

**Regular Meeting Agenda
& Rate Hearing.**

Board of Commissioners

Tuesday, Apr 6, 2021 4:00 PM

Zoom

Port Townsend, WA 98368



To join online go to: <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 5 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use *6 to mute or unmute. *9 to raise a hand to request to speak.

NOTE: The Apr 6th Regular Meeting of the PUD will be adjourned to 4pm rather than the regular time of 5PM. The Public Hearing will begin at 5PM.

Page

1. Call to Order

Per the Governor's Extended Proclamation 20-28 and in response to the COVID-19 Pandemic, Jefferson County PUD is no longer providing an in-person room for meetings of the BOC. All meetings will be held remotely via Zoom until otherwise informed by the Governor. Participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use **6 to mute and unmute and *9 to raise a hand to request to speak.*

2. Agenda Review

3. Public Comment

The public comment period is for any items not specifically listed on the current Agenda or for items listed on the Consent Agenda. The Chair may place time limits on public comments to allow the meeting to be conducted in an efficient and orderly manner. (15 min)

4. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

Consent Action

4.1. Prior Minutes

4 - 23

[PUD BOC Regular Meeting Minutes 1-19-2021 \(1\).pdf](#) 

[PUD BOD Ex Session 1-26-21.pdf](#) 

[PUD BOC Special Mtg Min. 02-09-2021 FCS.pdf](#) 

[3 2-2-21 BOC Regular Meeting.pdf](#) 

4.2. Vouchers 24 - 52

[Voucher Approval Form for the Commissioners.pdf](#) 

[Voucher Certification with Supporting Warrant Register & Payroll....pdf](#) 

4.3. Financial Report 53 - 87

[February 2021 Financials.pdf](#) 

[2020 RUS Form 7.pdf](#) 

[2020 USDA Rural Development Form 442-2 and 442-3.pdf](#) 

4.4. Calendar 88

[PUD Calendar April 6, 2021.docx](#) 

4.5. Resolution to Surplus Heavy Equipment 89 - 90

[Resolution for Surplus April 6 2021.docx](#) 

5. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote .

5.1. Resolution: Property Exchange with Jefferson County 91 - 92

[Resolution for County Swap and Easement Final .docx](#) 

6. New Business

6.1. Snow Creek Wellhouse Contract Authorization 93 - 94

[210406 Agenda Report Snow Creek Wellhouse Replacement Construction Contract Approval.pdf](#) 

6.2. WPUA Letter of Support for Infrastructure 95

[Jefferson County PUD Culvert repair letter from PUD commissioners.docx](#) 

7. Adjourn

8. PUBLIC HEARING 5PM

8.1. Call To Order

8.2. Agenda Review

8.3. Presentation: Electric Water and Sewer Service Rates 2021-2024 96 - 135

[2021.04.06 JPUD Board Meeting PUD revision.pdf](#) 

[Rate Schedule Update Draft 2.pdf](#) 

8.4. Public Comment

8.5. Adjourn

9. Manager and Staff Reports

For information only, not requiring a vote.

9.1. Transmission Line Trimming & Maintenance 136 - 143

[Power Point BOC April 6 2021.pdf](#) 

10. Commissioner Reports

11. Adjourn



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

January 19, 2021

**Board of Commissioners
Regular Meeting**

Draft Minutes

The Regular Meeting of the Public Utility District No. 1 of Jefferson County (PUD) was called to order by the President of the Board of Commissioners (Board or BOC) at 5:00 p.m. on January 19, 2021. Present:

Commissioner Dan Toepper, President
Commissioner Kenneth Collins, Vice President
Commissioner Jeff Randall, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Annette Johnson, Executive Assistant/Records Officer
Will O'Donnell, Communications Director
Mike Bailey, Financial Services Director
Jean Hall, Customer Service Director
Scott Bancroft, Operations Director
Melanie Patterson, Human Resources Director
Samantha Harper, Engineering Director
Don McDaniel, Consultant

Recording Secretary Cammy Brown

1. CALL TO ORDER:

Commissioner Dan Toepper called the regular meeting of the Jefferson County PUD No. 1 Board of Commissioners for January 19, 2021 to order at 5:00 p.m.

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Jefferson County PUD
Board of Commissioners
January 19, 2021 Regular Meeting
Draft Minutes

Commissioner Dan Toepper started the meeting by reading the Governor's Extended Proclamation 20-28. A roll call was taken. All three commissioners were present. A quorum was established.

2. AGENDA REVIEW:

MOTION: Commissioner Kenneth Collins made a motion to approve the agenda as presented. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

3. GENERAL PUBLIC COMMENT: Commissioner Dan Toepper presented the guidelines for members of the public to submit their comments. No public comment.

4. APPROVAL AND ADOPTION OF THE CONSENT AGENDA: Commissioner Dan Toepper reads Consent Agenda guidelines.

MOTION: Commissioner Jeff Randall made a motion to approve and adopt the Consent Agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

4.1 PRIOR MINUTES: None submitted at this meeting.

4.2 VOUCHERS

Voucher Approval Form for the Commissioners.

Voucher Certification with Supporting Warrant Register & Payroll.

VOUCHER CLAIM FORMS FOR INVOICES PAID:

| WARRANTS | AMOUNT | DATE |
|--------------------------------------|-----------------------|-------------|
| Accounts Payable: #125195 to #125239 | \$ 199,983.94 | 12/31/2020 |
| Accounts Payable: #125240 to #125240 | \$ 5,820.60 | 01/04/2021 |
| Accounts Payable: #125241 to #125306 | \$ 760,963.68 | 01/07/2021 |
| Payroll Checks: # 70840 to # 70844 | \$ 10,904.35 | 01/08/2021 |
| Payroll Direct Deposit | \$ 152,047.14 | 01/08/2021 |
| TOTAL INVOICES PAID | \$1,129,719.71 | |
| WIRE TRANSFERS PAID | AMOUNT | DATE |
| Peterson Lake | \$ 14,328.62 | 01/04/2021 |
| BPA | \$1,376,337.00 | 01/08/2021 |
| GRAND TOTAL | \$2,520,385.33 | |

4.3 CALENDAR.

END OF CONSENT AGENDA.

5. MANAGER AND STAFF REPORTS:

5.1 AR Draft Communications Calendar: Communications Director Will O'Donnell gave a report and went over projects he is working on.

Operations Director Scott Bancroft gave a report on the community solar project.

Commissioner Randall spoke about solar power, General Manager Kevin Streett gave an update on the community solar project, outages and gave recognition to PUD employees.

Public Comment: General Manager Kevin Streett was commended for the hiring of the PUD staff and appreciation was expressed on the requirement that the employees of the Jefferson County PUD should be residents of Jefferson County.

6. OLD BUSINESS:

6.1 Write-offs for November and December 2020: Finance Director Mike Bailey gave a report. The write-offs will be placed on the Consent Agenda in the future.

MOTION: Commissioner Kenneth Collins made a motion to approve the write-offs of delinquent accounts from active accounts receivable. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

6.2 Special Meeting Frequency: General Manager Kevin Streett reports on frequency of meetings. There will be normal BOC meetings first and third Tuesday of the month and special BOC board meetings on the 2nd and fourth Tuesday.

Public Comment: Announcement that the Citizen Advisory Board will be meeting before the joint meeting of the BOC and the CAB.

6.3 After-Hours Fee: Customer Service Director Jean Hall gave a report and explains the After-Hours Fee policy. This will help recuperate the cost for crew overtime when crews are called out for an outage that is not on the PUD site side of the meter but rather on the customer side. Prior to the crew being dispatched, the customer will be led through a checklist to help eliminate the possibility that the issue is on the customer side. The customer will be fully

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informed of the fee should the issue turn out to be on their side.

Commissioner Kenneth Collins requested a time table of two months.

MOTION: Commissioner Jeff Randall made a motion to adopt the resolution of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington (District), approving a Fee for After Hour Call Outs. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

6.4 Water Leak Policy Review. Customer Service Director Jean Hall gave a report on the changes that were being made on the Water Leak Policy.

MOTION: Commissioner Kenneth Collins made a motion to approve the amended Water Leak Policy. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

7.0 NEW BUSINESS:

7.1 PUD Exempt Employees: Human Resources Director Melanie Patterson gave a report on the benefit enhancements of the non-represented employees. General Manager Kevin Streett reported on the cost-of-living increase.

MOTION: Commissioner Jeff Randall made a motion to accept the manager's recommendation on modifications to non-represented 2021 COLA and benefits as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

7.2 Approval of High Voltage Electrical Contractors. Operations Director Scott Bancroft gave a report.

MOTION: Commissioner Jeff Randall made a motion to approve the list of 2021 Line Construction Prequalified Line Contractors that have been submitted by staff who have completed all the paperwork pursuant to Washington state law RCW 54.040.80 and RCW 54.040.085. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

8. COMMISSIONER REPORTS:

Commissioner Dan Toepper:

01/05 Attended the PPC forum (report).

01/07 Attended the PPC Executive Board meeting (report).

01/08 Met with General Manager Kevin Streett.

01/11 Attended the East Jefferson Fire and Rescue Chief's meeting.
 01/12 Attended the BOC Special Meeting for Budget Updates and Moss Adams Presentation.
 01/12 Spoke with lead CPA from Jackson Thornton regarding the 2020 Financial Audit.
 01/13 Attended WPUDA new commissioners' orientation session (report).
 01/14 Attended the various WPUDA committee meetings (report).
 01/14 Participated with PUD Staff on the Zoom meeting.
 01/15 Participated in meeting with WPUDA Executive Board.
 01/22 Will meet with General Manager Kevin Streett.
 01/26 Will attend PUD BOC Special Meeting Executive Session.
 01/28 Will participate in a meeting of JeffCom.
 01/29 Will participate in a meeting of JBAT.

Commissioner Jeff Randall:

01/08 Participated in a phone meeting with General Manager Kevin Streett.
 01/12 Attended BOC Special Meeting for Budget Updates and Moss Adams Presentation.
 01/14 and
 01/15 Participated in WPUDA meetings (report).
 01/26 Will attend PUD BOC Special Meeting Executive Session.
 02/02 Will participate in BOC meeting.

Commissioner Kenneth Collins:

01/07 Attended PPC meeting.
 01/08 Attended JBAT Executive Committee meeting.
 01/11 Participated in conversation with Doug Dawson of CCG Consultants (report).
 01/12 Attended BOC Special Meeting for Budget Updates and Moss Adams Presentation.
 01/13 thru
 01/15 Attended WPUDA meetings (report).
 01/15 Attended JBAT meeting.
 01/22 Attended JBAT meeting.
 01/26 Will attend PUD BOC Special Meeting Executive Session.
 01/26 Will attend NoaNet luncheon.
 01/27 Will attend Energy Northwest meeting.
 01/28 Will attend Public Works Board meeting.
 01/29 Will attend JBAT meeting.

9. ADJOURNMENT:

Commissioner Dan Toepper declared the January 19, 2021 Regular Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 6:35 p.m.

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Jefferson County PUD
 Board of Commissioners
 January 19, 2021 Regular Meeting
 Draft Minutes

Minutes prepared by
Recording Secretary Cammy Brown

Approved:

Commissioner Jeff Randall, Secretary

Date

Attest:

Commissioner Dan Toepper, President

Date

Commissioner Kenneth Collins, Vice President

Date

Please note PUD Board of Commissioner meetings are audio recorded and posted to the PUD website at www.jeffpud.org, usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

**January 26, 2021
Board of Commissioners
Special Meeting
Employee Review
Draft Minutes**

The Special Meeting of the Public Utility District No. 1 of Jefferson County (PUD) was called to order by the President of the Board of Commissioners (Board or BOC) at 10:00 a.m. on January 26, 2021, via WebEx video conference. Present:

Commissioner Dan Toepper, President
Commissioner Jeff Randall, Secretary
Commissioner Kenneth Collins, Vice President
Kevin Streett, General Manager
Will O'Donnell, Communications Director
Annette Johnson, Executive Assistant/Records Officer
Mike Bailey, Finance Director
Joel Paisner, General Counsel
Don McDaniel, PUD Consultant
Melanie Patterson, Human Resources Director

Cammy Brown, Recording Secretary

1. CALL TO ORDER:

Commissioner Dan Toepper called the Special Meeting of the Jefferson County PUD No. 1 Board of Commissioners for January 26, 2021, to order at 10:01 a.m.

As per the Governor's Proclamation 20-28 in response to the COVID-19 pandemic, Jefferson County PUD is no longer providing an in-person room for meetings of the BOC. All meetings will only be held remotely via Zoom until otherwise informed by the Governor. Participant audio will

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Jefferson County PUD
BOC Special Meeting – Employee Review
January 26, 2021
Draft Minutes

be muted upon entry. Please unmute the appropriate time to speak. If you are calling in, use *6 to mute and unmute.

All three commissioners were present. It was determined there was a quorum.

2. AGENDA REVIEW: Commissioner Dan Toepper presented the Agenda. There were no additions or corrections.

Commissioner Jeff Randall asked for a brief coordination on a possible participation on this bill that is going to have its first hearing Wednesday – the retail authority on telecom.

This was placed on the Agenda after Execution Session, Item 3(a).

MOTION: Commissioner Jeff Randall made a motion to accept the Agenda as amended. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

3. EXECUTIVE SESSION:

Commissioner Dan Toepper announced that the Jefferson County PUD Board of Commissioners will dismiss into Executive Session per RCW 42.30.110(1)(g) to evaluate and review the performance of a public employee.

The Executive Session convened at 10:06 a.m. with an estimated in session time of 1 hour and 30 minutes which would be until 11:36 a.m.

Commissioner Dan Toepper announced at 10:25 a.m. that the BOC will recess out of the Executive Session. There were technical difficulties with the Zoom connection. A new connection was established to reconvene the meeting and go back into Executive Session.

The Executive Session of the Jefferson County PUD BOC was reconvened at 10:25 a.m.

Commissioner Dan Toepper came back on line at 10:39 a.m. in the regular session of the Special meeting of the BOC.

Commissioner Dan Toepper announced the purpose of the meeting and reconvened the Executive Session at 10:40 a.m. Estimated time for the session was until 11:40 a.m.

The Executive Session ended at 11:42 a.m. There was no action taken.

The January 26, 2021, Special Meeting of the Jefferson County PUD Board of Commissioners reconvened at 11:42 a.m.

3(a) Legislation. Commissioner Jeff Randall reported on the Telecom House Bill 1336 that is being introduced in the Legislature. This bill relates to potentially lifting restrictions on PUDs providing retail authority on Telecom. There is a hearing scheduled for 10:00 a.m. on Wednesday January 27, 2021. There was some discussion. No action was taken.

No public comment.

4.. ADJOURNMENT: Commissioner Dan Toepper declared the January 21, 2021, Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners adjourned at 11:55 a.m.

Minutes prepared by
Cammy Brown, PUD Recording Secretary

Approved:

| | |
|---|---------------|
| _____ Commissioner Jeff Randall, Secretary | _____ Date |
|---|---------------|

Attest:

| | |
|--|---------------|
| _____ Commissioner Dan Toepper, President | _____ Date |
|--|---------------|

| | |
|---|---------------|
| _____ Commissioner Kenneth Collins, Vice President | _____ Date |
|---|---------------|

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**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

**February 9, 2021
Board of Commissioners
Special Meeting
FCS presentation**

Draft Minutes

The Special Meeting of the Public Utility District No. 1 of Jefferson County (PUD) was called to order by the President of the Board of Commissioners (Board or BOC) at 2:00 p.m. on February 9, 2021, via Zoom video conference. Present:

Commissioner Dan Toepper, President
Commissioner Jeff Randall, Secretary
Commissioner Kenneth Collins, Vice President
Kevin Streett, General Manager
Will O'Donnell, Communications Director
Jean Hall, Customer Service Director
Annette Johnson, Executive Assistant/Records Officer
Mike Bailey, Finance Director
Scott Bancroft, Operations Director
Don McDaniel, PUD Consultant
Melanie Patterson, Human Resources Director
Sergey Tarasov, Project Manager, FCS Group
Paul Quinn, Project Consultant, FCS Group

Cammy Brown, Recording Secretary

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Jefferson County PUD
BOC Special Meeting – FCS Group
February 9, 2021
Draft Minutes

1. CALL TO ORDER:

Commissioner Dan Toepper called the Special Meeting of the Jefferson County PUD No. 1 Board of Commissioners for February 9, 2021, to order at 2:00 p.m.

As per the Governor's Proclamation 20-28 in response to the COVID-19 pandemic, Jefferson County PUD is no longer providing an in-person room for meetings of the BOC. All meetings will only be held remotely via Zoom until otherwise informed by the Governor. Participant audio will be muted upon entry. Please unmute the appropriate time to speak. If you are calling in, use *6 to mute and unmute.

All three commissioners were present. It was determined there was a quorum.

2. AGENDA REVIEW: Commissioner Dan Toepper presented the Agenda. There were no additions or corrections.

MOTION: Commissioner Jeff Randall made a motion to accept the Agenda as presented. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

3. PRESENTATION: PUD RATE STUDY BY FCS GROUP. Sergey Tarasov, Project Manager, FCS Group and Paul Quinn, Project Consultant, FCS Group gave a presentation which was an overview on rate design.

Public Comment:

- **Comment:** Pleased to see that school rates are not being raised.
- **Comment:** Problem with listening to presentation last time.
- **Question:** Was this time of use rate for electric cars and not for entire PUD?
Response: Presentation was just an example. It could be for both. Preliminary discussion at this time.
- **Comment:** Would like to speak to time of use rates. That's the way we should be going. Good demand management and better use of our present capacity without having to add more.
- **Comment:** Base rates are not the way to go. Paying for what you use is more equitable and a less regressive way to spread out the costs.
- **Comment:** Our margins are really healthy at this point. We have been making an extra two or three million over budget every year. Our tier ratio is going up instead of down. Those are indications that maybe this isn't the best time to raise rates. A lot of these ideas for raising revenue are exactly that. They are methodologies for raising revenue, they are not for providing equity.

