

**Jefferson County PUD No. 1**  
**Electric Division**  
**Statement of Operations**  
**As of November 30, 2021**

<b>PART A. STATEMENT OF OPERATIONS</b>				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	33,634,630	34,864,195	33,474,315	3,636,261
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	13,368,772	13,400,378	13,951,410	1,246,739
4. Transmission Expense	1,643,440	1,722,290	1,692,095	161,529
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,589,122	1,857,210	1,776,533	224,359
7. Distribution Expense - Maintenance	3,035,628	3,041,420	3,390,788	222,926
8. Consumer Accounts Expense	1,258,624	1,419,105	1,376,383	88,084
9. Customer Service and Informational Expense	17,253	25,613	26,051	254
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,551,444	3,151,287	2,707,615	295,371
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>23,464,283</b>	<b>24,617,303</b>	<b>24,920,875</b>	<b>2,239,262</b>
13. Depreciation & Amortization Expense	5,034,449	5,076,098	5,236,862	462,874
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,937,128	2,018,391	2,350,917	210,810
16. Interest on Long-Term Debt	2,479,065	2,384,280	2,381,903	221,815
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	39	0	86	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>32,914,964</b>	<b>34,096,072</b>	<b>34,890,643</b>	<b>3,134,761</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>719,666</b>	<b>768,123</b>	<b>(1,416,328)</b>	<b>501,500</b>
22. Non Operating Margins - Interest	46,325	4,720	79,547	191
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,807,473	2,005,100	2,511,344	159,186
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	12,803	0	0	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>2,586,267</b>	<b>2,777,943</b>	<b>1,174,563</b>	<b>660,877</b>

<b>Times Interest Earned Ratio (TIER) (Year to Date)</b>	<b>2.04</b>	<b>2.17</b>	<b>1.49</b>
<b>Operating Times Interest Earned Ratio (OTIER) (Year to Date)</b>	<b>1.29</b>	<b>1.32</b>	<b>0.41</b>
<b>Debt Service Coverage Ratio (DSC) (Year to Date)</b>	<b>1.86</b>	<b>1.87</b>	<b>1.77</b>
<b>Operating Debt Service Coverage Ratio (ODSC) (Year to Date)</b>	<b>1.51</b>	<b>1.50</b>	<b>1.25</b>
<b>Rolling 12 Month TIER</b>	<b>2.26</b>	<b>2.82</b>	

**Jefferson County PUD No. 1  
Electric Division  
Balance Sheet  
November 30, 2021**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	180,850,593	29. Memberships	0
2. Construction Work in Progress	11,437,587	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>192,288,180</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	71,579,315	32. Operating Margins - Current Year	768,123
<b>5. Net Utility Plant (3-4)</b>	<b>120,708,865</b>	33. Non-Operating Margins	2,009,820
6. Nonutility Property - Net	80,610	34. Other Margins & Equities	30,723,310
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>33,501,253</b>
8. Invest. in Assoc. Org. - Patronage Capital	67,040	36. Long-Term Debt RUS (Net)	93,727,448
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>93,727,448</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	1,517,089
13. Special Funds	94,250	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>1,517,089</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>242,910</b>	42. Notes Payable	0
15. Cash-General Funds	1,529,490	43. Accounts Payable	3,906,827
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	6,100
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	8,110,205	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,480,015	48. Other Current & Accrued Liabilities	2,278,457
21. Accounts Receivable - Net Other	(4,060,559)	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>6,191,384</b>
22. Renewable Energy Credits	0	50. Deferred Credits	425,535
23. Materials & Supplies - Electric and Other	3,257,416	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>135,362,709</b>
24. Prepayments	179,311		
25. Other Current & Accrued Assets	2,387,438	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>13,883,316</b>	Balance Beginning of Year	0
27. Deferred Debits	527,618	Amounts Received This Year (Net)	1,287,397
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>135,362,709</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>1,287,397</b>

**Equity Ratio** **24.75%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **48.74%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Power Requirements  
As of November 30, 2021**

