number of Members \_\_\_\_\_

**3. WATER AND/OR SEWER UTILITY BORROWERS ONLY**

- a. Water purchased or produced (CU FT - GAL) \_\_\_\_\_ gal. 46,625,23 gal.
- b. Water sold (CU FT - GAL) \_\_\_\_\_ gal. 41,468,70 gal.
- c. Treated waste (CU FT - GAL) \_\_\_\_\_ gal. gal.
- d. Number of users - water \_\_\_\_\_ 4,977
- e. Number of users - sewer \_\_\_\_\_

**4. OTHER UTILITIES**

- a. Number of users \_\_\_\_\_
- b. Product purchased \_\_\_\_\_
- c. Product sold \_\_\_\_\_

**5. HEALTH CARE BORROWERS ONLY**

- a. Number of beds \_\_\_\_\_
- b. Patient days of care \_\_\_\_\_
- c. Percentage of occupancy \_\_\_\_\_ -2147483648 % -2147483648 %
- d. Number of outpatient visits \_\_\_\_\_

**6. DISTRIBUTION OF ALL CASH AND INVESTMENTS\***

Indicate balances in the following accounts:

	<u>Construction</u>	<u>Revenue</u>	<u>Debt Service</u>	<u>Operation &amp; Maintenance</u>	<u>Reserve</u>	<u>All Others</u>	<u>Grand Total</u>
Cash	\$ _____	\$ _____	\$ <u>25,847</u>	\$ <u>40,564</u>	\$ <u>127,433</u>	\$ _____	\$ <u>193,844</u>
Savings and Investments	\$ _____	\$ _____	\$ <u>2,110,661</u>	\$ <u>2,333,81</u>	\$ _____	\$ _____	\$ <u>4,444,479</u>
Total	\$ <u>0</u>	\$ <u>0</u>	\$ <u>2,136,508</u>	\$ <u>2,374,382</u>	\$ <u>127,433</u>	\$ <u>0</u>	\$ <u>4,638,323</u>

**7. AGE ACCOUNTS RECEIVABLE AS FOLLOWS:**

	<u>Days</u>				<u>*Total</u>
	<u>0-30</u>	<u>31-60</u>	<u>61-90</u>	<u>91 and Older</u>	
Dollar Values	\$ <u>114,518</u>	\$ <u>20,705</u>	\$ <u>6,654</u>	\$ <u>23,514</u>	\$ <u>165,392</u>
Number of Accounts	<u>2,539</u>	<u>400</u>	<u>165</u>	<u>26</u>	<u>3,130</u>

\*Totals must agree with those on Balance Sheet.



## PROJECTED CASH FLOW

For the Year BEG. 01-01-2021 END. 12-31-2021  
(same as schedule 1 column 3)

A. Line 22 from Schedule 1, Column 3 NET INCOME (LOSS) .....	\$ <u>-781,039</u>
<u>Add</u>	
B. <u>Items in Operations not Requiring Cash:</u>	
1. Depreciation (line 16 schedule 1) .....	<u>-38,339</u>
2. Others: .....	_____
C. <u>Cash Provided From:</u>	
1. Proceeds from Agency loan/grant .....	_____
2. Proceeds from others .....	_____
3. Increase (Decrease) in Accounts Payable, Accruals and other Current Liabilities .....	_____
4. Decrease (Increase) in Accounts Receivable, Inventories and Other Current Assets ( <u>Exclude cash</u> ) .....	_____
5. Other: <u>Inter-Division Transfers</u> .....	<u>\$1,061,777</u>
6. <u>Principal &amp; Interest Payments from LUDs</u> .....	<u>\$314,736</u>
D. Total all A, B and C Items .....	<u>\$557,135</u>
E. <u>Less: Cash Extended for:</u>	
1. All Construction, Equipment and New Capital Items (loan & grant funds) .....	<u>\$318,666</u>
2. Replacement and Additions to Existing Property, Plant and Equipment .....	_____
3. Principal Payment Agency Loan .....	<u>\$61,287</u>
4. Principal Payment Other Loans .....	<u>\$567,717</u>
5. Other: <u>Inter-Division Transfers</u> .....	<u>\$1,470,847</u>
6. Total E 1 through 5 .....	<u>\$2,418,517</u>
<u>Add</u>	
F. Beginning Cash Balances .....	<u>\$4,336,704</u>
G. Ending Cash Balances (Total of D Minus E 6 Plus F) .....	<u>\$ 2,475,322</u>
<u>Item G Cash Balances Composed of:</u>	
Construction Account .....	\$ _____
Revenue Account .....	_____
Debt Payment Account .....	<u>\$2,110,661</u>
O&M Account .....	<u>\$193,844</u>
Reserve Account .....	<u>\$170,817</u>
Funded Depreciation Account .....	_____
Others: .....	_____
.....	_____
Total - Agrees with Item G .....	<u>\$ 2,475,322</u>

