Jefferson County PUD No. 1 Electric Division Statement of Operations As of September 30, 2021

		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	27,793,414	28,568,803	27,706,152	2,477,586
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	10,917,704	10,907,678	11,386,393	1,077,757
4. Transmission Expense	1,315,564	1,392,012	1,314,379	117,333
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,328,035	1,449,009	1,447,713	234,458
7. Distribution Expense - Maintenance	2,521,435	2,506,681	2,755,392	250,728
8. Consumer Accounts Expense	1,032,031	1,187,944	1,135,951	110,774
9. Customer Service and Informational Expense	15,340	23,576	21,319	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,032,481	2,607,882	2,211,906	265,083
12. Total Operation & Maintenance Expense (2 thru 11)	19,162,590	20,074,782	20,273,053	2,056,133
13. Depreciation & Amortization Expense	4,109,789	4,150,515	4,271,071	462,848
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,602,263	1,654,011	1,923,477	144,466
16. Interest on Long-Term Debt	2,034,049	1,940,649	1,948,830	217,361
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	39	0	70	0
20. Total Cost of Electric Service (12 thru 19)	26,908,730	27,819,957	28,416,501	2,880,808
21. Patronage Capital & Operating Margins (1 minus 20)	884,684	748,846	(710,349)	(403,222
22. Non Operating Margins - Interest	45,098	1,704	65,084	203
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,517,241	1,560,967	2,054,736	211,932
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	12,803	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	2,459,826	2,311,517	1,409,471	(191,087
Times Interest Earned Ratio (TIER) (Year to Date)	2.21	2.19	1.72	
Operating Times Interest Earned Ratio (TIER) (Year to Date) Debt Service Coverage Ratio (DSC) (Year to Date)	2.21 1.43 1.93	2.19 1.39 1.88		0.64 2.19

1.58

Debt Service Coverage Ratio (DSC) (Year to Date)	1.93	1.88
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	1.58	1.53
Rolling 12 Month TIER	2.32	2.69

Jefferson County PUD No. 1 Electric Division Balance Sheet September 30, 2021

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	180,752,977	29. Memberships	0
2. Construction Work in Progress	10,461,771	30. Patronage Capital	0
3. Total Utility Plant (1+2)	191,214,748	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	70,701,991	32. Operating Margins - Current Year	748,845
5. Net Utility Plant (3-4)	120,512,757	33. Non-Operating Margins	1,562,671
6. Nonutility Property - Net	82,222	34. Other Margins & Equities	30,723,310
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	33,034,826
8. Invest. in Assoc. Org Patronage Capital	67,040	36. Long-Term Debt RUS (Net)	93,727,448
9. Invest. in Assoc. Org Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	93,727,448
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	1,517,089
13. Special Funds	94,250	41. Total Other Noncurrent Liabilities (39+40)	1,517,089
14. Total Other Property & Investments (6 thru 13)	244,522	42. Notes Payable	0
15. Cash-General Funds	1,155,950	43. Accounts Payable	3,153,360
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	0
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	8,110,205	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,589,043	48. Other Current & Accrued Liabilities	1,899,487
21. Accounts Receivable - Net Other	(4,012,302)	49. Total Current & Accrued Liabilities (42 thru 48)	5,052,847
22. Renewable Energy Credits		50. Deferred Credits	425,535
23. Materials & Supplies - Electric and Other	3,049,809	51. Total Liabilities & Other Credits (35+38+41+49+50)	133,757,745
24. Prepayments	192,705		
25. Other Current & Accrued Assets	2,387,438	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	12,472,848	Balance Beginning of Year	0
27. Deferred Debits	527,618	Amounts Received This Year (Net)	1,065,189
28. Total Assets & Other Debits (5+14+26+27)	133,757,745	TOTAL Contributions-In-Aid-Of-Construction	1,065,189

Equity Ratio

24.70%

(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio

49.02%

(Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1 Power Requirements As of September 30, 2021

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	SEPTEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales	a. No. Consumers Served	17,844	17,772	
(excluding seasonal)	b. KWH Sold			10,709,613
	c. Revenue			1,344,513
2. Residential Sales -	a. No. Consumers Served	5	5	
Seasonal	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	2	
	b. KWH Sold			4,630
	c. Revenue			392
4. Comm. and Ind.	a. No. Consumers Served	2,419	2,411	
1000 KVA or Less	b. KWH Sold			5,225,875
	c. Revenue			606,544
5. Comm. and Ind.	a. No. Consumers Served	21	21	
Over 1000 KVA	b. KWH Sold			7,615,377
	c. Revenue			489,517
6. Public Street & Highway	a. No. Consumers Served	208	209	
Lighting	b. KWH Sold			40,504
	c. Revenue			18,063
7. Non Metered Device	a. No. Consumers Served	8	7	
Authority	b. KWH Sold			0
	c. Revenue			1,783
8. Sales for Resales-RUS	a. No. Consumers Served			
Borrowers	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,507	20,427	
11. TOTAL KWH Sold (lines 1b thru 9b)				23,595,999
12. TOTAL Revenue Received From Sales of Electric Energy (line 10	: thru 9c)			2,460,813
13. Transmission Revenue				0
14. Other Electric Revenue				16,773
15. KWH - Own Use				2,536
16. TOTAL KWH Purchased				25,080,442
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,077,757
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				51,290