<b>PART C. POWER REQUIREMENTS DATABASE</b>				
<b>CLASSIFICATION</b>	<b>CONSUMER, SALES, AND REVENUE DATA</b>	<b>NOVEMBER CONSUMERS (b)</b>	<b>AVERAGE CONSUMERS (c)</b>	<b>Monthly KWH SALES AND REVENUE (d)</b>
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,866	17,788	
	b. KWH Sold			20,484,015
	c. Revenue			2,403,528
2. Residential Sales - Seasonal	a. No. Consumers Served	5	5	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	2	
	b. KWH Sold			0
	c. Revenue			70
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,416	2,412	
	b. KWH Sold			5,686,695
	c. Revenue			652,699
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			3,958,002
	c. Revenue			545,376
6. Public Street & Highway Lighting	a. No. Consumers Served	207	208	
	b. KWH Sold			51,856
	c. Revenue			17,895
7. Non Metered Device Authority	a. No. Consumers Served	8	7	
	b. KWH Sold			0
	c. Revenue			1,772
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>20,525</b>	<b>20,443</b>	
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>				<b>30,180,568</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>				<b>3,621,339</b>
13. Transmission Revenue				0
14. Other Electric Revenue				14,922
15. KWH - Own Use				2,518
16. TOTAL KWH Purchased				33,168,181
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,246,739
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				73,625

**Electric Division**  
**Comparison 2021 Budget to 2021 Actuals Year to Date Through NOVEMBER**

	2021 Budget NOVEMBER YTD	2021 Actuals NOVEMBER YTD	Variance
1. Operating Revenue and Patronage Capital	33,474,315	34,864,195	1,389,880
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	13,951,410	13,400,378	(551,032)
4. Transmission Expense	1,692,095	1,722,290	30,195
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,776,533	1,857,210	80,677
7. Distribution Expense - Maintenance	3,390,788	3,041,420	(349,368)
8. Consumer Accounts Expense	1,376,383	1,419,105	42,722
9. Customer Service and Informational Expense	26,051	25,613	(438)
10. Sales Expense	0	0	0
11. Administrative and General Expense	2,707,615	3,151,287	443,672
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>24,920,875</b>	<b>24,617,303</b>	<b>(303,572)</b>
13. Depreciation & Amortization Expense	5,236,862	5,076,098	(160,764)
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	2,350,917	2,018,391	(332,526)
16. Interest on Long-Term Debt	2,381,903	2,384,280	2,377
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	86	0	(86)
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>34,890,643</b>	<b>34,096,072</b>	<b>(794,571)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(1,416,328)</b>	<b>768,123</b>	<b>2,184,451</b>
22. Non Operating Margins - Interest	79,547	4,720	(74,827)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	2,511,344	2,005,100	(506,244)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>1,174,563</b>	<b>2,777,943</b>	<b>1,603,380</b>

**Jefferson County PUD No. 1**  
**Water Division**  
**Statement of Operations**  
**As of November 30, 2021**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	2,424,288	2,777,153	2,484,464	234,317
2. Power Production Expense	268	1,877	596	655
3. Cost of Purchased Power	71,597	124,398	183,333	9,864
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	622,761	610,493	986,358	74,662
7. Distribution Expense - Maintenance	323,923	342,819	505,043	34,482
8. Consumer Accounts Expense	195,731	229,900	210,523	20,083
9. Customer Service and Informational Expense	110	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	801,827	936,174	1,069,730	84,721
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>2,016,217</b>	<b>2,245,661</b>	<b>2,955,583</b>	<b>224,467</b>
13. Depreciation & Amortization Expense	612,981	709,865	674,612	64,873
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	117,719	143,800	102,129	11,229
16. Interest on Long-Term Debt	217,650	199,914	208,072	17,479
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>2,964,567</b>	<b>3,299,240</b>	<b>3,940,396</b>	<b>318,048</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(540,279)</b>	<b>(522,087)</b>	<b>(1,455,932)</b>	<b>(83,731)</b>
22. Non Operating Margins - Interest	67,080	26,070	123,503	645
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	296,324	648,495	655,326	3,400
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	3,201	0	0	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>(173,674)</b>	<b>152,478</b>	<b>(677,103)</b>	<b>(79,686)</b>

**Jefferson County PUD No. 1  
Water Division  
Balance Sheet  
November 30, 2021**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	31,109,865	29. Memberships	0
2. Construction Work in Progress	1,420,110	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>32,529,975</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	13,125,258	32. Operating Margins - Current Year	(522,086)
<b>5. Net Utility Plant (3-4)</b>	<b>19,404,717</b>	33. Non-Operating Margins	674,565
6. Nonutility Property - Net	2,164,034	34. Other Margins & Equities	22,988,227
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>23,140,706</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,250,455
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>5,250,455</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	170,817	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>0</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>2,334,851</b>	42. Notes Payable	754,671
15. Cash-General Funds	169,525	43. Accounts Payable	(4,346,983)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	500
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,108,972	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	172,343	48. Other Current & Accrued Liabilities	45,572
21. Accounts Receivable - Net Other	469,056	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>(3,546,240)</b>
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	36,222	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>24,844,921</b>
24. Prepayments	0		
25. Other Current & Accrued Assets	149,235	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>3,105,353</b>	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	342,624
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>24,844,921</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>342,624</b>