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Jefferson County PUD
BOC Special Meeting – FCS Group
February 9, 2021
Draft Minutes

4.. **ADJOURNMENT:** Commissioner Dan Toepper declared the February 9, 2021, Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners adjourned at 3:54 p.m.

Minutes prepared by
Cammy Brown, PUD Recording Secretary

Approved:

Commissioner Jeff Randall, Secretary

Date

Attest:

Commissioner Dan Toepper, President

Date

Commissioner Kenneth Collins, Vice President

Date

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**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

February 2, 2021

**Board of Commissioners
Regular Meeting**

Draft Minutes

The Regular Meeting of the Public Utility District No. 1 of Jefferson County (PUD) was called to order by the President of the Board of Commissioners (Board or BOC) at 5:00 p.m. on February 2, 2021. Present:

Commissioner Dan Toepper, President
Commissioner Kenneth Collins, Vice President
Commissioner Jeff Randall, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Will O'Donnell, Communications Director
Mike Bailey, Financial Services Director
Jean Hall, Customer Service Director
Scott Bancroft, Operations Director
Melanie Patterson, Human Resources Director
Samantha Harper, Engineering Director
Don McDaniel, Consultant

Recording Secretary Cammy Brown

1. CALL TO ORDER:

Commissioner Dan Toepper called the regular meeting of the Jefferson County PUD No. 1 Board of Commissioners for February 2, 2021 to order at 5:00 p.m.

Commissioner Dan Toepper started the meeting by reading the Governor's Extended

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Jefferson County PUD
Board of Commissioners
February 2, 2021 Regular Meeting
Draft Minutes

Proclamation 20-28. A roll call was taken. All three commissioners were present. A quorum was established.

2. AGENDA REVIEW:

MOTION: Commissioner Kenneth Collins made a motion to approve the Agenda as presented. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

Commissioner Kenneth Collins requested an item be added to the Agenda – CAB nomination of Jessica Dillon to serve on the CAB. This item will be placed under Old Business.

MOTION: Commissioner Jeff Randall made a motion to amend the Agenda as proposed by Commissioner Kenneth Collins under Old Business CAB Appointment. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

3. PRESENTATION: Moss/Adams on Dashboard Updates: Aaron Tyler from Moss/Adams gave a report. This was the last update that would be submitted from Moss/Adams. The Dashboard will be placed online. Commissioner Kenneth Collins requested a graph on all dashboards placed on-line that would show a one year to one year comparison.

4. PUBLIC COMMENT: Commissioner Dan Toepper presented the guidelines for members of the public to submit their comments.

- **Comment:** Reporting policy – the report should include variances as significant deviations. There should be something in the reporting that identifies the deviations that you can then look at whether there is any action that needs to be taken when those reports come to you.
- **Question:** In your financial reporting policy you say that all public financial reports will be available through the district website. It is of such a high level that it isn't enough for people to understand what is going. Once the system is up and running could there some way to be able to get some feedback from the CAB or some other way to be able to say is the public getting the information they need? Is it understandable? For the general public, what are the questions that they would like to see answered? Are they being provided that information?
- **Comment:** Kudos for putting this together
- **Comment:** Ensuring transparency is an important step.
- **Comment:** Impressed with new format on the PUD bill. Easy to read.

5. APPROVAL AND ADOPTION OF THE CONSENT AGENDA: Commissioner Dan Toepper read the Consent Agenda guidelines.

MOTION: Commissioner Jeff Randall made a motion to approve and adopt the Consent Agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

5.1 PRIOR MINUTES:

Memo for explanation of minutes.

PUD BOC Regular Meeting Minutes 05-05-2020 Draft.

PUD BOC Regular Meeting Minutes 12-06-2020 Draft.

PUD BOC Special Mtg. Minutes 12-07-2020 Pole Attach. Draft.

PUD BOC Special Mtg. Minutes 12-18-2020 Pole Attach.

5.2 VOUCHERS

Voucher Approval Form for the Commissioners.

Voucher Certification with Supporting Warrant Register & Payroll.

VOUCHER CLAIM FORMS FOR INVOICES PAID:

| WARRANTS | AMOUNT | DATE |
|--------------------------------------|-----------------------|------------|
| Accounts Payable: #125307 to #125365 | \$ 443,069.84 | 01/14/2021 |
| Accounts Payable: #125366 to #125414 | \$ 430,138.82 | 01/21/2021 |
| Payroll Checks: # 70845 to # 70850 | \$ 11,699.26 | 01/22/2021 |
| Payroll Direct Deposit | \$ 142,925.05 | 01/22/2021 |
| TOTAL INVOICES PAID | \$1,027,832.97 | |
| <hr/> | | |
| GRAND TOTAL | \$1,027,832.97 | |

VOIDED WARRANTS

| | |
|--------|-----------|
| 122772 | \$ 80.00 |
| 124555 | \$ 35.55 |
| 125164 | \$ 134.44 |

5.3 FINANCIAL REPORT

December 2020 Financials

5.4 CALENDAR.

PUD Calendar February 2, 2021.

5.5 LABORERS' CBA CORRECTIONS:

Agenda Report – Laborers' Contract Revisions.

END OF CONSENT AGENDA.

6. MANAGER AND STAFF REPORTS:

6.1 3-5 Year Workplan Development Process. General Manager Kevin Streett goes over 3-5 Year Workplan Development Plan. Operations Director Scott Bancroft gave a report.

6.2 CAB Nomination: Commissioner Kenneth Collins nominated Jessica Dillon to serve on the CAB for another three-year term.

MOTION: Commissioner Dan Toepper made a motion to extend Jessica Dillon for another three-year term. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

All three commissioners expressed their appreciation for CAB member Jessica Dillon's contribution while serving on the CAB.

It was noted that Larry Dennison's position on the CAB is vacant and will need to be filled.

All commissioners were in consensus that when the members of the CAB retire, they should receive a certificate recognizing their contribution and express the gratitude of the PUD BOC for their service to the community.

7. OLD BUSINESS:

7.1 High Voltage Contractor Prequalification. Operations Director Scott Bancroft gave a report and requested the BOC to approve two more line contractors.

MOTION: Commissioner Kenneth Collins made a motion to add Michels Corporation and PAR Electric to the PUD's construction and prequalification of 2021. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

7.2 Meeting Schedule for FCS Rate Study. General Manager Kevin Streett gave a report. This meeting wraps up all information given to the PUD and ties all information together

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Jefferson County PUD
Board of Commissioners
February 2, 2021 Regular Meeting
Draft Minutes

for water, electrical and sewer. FCS is going to do their rate design presentation in the next week.

8. NEW BUSINESS:

8.1 Contract Renewal Discussion: Don McDaniel. General Manager Kevin Streett gave a report on the contract renewal for PUD Consultant Don McDaniel. It is a two-year contract. Appreciation from staff and commissioners was given to PUD Consultant Don McDaniel for his contribution to the PUD.

MOTION: Commissioner Jeff Randall made a motion to approve the contract with the increased compensation as proposed. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

Public Comment:

- **Comment:** A correction to the contract was noted.
- **Comment:** Appreciation was given to Don.

8.2 Total Coliform Monitoring Program. Engineering Director Samantha Harper gave a report on the E. coli plan and offered some background information.

Agenda Report-E Coli Presents Public Notification and Response.

Attachment 1 – Bywater CMP Final.

Attachment 2 – Drinking Water Warning E. coli MCL Violation.

Attachment 3 – Public Notification for Drinking Water Violation E. coli MCL.

MOTION: Commissioner Kenneth Collins made a motion to approve the E. coli Public Notification and Response Plan as described. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

8.3 Segregation of Assessment LUD No. 5 Community Septic System.

Agenda Report-Segregation of Assessment LUD No. 5.

Resolution 2021-XX Segregation of Assessment LUD No. 5

Engineering Director Samantha Harper gave a report.

MOTION: Commissioner Jeff Randall made a motion to adopt a resolution of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington ordering the segregation of an assessment of the assessment roll of Local Utility District No. 5. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

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Jefferson County PUD
Board of Commissioners
February 2, 2021 Regular Meeting
Draft Minutes

8.4 Segregation of Assessment LUD No. 3 South Hastings Water.

Engineering Director Samantha Harper gave a report.

MOTION: Commissioner Jeff Randall made a motion to approve the resolution ordering the Segregation of an Assessment on the Assessment Roll for Local Utility District No. 3. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

8.5 Construction Costs Discussion. General Manager Kevin Streett gave a report. There was some discussion. All commissioners were in agreement to continue with this discussion and coordinate it with the rate study.

9. COMMISSIONER REPORTS:

Commissioner Kenneth Collins:

- 1/22 Attended JBAT meeting.
- 1/26 Attended PUD BOC Special Meeting – Executive Session.
- 1/27 Attended Board meeting of Energy Northwest (report). Commissioner Collins will serve another term as Secretary.
- 1/27 Attended JBAT Executive meeting.
- 1/29 Attended meeting with JBAT.
- 2/01 Met with General Manager Kevin Streett and PUD Consultant Don McDaniel.
- 2/03 and
- 2/04 Will attend PPC meetings.
- 2/4 Will attend ICG meeting.
- 2/5 Will attend JBAT meeting.
- 2/8 Will attend CAB meeting.
- 2/9 Will attend PUD BOC Special Meeting on Rates.
- 2/10 Will attend NoaNet Board meeting.
- 2/10 Will attend PUD BOC Special Meeting – Auditor Report.
- 2/12 Will attend JBAT meeting.
- 2/12 Will meet with General Manager Kevin Streett.

Commissioner Jeff Randall:

- 1/19 and
- 1/22 Participated in the WPUDA Legislative updates (report).
- 1/23 Phone meeting with PUD Consultant Don McDaniel.
- 1/26 Attended PUD BOC Special Meeting – Executive Session.
- 1/29 Attended Climate Committee Meeting (report).

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Jefferson County PUD
Board of Commissioners
February 2, 2021 Regular Meeting
Draft Minutes

- 2/4 Will attend ICG meeting
- 2/9 Will attend PUD BOC Special Meeting on Rates.
- 2/10 Will attend PUD BOC Special Meeting – Auditor’s Report.
- 2/17 to
- 2/19 Will attend WPUA conference.

Commissioner Dan Toepper:

- 1/22 Met with General Manager Kevin Streett.
- 1/26 Attended PUD BOC Special Meeting – Executive Session.
- 1/27 Returned Strategic Plan Survey to the facilitator.
- 1/28 Listened in the JeffCom meeting.
- 1/29 Listened in the JBAT meeting.
Did speak with a couple of customers over the past two weeks about the process PUD used to inform the public when they are going to have outages and the process taken when a customer has a water leak.
- 2/3 Will attend PPC members’ forum.
- 2/4 Will attend PPC Executive Board meeting.
- 2/4 Will attend ICG meeting.
- 2/5 Will meet with General Manager Kevin Streett.
- 2/9 Will attend PUD BOC Special Meeting on Rates.
- 2/10 Will attend PUD BOC Special Meeting – Auditor’s Report.

Public Comment:

- **Comment:** Appreciation expressed to PUD staff for putting this meeting together on Zoom.

9. ADJOURNMENT:

Commissioner Dan Toepper declared the February 2, 2021, Regular Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 6:39 p.m.

Minutes prepared by
Recording Secretary Cammy Brown

Approved:

Commissioner Jeff Randall, Secretary

Date

Attest:

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Jefferson County PUD
Board of Commissioners
February 2, 2021 Regular Meeting
Draft Minutes

Commissioner Dan Toepper, President

Date

Commissioner Kenneth Collins, Vice President

Date

Please note PUD Board of Commissioner meetings are audio recorded and posted to the PUD website at www.jeffpud.org, usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.

VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of **\$4,691,746.72** on this **6th** day of **APRIL** **2021** ;

Dan Toepper
President

Kenneth Collins
Vice President

Jeff Randall
Secretary

PAYMENTS TO BE APPROVED:

| | WARRANTS | AMOUNT | DATE |
|----------------------------|----------------------|-----------------------|-----------|
| Accounts Payable: | # 125748 to # 125806 | \$ 367,146.34 | 3/11/2021 |
| Accounts Payable: | # 125807 to # 125857 | \$ 592,186.60 | 3/18/2021 |
| Accounts Payable: | # 125858 to # 125906 | \$ 353,331.21 | 3/25/2021 |
| Payroll Checks: | # 70867 to # 70871 | \$ 11,308.35 | 3/19/2021 |
| Payroll Direct Deposit: | | \$ 119,486.45 | 3/19/2021 |
| TOTAL INVOICES PAID | | \$1,443,458.95 | |

WIRE TRANSFERS PAID

| | AMOUNT | DATE |
|---------------|-----------------|-----------|
| BPA | \$ 1,725,414.00 | 3/12/2021 |
| USDA/RUS Loan | \$ 1,522,873.77 | 3/30/2021 |

PAYMENT TOTAL

\$4,691,746.72

VOIDED WARRANTS

VOUCHER CERTIFICATION FORM

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed: Mike Bailey
Mike Bailey, Financial Director / District Auditor

03/31/2021

Date

VOUCHER CLAIM FORMS FOR INVOICES PAID:

| | WARRANTS | AMOUNT | DATE |
|----------------------------|----------------------|-----------------------|-----------|
| Accounts Payable: | # 125748 to # 125806 | \$ 367,146.34 | 3/11/2021 |
| Accounts Payable: | # 125807 to # 125857 | \$ 592,186.60 | 3/18/2021 |
| Accounts Payable: | # 125858 to # 125906 | \$ 353,331.21 | 3/25/2021 |
| Payroll Checks: | # 70867 to # 70871 | \$ 11,308.35 | 3/19/2021 |
| Payroll Direct Deposit: | | \$ 119,486.45 | 3/19/2021 |
| TOTAL INVOICES PAID | | \$1,443,458.95 | |

WIRE TRANSFERS PAID

| | AMOUNT | DATE |
|---------------|-----------------|-----------|
| BPA | \$ 1,725,414.00 | 3/12/2021 |
| USDA/RUS Loan | \$ 1,522,873.77 | 3/30/2021 |

GRAND TOTAL

\$4,691,746.72

VOIDED WARRANTS

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Accounts Payable Check Register