# WATER RATE SCHEDULE

## Table of Contents

Residential Service - Standard .....	2
Kala Point .....	3
Commercial Service – WCOM Variable Base .....	4
JCHYD – JCPUD Hydrant Use .....	5

## Policy Updates

<i>Date</i>	<i>Resolution Number</i>
<i>4/20/2021</i>	<i>2021-012</i>
<i>6/15/2021</i>	<i>2021-017</i>
<i>7/20/2021</i>	<i>2021-019</i>

## Residential Service - Standard

*Includes ALQP/LIQP – Quimper, AL-A/LI-A – Group A, and AL-B/LI-B – Group B water systems.*

### **AVAILABILITY:**

Limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes.

Where a meter for a residential customer that is larger than five-eighths inch to three-quarters inch has been installed for the purpose of fire sprinkler system, the customer shall be assessed a base rate only for the size of the meter that would have been installed if a fire sprinkler system had not been installed.

### **Low Income discount:**

Residential customers who qualify for JPUD's low-income program shall receive a credit equal to thirty percent (30%) of the base fee and one hundred percent (100%) of the capital surcharge.

### **MONTHLY RATE:**

Effective Date:	June 5 2021	January 5 2022	January 5 2023	January 5 2024
Basic Charge:				
5/8" – Meter	\$ 32.65	\$ 34.80	\$ 40.83	\$42.61
1" – Meter	78.16	83.30	97.74	102.00
1.5" – Meter	152.75	162.80	191.02	199.36
Low Income Discount	\$ (12.73)			
Monthly Capital Surcharge:	\$ 0.00	\$ 5.00	\$ 5.00	\$ 7.00
Consumption Rate Per 100 Gallons:				
Tier 1 (0-5,000)	\$ 0.29	\$ 0.31	\$ 0.36	\$ 0.38
Tier 2 (5,001-10,000)	0.40	0.43	0.50	0.52
Tier 3 (10,000-30,000)	0.54	0.58	0.68	0.70
Tier 4 (> 30,000)	1.00	1.07	1.25	1.31

## Kala Point

Consumption built into a flat rate. Rate varies based on unit type.

### **AVAILABILITY:**

Limited to use by Kala Point condos and timeshares Rates vary by meter size and estimated usage. Service may also be unmetered.

### **MONTHLY RATE:**

Effective –

Effective Date:	June 5 2021	January 5 2022	January 5 2023	January 5 2024
Kala Point Village <sup>1</sup>	\$ 509.67	\$ 543.20	\$ 637.35	\$ 665.19
Kala Point Condo <sup>2</sup>	36.41	38.80	45.53	47.51
Kala Point B2 <sup>3</sup>	218.43	232.80	273.15	285.08
Kala Point B4 <sup>4</sup>	81.34	86.69	101.72	106.16
Monthly Capital Surcharge:	\$ 0.00	\$ 5.00	\$ 5.00	\$ 7.00
Consumption Rate Per 100 Gallons:				
Tier 1 (0-5,000)	\$ 0.27	\$ 0.31	\$ 0.36	\$ 0.38
Tier 2 (5,001-10,000)	0.38	0.43	0.50	0.52
Tier 3 (10,000-30,000)	0.51	0.58	0.68	0.70
Tier 4 (> 30,000)	1.00	1.07	1.25	1.31

<sup>1</sup> Kala Point Village is a flat rate of base rate plus fixed consumption usage (approx. 92 gallons per unit) for 14 units.

<sup>2</sup> Kala Point Condo is a flat rate of base rate plus fixed consumption usage (approx. 1,290 gallons per unit) per condo unit.

<sup>3</sup> Kala Point B2 is a flat rate of base rate plus fixed consumption usage (approx. 92 gallons per unit) for 6 units.

<sup>4</sup> Kala Point B4 is a flat rate of base rate plus fixed consumption usage (approx. 92 gallons per unit) for 6 units.

## Water Rate Schedule

## Commercial Service – WCOM Variable Base

*Commercial service, basic charge dependent on meter size*

Limited to metered water use for purposes other than residential domestic use.