**Equity Ratio** **93.14%**  
(Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **16.14%**  
(Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Water Requirements  
As of November 30, 2021**

<b>PART C. WATER REQUIREMENTS DATABASE</b>				
<b>CLASSIFICATION</b>	<b>CONSUMER, SALES, AND REVENUE DATA</b>	<b>NOVEMBER CONSUMERS (b)</b>	<b>AVERAGE CONSUMERS (c)</b>	<b>Monthly Gallons SALES AND REVENUE (d)</b>
1. Unmetered Water Sales	a. No. Consumers Served	14	13	
	b. Gallons Sold			0
	c. Revenue			1,818
2. Metered Residential Sales -	a. No. Consumers Served	4,601	4,569	
	b. Gallons Sold			13,217,608
	c. Revenue			180,701
3. Metered Commercial Sales	a. No. Consumers Served	318	319	
	b. Gallons Sold			4,009,531
	c. Revenue			38,144
4. Residential Multi-Family	a. No. Consumers Served	47	46	
	b. Gallons Sold			134,690
	c. Revenue			2,752
5. Metered Bulk Loadings	a. No. Consumers Served	0	1	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			4,038,020
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	376	376	
	b. Gallons Sold			0
	c. Revenue			10,232
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>5,383</b>	<b>5,351</b>	
<b>11. TOTAL Gallons Sold (lines 1b thru 9b)</b>				<b>21,399,849</b>
<b>12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)</b>				<b>233,647</b>
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				670
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				23,910,167
18. Cost of Purchases and Generation				9,864

**Water Division**  
**Comparison 2021 Budget to 2021 Actuals Year to Date Through NOVEMBER**

	2021 Budget NOVEMBER YTD	2021 Actuals NOVEMBER YTD	Variance
1. Operating Revenue and Patronage Capital	2,484,464	2,777,153	292,689
2. Power Production Expense	596	1,877	1,281
3. Cost of Purchased Power	183,333	124,398	(58,935)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	986,358	610,493	(375,865)
7. Distribution Expense - Maintenance	505,043	342,819	(162,224)
8. Consumer Accounts Expense	210,523	229,900	19,377
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	1,069,730	936,174	(133,556)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>2,955,583</b>	<b>2,245,661</b>	<b>(709,922)</b>
13. Depreciation & Amortization Expense	674,612	709,865	35,253
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	102,129	143,800	41,671
16. Interest on Long-Term Debt	208,072	199,914	(8,158)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>3,940,396</b>	<b>3,299,240</b>	<b>(641,156)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(1,455,932)</b>	<b>(522,087)</b>	933,845
22. Non Operating Margins - Interest	123,503	26,070	(97,433)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	655,326	648,495	(6,831)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>(677,103)</b>	<b>152,478</b>	829,581



**Jefferson County PUD No. 1  
Cash and Cash Equivalents  
As of October 31, 2021**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$1,075,084
1 131.12	Operating Account - Jefferson Co. Treasurer	452,553
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	31,047
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,209
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	1,586 Restricted
2 135.21	Cash Held in Trust by Property Manager	150
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	80 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	21 Restricted
1 131.16	Payroll Clearing Account - 1st Security Bank	3
<b>TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS</b>		<b>\$1,699,016</b>
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$3,344,516
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	2,840,689
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	1,064,968 Restricted
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	730,890
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	313,114 Restricted
<b>TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS</b>		<b>\$10,219,177</b>
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$164,817 Restricted
1 126.10	Capital Reserves	94,000 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
<b>TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS</b>		<b>\$265,067</b>
<b>RESTRICTED CASH BALANCE--NOVEMBER 2021</b>		<b>\$1,644,759</b>
<b>NON-RESTRICTED CASH BALANCE--NOVEMBER 2021</b>		<b>\$10,538,501</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--NOVEMBER 2021</b>		<b>\$12,183,260</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--OCTOBER 2021</b>		<b>\$11,570,418</b>
<b>Change in Bank Balance</b>		<b>\$612,842</b>