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03/09/2021 To 03/30/2021

Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|--------------------------------|--|-----------|
| 125748 3/11/21 | CHK | 10012 | ALTEC INDUSTRIES, INC | BUCKET CANISTER QTY5 | 803.17 |
| 125749 3/11/21 | CHK | 10481 | AMAZON | ADD'L PENNY DUE FOR INV - NETGEAR 8PORT | 0.01 |
| | | | | HEX BIT | 22.20 |
| | | | | SOCKET EXTENSION SET | 17.09 |
| | | | | SCREWDRIVER QTY2 | 50.78 |
| | | | | IMPACT SOCKETS | 84.46 |
| | | | | DRILL BITS | 95.72 |
| | | | | SLEDGE HAMMER | 82.90 |
| | | | | WIRE CUTTER | 21.21 |
| | | | | REPLACEMENT BATTERY QTY2 | 302.92 |
| | | | | NETWORK & POWER CABLES FOR NEW BUILDING | 348.20 |
| | | | | NETWORK & POWER CABLES FOR NEW BUILDING | 87.05 |
| Total for Check/Tran - 125749: | | | | | 1,112.54 |
| 125750 3/11/21 | CHK | 10013 | AMERICAN WATER WORKS ASSOCIATI | AWWA STANARDS PRINT FULL SET | -374.32 |
| | | | | AWWA STANARDS PRINT FULL SET | 4,533.41 |
| Total for Check/Tran - 125750: | | | | | 4,159.09 |
| 125751 3/11/21 | CHK | 10447 | ANIXTER INC. | TRAN 1P POLE 75KVA 120/240&15KVA 120/240 | 2,763.15 |
| | | | | SECONDARY CONNECTOR BLOCK 8 HOLE | 302.48 |
| | | | | CUTOUT LDBRK 15KV 100 AMP&ANCHOR HELICAL | 10,329.54 |
| | | | | GUY STRAIN INSULATOR FIBERGLASS 60" | 545.00 |
| | | | | COPPER SPLICE | 174.40 |
| | | | | CROSSARM PIN | 272.50 |
| | | | | SIDEBY | 95.92 |
| | | | | METER SEALS | 638.74 |
| | | | | WIRE #4 AL OH TPX | 783.17 |
| | | | | WIRE 350 AL URD TPX 600V | 4,338.20 |
| Total for Check/Tran - 125751: | | | | | 20,243.10 |
| 125752 3/11/21 | CHK | 10451 | ASCENT LAW PARTNERS LLP | FLAT FEE BOC MEETINGS (225-104) FEB 2021 | 5,600.00 |
| | | | | FLAT FEE BOC MEETINGS (225-104) FEB 2021 | 1,400.00 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|---------------------------------|---------------------------------------|-----------|
| | | | | GENERAL UTILITY (225-102) FEB 2021 | 7,320.00 |
| | | | | GENERAL UTILITY (225-102) FEB 2021 | 1,830.00 |
| | | | | Total for Check/Tran - 125752: | 16,150.00 |
| 125753 3/11/21 | CHK | 10016 | ASPLUNDH TREE EXPERT CO | TREE TRIMMING W/E 2/27/2021 | 8,524.08 |
| 125754 3/11/21 | CHK | 10688 | MIKE BAILEY | PHONE ALLOWANCE - FEB 2021 | 36.00 |
| | | | | PHONE ALLOWANCE - FEB 2021 | 9.00 |
| | | | | Total for Check/Tran - 125754: | 45.00 |
| 125755 3/11/21 | CHK | 10038 | CASCADE COLUMBIA DISTRIBUTION C | CAUSTIC SODA 50% NSF QTY9 | 2,874.20 |
| 125756 3/11/21 | CHK | 10045 | CENTURY LINK-S | PHONE SERVICE - MAR 2021 | 114.70 |
| | | | | PHONE SERVICE - MAR 2021 | 28.67 |
| | | | | PHONE SERVICE - MAR 2021 | 46.14 |
| | | | | PHONE SERVICE - MAR 2021 | 11.53 |
| | | | | Total for Check/Tran - 125756: | 201.04 |
| 125757 3/11/21 | CHK | 10046 | CENTURYLINK | LOW SPD DATA & 2WIRE MAR 2021 | 78.01 |
| | | | | LOW SPD DATA & 2WIRE MAR 2021 | 19.50 |
| | | | | LOW SPD DATA & 2WIRE MAR 2021 | 31.14 |
| | | | | LOW SPD DATA & 2WIRE MAR 2021 | 7.79 |
| | | | | Total for Check/Tran - 125757: | 136.44 |
| 125758 3/11/21 | CHK | 10051 | CITY OF PORT TOWNSEND-UTILITY | KEARNEY SUBST - FEB 2021 | 194.72 |
| 125759 3/11/21 | CHK | 10780 | DELL BUSINESS CREDIT | DELL 24 MONITORS QTY3 | 536.26 |
| | | | | DELL 24 MONITORS QTY3 | 134.06 |
| | | | | PC - OPTIPLEX 3080 MICRO | 640.91 |
| | | | | PC - OPTIPLEX 3080 MICRO | 160.22 |
| | | | | Total for Check/Tran - 125759: | 1,471.45 |
| 125760 3/11/21 | CHK | 10078 | ESCI | ESCI SAFETY TRAINING - MAR 2021 | 1,428.75 |
| 125761 3/11/21 | CHK | 10781 | EVERGREEN CONSULTING GROUP, LLC | ENERGY CONSERVATION REBATE | 2,358.58 |
| | | | | ENERGY CONSERVATION REBATE | 600.00 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|---------------------------------------|-------------|--------|----------------------------|--|-----------|
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 900.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 900.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,200.00 |
| | | | | ENERGY CONSERVATION REBATE | 2,100.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 800.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 600.00 |
| | | | | ENERGY CONSERVATION REBATE | 600.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,900.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,120.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 846.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,904.17 |
| Total for Check/Tran - 125761: | | | | | 26,228.75 |
| 125762 3/11/21 | CHK | 10090 | FREDERICKSON ELECTRIC, INC | VOLTAGE RQRMNTS - 775 HAINES PL 2/11 | 601.68 |
| | | | | HEATPUMP INSTL - HASTING SUBSTATION 3/05 | 6,670.80 |
| Total for Check/Tran - 125762: | | | | | 7,272.48 |
| 125763 3/11/21 | CHK | 9999 | BILL GAUDET | REFUND-SCOPE OF WORK CHANGE WO#20413 | 1,100.00 |
| 125764 3/11/21 | CHK | 10094 | GENERAL PACIFIC, INC | METER SEALS | 710.68 |
| | | | | FIBER DEAD END | 488.32 |
| | | | | FIBER DEADEND | 488.32 |
| | | | | WATER METERS, BADGER 1" QTY4 | 1,050.76 |
| | | | | TRAN 3P PAD 150KVA&225KVA 277/480 | 23,292.21 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|-------------------------------|---|-----------|
| Total for Check/Tran - 125764: | | | | | 26,030.29 |
| 125765 3/11/21 | CHK | 10454 | GLOBAL RENTAL COMPANY INC | AA55 DBLMN BUCKET VEH#414 3/03-3/30 | 3,716.20 |
| 125766 3/11/21 | CHK | 10743 | GORDON TRUCK CENTERS, INC | AIR RIDE SEAT-TRUCK# 130 | 889.11 |
| 125767 3/11/21 | CHK | 10103 | H D FOWLER | WATER METER BOX/LID, TRAFFIC QTY6 | 783.95 |
| 125768 3/11/21 | CHK | 10104 | HADLOCK BUILDING SUPPLY, INC. | TRITON COVE SCADA - MATERIALS | 26.28 |
| | | | | SCADA LAZY C - MATERIALS | 33.79 |
| | | | | SCADA LAZY C - MATERIALS | 24.29 |
| | | | | SCADA LAZY C - MATERIALS | 34.72 |
| | | | | KRUSE ST WO#321007 - MATERIALS | 122.04 |
| | | | | SCADA LAZY C - MATERIALS | 41.41 |
| Total for Check/Tran - 125768: | | | | | 282.53 |
| 125769 3/11/21 | CHK | 10396 | JEAN M HALL | PHONE ALLOWANCE - FEB 2021 | 36.00 |
| | | | | PHONE ALLOWANCE - FEB 2021 | 9.00 |
| Total for Check/Tran - 125769: | | | | | 45.00 |
| 125770 3/11/21 | CHK | 10384 | HDR ENGINEERING INC | TASK5 - PRJMGMT & WTR SHRTG 3/01-12/31 | 472.40 |
| 125771 3/11/21 | CHK | 10693 | RITA J HOAK | WELLNESS PROGRAM REIMBURSEMENT 2021 | 200.00 |
| | | | | WELLNESS PROGRAM REIMBURSEMENT 2021 | 50.00 |
| Total for Check/Tran - 125771: | | | | | 250.00 |
| 125772 3/11/21 | CHK | 10113 | HRA VEBA TRUST CONTRIBUTIONS | VEBA BENEFIT FEBRUARY 2021 | 2,160.00 |
| | | | | VEBA DEDUCTION FEBRUARY 2021 | 1,250.00 |
| Total for Check/Tran - 125772: | | | | | 3,410.00 |
| 125773 3/11/21 | CHK | 10114 | IBEW LOCAL UNION NO 77 | UNION DUES IBEW - FEBRUARY 2021 | 2,067.45 |
| 125774 3/11/21 | CHK | 10839 | IRBY ELECTRICAL UTILITES | STREETLIGHT ARM 4' & STREETLIGHT ARM 2' | 930.42 |
| 125775 3/11/21 | CHK | 10518 | J HARLEN COMPANY | AUGER BIT | 73.91 |
| | | | | RATCHETING WRENCH | 130.79 |
| | | | | IMPACT WRENCH | 380.42 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|----------------------------|---|----------|
| Total for Check/Tran - 125775: | | | | | 585.12 |
| 125776 3/11/21 | CHK | 10128 | JEFFERSON COUNTY TREASURER | ID# 275967 PROP TAXES 2021-NOXIOUS WEED | 523.15 |
| | | | | ID#11683 PROP TAXES 2021 - FFPA&OSS | 30.32 |
| | | | | ID#11683 PROP TAXES 2021 - FFPA&OSS | 7.58 |
| | | | | ID#11688 PROP TAXES 2021 - CWD/FFPA/OSS | 1,083.16 |
| | | | | ID#11688 PROP TAXES 2021 - CWD/FFPA/OSS | 270.79 |
| | | | | ID#11695 PROP TAXES 2021 - FFPA & OSS | 43.92 |
| | | | | ID#11695 PROP TAXES 2021 - FFPA & OSS | 10.98 |
| | | | | ID#11696 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#11696 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#12035 PROP TAXES - FFPA | 0.72 |
| | | | | ID#12035 PROP TAXES - FFPA | 0.18 |
| | | | | ID# 12233 PROP TAXES - FFPA&OSS | 37.90 |
| | | | | ID# 12259 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID# 12259 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#15996 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#15996 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#18446 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#18446 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#19419 PROP TAXES 2021 - FFPA&OSS | 113.08 |
| | | | | ID#19419 PROP TAXES 2021 - FFPA&OSS | 28.27 |
| | | | | ID#20362 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#20362 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#21089 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#21089 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#21290 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#21290 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#30517 PROP TAXES 2021 - OSS | 37.00 |
| | | | | ID#30523 PROP TAXES 2021 - OSS | 37.00 |
| | | | | ID#30524 PROP TAXES 2021 - OSS | 37.00 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|--------------------------------|--|-----------|
| | | | | ID#32571 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#32571 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#32842 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#32842 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#34154 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#34154 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | ID#35289 PROP TAXES 2021 - FFPA | 0.72 |
| | | | | ID#35289 PROP TAXES 2021 - FFPA | 0.18 |
| | | | | Total for Check/Tran - 125776: | 2,270.95 |
| 125777 3/11/21 | CHK | 10129 | JIFFY LUBE | VEH# 210 - OIL CHANGE | 98.18 |
| | | | | VEH# 129 - OIL CHANGE | 76.87 |
| | | | | VEH# 120 - OIL CHANGE | 76.87 |
| | | | | Total for Check/Tran - 125777: | 251.92 |
| 125778 3/11/21 | CHK | 10320 | ANNETTE JOHNSON | PHONE ALLOWANCE - FEB 2021 | 36.00 |
| | | | | PHONE ALLOWANCE - FEB 2021 | 9.00 |
| | | | | Total for Check/Tran - 125778: | 45.00 |
| 125779 3/11/21 | CHK | 10593 | MASCOTT EQUIPMENT | RPLC BRINE SENSOR-FUEL PUMPS | 2,779.38 |
| | | | | RPLC BRINE SENSOR-FUEL PUMPS | 694.84 |
| | | | | Total for Check/Tran - 125779: | 3,474.22 |
| 125780 3/11/21 | CHK | 10143 | MCDOWELL RACKNER & GIBSON PC | PROF SRVC: STRATEGIC PLANNING JAN 2021 | 1,578.40 |
| | | | | PROF SRVC: STRATEGIC PLANNING JAN 2021 | 394.60 |
| | | | | Total for Check/Tran - 125780: | 1,973.00 |
| 125781 3/11/21 | CHK | 10648 | NORTH OLYMPIC DEVELOPMENT COU | ANNUAL DUES FOR NODC 2021 1YR | 640.00 |
| | | | | ANNUAL DUES FOR NODC 2021 1YR | 160.00 |
| | | | | Total for Check/Tran - 125781: | 800.00 |
| 125782 3/11/21 | CHK | 10164 | NW LABORERS 252 (DUES) | UNION DUES LABORERS - FEBRUARY 2021 | 720.00 |
| 125783 3/11/21 | CHK | 10165 | NW LABORERS-EMPLOYERS TRUST FU | MEDICAL PREMIUM APR 2021 | 15,660.00 |
| 125784 3/11/21 | CHK | 10166 | NWPPA | ENGINEERING&OPS CONF 4/27/2021 | 250.00 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|---------------------------|--|----------|
| 125785 3/11/21 | CHK | 10631 | WILLIAM P O'DONNELL | PHONE ALLOWANCE - FEB 2021 | 36.00 |
| | | | | PHONE ALLOWANCE - FEB 2021 | 9.00 |
| Total for Check/Tran - 125785: | | | | | 45.00 |
| 125786 3/11/21 | CHK | 10167 | OFFICE DEPOT | WAREHOUSE - OFFICE SUPPLIES | 29.70 |
| | | | | WAREHOUSE - OFFICE SUPPLIES | 7.43 |
| | | | | WH&210 TRP WDE - OFFICE SUPPLIES | 42.95 |
| | | | | WH&210 TRP WDE - OFFICE SUPPLIES | 10.74 |
| Total for Check/Tran - 125786: | | | | | 90.82 |
| 125787 3/11/21 | CHK | 10169 | OLYCAP | PWRBST/OLYCAP FEBRUARY 2021 | 1,449.70 |
| 125788 3/11/21 | CHK | 10175 | PACIFIC UNDERWRITERS CORP | LIFE - APR 2021 | 91.85 |
| | | | | LTD - APR 2021 | 1,280.13 |
| Total for Check/Tran - 125788: | | | | | 1,371.98 |
| 125789 3/11/21 | CHK | 10181 | PENINSULA PEST CONTROL | RODENT SVC MO 310 FOUR CRNRS MAR 2021 | 65.40 |
| | | | | RODENT SVC MO 310 FOUR CRNRS MAR 2021 | 16.35 |
| | | | | RODENT SVC MO 210 FOUR CRNRS MAR 2021 | 61.04 |
| | | | | RODENT SVC MO 210 FOUR CRNRS MAR 2021 | 15.26 |
| | | | | CRPNTRANT SVC QRTLY-PH SKYW | 54.50 |
| Total for Check/Tran - 125789: | | | | | 212.55 |
| 125790 3/11/21 | CHK | 10193 | PORT TOWNSEND LEADER | EMPTY SRVC:LINECREW RECRUT 2/24/21 | 22.75 |
| | | | | EMPTY SRVC:CAB POSITION 2/10&2/17/21 | 74.00 |
| | | | | LEGALS:BOC PUD NOTICE 2/10&2/17/21 | 34.00 |
| | | | | LEGALS:WTR SYS PLAN WO#21864 2/3-2/17/21 | 204.00 |
| | | | | LEGLAS:SHNE PLAT LUD WO#22080 2/17/21 | 38.25 |
| | | | | LEGLAS:SHNE PLAT LUD WO#22080 2/24/21 | 38.00 |
| | | | | EMPTY SRVC:CAB POSITION 2/10&2/17/21 | 18.50 |
| | | | | LEGALS:BOC PUD NOTICE 2/10&2/17/21 | 8.50 |
| Total for Check/Tran - 125790: | | | | | 438.00 |
| 125791 3/11/21 | CHK | 10287 | PUD-UTILITY PAYMENTS | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 85.36 |

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Accounts Payable Check Register

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|---------------------------------------|-------------|--------|---------------------------------|---|-----------|
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 81.33 |
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 85.36 |
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 162.90 |
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 35.22 |
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 79.83 |
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 20.92 |
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 122.41 |
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 193.11 |
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 30.38 |
| | | | | MULTI LOCATIONS PUMPHSE ELEC - MAR 2021 | 188.08 |
| Total for Check/Tran - 125791: | | | | | 1,084.90 |
| 125792 3/11/21 | CHK | 10203 | PURMS JOINT SELF INSURANCE FUND | HEALTH & WELFARE FEB 2021 | 71,017.10 |
| 125793 3/11/21 | CHK | 10205 | QUILCENE HENERYS HARDWARE | FINANCE CHARGE | 1.60 |
| | | | | FINANCE CHARGE | 0.40 |
| | | | | SCADA LAZY C - MATERIALS | 4.05 |
| Total for Check/Tran - 125793: | | | | | 6.05 |
| 125794 3/11/21 | CHK | 10565 | JIMMY R SCARBOROUGH | WELLNESS PROGRAM REIMBURSEMENT 2021 | 250.00 |
| 125795 3/11/21 | CHK | 10219 | SHOLD EXCAVATING INC | GRAVEL DELIVERY - 114 MAPLE AVE 1/26 | 594.46 |
| 125796 3/11/21 | CHK | 10227 | SOUND PUBLISHING INC | COMBO BUYS:HOME&GARDEN RBTE PRO 2/21/21 | 516.00 |
| | | | | COMBO BUYS:HOME&GARDEN RBTE PRO 2/21/21 | 129.00 |
| Total for Check/Tran - 125796: | | | | | 645.00 |
| 125797 3/11/21 | CHK | 10249 | SPECTRA LABORATORIES-KITSAP LLC | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |

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|----------------------|-------------|--------|----------------------------------|--|-----------|
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | TESTING: COLI/ECOLI QUIMPER MO MAR-2021 | 23.00 |
| | | | | Total for Check/Tran - 125797: | 253.00 |
| 125798 3/11/21 | CHK | 10331 | ST VINCENT DE PAUL | PWRBST/ST VINCENT DE PAUL FEB 2021 | 1,449.69 |
| 125799 3/11/21 | CHK | 10237 | STRANCO INC | TRANSFORMER DECALS | 459.22 |
| | | | | 1 1/2 & 2 1/2 REFLECTIVE NUMBERS | -37.92 |
| | | | | Total for Check/Tran - 125799: | 421.30 |
| 125800 3/11/21 | CHK | 10400 | DONALD K STREETT | PHONE ALLOWANCE - FEB 2021 | 45.00 |
| | | | | WELLNESS PROGRAM REIMBURSEMENT 2021 | 200.00 |
| | | | | WELLNESS PROGRAM REIMBURSEMENT 2021 | 50.00 |
| | | | | Total for Check/Tran - 125800: | 295.00 |
| 125801 3/11/21 | CHK | 10727 | TITAN ELECTRIC, INC | DOCK WORK WKENDING 2/06-2/27/2021 | 37,936.10 |
| | | | | PULLER RENTAL | 4,700.13 |
| | | | | Total for Check/Tran - 125801: | 42,636.23 |
| 125802 3/11/21 | CHK | 10263 | WA STATE DEPT OF HEALTH | OP PERMIT FEE&CERT1Y 1/1/2021-12/31/2021 | 5,215.40 |
| 125803 3/11/21 | CHK | 10265 | WA STATE DEPT OF RETIREMENT SYST | RETIREMENT/REPORT #8828 FEB 2021-PERS 2 | 72,778.61 |
| | | | | RETIREMENT/REPORT #8828 FEB 2021-PERS 3 | 8,043.15 |
| | | | | Total for Check/Tran - 125803: | 80,821.76 |
| 125804 3/11/21 | CHK | 10271 | WESCO RECEIVABLES CORP | ARRESTER MOUNTING BRACKET | 506.85 |
| | | | | SIDEBY | 64.31 |
| | | | | MULTI-TAP 4-500 MCM | 297.96 |
| | | | | COPPER C | 200.56 |
| | | | | CROSS PLATE ANCHOR 1.25" x 24- 20000 LBS | 434.32 |
| | | | | Total for Check/Tran - 125804: | 1,504.00 |
| 125805 3/11/21 | CHK | 10274 | WESTBAY AUTO PARTS, INC. | VEH# 105 - LIGHTING REPAIR/INSTALL | 27.93 |