Electric Division Comparison 2021 Budget to 2021 Actuals Year to Date Through SEPTEMBER

	2021 Budget SEPTEMBER	2021 Actuals SEPTEMBER	
	YTD	YTD	Variance
1. Operating Revenue and Patronage Capital	27,706,152	28,568,803	862,651
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	11,386,393	10,907,678	(478,715)
4. Transmission Expense	1,314,379	1,392,012	77,633
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,447,713	1,449,009	1,296
7. Distribution Expense - Maintenance	2,755,392	2,506,681	(248,711)
8. Consumer Accounts Expense	1,135,951	1,187,944	51,993
9. Customer Service and Informational Expense	21,319	23,576	2,257
10. Sales Expense	0	0	0
11. Administrative and General Expense	2,211,906	2,607,882	395,976
12. Total Operation & Maintenance Expense (2 thru 11)	20,273,053	20,074,782	(198,271)
13. Depreciation & Amortization Expense	4,271,071	4,150,515	(120,556)
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,923,477	1,654,011	(269,466)
16. Interest on Long-Term Debt	1,948,830	1,940,649	(8,181)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	70	0	(70)
20. Total Cost of Electric Service (12 thru 19)	28,416,501	27,819,957	(596,544)
21. Patronage Capital & Operating Margins (1 minus 20)	(710,349)	748,846	1,459,195
22. Non Operating Margins - Interest	65,084	1,704	(63,380)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	2,054,736	1,560,967	(493,769)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	1,409,471	2,311,517	902,046

Jefferson County PUD No. 1 Water Division Statement of Operations As of September 30, 2021

PART A. STATEMENT OF OPERATIONS **YEAR-TO-DATE** ITEM LAST YEAR THIS YEAR BUDGET THIS MONTH (a) (b) (c) (d) Operating Revenue and Patronage Capital 1,983,384 2,292,528 2,065,408 347,368 Power Production Expense 1,221 488 0 268 Cost of Purchased Power 53,181 103,328 150,000 13,890 0 Λ Transmission Expense 0 0 0 0 0 Regional Market Operations Expense 0 0 Distribution Expense - Operation 514.801 476,716 809.657 52.184 6. 262.969 283.784 413,772 55,456 7 Distribution Expense - Maintenance Consumer Accounts Expense 156,812 188,621 172,471 20,014 8 9 Customer Service and Informational Expense 110 0 0 0 0 0 0 10. Sales Expense 0 11. Administrative and General Expense 662,885 767,919 875,957 84,866 12. Total Operation & Maintenance Expense (2 thru 11) 1,821,589 226,410 1,651,026 2,422,345 13. Depreciation & Amortization Expense 505,619 580,120 551,380 64,873 14. Tax Expense - Property & Gross Receipts 0 0 0 0 15. Tax Expense - Other 96,307 120,147 83,560 17,040 179.093 164,975 170.240 18,009 16. Interest on Long-Term Debt 17. Interest Charged to Construction (Credit) 0 0 0 0 18. Interest Expense - Other 0 0 0 0 19. Other Deductions 0 0 0 0 326,332 20. Total Cost of Water Service (12 thru 19) 2,432,045 2,686,831 3,227,525 21. Patronage Capital & Operating Margins (1 minus 20) (448,661) (394, 303)(1, 162, 117)21.036 1,810 22. Non Operating Margins - Interest 63,875 24,823 101,048 23. Allowance for Funds Used During Construction 0 0 0 0 24. Income (Loss) from Equity Investments 0 0 0 0 26,007 25. Non Operating Margins - Other 220,323 615,173 536,176 26. Generation & Transmission Capital Credits 0 0 0 0 0 0 27. Other Capital Credits & Patronage Dividends 3,201 0 0 0 28. Extraordinary Items 0 0 29. Patronage Capital or Margins (21 thru 28) (161, 262)245,693 (524,893) 48,853

Jefferson County PUD No. 1 Water Division Balance Sheet September 30, 2021

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	31,109,865	29. Memberships	0
2. Construction Work in Progress	1,350,072	30. Patronage Capital	0
3. Total Utility Plant (1+2)	32,459,937	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	12,991,159	32. Operating Margins - Current Year	(394,302)
5. Net Utility Plant (3-4)	19,468,778	33. Non-Operating Margins	639,996
6. Nonutility Property - Net	2,166,101	34. Other Margins & Equities	22,988,227
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,233,921
8. Invest. in Assoc. Org Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,281,439
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	5,281,439
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	170,817	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,336,918	42. Notes Payable	776,617
15. Cash-General Funds	176,145	43. Accounts Payable	(4,366,838)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	500
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,090,430	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	258,659	48. Other Current & Accrued Liabilities	68,742
21. Accounts Receivable - Net Other	477,994	49. Total Current & Accrued Liabilities (42 thru 48)	(3,520,979)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	36,222	51. Total Liabilities & Other Credits (35+38+41+49+50)	24,994,381
24. Prepayments	0		
25. Other Current & Accrued Assets	149,235	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	3,188,685	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	313,685
28. Total Assets & Other Debits (5+14+26+27)	24,994,381	TOTAL Contributions-In-Aid-Of-Construction	313,685