### **MONTHLY RATE:**

Effective Date	June 5 2021	January 5 2022	January 5 2023	January 5 2024
<b>Basic Charge:</b>				
5/8" – Meter	\$ 32.65	\$ 34.80	\$ 40.83	\$ 42.61
1" – Meter	78.16	83.30	97.74	102.00
1.5" – Meter	152.75	162.80	191.02	199.36
2" – Meter	243.49	259.51	304.49	317.79
3" – Meter	454.43	484.32	568.27	593.09
4" – Meter	755.85	805.58	945.21	986.49
6" – Meter	1,507.76	1,606.95	1,885.48	1,967.83
8" – Meter	2,410.88	2,569.49	3,014.86	3,146.53
<b>Monthly Capital Surcharge:</b>				
	\$ 0.00	\$ 5.00	\$ 5.00	\$ 7.00
<b>Consumption Rate Per 100 Gallons:</b>				
	\$ 0.40	\$ 0.43	\$ 0.50	\$ 0.52

## JCHYD – JCPUD Hydrant Use

### **AVAILABILITY:**

This rate is used for metered hydrant draws. Tanks must have back flow prevention and be inspected by an authorized JPUD employee.

### **MONTHLY RATE:**

Effective Date:	June 5 2021	January 5 2022	January 5 2023	January 5 2024
Basic Charge:	\$ 32.65	\$ 34.80	\$ 40.83	\$ 42.61
Consumption Rate Per 100 Gallons:	\$ 0.40	\$ 0.43	\$ 0.50	\$ 0.52



## Electric

---

# RATE SCHEDULE

---

The Rate Schedule is a policy outlining the availability and defining the application of the rates that have been adopted by the Jefferson County Public Utility District No. 1 Board of Commissioners

---

Updated Resolution 2021-015  
June 1, 2021

---



General..... 2  
    *Tax Adjustment:* ..... 2  
    *Service Policy* ..... 2  
    *Low Income Discounts:*..... 2  
    *Power Factor Charge:*..... 2  
    *Effective*..... 2  
Electric Rate Schedule..... 3  
    SCHEDULE 24 GENERAL SERVICE ..... 4  
    SCHEDULE 25 – SMALL DEMAND GENERAL SERVICE..... 5  
    SCHEDULE 26 – LARGE DEMAND GENERAL SERVICE..... 6  
    SCHEDULE 29 – SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE ..... 7  
    SCHEDULE 31 – PRIMARY GENERAL SERVICE ..... 8  
    SCHEDULE 43 – INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS ..... 9

---

## General

---

### *Tax Adjustment:*

The amount of tax levied by any city or town in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to all applicable charges for utility services sold within the limits of any such city or town.

### *Service Policy*

Service under this schedule is subject to the rules and regulations as defined in the District's Electric Service Regulations and the Water System Plan.

### *Low Income Discounts:*

Jefferson County PUD offers discounts to low-income senior citizens and other low-income citizens per RCW 74.38.070. Program guidelines and income thresholds are defined under section 10.6 of the Customer Service Policy.

### *Power Factor Charge:*

kVARh charges will be replaced with a power factor charge once new meters have been installed.

### *Effective*

All rate changes will be effective with statements rendered on or after the listed effective date.

## Public Utility District No. 1 of Jefferson County

---

 Electric Rate Schedule
 

---

**SCHEDULE 7 RESIDENTIAL ELECTRIC SERVICE** *(Single phase and three phase)***AVAILABILITY:**

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Space conditioning and water heating capacities shall be energized in increments of 6 'r0J\ or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Rates included under this schedule are:
  - a. 7-1PH, SINGLE PHASE RESIDENTIAL
  - b. 7-3PH, THREE PHASE RESIDENTIAL
  - c. 7-1NM, SINGLE PHASE NET METER
  - d. 7-3NM, THREE PHASE NET METER
  - e. 7LI20, SENIOR LOW INCOME
  - f. 7LI35, STANDARD LOW INCOME

Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:				
Single Phase	\$ 21.00	\$ 23.50	\$ 26.00	\$28.50
Three Phase	30.65	34.30	37.95	41.59
Low Income Credit:	(44.84)	(50.18)	(55.51)	(60.85)
Energy Charge per kWh:				
Tier 1 (0 – 600)	\$ 0.0882	\$ 0.0908	\$ 0.0936	\$ 0.0966
Tier 2 (601 – 1,600)	0.1070	0.1102	0.1136	0.1172
Tier 3 (Greater than 1,600)	0.1218	0.1254	0.1293	0.1334