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|--------------------------------|-------------|--------|---------------------------------|---|----------|
| 125806 3/11/21 | CHK | 10653 | WILDFLOWER LANDSCAPING, INC | 5 SUBSTATIONS: MOWING OCT 2020 | 66.30 |
| | | | | 5 SUBSTATIONS: MOWING NOV 2020 | 66.30 |
| | | | | 5 SUBSTATIONS: MOWING DEC 2020 | 66.30 |
| | | | | 5 SUBSTATIONS: MOWING MAY 2020 | 66.30 |
| | | | | 5 SUBSTATIONS: MOWING JUN 2020 | 66.30 |
| | | | | 5 SUBSTATIONS: MOWING AUG 2020 | 66.30 |
| | | | | 5 SUBSTATIONS: MOWING SEP 2020 | 66.30 |
| Total for Check/Tran - 125806: | | | | | 464.10 |
| 125807 3/18/21 | CHK | 10808 | A & J FLEET SERVICES, INC | OIL CHANGE VEH# 100 | 603.53 |
| 125808 3/18/21 | CHK | 10516 | AIR SYSTEMS ENGINEERING INC | REPAIR HEATPUMP - 310 FOUR CRNRS 3/02 | 3,152.29 |
| | | | | REPAIR HEATPUMP - 310 FOUR CRNRS 3/02 | 788.07 |
| Total for Check/Tran - 125808: | | | | | 3,940.36 |
| 125809 3/18/21 | CHK | 10012 | ALTEC INDUSTRIES, INC | REPLACEMENT BUCKET-TRUCK# 130 | 5,514.70 |
| | | | | REPLACEMENT DISCONNECT-TRUCK#101 | 257.42 |
| Total for Check/Tran - 125809: | | | | | 5,772.12 |
| 125810 3/18/21 | CHK | 10447 | ANIXTER INC. | SIDEBY | 63.22 |
| | | | | SPLICE | 46.33 |
| | | | | FUSE | 302.48 |
| | | | | COPPER C | 246.56 |
| | | | | SHOOT ON | 83.93 |
| | | | | FUSE | 38.80 |
| Total for Check/Tran - 125810: | | | | | 781.32 |
| 125811 3/18/21 | CHK | 10623 | CARL H. JOHNSON & SON EXCAVATIN | GRASS SEED - CLAY ST TO ADAMS ST 1/13 | 866.55 |
| | | | | METER INSTL - 7185 CAPE GEORGE RD 12/30 | 3,766.95 |
| | | | | CNDT INSTL - 154 WILD PLUM | 807.40 |
| | | | | EMRG WTR MAIN BRK - CAPE GEORGE RD | 6,267.50 |
| | | | | EMRG EXCAVATING - 1015 VAN TROJAN 2/10 | 1,684.05 |
| | | | | EMRG EXCAVATING - VAN TROJAN RD 3/05 | 2,071.00 |
| | | | | EMRG WTR MN BRK - CEDAR ST, COYLE 3/12 | 1,183.05 |

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|----------------------|-------------|--------|---------------------------------|--|-----------|
| | | | | EMRG WTR MN BRK - CEDAR ST, COYLE 3/13 | 2,663.10 |
| | | | | INSTL VAULT - LANDES CT 1/28-1/29 | 7,776.63 |
| | | | | EXCAVATING EMRG - 611 CEDAR AVE 7/11 | 289.50 |
| | | | | Total for Check/Tran - 125811: | 27,375.73 |
| 125812 3/18/21 | CHK | 10843 | CCG CONSULTING | PROF SVC: BROADBAND STRATEGIC PLANNING | 15,650.00 |
| | | | | PROF SVC: BROADBAND STRATEGIC PLANNING | 7,000.00 |
| | | | | Total for Check/Tran - 125812: | 22,650.00 |
| 125813 3/18/21 | CHK | 10042 | CELLNET TECHNOLOGY INC | METER READS - FEB 2021 | 27,683.25 |
| 125814 3/18/21 | CHK | 10050 | CHS | SKYWATER - SALT BAG RUST PELLETS | 130.67 |
| 125815 3/18/21 | CHK | 10781 | EVERGREEN CONSULTING GROUP, LLC | ENERGY CONSERVATION REBATE | 3,910.52 |
| | | | | ENERGY CONSERVATION REBATE | 45.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,296.00 |
| | | | | ENERGY CONSERVATION REBATE | 518.18 |
| | | | | ENERGY CONSERVATION REBATE | 1,273.98 |
| | | | | ENERGY CONSERVATION REBATE | 3,800.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 600.00 |
| | | | | ENERGY CONSERVATION REBATE | 2,100.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 150.00 |
| | | | | ENERGY CONSERVATION REBATE | 993.66 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 486.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 900.00 |
| | | | | ENERGY CONSERVATION REBATE | 5,000.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |

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|--------------------------------|-------------|--------|------------------------------|--|-----------|
| | | | | ENERGY CONSERVATION REBATE | 600.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 900.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,200.00 |
| | | | | ENERGY CONSERVATION REBATE | 2,100.00 |
| | | | | ENERGY CONSERVATION REBATE | 600.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 1,300.00 |
| | | | | ENERGY CONSERVATION REBATE | 700.00 |
| | | | | ENERGY CONSERVATION REBATE | 2,641.73 |
| Total for Check/Tran - 125815: | | | | | 45,415.07 |
| 125816 3/18/21 | CHK | 10404 | FARWEST LINE SPECIALTIES LLC | DIE | 116.12 |
| | | | | W-DIES | -9.59 |
| | | | | BUCKET BAG | 64.88 |
| | | | | BUG WRENCH | 40.84 |
| | | | | CRIMPING TOOL | 32.90 |
| | | | | PROBE INSTALLATION TOOL | 155.94 |
| | | | | SEMI CON ROLLER GRIP | 38.59 |
| | | | | PROBE INSTL TOOL, SEMICON, CRIMPER & BUG | -27.51 |
| | | | | BUCKET KNUCKLE | 97.84 |
| | | | | BUCKET KNUCKLE | -8.08 |
| Total for Check/Tran - 125816: | | | | | 501.93 |
| 125817 3/18/21 | CHK | 10821 | FCS GROUP | METER RPLCMNT ANALYSIS THRU 2/19/2021 | 1,142.50 |
| 125818 3/18/21 | CHK | 10090 | FREDERICKSON ELECTRIC, INC | OH TO UG - 802 WASHINGTON ST 2/11 | 395.42 |
| 125819 3/18/21 | CHK | 10094 | GENERAL PACIFIC, INC | FLEX CONDUIT | 1,040.95 |
| | | | | SIDEBY | 165.68 |
| Total for Check/Tran - 125819: | | | | | 1,206.63 |

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|--------------------------------|-------------|--------|---------------------------------|---|------------|
| 125820 3/18/21 | CHK | 10454 | GLOBAL RENTAL COMPANY INC | AT37-G BUCKET RNTL VEH#408 3/12-4/08 | 2,732.50 |
| 125821 3/18/21 | CHK | 10098 | GRAINGER | FUSE HOLDER FOR WTR SCADA QUILCENE | 168.62 |
| | | | | FUSE HOLDER& FOR WTR SCADA QUILCENE | 87.27 |
| Total for Check/Tran - 125821: | | | | | 255.89 |
| 125822 3/18/21 | CHK | 10859 | GROVES CRANE, LLC | MOVE CONNEX & LIDS - 210&310 FOUR CRNRS | 1,008.25 |
| 125823 3/18/21 | CHK | 10103 | H D FOWLER | WATER PARTS - COUPLINGS & PIPES | 522.79 |
| 125824 3/18/21 | CHK | 10104 | HADLOCK BUILDING SUPPLY, INC. | SCADA LAZY C - MATERIALS | 69.15 |
| | | | | SPARLING WELL - MATERIALS | 37.07 |
| | | | | SCADE LAZY C - CIRCUIT BREAKER | 10.34 |
| | | | | WAREHOUSE - SHOVEL | 30.50 |
| | | | | MTR RDR - MARKING PAINT | 15.24 |
| | | | | WAREHOUSE - CHAIN | 7.62 |
| | | | | ADMIN - OFFCE LIGHT | 23.94 |
| | | | | ADMIN - OFFCE LIGHT | 5.98 |
| Total for Check/Tran - 125824: | | | | | 199.84 |
| 125825 3/18/21 | CHK | 10281 | JEFFCO EFTPS | EMPLOYEES' MEDICARE TAX | 2,920.73 |
| | | | | EMPLOYER'S MEDICARE TAX | 2,920.73 |
| | | | | EMPLOYEES' FICA TAX | 12,488.54 |
| | | | | EMPLOYER'S FICA TAX | 12,488.54 |
| | | | | EMPLOYEES' FEDERAL WITHHOLDING | 11,746.98 |
| | | | | EMPLOYEES' FEDERAL WITHHOLDING TAX | 8,923.47 |
| Total for Check/Tran - 125825: | | | | | 51,488.99 |
| 125826 3/18/21 | CHK | 10122 | JEFFERSON COUNTY DEPT OF COMMU | LAND-USE PERMIT APPL FEES-SHINE LUD 17 | 1,823.85 |
| | | | | LAND-USE PERMIT APPL FEES-SHINE LUD 17 | 1,008.00 |
| | | | | LAND-USE PERMIT APPL FEES-SHINE LUD 17 | 4,260.31 |
| Total for Check/Tran - 125826: | | | | | 7,092.16 |
| 125827 3/18/21 | CHK | 10532 | JEFFERSON COUNTY PUD PAYROLL AC | CHECKS PR 3/19/2021 | 11,308.35 |
| | | | | DIRECT DEPOSIT PR 3/19/2021 | 119,486.45 |

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|--------------------------------|-------------|--------|-----------------------------|--|------------|
| Total for Check/Tran - 125827: | | | | | 130,794.80 |
| 125828 3/18/21 | CHK | 10128 | JEFFERSON COUNTY TREASURER | B&O TAX JANUARY 2021 | 164,570.13 |
| 125829 3/18/21 | CHK | 10129 | JIFFY LUBE | VEH# 132 - OIL CHANGE | 98.18 |
| 125830 3/18/21 | CHK | 10330 | KARR TUTTLE CAMPBELL | PROFESSIONAL SVC: FEB 2021 | 607.20 |
| | | | | PROFESSIONAL SVC: FEB 2021 | 151.80 |
| Total for Check/Tran - 125830: | | | | | 759.00 |
| 125831 3/18/21 | CHK | 10348 | KEMP WEST, INC | TT T&M - CENTER RD WEEK OF 3/04 | 3,163.32 |
| 125832 3/18/21 | CHK | 10286 | L & J ENTERPRISES | FILL HOLE - COYLE 2/17 | 501.40 |
| 125833 3/18/21 | CHK | 10133 | LAKESIDE INDUSTRIES | ASPHALT ROAD-ENTRANCE AT 310 4CRNRS | 20,295.00 |
| 125834 3/18/21 | CHK | 10593 | MASCOTT EQUIPMENT | RPLC BRINE SENSOR-FUEL PUMPS | 280.74 |
| | | | | RPLC BRINE SENSOR-FUEL PUMPS | 70.19 |
| | | | | FUEL PUMP SYSTEM MAINTENANCE | 314.85 |
| | | | | FUEL PUMP SYSTEM MAINTENANCE | 78.72 |
| Total for Check/Tran - 125834: | | | | | 744.50 |
| 125835 3/18/21 | CHK | 10777 | BARUCH A MCKNIGHT | DAILY MAIL OFFICE RUN | 35.46 |
| | | | | DAILY MAIL OFFICE RUN | 8.87 |
| Total for Check/Tran - 125835: | | | | | 44.33 |
| 125836 3/18/21 | CHK | 10470 | MISSION COMMUNICATIONS, LLC | GARD&CEM WELL SCADA SYS 1Y 4/1-3/31/2022 | 1,126.80 |
| 125837 3/18/21 | CHK | 10309 | NISC | RECURRING INVOICE FEB 2021 | 1,142.79 |
| | | | | RECURRING INVOICE FEB 2021 | 206.01 |
| | | | | RECURRING INVOICE FEB 2021 | 1,768.61 |
| | | | | RECURRING INVOICE FEB 2021 | 494.91 |
| | | | | RECURRING INVOICE FEB 2021 | 494.91 |
| | | | | RECURRING INVOICE FEB 2021 | 9,055.78 |
| | | | | RECURRING INVOICE FEB 2021 | 1,009.84 |
| | | | | RECURRING INVOICE FEB 2021 | 92.71 |

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| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|---------------------------|--|-----------|
| | | | | RECURRING INVOICE FEB 2021 | 1,656.71 |
| | | | | RECURRING INVOICE FEB 2021 | 284.37 |
| | | | | RECURRING INVOICE FEB 2021 | 17.66 |
| | | | | AMS INVOICE FEB 2021 | 2,247.49 |
| | | | | AMS INVOICE FEB 2021 | 6,274.54 |
| | | | | AMS INVOICE FEB 2021 | 1,564.07 |
| | | | | AMS INVOICE FEB 2021 | 561.88 |
| | | | | AMS INVOICE FEB 2021 | 1,568.64 |
| | | | | AMS INVOICE FEB 2021 | 391.02 |
| | | | | MISC FEB 2021 | 492.37 |
| | | | | MISC FEB 2021 | 123.10 |
| Total for Check/Tran - 125837: | | | | | 29,447.41 |
| 125838 3/18/21 | CHK | 10166 | NWPPA | E&O CONFERENCE 4/27-4/29/2021 | 250.00 |
| 125839 3/18/21 | CHK | 10167 | OFFICE DEPOT | PORT - OFFICE SUPPLIES | 17.79 |
| | | | | PORT - OFFICE SUPPLIES | 4.45 |
| Total for Check/Tran - 125839: | | | | | 22.24 |
| 125840 3/18/21 | CHK | 10170 | OLYMPIC EQUIPMENT RENTALS | SNOW CRK-EXCAVATOR RENTAL 3/10/2021 | 365.15 |
| | | | | WO#321010 - EXCAVATOR RNTL 3/13/2021 | 245.78 |
| | | | | EMGNCY REPAIR - COMPACT RNTL 3/13/2021 | 49.05 |
| | | | | WAREHOUSE - CHAINS & OIL | 104.49 |
| Total for Check/Tran - 125840: | | | | | 764.47 |
| 125841 3/18/21 | CHK | 10857 | PETROCARD, INC. | SALES TAX GENERATOR FUEL | 31.33 |
| 125842 3/18/21 | CHK | 10187 | PITNEY BOWES-RESERVE ACCT | PRE-PAID POSTAGE 3/11/2021 | 320.00 |
| | | | | PRE-PAID POSTAGE 3/11/2021 | 80.00 |
| Total for Check/Tran - 125842: | | | | | 400.00 |
| 125843 3/18/21 | CHK | 10188 | PLATT ELECTRIC SUPPLY | STREETLIGHT FUSE HOLDERS-CEDAR# 221000 | 640.40 |
| | | | | STREETLIGHT FUSE HOLDERS | 320.20 |
| | | | | CONDUIT BELLEND | 1,126.50 |

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|----------------------|-------------|--------|--------------------------------|--|-----------|
| | | | | CONDUIT CAP | 910.22 |
| | | | | CONDUIT COUPLING | 1,055.48 |
| | | | | WIRE FOR SERVER ROOM | 178.74 |
| | | | | WIRE FOR SERVER ROOM | 44.68 |
| | | | | STREETLIGHT LED 29W&30W 3000K | 894.78 |
| | | | | UNISTRUT NUT | 334.03 |
| | | | | Total for Check/Tran - 125843: | 5,505.03 |
| 125844 3/18/21 | CHK | 10197 | PRINTERY COMMUNICATIONS | DIG SLIPS QTY 250 | 256.81 |
| | | | | DIG SLIPS QTY 250 | 64.20 |
| | | | | WORKORDER CHECKLISTS QTY200 | 113.36 |
| | | | | Total for Check/Tran - 125844: | 434.37 |
| 125845 3/18/21 | CHK | 10205 | QUILCENE HENERYS HARDWARE | SCADA LAZY C - MATERIALS | 56.66 |
| 125846 3/18/21 | CHK | 9999 | JASON SQUIRE | WEBSITE&ADVERTISING PHOTO LICENSES | 479.20 |
| | | | | WEBSITE&ADVERTISING PHOTO LICENSES | 119.80 |
| | | | | Total for Check/Tran - 125846: | 599.00 |
| 125847 3/18/21 | CHK | 10400 | DONALD K STREETT | VITELITY PHONE SERVICE PMT | 200.00 |
| | | | | VITELITY PHONE SERVICE PMT | 50.00 |
| | | | | Total for Check/Tran - 125847: | 250.00 |
| 125848 3/18/21 | CHK | 10251 | UGN - JEFFERSON COUNTY | UNITED GOOD NEIGHBORS EE | 15.00 |
| 125849 3/18/21 | CHK | 10255 | USA BLUEBOOK | SCADA QUILCENE - RSRVR LEVEL TRANSMITTER | 1,137.09 |
| 125850 3/18/21 | CHK | 10260 | WA STATE DEFERRED COMPENSATION | PL DEFERRED COMP EE | 11,983.09 |
| | | | | PL DEFERRED COMP ER | 4,831.54 |
| | | | | Total for Check/Tran - 125850: | 16,814.63 |
| 125851 3/18/21 | CHK | 10267 | WA STATE SUPPORT REGISTRY | PL CHILD SUPPORT EE | 737.15 |
| 125852 3/18/21 | CHK | 10569 | WAYNE D. ENTERPRISES, INC. | FR JEANS | -8.85 |
| | | | | FR JEANS | 107.17 |
| | | | | Total for Check/Tran - 125852: | 98.32 |