Equity Ratio

92.96%

(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio

16.27%

(Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1 Water Requirements As of September 30, 2021

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	SEPTEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	12	
	b. Gallons Sold			18,732
	c. Revenue			2,016
2. Metered Residential Sales -	a. No. Consumers Served	4,604	4,562	
	b. Gallons Sold			30,872,642
	c. Revenue			267,914
3. Metered Commercial Sales	a. No. Consumers Served	321	319	
	b. Gallons Sold			10,109,416
	c. Revenue	•		62,535
4. Residential Multi-Family	a. No. Consumers Served	47	46	
·	b. Gallons Sold			314,850
	c. Revenue	•		4,077
5. Metered Bulk Loadings	a. No. Consumers Served	1	1	
	b. Gallons Sold			0
	c. Revenue	•		36
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue	•		0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			9,452,460
	c. Revenue	•		0
8. Sewer/Drain FieldResidential	a. No. Consumers Served	376	375	
	b. Gallons Sold			0
	c. Revenue	•		10,264
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,389	5,342	
11. TOTAL Gallons Sold (lines 1b thru 9b)		<u>, , , , , , , , , , , , , , , , , , , </u>	· · · · · ·	50,768,100
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c t	hru 9c)			346,843
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				525
15. Gallons - Own Use				
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				23,910,167
18. Cost of Purchases and Generation				13,890

Water Division Comparison 2021 Budget to 2021 Actuals Year to Date Through SEPTEMBER

	2021 Budget SEPTEMBER	2021 Actuals SEPTEMBER	
	YTD	YTD	Variance
1. Operating Revenue and Patronage Capital	2,065,408	2,292,528	227,120
2. Power Production Expense	488	1,221	733
3. Cost of Purchased Power	150,000	103,328	(46,672)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	809,657	476,716	(332,941)
7. Distribution Expense - Maintenance	413,772	283,784	(129,988)
8. Consumer Accounts Expense	172,471	188,621	16,150
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	875,957	767,919	(108,038)
12. Total Operation & Maintenance Expense (2 thru 11)	2,422,345	1,821,589	(600,756)
13. Depreciation & Amortization Expense	551,380	580,120	28,740
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	83,560	120,147	36,587
16. Interest on Long-Term Debt	170,240	164,975	(5,265)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Water Service (12 thru 19)	3,227,525	2,686,831	(540,694)
21. Patronage Capital & Operating Margins (1 minus 20)	(1,162,117)	(394,303)	767,814
22. Non Operating Margins - Interest	101,048	24,823	(76,225)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	536,176	615,173	78,997
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(524,893)	245,693	770,586

Jefferson County PUD No. 1 Cash and Cash Equivalents As of September 30, 2021

	<u>G/L #</u>	Account Description	Balance
1	131.12	Operating Account - Jefferson Co. Treasurer	\$699,713
1	131.11	Operating Depository Account - Bank of America	270,558
1	131.16	Payroll Clearing Account - 1st Security Bank	183,830
2	131.01	Cash-Jeff Co Treasurer General Account	127,433
2	131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	29,345
2	131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,209
2	131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	8,856 Restricted
1	135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2	135.21	Cash Held in Trust by Property Manager	1,224
2	131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	57 Restricted
2	131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	21 Restricted
		TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS	\$1,332,096
1	136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$3,344,516
1	136.10	Operating Account Related Investment - Jefferson Co. Treasurer	2,840,689
1	136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2	136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	1,051,203 Restricted
2	136.16	Tax Revenue Fund - Jefferson Co. Treasurer	726,158
2	136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	313,069 Restricted
		TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS	\$10,200,635
2	126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$164,817 Restricted
1	126.10	Capital Reserves	94,000 Restricted
2	126.10	Capital Reserves	6,000 Restricted
1	128.00	Other Special Funds	250 Restricted
		TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS	\$265,067
		RESTRICTED CASH BALANCESEPTEMBER 2021	\$1,638,273
		NON-RESTRICTED CASH BALANCESEPTEMBER 2021	\$10,159,525
		TOTAL CASH AND CASH EQUIVALENTS IN BANKSEPTEMBER 2021	\$11,797,798
		TOTAL CASH AND CASH EQUIVALENTS IN BANKAUGUST 2021	\$13,628,999
		Change in Bank Balance	(\$1,831,201)