## Public Utility District No. 1 of Jefferson County

**SCHEDULE 24 GENERAL SERVICE***Secondary Voltage; Single phase or three phase where available; Demand of 50 kW or less***AVAILABILITY:**

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 1) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the PUD.
7. Rates included under this schedule are:
  - a. 24-1P, SINGLE PHASE GENERAL
  - b. 24-1NM, SINGLE PHASE GENERAL NET METER
  - c. 24-3P, THREE PHASE GENERAL
  - d. 24-3NM, THREE PHASE GENERAL NET METER

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:				
Single Phase	\$ 21.50	\$ 24.50	\$ 27.50	\$ 30.50
Three Phase	39.51	45.03	50.54	56.05
Energy Charge per kWh:	0.1029	0.1055	0.1082	0.1112

## Public Utility District No. 1 of Jefferson County

**SCHEDULE 25 – SMALL DEMAND GENERAL SERVICE**

*Secondary Voltage; Single phase or three phase where available; Demand Greater than 50 kW but less than or equal to 350 kW*

**AVAILABILITY:**

1. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
2. Deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the PUD.
5. Rates included under this schedule:
  - a. 25-SMALL DEMAND GENERAL

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 62.25	\$ 64.74	\$ 67.33	\$ 70.20
Demand Charge – all KW:	5.71	5.93	6.17	6.42
Energy Charge per kWh:	0.0884	0.0919	0.0956	0.0994

## Public Utility District No. 1 of Jefferson County

**SCHEDULE 26 – LARGE DEMAND GENERAL SERVICE**

*Secondary Voltage or at available Primary Distribution Voltage; Single phase or three phase where available; Demand Greater than 350 kW*

**AVAILABILITY:**

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the PUD.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.
7. Rates included under this schedule:
  - a. 26-P, LARGE DEMAND PRIMARY
  - b. 26-S, LARGE DEMAND SECONDARY

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 114.13	\$ 118.69	\$ 123.44	\$ 128.38
Demand Charge – all KW:	9.34	9.71	10.10	10.50
Energy Charge per kWh:	0.0785	0.0817	0.0849	0.0883

## Public Utility District No. 1 of Jefferson County

**SCHEDULE 29 – SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE***Single phase or three phase where available***AVAILABILITY:**

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Lower loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the PUD.
5. Rates included under this schedule:
  - a. 29-1P, SINGLE PHASE IRRIGATION/DRAINAGE
  - b. 29-3P, THREE PHASE IRRIGATION/DRAINAGE

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 35.00	\$ 40.00	\$ 45.00	\$ 50.00
Energy Charge per kWh:	0.0695	0.0710	0.0729	0.0752

## Public Utility District No. 1 of Jefferson County

**SCHEDULE 31 – PRIMARY GENERAL SERVICE***Single phase or three phase at the available Primary distribution voltage***AVAILABILITY:**

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from PUD facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.
5. Rates included under this schedule:
  - a. 31-PG, PRIMARY GENERAL

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 311.25	\$ 323.70	\$ 336.65	\$ 350.11
Demand Charge – all KW:	8.82	9.17	9.54	9.92
Energy Charge per kWh:	0.0775	0.0806	0.0838	0.0872



Public Utility District No. 1 of Jefferson County

**SCHEDULE 43 – INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS**

*Single Phase or three phase at the available Primary distribution voltage*

**AVAILABILITY:**

1. Service under this schedule is available to permanently located schools whose total water heating and space conditioning requirements are supplied by electricity.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.
3. Rates included under this schedule:
  - a. 43-IP, INTERRUPTIBLE PRIMARY-SCHOOLS

**PEAK LOAD INTERRUPTION:**

The customer shall interrupt electric loads to a level not to exceed .6watts per square foot of structure between the hours of 7:00 a.m. and 10:00 a.m. on any day the PUD requests interruption. Any electric loads in excess of .6 watts per square foot of structure shall be subject to the CRITICAL DEMAND provisions below.

**MONTHLY RATE:**

Effective Date:	July 5, 2021	July 5, 2022	July 5, 2023	July 5, 2024
Basic Charge:	\$ 311.25	\$ 323.70	\$ 336.65	\$ 350.11
Demand Charge – all KW:	5.50	5.50	5.50	5.50
Energy Charge per kWh:	0.0680	0.0679	0.0677	0.0676