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|--------------------------------|-------------|--------|-------------------------------|--|-----------|
| 125853 3/18/21 | CHK | 10496 | WELLS FARGO VENDOR FIN SERV | 4 CRNRS COPYRNT MAR 21 | 226.72 |
| | | | | 4 CRNRS COPYRNT MAR 21 | 56.68 |
| | | | | 211 CHIM COPYRNT MAR 21 | 314.80 |
| | | | | 211 CHIM COPYRNT MAR 21 | 78.70 |
| Total for Check/Tran - 125853: | | | | | 676.90 |
| 125854 3/18/21 | CHK | 10761 | WELSH COMMISSIONING GROUP INC | COMMISSIONING AGENT-OPS BUILDING FEB2021 | 5,182.52 |
| 125855 3/18/21 | CHK | 10271 | WESCO RECEIVABLES CORP | MULTI-TAP 4-500 MCM | 968.38 |
| 125856 3/18/21 | CHK | 10274 | WESTBAY AUTO PARTS, INC. | FLEET - BRAKLEEN & OIL | 15.38 |
| | | | | FLEET - WINDSHIELD WASH | 18.31 |
| Total for Check/Tran - 125856: | | | | | 33.69 |
| 125857 3/18/21 | CHK | 10278 | WPUDA | MONTHLY DUES - MAR 2021 | 4,612.80 |
| | | | | MONTHLY DUES - MAR 2021 | 1,153.20 |
| Total for Check/Tran - 125857: | | | | | 5,766.00 |
| 125858 3/25/21 | CHK | 10833 | 2 GRADE LLC | CNDT INSTL - SR101,LELAND CREEK BRIDGE | 44,211.88 |
| 125859 3/25/21 | CHK | 10808 | A & J FLEET SERVICES, INC | OIL CHANGE TRUCK# 123 | 711.36 |
| | | | | TRANSMISSION SVC VEH# 205 | 245.94 |
| Total for Check/Tran - 125859: | | | | | 957.30 |
| 125860 3/25/21 | CHK | 10012 | ALTEC INDUSTRIES, INC | RPLCMNT SPIRAL CONDUCTOR COVERS QTY6 | 2,240.90 |
| | | | | BUCKET LINER | 124.66 |
| | | | | COPPER DIE KIT | 1,322.44 |
| Total for Check/Tran - 125860: | | | | | 3,688.00 |
| 125861 3/25/21 | CHK | 10481 | AMAZON | RPLCMNT HARD DRIVE FOR VMWARE SERVER | 88.12 |
| | | | | RPLCMNT HARD DRIVE FOR VMWARE SERVER | 22.03 |
| | | | | BATTERY CHARGER | 244.43 |
| | | | | CARABINERS | 108.95 |
| | | | | NETWORK CABLES FOR NEW BUILDING | 122.80 |
| | | | | NETWORK CABLES FOR NEW BUILDING | 30.70 |
| | | | | 10GB SWITCH FOR NEW BUILDING | 491.10 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|---------------------------------|---|-----------|
| | | | | 10GB SWITCH FOR NEW BUILDING | 122.78 |
| | | | | Total for Check/Tran - 125861: | 1,230.91 |
| 125862 3/25/21 | CHK | 10447 | ANIXTER INC. | COPPER C | 178.54 |
| | | | | FUSE | 115.81 |
| | | | | Total for Check/Tran - 125862: | 294.35 |
| 125863 3/25/21 | CHK | 10018 | ASSOCIATED PETROLEUM PRODUCTS I | REPLACEMENT DEF PUMP | 293.22 |
| 125864 3/25/21 | CHK | 10688 | MIKE BAILEY | WELLNESS PROGRAM REIMBURSEMENT 2021 | 200.00 |
| | | | | WELLNESS PROGRAM REIMBURSEMENT 2021 | 50.00 |
| | | | | Total for Check/Tran - 125864: | 250.00 |
| 125865 3/25/21 | CHK | 10623 | CARL H. JOHNSON & SON EXCAVATIN | METER INSTL - 7185 CAPE GEORGE RD 12/30 | 380.50 |
| | | | | EMRG WTR MN BRK - CEDAR ST, COYLE 3/12 | 119.50 |
| | | | | EMRG WTR MN BRK - CEDAR ST, COYLE 3/13 | 269.00 |
| | | | | Total for Check/Tran - 125865: | 769.00 |
| 125866 3/25/21 | CHK | 10843 | CCG CONSULTING | PROF SVC: BROADBAND STRATEGIC PLANNING | 21,850.00 |
| 125867 3/25/21 | CHK | 10054 | CONGLOBAL INDUSTRIES, INC | CONNEX H-POLEYARD | 5,232.00 |
| 125868 3/25/21 | CHK | 10501 | D & L POLES | EMRG EXCAVATING - 102 E FIR 3/09-3/10 | 2,072.90 |
| | | | | PLOW&PLC CNDT - 50 AIRPORT RD 3/12 | 1,827.43 |
| | | | | Total for Check/Tran - 125868: | 3,900.33 |
| 125869 3/25/21 | CHK | 10747 | DESIGNER DECAL, INC. | REEL INVENTORY TAGS | 534.29 |
| 125870 3/25/21 | CHK | 10070 | DOUBLE D ELECTRICAL, INC | REPAIR GENERATOR - 310 FOUR CRNRS 1/22 | 671.72 |
| 125871 3/25/21 | CHK | 10085 | FASTENAL | WAREHOUSE - MISC MATERIALS | 151.11 |
| | | | | WAREHOUSE - GAS CYLINDER & SHOP TOWELS | 237.11 |
| | | | | Total for Check/Tran - 125871: | 388.22 |
| 125872 3/25/21 | CHK | 10749 | FIBER INSTRUMENT SALES INC. | FIBER OPTICS CLASS-DAVID ELIAS | -31.41 |
| | | | | FIBER OPTICS CLASS | 380.41 |
| | | | | Total for Check/Tran - 125872: | 349.00 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|-------------------------------|---|---|
| 125873 3/25/21 | CHK | 10094 | GENERAL PACIFIC, INC | FEED THRU VERTICAL, 200AMP LOADBREAK ROAD MARKERS CROSSARM 3-5/8" X 4-5/8" x 8', WIRE #4 CONDUIT GLUE METER RINGS POLYWATER HOUSE SIDE SHEILDS | 251.35 1,471.50 2,045.66 145.58 161.31 207.06 490.50 |
| Total for Check/Tran - 125873: | | | | | 4,772.96 |
| 125874 3/25/21 | CHK | 10095 | GOOD MAN SANITATION, INC | 310 4CRNRS-RESTROOM UNIT 11/30-2/28/2021 310 4CRNRS-RESTROOM UNIT 11/30-2/28/2021 | 352.00 88.00 |
| Total for Check/Tran - 125874: | | | | | 440.00 |
| 125875 3/25/21 | CHK | 10098 | GRAINGER | STREETLIGHT FUSE SCADA QUIL: ENCLOSURE&BACK PANEL | 146.58 184.24 |
| Total for Check/Tran - 125875: | | | | | 330.82 |
| 125876 3/25/21 | CHK | 10103 | H D FOWLER | WATER PARTS - SADDLES 6" & 4" | 584.80 |
| 125877 3/25/21 | CHK | 10104 | HADLOCK BUILDING SUPPLY, INC. | SCADA LAZY C - MISC MATERIALS SPARLING WELL - TRASH BAGS P.LUDLOW SUBSTATION - MATERIALS SPARLING WELL - MATERIALS WTR - BLU MARKING PAINT SCADA LAZY C - MATERIALS SCADA LAZY C - MATERIAL RETURN SCADA LAZY C - MISC MATERIALS | 20.78 16.34 46.13 71.91 32.63 43.55 -100.24 134.93 |
| Total for Check/Tran - 125877: | | | | | 266.03 |
| 125878 3/25/21 | CHK | 10787 | HOCH CONSTRUCTION, INC | 310 FOUR CRNRS REMODEL - INV #13 | 182,905.70 |
| 125879 3/25/21 | CHK | 10839 | IRBY ELECTRICAL UTILITES | SPLICE | 306.56 |
| 125880 3/25/21 | CHK | 10518 | J HARLEN COMPANY | COMPACT IMPACT WRENCH | 223.46 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|--------------------------------|--|----------|
| 125881 3/25/21 | CHK | 10122 | JEFFERSON COUNTY DEPT OF COMMU | PERMIT FOR LOT SEGREGATION QUIL WTR TANK | 432.60 |
| 125882 3/25/21 | CHK | 10129 | JIFFY LUBE | VEH# 119 - OIL CHANGE | 98.18 |
| | | | | VEH# 133 - OIL CHANGE | 129.28 |
| Total for Check/Tran - 125882: | | | | | 227.46 |
| 125883 3/25/21 | CHK | 10320 | ANNETTE JOHNSON | ADMIN - PRINTER CART | 87.98 |
| | | | | ADMIN - PRINTER CART | 21.99 |
| Total for Check/Tran - 125883: | | | | | 109.97 |
| 125884 3/25/21 | CHK | 10348 | KEMP WEST, INC | TT T&M - SR116 & PT GOLF COURSE 3/10-11 | 4,744.98 |
| 125885 3/25/21 | CHK | 10286 | L & J ENTERPRISES | CLEAN UP - JACKMAN ST 3/10 | 1,555.18 |
| | | | | RPLC IRRGTN HAND HOLE - DANA ROBERTS SUB | 551.53 |
| | | | | RPLC TRNFMR PEDESTAL - 794 BYWATER WAY | 1,008.25 |
| | | | | REMOVE TREES TRIMMED - PORT OF PT 3/10 | 4,305.50 |
| | | | | EXCAVATING - 640 BLACK BEAR 3/02 | 599.50 |
| Total for Check/Tran - 125885: | | | | | 8,019.96 |
| 125886 3/25/21 | CHK | 10333 | MOSS ADAMS LLP | PROF SVC:CONSLTING FORCST DEVEL FEB 2021 | 3,602.00 |
| | | | | PROF SVC:CONSLTING FORCST DEVEL FEB 2021 | 900.50 |
| Total for Check/Tran - 125886: | | | | | 4,502.50 |
| 125887 3/25/21 | CHK | 9999 | NORTH STAR CLINIC | CDL PHYSICAL OPERATIONS | 220.00 |
| | | | | CDL PHYSICAL LINECREW | 220.00 |
| Total for Check/Tran - 125887: | | | | | 440.00 |
| 125888 3/25/21 | CHK | 10167 | OFFICE DEPOT | SWR - OFFICE SUPPLIES | 10.25 |
| | | | | 210/310 TRP WDE/CREWS - OFFICE SUPPLIES | 112.66 |
| | | | | 210/310 TRP WDE/CREWS - OFFICE SUPPLIES | 28.16 |
| | | | | 210/310 TRP WDE - OFFICE SUPPLIES | 25.62 |
| | | | | 210/310 TRP WDE - OFFICE SUPPLIES | 6.40 |
| | | | | ADMIN - OFFICE SUPPLIES | 11.11 |
| | | | | ADMIN - OFFICE SUPPLIES | 2.78 |
| Total for Check/Tran - 125888: | | | | | 196.98 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|----------------------------|--|----------|
| 125889 3/25/21 | CHK | 10170 | OLYMPIC EQUIPMENT RENTALS | FLEET - HITCH PINS | 12.61 |
| 125890 3/25/21 | CHK | 10181 | PENINSULA PEST CONTROL | QRTLY GP SVC MATS VIEW TERRACE | 59.95 |
| 125891 3/25/21 | CHK | 10188 | PLATT ELECTRIC SUPPLY | STREETLIGHT BULB QTY4 | 68.19 |
| | | | | AEROSOL TOUCHUP PAINT | 43.60 |
| | | | | STREETLIGHT BULB QTY8 | 136.38 |
| | | | | FREIGHT FOR INV# 0G00343 | 12.16 |
| | | | | CONDUIT GLUE | 198.42 |
| Total for Check/Tran - 125891: | | | | | 458.75 |
| 125892 3/25/21 | CHK | 10751 | RAINBOW SWEEPERS, INC | GATE INSTL - SKYWATER WELL 2/04 | 1,934.75 |
| 125893 3/25/21 | CHK | 10708 | RCE TRAFFIC CONTROL, INC | FLAGGING - 170 EAGLEMOUNT RD 3/04 | 651.00 |
| | | | | FLAGGING - DISCOVERY BAY&GARDINER 3/09 | 858.00 |
| | | | | FLAGGING - 53RD ST POL 3/10 | 678.00 |
| Total for Check/Tran - 125893: | | | | | 2,187.00 |
| 125894 3/25/21 | CHK | 10212 | ROHLINGER ENTERPRISES INC | RECNDTN/TSTNG:QRTLY GLVE/BLANKET TESTING | 628.55 |
| | | | | RECNDTN/TSTNG: ANNUAL HOTSTICK TESTING | 71.12 |
| | | | | RECNDTN/TSTNG: ANNUAL HOTSTICK TESTING | 1,708.30 |
| Total for Check/Tran - 125894: | | | | | 2,407.97 |
| 125895 3/25/21 | CHK | 10216 | SECURITY SERVICES NW, INC. | NIGHT PAYMENT PICKUP - MAR 2021 | 1,189.24 |
| | | | | NIGHT PAYMENT PICKUP - MAR 2021 | 297.31 |
| | | | | ALARM MONITORING APR-JUN 2021 | 99.00 |
| Total for Check/Tran - 125895: | | | | | 1,585.55 |
| 125896 3/25/21 | CHK | 10219 | SHOLD EXCAVATING INC | SNOW CREEK EMRGNCY REPAIR - MATERIAL | 19.62 |
| | | | | SPARLING WELL - MATERIAL | 44.69 |
| Total for Check/Tran - 125896: | | | | | 64.31 |
| 125897 3/25/21 | CHK | 10234 | STATE AUDITORS | ACCOUNTABILITY AUDIT FEB 2021 | 1,945.32 |
| | | | | ACCOUNTABILITY AUDIT FEB 2021 | 486.33 |
| Total for Check/Tran - 125897: | | | | | 2,431.65 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|--------------------------------|-------------|--------|----------------------------|---------------------------------------|-----------|
| 125898 3/25/21 | CHK | 10576 | TCF ARCHITECTURE, PLLC | ARCH-CONSTRCTN ADD'L SVC FEB-2021 | 22,482.00 |
| 125899 3/25/21 | CHK | 10824 | THE PORT OF PORT TOWNSEND | RENT BILLING AT PORT BLDNG - APR 2021 | 1,344.00 |
| | | | | RENT BILLING AT PORT BLDNG - APR 2021 | 336.00 |
| Total for Check/Tran - 125899: | | | | | 1,680.00 |
| 125900 3/25/21 | CHK | 10255 | USA BLUEBOOK | SCADA QUIL: PSI TRANSMITTER | 164.70 |
| 125901 3/25/21 | CHK | 10258 | VERIZON WIRELESS, BELLEVUE | CELL PHONE SERVICE QB2/16-3/15/2021 | 174.40 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 261.32 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 129.73 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 25.95 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 174.40 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 192.48 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 94.30 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 79.64 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 132.26 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 79.64 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 62.96 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 15.57 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 46.54 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 18.16 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 33.10 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 104.96 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 104.96 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 52.62 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 104.66 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 20.76 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 91.02 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 41.51 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 10.86 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 140.53 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|----------------------------|---|-----------|
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 38.90 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 220.55 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 39.13 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 31.13 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 22.76 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 10.38 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 43.43 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 35.14 |
| | | | | CELL PHONE SERVICE QB2/16-3/15/2021 | 51.89 |
| | | | | SCADA CRADLEPNT DEVICE QB 2/20-3/19/21 | 933.99 |
| | | | | WIFI IN TRUCKS QB 2/20-3/19/21 | 382.60 |
| | | | | WIFI RANDOM QB 2/20-3/19/21 | 490.37 |
| | | | | WIFI IN TRUCKS QB 2/20-3/19/21 | 480.31 |
| | | | | WIFI RANDOM QB 2/20-3/19/21 | 122.59 |
| | | | | Total for Check/Tran - 125901: | 5,095.50 |
| 125902 3/25/21 | CHK | 10680 | WELLSPRING FAMILY SERVICES | EAP SVC - MAR 2021 | 42.34 |
| | | | | EAP SVC - MAR 2021 | 10.58 |
| | | | | Total for Check/Tran - 125902: | 52.92 |
| 125903 3/25/21 | CHK | 10271 | WESCO RECEIVABLES CORP | COPPER C | 225.09 |
| | | | | CABLE TO FLAT BAR TAP | 412.02 |
| | | | | TRAN 1P PAD 25KVA 120/240&50KVA 120/240 | 17,082.48 |
| | | | | Total for Check/Tran - 125903: | 17,719.59 |
| 125904 3/25/21 | CHK | 10274 | WESTBAY AUTO PARTS, INC. | STOCK - PLUG | 23.69 |
| | | | | VEH#116 - PLUG | 11.83 |
| | | | | VEH#119 - PLUG | 11.83 |
| | | | | FLEET STOCK - HEDLMPS | 13.96 |
| | | | | VEH# 120 - HEDLMPS | 13.97 |
| | | | | MILL JOB - MATERIALS | 6.83 |
| | | | | Total for Check/Tran - 125904: | 82.11 |

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Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|---------------------------------------|-------------|--------|---------------------------------|----------------------------------|-----------------|
| 125905 3/25/21 | CHK | 10502 | CAROL WOODLEY | RENT BILLING AT ANNEX - APR 2021 | 1,120.00 |
| | | | | RENT BILLING AT ANNEX - APR 2021 | 280.00 |
| Total for Check/Tran - 125905: | | | | | 1,400.00 |
| 125906 3/25/21 | CHK | 10858 | ZOOM VIDEO COMMUNICATIONS, INC. | VIDEO CONF SVC 3/22-4/21/21 | 309.48 |
| | | | | VIDEO CONF SVC 3/22-4/21/21 | 77.37 |
| Total for Check/Tran - 125906: | | | | | 386.85 |

Total Payments for Bank Account - 1 : (159) 1,312,664.15

Total Voids for Bank Account - 1 : (0) 0.00

Total for Bank Account - 1 : (159) 1,312,664.15

Grand Total for Payments : (159) 1,312,664.15

Grand Total for Voids : (0) 0.00

Grand Total : (159) 1,312,664.15

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03/09/2021 To 03/30/2021

Bank Account: 1 - 1ST SECURITY - AP

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|-----------------------------|-------------|--------|--------------------|------------------------------|--------------|
| 138 3/12/21 | WIRE | 10279 | BPA-WIRE TRANSFER | PURCHASED POWER JAN 2021 | 1,521,763.00 |
| | | | | TRANSMISSION JAN 2021 | 199,691.00 |
| | | | | REGIONAL COORD SVC JAN 2021 | 1,760.00 |
| | | | | REGIONAL COMP ENFOR JAN 2021 | 2,200.00 |
| Total for Check/Tran - 138: | | | | | 1,725,414.00 |
| 139 3/30/21 | WIRE | 10280 | USDA-WIRE TRANSFER | H0015 PRINCIPAL | 5,442.66 |
| | | | | H0010 PRINCIPAL | 868,233.66 |
| | | | | NOTE SECT 9 INTEREST Q1 2021 | 29,695.37 |
| | | | | INTEREST Q1 2021 | 619,502.08 |
| Total for Check/Tran - 139: | | | | | 1,522,873.77 |

Total Payments for Bank Account - 1 : (2) 3,248,287.77

Total Voids for Bank Account - 1 : (0) 0.00

Total for Bank Account - 1 : (2) 3,248,287.77

Grand Total for Payments : (2) 3,248,287.77

Grand Total for Voids : (0) 0.00

Grand Total : (2) 3,248,287.77

JEFFERSON COUNTY PUD NO 1

| |
|--|
| ISSUED PAYROLL CHECKS PAY DATE: 3/19/2021 |
|--|

| Empl | Position | Check # | Date # | Amount |
|------|---|---------|-----------|------------------|
| 2000 | WATER DISTRIBUTION MANAGER II | 70867 | 3/19/2021 | 1,677.92 |
| 2001 | WATER DISTRIBUTION MANAGER II | 70868 | 3/19/2021 | 2,468.87 |
| 3032 | CUSTOMER SERVICE REP | 70869 | 3/19/2021 | 1,232.16 |
| 2003 | WATER TREATMENT PLANT OPERATOR III | 70870 | 3/19/2021 | 2,220.70 |
| 2004 | WATER TREATMENT PLANT OPERATOR III - LEAD | 70871 | 3/19/2021 | 3,708.70 |
| | | | | 11,308.35 |

JEFFERSON COUNTY PUD NO 1

| |
|---|
| DIRECT DEPOSIT PAYROLL PAY DATE: 3/19/2021 |
|---|

| Empl | Position | Pay Date | Net Pay |
|------|--|-----------|----------------------|
| 3039 | ACCOUNTING TECH 1 | 3/19/2021 | 1,282.53 |
| 3052 | ADMINISTRATIVE ASSISTANT | 3/19/2021 | 2,269.63 |
| 1026 | BROADBAND SUPERVISOR | 3/19/2021 | 2,042.15 |
| 4006 | COMMISSIONER DIST 1 | 3/19/2021 | 934.35 |
| 4004 | COMMISSIONER DIST 2 | 3/19/2021 | 965.28 |
| 4008 | COMMISSIONER DIST 3 | 3/19/2021 | 1,193.54 |
| 3034 | COMMUNICATIONS DIRECTOR | 3/19/2021 | 2,349.18 |
| 3002 | CUSTOMER SERVICE COORDINATOR | 3/19/2021 | 1,207.66 |
| 3014 | CUSTOMER SERVICE PROGRAM SPECIALIST | 3/19/2021 | 1,323.07 |
| 3022 | CUSTOMER SERVICE REP | 3/19/2021 | 1,345.65 |
| 3046 | CUSTOMER SERVICE REP | 3/19/2021 | 1,162.78 |
| 3048 | CUSTOMER SERVICE REP | 3/19/2021 | 1,221.85 |
| 1027 | ELECTRICAL ENGINEERING MANAGER | 3/19/2021 | 2,998.88 |
| 1044 | ELECTRICAL PRE-APPRENTICE | 3/19/2021 | 2,945.17 |
| 2007 | ENGINEERING DIRECTOR | 3/19/2021 | 3,335.96 |
| 3005 | EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER | 3/19/2021 | 2,175.58 |
| 3033 | FINANCE DIRECTOR | 3/19/2021 | 3,566.88 |
| 1046 | FLEET/WAREHOUSE HELPER | 3/19/2021 | 2,262.11 |
| 1008 | FOREMAN LINEMAN | 3/19/2021 | 5,679.07 |
| 1012 | FOREMAN LINEMAN | 3/19/2021 | 4,283.33 |
| 1011 | GENERAL MANAGER | 3/19/2021 | 4,771.44 |
| 1042 | GIS SPECIALIST | 3/19/2021 | 2,323.67 |
| 1017 | HEAD STOREKEEPER | 3/19/2021 | 2,325.82 |
| 3047 | HUMAN RESOURCES DIRECTOR | 3/19/2021 | 2,616.96 |
| 3008 | INFORMATION TECHNOLOGY MANAGER | 3/19/2021 | 3,202.53 |
| 3028 | IT SUPPORT TECHNICIAN | 3/19/2021 | 1,770.98 |
| 1000 | LINEMAN | 3/19/2021 | 3,403.74 |
| 1016 | LINEMAN | 3/19/2021 | 4,405.59 |
| 1020 | LINEMAN | 3/19/2021 | 2,237.07 |
| 1028 | LINEMAN | 3/19/2021 | 2,440.53 |
| 1034 | LINEMAN | 3/19/2021 | 4,028.18 |
| 1041 | LINEMAN | 3/19/2021 | 3,905.09 |
| 1043 | METER READER | 3/19/2021 | 1,811.18 |
| 1047 | METER READER | 3/19/2021 | 1,621.58 |
| 1037 | OPERATIONS DIRECTOR | 3/19/2021 | 3,548.61 |
| 3004 | RESOURCE MANAGER | 3/19/2021 | 2,132.98 |
| 1003 | SCADA TECH APPRENTICE | 3/19/2021 | 2,486.43 |
| 1015 | SCADA TECH JOURNEYMAN | 3/19/2021 | 3,384.04 |
| 3020 | SERVICES DIRECTOR | 3/19/2021 | 2,553.78 |
| 1031 | STAKING ENGINEER | 3/19/2021 | 2,447.70 |
| 1014 | STOREKEEPER | 3/19/2021 | 2,384.91 |
| 1033 | SUBSTATION/METERING TECH | 3/19/2021 | 3,428.49 |
| 3013 | UTILITY ACCOUNTANT II | 3/19/2021 | 1,592.41 |
| 3029 | UTILITY ACCOUNTANT II | 3/19/2021 | 1,754.62 |
| 3003 | UTILITY BILLING CLERK | 3/19/2021 | 1,455.11 |
| 3027 | UTILITY BILLING CLERK | 3/19/2021 | 1,481.50 |
| 3000 | UTILITY BILLING COORDINATOR | 3/19/2021 | 1,600.06 |
| 2005 | WATER DISTRIBUTION MANAGER I | 3/19/2021 | 1,770.81 |
| 2002 | WATER DISTRIBUTION MANAGER II | 3/19/2021 | 2,055.99 |
| | | | \$ 119,486.45 |

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of February 28, 2021

| PART A. STATEMENT OF OPERATIONS | | | | |
|---|------------------|------------------|------------------|------------------|
| ITEM | YEAR-TO-DATE | | | THIS MONTH |
| | LAST YEAR | THIS YEAR | BUDGET | |
| | (a) | (b) | (c) | |
| 1. Operating Revenue and Patronage Capital | 8,202,921 | 8,348,540 | 8,247,645 | 4,215,545 |
| 2. Power Production Expense | 0 | 0 | 0 | 0 |
| 3. Cost of Purchased Power | 3,162,419 | 3,139,108 | 3,194,043 | 1,617,345 |
| 4. Transmission Expense | 442,084 | 411,865 | 443,008 | 202,200 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 240,027 | 317,008 | 319,458 | 163,752 |
| 7. Distribution Expense - Maintenance | 713,073 | 470,213 | 604,430 | 205,578 |
| 8. Consumer Accounts Expense | 203,579 | 294,147 | 260,040 | 121,005 |
| 9. Customer Service and Informational Expense | 3,337 | 4,476 | 4,724 | 1,904 |
| 10. Sales Expense | 0 | 0 | 0 | 0 |
| 11. Administrative and General Expense | 401,573 | 567,174 | 462,512 | 328,896 |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 5,166,092 | 5,203,991 | 5,288,215 | 2,640,680 |
| 13. Depreciation & Amortization Expense | 905,524 | 917,449 | 928,728 | 459,152 |
| 14. Tax Expense - Property & Gross Receipts | 0 | 0 | 0 | 0 |
| 15. Tax Expense - Other | 299,576 | 480,835 | 475,083 | 241,811 |
| 16. Interest on Long-Term Debt | 451,946 | 443,678 | 433,073 | 216,537 |
| 17. Interest Charged to Construction (Credit) | 0 | 0 | 0 | 0 |
| 18. Interest Expense - Other | 0 | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 16 | 0 |
| 20. Total Cost of Electric Service (12 thru 19) | 6,823,138 | 7,045,953 | 7,125,115 | 3,558,180 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 1,379,783 | 1,302,587 | 1,122,530 | 657,365 |
| 22. Non Operating Margins - Interest | 20,924 | 630 | 21,185 | 293 |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 263,390 | 204,868 | 243,371 | 66,882 |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 | 0 |
| 27. Other Capital Credits & Patronage Dividends | 12,803 | 0 | 0 | 0 |
| 28. Extraordinary Items | 0 | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21 thru 28) | 1,676,900 | 1,508,085 | 1,387,086 | 724,540 |

| | | | |
|--|-------------|-------------|-------------|
| Times Interest Earned Ratio (TIER) (Year to Date) | 4.71 | 4.40 | 4.20 |
| Operating Times Interest Earned Ratio (OTIER) (Year to Date) | 4.05 | 3.94 | 3.59 |
| Debt Service Coverage Ratio (DSC) (Year to Date) | 3.07 | 2.88 | 2.76 |
| Operating Debt Service Coverage Ratio (ODSC) (Year to Date) | 2.77 | 2.68 | 2.50 |
| Rolling 12 Month TIER | 2.02 | 2.63 | |

Jefferson County PUD No. 1
Electric Division
Balance Sheet
February 28, 2021

| PART B. BALANCE SHEET | | | |
|---|--------------------|---|--------------------|
| ASSETS AND OTHER DEBITS | | LIABILITIES AND OTHER CREDITS | |
| 1. Total Utility Plant in Service | 179,866,263 | 29. Memberships | 0 |
| 2. Construction Work in Progress | 7,826,662 | 30. Patronage Capital | 0 |
| 3. Total Utility Plant (1+2) | 187,692,925 | 31. Operating Margins - Prior Years | 0 |
| 4. Accum. Provision for Depreciation and Amort | 67,834,483 | 32. Operating Margins - Current Year | 1,302,587 |
| 5. Net Utility Plant (3-4) | 119,858,442 | 33. Non-Operating Margins | 205,498 |
| 6. Nonutility Property - Net | 87,865 | 34. Other Margins & Equities | 30,723,310 |
| 7. Investment in Subsidiary Companies | 0 | 35. Total Margins & Equities (29 thru 34) | 32,231,395 |
| 8. Invest. in Assoc. Org. - Patronage Capital | 69,926 | 36. Long-Term Debt RUS (Net) | 96,344,983 |
| 9. Invest. in Assoc. Org. - Other - General Funds | 1,010 | 37. Long-Term Debt - Other (Net) | 0 |
| 10. Invest in Assoc. Org. - Other - Nongeneral Funds | 0 | 38. Total Long-Term Debt (36 + 37) | 96,344,983 |
| 11. Investments in Economic Development Projects | 0 | 39. Obligations Under Capital Leases - Non current | 0 |
| 12. Other Investments | 0 | 40. Accumulated Operating Provisions | 1,517,089 |
| 13. Special Funds | 94,250 | 41. Total Other Noncurrent Liabilities (39+40) | 1,517,089 |
| 14. Total Other Property & Investments (6 thru 13) | 253,051 | 42. Notes Payable | 0 |
| 15. Cash-General Funds | 3,578,739 | 43. Accounts Payable | 4,184,883 |
| 16. Cash-Construction Funds-Trustee | 0 | 44. Consumers Deposits | 0 |
| 17. Special Deposits | 0 | 45. Current Maturities Long-Term Debt | 0 |
| 18. Temporary Investments | 7,839,390 | 46. Current Maturities Long-Term Debt-Economic Dev. | 0 |
| 19. Notes Receivable - Net | 0 | 47. Current Maturities Capital Leases | 0 |
| 20. Accounts Receivable - Net Sales of Energy | 3,744,225 | 48. Other Current & Accrued Liabilities | 1,912,281 |
| 21. Accounts Receivable - Net Other | (4,317,872) | 49. Total Current & Accrued Liabilities (42 thru 48) | 6,097,164 |
| 22. Renewable Energy Credits | 0 | 50. Deferred Credits | 425,536 |
| 23. Materials & Supplies - Electric and Other | 2,531,121 | 51. Total Liabilities & Other Credits (35+38+41+49+50) | 136,616,167 |
| 24. Prepayments | 219,599 | | |
| 25. Other Current & Accrued Assets | 2,387,438 | ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION | |
| 26. Total Current & Accrued Assets (15 thru 25) | 15,982,640 | Balance Beginning of Year | 0 |
| 27. Deferred Debits | 522,034 | Amounts Received This Year (Net) | 170,859 |
| 28. Total Assets & Other Debits (5+14+26+27) | 136,616,167 | TOTAL Contributions-In-Aid-Of-Construction | 170,859 |

Equity Ratio **23.59%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **51.33%**
 (Long Term Debt/Total Utility Plant) x 100

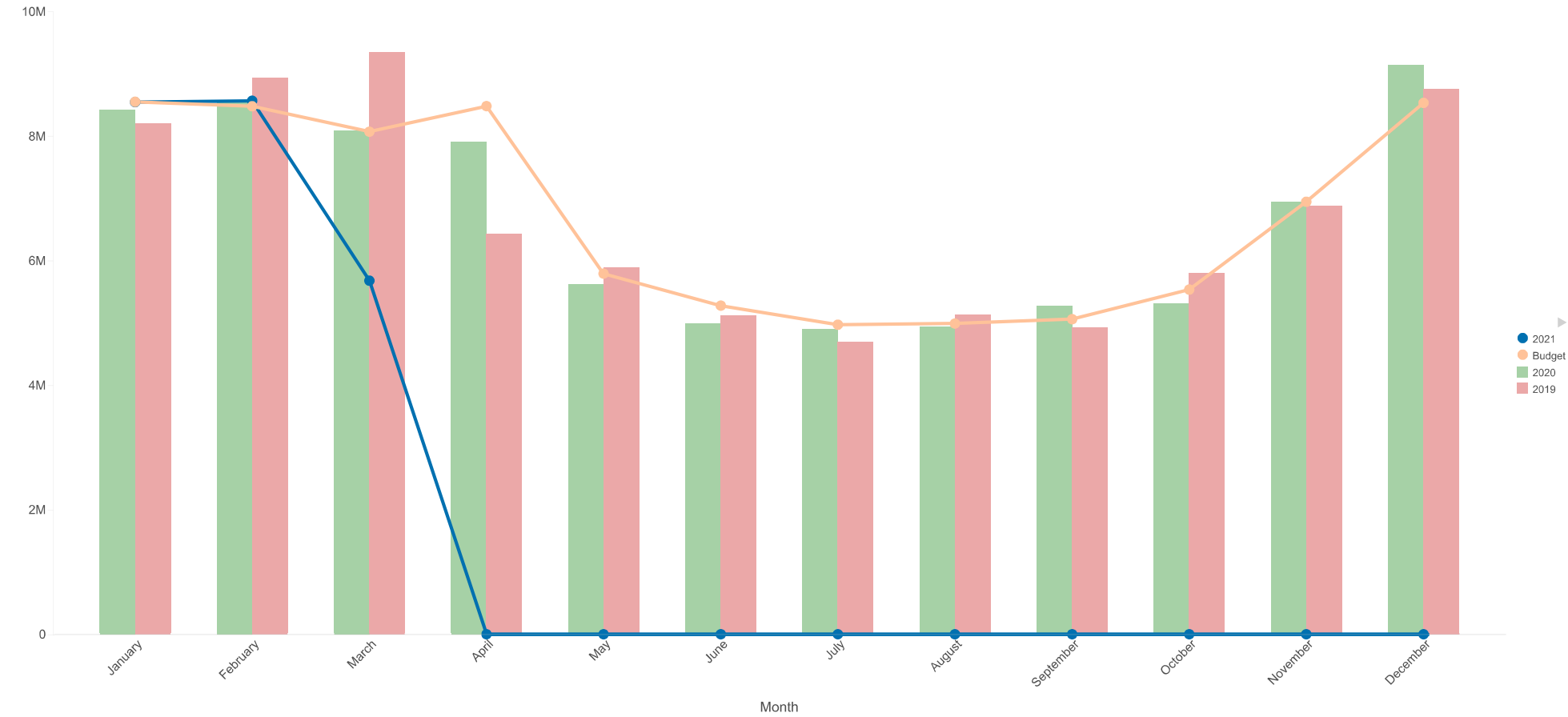
Jefferson County PUD #1
Power Requirements
As of February 28, 2021

| PART C. POWER REQUIREMENTS DATABASE | | | | |
|--|--------------------------------------|------------------------------|-----------------------------|--|
| CLASSIFICATION | CONSUMER, SALES, AND REVENUE DATA | FEBRUARY CONSUMERS (b) | AVERAGE CONSUMERS (c) | Monthly KWH SALES AND REVENUE (d) |
| 1. Residential Sales (excluding seasonal) | a. No. Consumers Served | 17,714 | 17,705 | |
| | b. KWH Sold | | | 26,685,215 |
| | c. Revenue | | | 2,970,021 |
| 2. Residential Sales - Seasonal | a. No. Consumers Served | 5 | 5 | |
| | b. KWH Sold | | | 0 |
| | c. Revenue | | | 0 |
| 3. Irrigation Sales | a. No. Consumers Served | 2 | 2 | |
| | b. KWH Sold | | | 0 |
| | c. Revenue | | | 60 |
| 4. Comm. and Ind. 1000 KVA or Less | a. No. Consumers Served | 2,402 | 2,399 | |
| | b. KWH Sold | | | 6,643,159 |
| | c. Revenue | | | 723,732 |
| 5. Comm. and Ind. Over 1000 KVA | a. No. Consumers Served | 21 | 21 | |
| | b. KWH Sold | | | 8,227,939 |
| | c. Revenue | | | 490,267 |
| 6. Public Street & Highway Lighting | a. No. Consumers Served | 210 | 210 | |
| | b. KWH Sold | | | 46,412 |
| | c. Revenue | | | 17,691 |
| 7. Non Metered Device Authority | a. No. Consumers Served | 6 | 6 | |
| | b. KWH Sold | | | 0 |
| | c. Revenue | | | 75 |
| 8. Sales for Resales-RUS Borrowers | a. No. Consumers Served | | | |
| | b. KWH Sold | | | |
| | c. Revenue | | | |
| 9. Sales for Resales-Other | a. No. Consumers Served | | | |
| | b. KWH Sold | | | |
| | c. Revenue | | | |
| 10. TOTAL No. of Consumers (lines 1a thru 9a) | | 20,360 | 20,348 | |
| 11. TOTAL KWH Sold (lines 1b thru 9b) | | | | 41,602,725 |
| 12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c) | | | | 4,201,846 |
| 13. Transmission Revenue | | | | 0 |
| 14. Other Electric Revenue | | | | 13,699 |
| 15. KWH - Own Use | | | | 1,995 |
| 16. TOTAL KWH Purchased | | | | 42,692,438 |
| 17. TOTAL KWH Generated | | | | |
| 18. Cost of Purchases and Generation | | | | 1,617,345 |
| 19. Interchange - KWH - Net | | | | |
| 20. Peak - Sum All KW Input (Metered) | | | | 98,407 |

Electric Division
Comparison 2021 Budget to 2021 Actuals Year to Date Through FEBRUARY

| | 2021 Budget FEBRUARY YTD | 2021 Actuals FEBRUARY YTD | Variance |
|---|-----------------------------|------------------------------|-----------------|
| 1. Operating Revenue and Patronage Capital | 8,247,645 | 8,348,540 | 100,895 |
| 2. Power Production Expense | 0 | 0 | 0 |
| 3. Cost of Purchased Power | 3,194,043 | 3,139,108 | (54,935) |
| 4. Transmission Expense | 443,008 | 411,865 | (31,143) |
| 5. Regional Market Operations Expense | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 319,458 | 317,008 | (2,450) |
| 7. Distribution Expense - Maintenance | 604,430 | 470,213 | (134,217) |
| 8. Consumer Accounts Expense | 260,040 | 294,147 | 34,107 |
| 9. Customer Service and Informational Expense | 4,724 | 4,476 | (248) |
| 10. Sales Expense | 0 | 0 | 0 |
| 11. Administrative and General Expense | 462,512 | 567,174 | 104,662 |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 5,288,215 | 5,203,991 | (84,224) |
| 13. Depreciation & Amortization Expense | 928,728 | 917,449 | (11,279) |
| 14. Tax Expense - Property & Gross Receipts | 0 | 0 | 0 |
| 15. Tax Expense - Other | 475,083 | 480,835 | 5,752 |
| 16. Interest on Long-Term Debt | 433,073 | 443,678 | 10,605 |
| 17. Interest Charged to Construction (Credit) | 0 | 0 | 0 |
| 18. Interest Expense - Other | 0 | 0 | 0 |
| 19. Other Deductions | 16 | 0 | (16) |
| 20. Total Cost of Electric Service (12 thru 19) | 7,125,115 | 7,045,953 | (79,162) |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 1,122,530 | 1,302,587 | 180,057 |
| 22. Non Operating Margins - Interest | 21,185 | 630 | (20,555) |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 243,371 | 204,868 | (38,503) |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 |
| 27. Other Capital Credits & Patronage Dividends | 0 | 0 | 0 |
| 28. Extraordinary Items | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21 thru 28) | 1,387,086 | 1,508,085 | 120,999 |

RUS Form 7 Income Statement by Month
ELECTRIC UTILITY FORM 7 FINANCIAL COMPARISON GRAPH
2019 - 2021



Jefferson County PUD No. 1
Water Division
Statement of Operations
As of February 28, 2021

| PART A. STATEMENT OF OPERATIONS | | | | |
|--|--------------|-----------|-----------|------------|
| ITEM | YEAR-TO-DATE | | | THIS MONTH |
| | LAST YEAR | THIS YEAR | BUDGET | |
| | (a) | (b) | (c) | |
| 1. Operating Revenue and Patronage Capital | 376,942 | 380,564 | 379,581 | 187,384 |
| 2. Power Production Expense | 0 | 0 | 108 | 0 |
| 3. Cost of Purchased Power | 767 | 19,690 | 33,333 | 10,439 |
| 4. Transmission Expense | 0 | 0 | 0 | 0 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 120,560 | 119,472 | 168,574 | 49,206 |
| 7. Distribution Expense - Maintenance | 65,098 | 60,670 | 92,687 | 35,802 |
| 8. Consumer Accounts Expense | 34,105 | 44,294 | 37,816 | 22,168 |
| 9. Customer Service and Informational Expense | 73 | 0 | 0 | 0 |
| 10. Sales Expense | 0 | 0 | 0 | 0 |
| 11. Administrative and General Expense | 164,403 | 169,001 | 197,310 | 93,161 |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 385,006 | 413,127 | 529,828 | 210,776 |
| 13. Depreciation & Amortization Expense | 116,959 | 127,518 | 122,615 | 67,749 |
| 14. Tax Expense - Property & Gross Receipts | 0 | 0 | 0 | 0 |
| 15. Tax Expense - Other | 18,233 | 18,390 | 18,360 | 8,879 |
| 16. Interest on Long-Term Debt | 41,094 | 37,989 | 37,831 | 18,968 |
| 17. Interest Charged to Construction (Credit) | 0 | 0 | 0 | 0 |
| 18. Interest Expense - Other | 0 | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 0 | 0 |
| 20. Total Cost of Water Service (12 thru 19) | 561,292 | 597,024 | 708,634 | 306,372 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | (184,350) | (216,460) | (329,053) | (118,988) |
| 22. Non Operating Margins - Interest | 39,954 | 16,850 | 40,453 | 8,428 |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 33,453 | 21,807 | 140,710 | 2,830 |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 | 0 |
| 27. Other Capital Credits & Patronage Dividends | 3,201 | 0 | 0 | 0 |
| 28. Extraordinary Items | 0 | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21 thru 28) | (107,742) | (177,803) | (147,890) | (107,730) |

Jefferson County PUD No. 1
Water Division
Balance Sheet
February 28, 2021

| PART B. BALANCE SHEET | | | |
|---|-------------------|---|--------------------|
| ASSETS AND OTHER DEBITS | | LIABILITIES AND OTHER CREDITS | |
| 1. Total Utility Plant in Service | 30,863,740 | 29. Memberships | 0 |
| 2. Construction Work in Progress | 1,257,444 | 30. Patronage Capital | 0 |
| 3. Total Utility Plant (1+2) | 32,121,184 | 31. Operating Margins - Prior Years | 0 |
| 4. Accum. Provision for Depreciation and Amort | 12,681,382 | 32. Operating Margins - Current Year | (216,460) |
| 5. Net Utility Plant (3-4) | 19,439,802 | 33. Non-Operating Margins | 38,657 |
| 6. Nonutility Property - Net | 2,173,334 | 34. Other Margins & Equities | 22,988,227 |
| 7. Investment in Subsidiary Companies | 0 | 35. Total Margins & Equities (29 thru 34) | 22,810,424 |
| 8. Invest. in Assoc. Org. - Patronage Capital | 0 | 36. Long-Term Debt RUS (Net) | 0 |
| 9. Invest. in Assoc. Org. - Other - General Funds | 0 | 37. Long-Term Debt - Other (Net) | 5,704,876 |
| 10. Invest in Assoc. Org. - Other - Nongeneral Funds | 0 | 38. Total Long-Term Debt (36 + 37) | 5,704,876 |
| 11. Investments in Economic Development Projects | 0 | 39. Obligations Under Capital Leases - Non current | 0 |
| 12. Other Investments | 0 | 40. Accumulated Operating Provisions | 0 |
| 13. Special Funds | 170,778 | 41. Total Other Noncurrent Liabilities (39+40) | 0 |
| 14. Total Other Property & Investments (6 thru 13) | 2,344,112 | 42. Notes Payable | 901,726 |
| 15. Cash-General Funds | 219,249 | 43. Accounts Payable | (4,561,391) |
| 16. Cash-Construction Funds-Trustee | 0 | 44. Consumers Deposits | 0 |
| 17. Special Deposits | 0 | 45. Current Maturities Long-Term Debt | 0 |
| 18. Temporary Investments | 2,070,796 | 46. Current Maturities Long-Term Debt-Economic Dev. | 0 |
| 19. Notes Receivable - Net | 0 | 47. Current Maturities Capital Leases | 0 |
| 20. Accounts Receivable - Net Sales of Energy | 157,139 | 48. Other Current & Accrued Liabilities | 96,751 |
| 21. Accounts Receivable - Net Other | 553,723 | 49. Total Current & Accrued Liabilities (42 thru 48) | (3,562,914) |
| 22. Renewable Energy Credits | 0 | 50. Deferred Credits | 0 |
| 23. Materials & Supplies - Electric and Other | 18,330 | 51. Total Liabilities & Other Credits (35+38+41+49+50) | 24,952,386 |
| 24. Prepayments | 0 | | |
| 25. Other Current & Accrued Assets | 149,235 | ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION | |
| 26. Total Current & Accrued Assets (15 thru 25) | 3,168,472 | Balance Beginning of Year | 0 |
| 27. Deferred Debits | 0 | Amounts Received This Year (Net) | 20,184 |
| 28. Total Assets & Other Debits (5+14+26+27) | 24,952,386 | TOTAL Contributions-In-Aid-Of-Construction | 20,184 |

Equity Ratio **91.42%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **17.76%**
 (Long Term Debt/Total Utility Plant) x 100

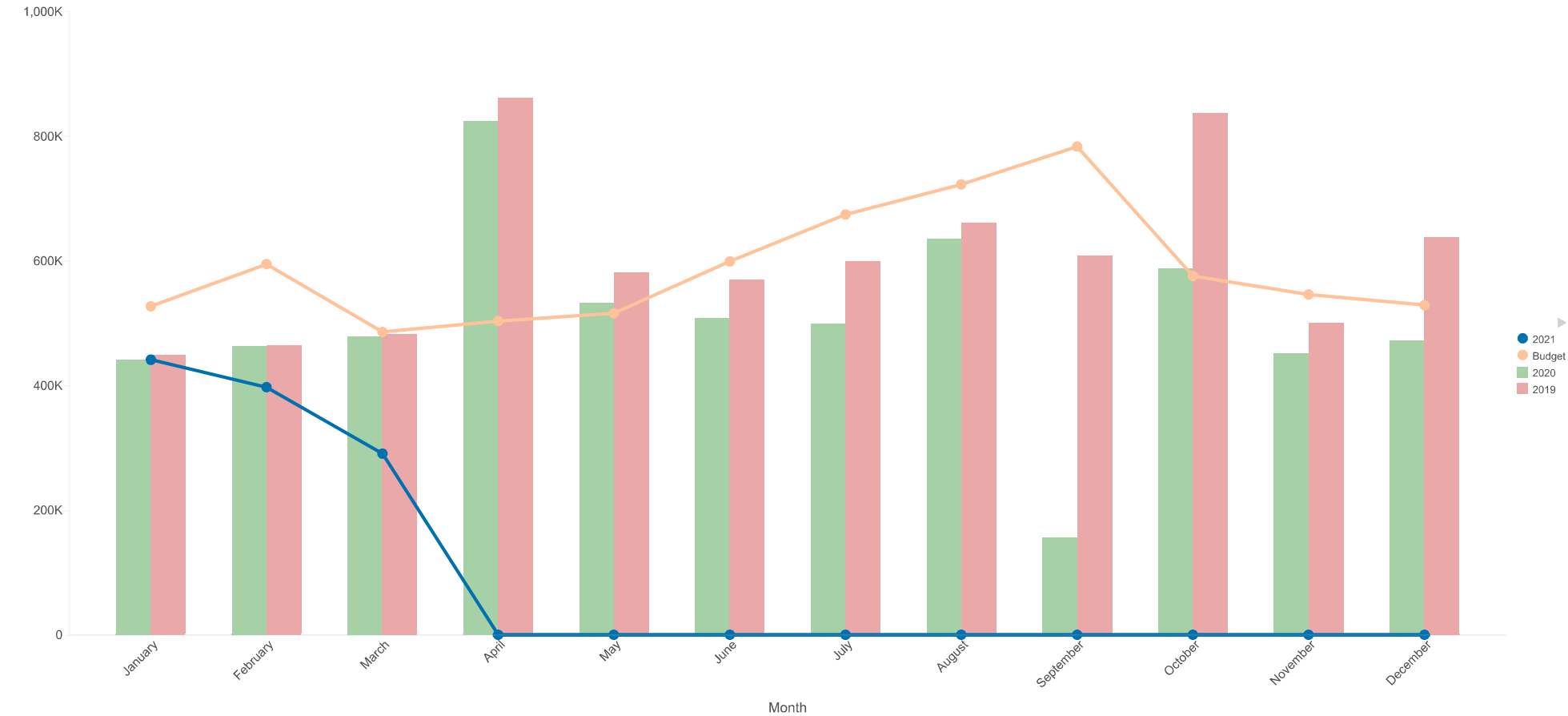
Jefferson County PUD #1
Water Requirements
As of February 28, 2021

| PART C. WATER REQUIREMENTS DATABASE | | | | |
|--|-----------------------------------|------------------------|-----------------------|---------------------------------------|
| CLASSIFICATION | CONSUMER, SALES, AND REVENUE DATA | FEBRUARY CONSUMERS (b) | AVERAGE CONSUMERS (c) | Monthly Gallons SALES AND REVENUE (d) |
| 1. Unmetered Water Sales | a. No. Consumers Served | 12 | 12 | |
| | b. Gallons Sold | | | 5,900 |
| | c. Revenue | | | 882 |
| 2. Metered Residential Sales - | a. No. Consumers Served | 4,526 | 4,528 | |
| | b. Gallons Sold | | | 12,432,679 |
| | c. Revenue | | | 145,112 |
| 3. Metered Commercial Sales | a. No. Consumers Served | 316 | 316 | |
| | b. Gallons Sold | | | 2,942,125 |
| | c. Revenue | | | 28,794 |
| 4. Residential Multi-Family | a. No. Consumers Served | 46 | 46 | |
| | b. Gallons Sold | | | 127,600 |
| | c. Revenue | | | 2,056 |
| 5. Metered Bulk Loadings | a. No. Consumers Served | 1 | 1 | |
| | b. Gallons Sold | | | 0 |
| | c. Revenue | | | 29 |
| 6. Public Authority | a. No. Consumers Served | 5 | 5 | |
| | b. Gallons Sold | | | 0 |
| | c. Revenue | | | 0 |
| 7. Master Meters | a. No. Consumers Served | 22 | 22 | |
| | b. Gallons Sold | | | 3,330,860 |
| | c. Revenue | | | 0 |
| 8. Sewer/Drain Field--Residential | a. No. Consumers Served | 374 | 374 | |
| | b. Gallons Sold | | | 0 |
| | c. Revenue | | | 10,186 |
| 9. Sales for Resales-Other | a. No. Consumers Served | | | |
| | b. Gallons Sold | | | |
| | c. Revenue | | | |
| 10. TOTAL No. of Consumers (lines 1a thru 9a) | | 5,302 | 5,304 | |
| 11. TOTAL Gallons Sold (lines 1b thru 9b) | | | | 18,839,164 |
| 12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c) | | | | 187,059 |
| 13. Bulk Water Gallons Sold Revenue | | | | |
| 14. Other Water Revenue | | | | 325 |
| 15. Gallons - Own Use | | | | 0 |
| 16. TOTAL Gallons Purchased | | | | |
| 17. TOTAL Gallons Produced | | | | 23,910,167 |
| 18. Cost of Purchases and Generation | | | | 10,439 |

Water Division
Comparison 2021 Budget to 2021 Actuals Year to Date Through FEBRUARY

| | 2021 Budget FEBRUARY YTD | 2021 Actuals FEBRUARY YTD | Variance |
|---|-----------------------------|------------------------------|------------------|
| 1. Operating Revenue and Patronage Capital | 379,581 | 380,564 | 983 |
| 2. Power Production Expense | 108 | 0 | (108) |
| 3. Cost of Purchased Power | 33,333 | 19,690 | (13,643) |
| 4. Transmission Expense | 0 | 0 | 0 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 168,574 | 119,472 | (49,102) |
| 7. Distribution Expense - Maintenance | 92,687 | 60,670 | (32,017) |
| 8. Consumer Accounts Expense | 37,816 | 44,294 | 6,478 |
| 9. Customer Service and Informational Expense | 0 | 0 | 0 |
| 10. Sales Expense | 0 | 0 | 0 |
| 11. Administrative and General Expense | 197,310 | 169,001 | (28,309) |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 529,828 | 413,127 | (116,701) |
| 13. Depreciation & Amortization Expense | 122,615 | 127,518 | 4,903 |
| 14. Tax Expense - Property & Gross Receipts | 0 | 0 | 0 |
| 15. Tax Expense - Other | 18,360 | 18,390 | 30 |
| 16. Interest on Long-Term Debt | 37,831 | 37,989 | 158 |
| 17. Interest Charged to Construction (Credit) | 0 | 0 | 0 |
| 18. Interest Expense - Other | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 0 |
| 20. Total Cost of Water Service (12 thru 19) | 708,634 | 597,024 | (111,610) |
| 21. Patronage Capital & Operating Margins (1 minus 20) | (329,053) | (216,460) | 112,593 |
| 22. Non Operating Margins - Interest | 40,453 | 16,850 | (23,603) |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 140,710 | 21,807 | (118,903) |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 |
| 27. Other Capital Credits & Patronage Dividends | 0 | 0 | 0 |
| 28. Extraordinary Items | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21 thru 28) | (147,890) | (177,803) | (29,913) |

RUS Form 7 Income Statement by Month
WATER UTILITY FORM 7 FINANCIAL COMPARISON GRAPH
2019 - 2021



**Jefferson County PUD No. 1
Cash and Cash Equivalents
As of February 28, 2021**

| <u>G/L #</u> | <u>Account Description</u> | <u>Balance</u> |
|---|---|----------------------|
| 1 131.12 | Operating Account - Jefferson Co. Treasurer | \$2,699,556 |
| 1 131.11 | Operating Depository Account - Bank of America | 877,303 |
| 2 131.01 | Cash-Jeff Co Treasurer General Account | 129,559 |
| 2 131.14 | 2009 Bond LUD #14 - Jefferson Co. Treasurer | 54,725 Restricted |
| 2 131.11 | 1996 Bond LUD #8 - Jefferson Co. Treasurer | 26,356 |
| 2 131.10 | 1996 Bond LUD #6 - Jefferson Co. Treasurer | 8,434 |
| 1 135.21 | Working Funds - Petty Cash and CSR Drawers | 1,850 |
| 2 135.21 | Cash Held in Trust by Property Manager | 150 |
| 1 131.16 | Payroll Clearing Account - 1st Security Bank | 30 |
| 2 131.15 | 2008 Bond LUD #15 - Jefferson Co. Treasurer | 25 Restricted |
| TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS | | \$3,797,988 |
| 1 136.16 | Tax Revenue Fund - Jefferson Co. Treasurer | \$3,073,701 |
| 1 136.10 | Operating Account Related Investment - Jefferson Co. Treasurer | 2,840,689 |
| 1 136.17 | Tax Revenue Investment Fund - Jefferson Co. Treasurer | 1,925,000 |
| 2 136.14 | LUD #14 Bond Investment - Jefferson Co. Treasurer | 1,160,000 Restricted |
| 2 136.16 | Tax Revenue Fund - Jefferson Co. Treasurer | 655,796 |
| 2 136.15 | LUD #15 Bond Investment - Jefferson Co. Treasurer | 255,000 Restricted |
| TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS | | \$9,910,186 |
| 2 126.31 | Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer | \$164,762 Restricted |
| 1 126.10 | Capital Reserves | 94,000 Restricted |
| 2 126.10 | Capital Reserves | 6,000 Restricted |
| 1 128.00 | Other Special Funds | 250 Restricted |
| 2 126.21 | Tri Area Bond Reserve Fund - Jefferson Co. Treasurer | 16 Restricted |
| TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS | | \$265,028 |
| RESTRICTED CASH BALANCE--FEBRUARY 2021 | | \$1,734,778 |
| NON-RESTRICTED CASH BALANCE--FEBRUARY 2021 | | \$12,238,424 |
| TOTAL CASH AND CASH EQUIVALENTS IN BANK--FEBRUARY 2021 | | \$13,973,202 |
| TOTAL CASH AND CASH EQUIVALENTS IN BANK--JANUARY 2021 | | \$14,132,104 |
| Change in Bank Balance | | (\$158,902) |

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

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|---|--|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | BORROWER DESIGNATION <div style="text-align: right;">WA0060</div> <hr/> PERIOD ENDED December 2020 (Prepared with Audited Data) |
| INSTRUCTIONS - See help in the online application. | BORROWER NAME <div style="text-align: right;">Public Utility District No. 1 of Jefferson Cou</div> |

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Donald Streett

3/30/2021
DATE

| PART A. STATEMENT OF OPERATIONS | | | | |
|--|------------------|------------------|---------------|------------|
| ITEM | YEAR-TO-DATE | | | THIS MONTH |
| | LAST YEAR (a) | THIS YEAR (b) | BUDGET (c) | |
| 1. Operating Revenue and Patronage Capital | 38,398,203 | 37,912,318 | 37,359,580 | 4,277,688 |
| 2. Power Production Expense | 00 | 00 | 00 | 0 |
| 3. Cost of Purchased Power | 15,204,855 | 14,717,058 | 15,413,735 | 1,348,286 |
| 4. Transmission Expense | 1,883,441 | 1,832,052 | 1,973,878 | 188,612 |
| 5. Regional Market Expense | 00 | 00 | 00 | 00 |
| 6. Distribution Expense - Operation | 1,471,987 | 1,574,671 | 1,994,123 | (14,451) |
| 7. Distribution Expense - Maintenance | 2,585,373 | 3,114,151 | 3,408,185 | 78,523 |
| 8. Customer Accounts Expense | 1,465,794 | 1,228,908 | 1,803,931 | (29,715) |
| 9. Customer Service and Informational Expense | 40,874 | 12,433 | 43,385 | (4,819) |
| 10. Sales Expense | 00 | 00 | 00 | 00 |
| 11. Administrative and General Expense | 2,540,211 | 2,672,839 | 3,063,535 | 121,396 |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 25,192,535 | 25,152,112 | 27,700,772 | 1,687,832 |
| 13. Depreciation and Amortization Expense | 5,319,171 | 5,497,554 | 5,251,181 | 463,105 |
| 14. Tax Expense - Property & Gross Receipts | 00 | 00 | 0 | 00 |
| 15. Tax Expense - Other | 2,198,268 | 2,174,860 | 2,222,304 | 237,731 |
| 16. Interest on Long-Term Debt | 2,782,558 | 2,701,573 | 2,690,974 | 222,508 |
| 17. Interest Charged to Construction - Credit | 00 | 00 | 00 | 00 |
| 18. Interest Expense - Other | 5 | 00 | 1,404 | 00 |
| 19. Other Deductions | 2,927 | 39 | 44 | 00 |
| 20. Total Cost of Electric Service (12 thru 19) | 35,495,464 | 35,526,138 | 37,866,679 | 2,611,176 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 2,902,739 | 2,386,180 | (507,099) | 1,666,512 |
| 22. Non Operating Margins - Interest | 165,304 | 49,016 | 82,397 | 2,691 |
| 23. Allowance for Funds Used During Construction | 00 | 00 | 00 | 00 |
| 24. Income (Loss) from Equity Investments | 00 | 00 | 00 | 00 |
| 25. Non Operating Margins - Other | 1,480,531 | 2,098,595 | 2,229,242 | 291,122 |
| 26. Generation and Transmission Capital Credits | 00 | 00 | 00 | 00 |
| 27. Other Capital Credits and Patronage Dividends | 14,601 | 20,499 | 00 | 7,696 |
| 28. Extraordinary Items | 00 | 00 | 00 | 0 |
| 29. Patronage Capital or Margins (21 thru 28) | 4,563,175 | 4,554,290 | 1,804,540 | 1,968,021 |

| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | | BORROWER DESIGNATION WA0060 | | |
|---|------------------|------------------|--|------------------|------------------|
| INSTRUCTIONS - See help in the online application. | | | PERIOD ENDED December 2020 | | |
| PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT | | | | | |
| ITEM | YEAR-TO-DATE | | ITEM | YEAR-TO-DATE | |
| | LAST YEAR (a) | THIS YEAR (b) | | LAST YEAR (a) | THIS YEAR (b) |
| 1. New Services Connected | 253 | 232 | 5. Miles Transmission | 34.00 | 34.00 |
| 2. Services Retired | 33 | 12 | 6. Miles Distribution – Overhead | 373.00 | 373.00 |
| 3. Total Services in Place | 22,676 | 22,894 | 7. Miles Distribution - Underground | 392.00 | 392.00 |
| 4. Idle Services (Exclude Seasonals) | 2,589 | 2,597 | 8. Total Miles Energized (5 + 6 + 7) | 799.00 | 799.00 |
| PART C. BALANCE SHEET | | | | | |
| ASSETS AND OTHER DEBITS | | | LIABILITIES AND OTHER CREDITS | | |
| 1. Total Utility Plant in Service | 178,764,071 | | 30. Memberships | 0 | |
| 2. Construction Work in Progress | 8,167,065 | | 31. Patronage Capital | 0 | |
| 3. Total Utility Plant (1 + 2) | 186,931,136 | | 32. Operating Margins - Prior Years | 0 | |
| 4. Accum. Provision for Depreciation and Amort. | 67,159,808 | | 33. Operating Margins - Current Year | 2,386,181 | |
| 5. Net Utility Plant (3 - 4) | 119,771,328 | | 34. Non-Operating Margins | 0 | |
| 6. Non-Utility Property (Net) | 89,477 | | 35. Other Margins and Equities | 28,337,129 | |
| 7. Investments in Subsidiary Companies | 0 | | 36. Total Margins & Equities (30 thru 35) | 30,723,310 | |
| 8. Invest. in Assoc. Org. - Patronage Capital | 69,926 | | 37. Long-Term Debt - RUS (Net) | 92,870,426 | |
| 9. Invest. in Assoc. Org. - Other - General Funds | 1,010 | | 38. Long-Term Debt - FFB - RUS Guaranteed | 0 | |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds | 0 | | 39. Long-Term Debt - Other - RUS Guaranteed | 0 | |
| 11. Investments in Economic Development Projects | 0 | | 40. Long-Term Debt Other (Net) | 0 | |
| 12. Other Investments | 0 | | 41. Long-Term Debt - RUS - Econ. Devel. (Net) | 0 | |
| 13. Special Funds | 141,467 | | 42. Payments – Unapplied | 0 | |
| 14. Total Other Property & Investments (6 thru 13) | 301,880 | | 43. Total Long-Term Debt (37 thru 41 - 42) | 92,870,426 | |
| 15. Cash - General Funds | 614,517 | | 44. Obligations Under Capital Leases - Noncurrent | 0 | |
| 16. Cash - Construction Funds - Trustee | 0 | | 45. Accumulated Operating Provisions and Asset Retirement Obligations | 1,517,089 | |
| 17. Special Deposits | 0 | | 46. Total Other Noncurrent Liabilities (44 + 45) | 1,517,089 | |
| 18. Temporary Investments | 7,838,233 | | 47. Notes Payable | 0 | |
| 19. Notes Receivable (Net) | 0 | | 48. Accounts Payable | 6,503,432 | |
| 20. Accounts Receivable - Sales of Energy (Net) | 2,766,999 | | 49. Consumers Deposits | 0 | |
| 21. Accounts Receivable - Other (Net) | 487,004 | | 50. Current Maturities Long-Term Debt | 3,474,557 | |
| 22. Renewable Energy Credits | 0 | | 51. Current Maturities Long-Term Debt - Economic Development | 0 | |
| 23. Materials and Supplies - Electric & Other | 2,363,967 | | 52. Current Maturities Capital Leases | 0 | |
| 24. Prepayments | 139,203 | | 53. Other Current and Accrued Liabilities | 1,678,256 | |
| 25. Other Current and Accrued Assets | 2,387,438 | | 54. Total Current & Accrued Liabilities (47 thru 53) | 11,656,245 | |
| 26. Total Current and Accrued Assets (15 thru 25) | 16,597,361 | | 55. Regulatory Liabilities | 0 | |
| 27. Regulatory Assets | 0 | | 56. Other Deferred Credits | 425,533 | |
| 28. Other Deferred Debits | 522,034 | | 57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56) | 137,192,603 | |
| 29. Total Assets and Other Debits (5+14+26 thru 28) | 137,192,603 | | | | |
| | | | | | |
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| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | BORROWER DESIGNATION WA0060 |
| INSTRUCTIONS - See help in the online application. | PERIOD ENDED December 2020 |
| PART D. NOTES TO FINANCIAL STATEMENTS | |
| | |

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|--|--------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | BORROWER DESIGNATION WA0060 |
| INSTRUCTIONS - See help in the online application. | PERIOD ENDED December 2020 |
| PART D. CERTIFICATION LOAN DEFAULT NOTES | |
| | |

| | | | | | | | |
|--|--|--------------------------|-----------------------------------|-------------------------------------|-----------------------------------|-------------------|-------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE | | | BORROWER DESIGNATION WA0060 | | | | |
| FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | | PERIOD ENDED December 2020 | | | | |
| INSTRUCTIONS - See help in the online application. | | | | | | | |
| PART E. CHANGES IN UTILITY PLANT | | | | | | | |
| PLANT ITEM | BALANCE BEGINNING OF YEAR (a) | ADDITIONS (b) | RETIREMENTS (c) | ADJUSTMENTS AND TRANSFERS (d) | BALANCE END OF YEAR (e) | | |
| 1. Distribution Plant | 94,164,944 | 7,062,111 | 859,707 | (3,925) | 100,363,423 | | |
| 2. General Plant | 2,740,568 | 248,659 | 0 | 0 | 2,989,227 | | |
| 3. Headquarters Plant | 1,727,337 | 767,790 | 0 | 0 | 2,495,127 | | |
| 4. Intangibles | 16,470 | 0 | 0 | 0 | 16,470 | | |
| 5. Transmission Plant | 10,372,070 | 7,400 | 1,371 | 0 | 10,378,099 | | |
| 6. Regional Transmission and Market Operation Plant | 0 | 0 | 0 | 0 | 0 | | |
| 7. All Other Utility Plant | 62,521,725 | 0 | 0 | 0 | 62,521,725 | | |
| 8. Total Utility Plant in Service (1 thru 7) | 171,543,114 | 8,085,960 | 861,078 | (3,925) | 178,764,071 | | |
| 9. Construction Work in Progress | 8,037,053 | 130,012 | | | 8,167,065 | | |
| 10. Total Utility Plant (8 + 9) | 179,580,167 | 8,215,972 | 861,078 | (3,925) | 186,931,136 | | |
| PART F. MATERIALS AND SUPPLIES | | | | | | | |
| ITEM | BALANCE BEGINNING OF YEAR (a) | PURCHASED (b) | SALVAGED (c) | USED (NET) (d) | SOLD (e) | ADJUSTMENT (f) | BALANCE END OF YEAR (g) |
| 1. Electric | 1,959,612 | 1,769,957 | 698 | 1,269,437 | | (96,863) | 2,363,967 |
| 2. Other | | | | | | | |
| PART G. SERVICE INTERRUPTIONS | | | | | | | |
| ITEM | AVERAGE MINUTES PER CONSUMER BY CAUSE | | | | | TOTAL (e) | |
| | POWER SUPPLIER (a) | MAJOR EVENT (b) | PLANNED (c) | ALL OTHER (d) | | | |
| 1. Present Year | 0.000 | 0.000 | 36.700 | 361.100 | 397.800 | | |
| 2. Five-Year Average | 0.000 | 105.700 | 19.800 | 393.600 | 519.100 | | |
| PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS | | | | | | | |
| 1. Number of Full Time Employees | 49 | 4. Payroll - Expensed | | 3,717,791 | | | |
| 2. Employee - Hours Worked - Regular Time | 97,877 | 5. Payroll - Capitalized | | 846,561 | | | |
| 3. Employee - Hours Worked - Overtime | 9,697 | 6. Payroll - Other | | 922,856 | | | |
| PART I. PATRONAGE CAPITAL | | | | | | | |
| ITEM | DESCRIPTION | | | THIS YEAR (a) | CUMULATIVE (b) | | |
| 1. Capital Credits - Distributions | a. General Retirements | | | | | | |
| | b. Special Retirements | | | | | | |
| | c. Total Retirements (a + b) | | | | | | |
| 2. Capital Credits - Received | a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power | | | | | | |
| | b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System | | | | | | |
| | c. Total Cash Received (a + b) | | | | | | |
| PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE | | | | | | | |
| 1. Amount Due Over 60 Days | \$ | 166,270 | 2. Amount Written Off During Year | \$ | 25,306 | | |
| ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM | | | | | | | |
| 1. Anticipated Loan Delinquency % | | | | 4. Anticipated Loan Default % | | | |
| 2. Actual Loan Delinquency % | | | | 5. Actual Loan Default % | | | |
| 3. Total Loan Delinquency Dollars YTD | \$ | | | | 6. Total Loan Default Dollars YTD | \$ | |

| | | | | | | | | | |
|---|------------------------|---------------|-------------------------------|---------------------|------------------------------------|------------|--------------------------|---|---|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | | | | BORROWER DESIGNATION WA0060 | | | | |
| INSTRUCTIONS - See help in the online application | | | | | PERIOD ENDED December 2020 | | | | |
| PART K. kWh PURCHASED AND TOTAL COST | | | | | | | | | |
| No | ITEM | SUPPLIER CODE | RENEWABLE ENERGY PROGRAM NAME | RENEWABLE FUEL TYPE | kWh PURCHASED | TOTAL COST | AVERAGE COST (Cents/kWh) | INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT | INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | Bonneville Power Admin | 1738 | | | 395,017,020 | 14,717,058 | 3.73 | | |
| | Total | | | | 395,017,020 | 14,717,058 | 3.73 | | |

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|--|-----------------|------------------------------------|--|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | BORROWER DESIGNATION WA0060 | |
| INSTRUCTIONS - See help in the online application | | PERIOD ENDED December 2020 | |
| PART K. kWh PURCHASED AND TOTAL COST | | | |
| No | Comments | | |
| 1 | | | |

| | | | |
|--|-------------------------------|---------------------------------|---------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | BORROWER DESIGNATION WA0060 | |
| INSTRUCTIONS - See help in the online application. | | PERIOD ENDED December 2020 | |
| PART L. LONG-TERM LEASES | | | |
| No | NAME OF LESSOR (a) | TYPE OF PROPERTY (b) | RENTAL THIS YEAR (c) |
| | TOTAL | | |

| | | | |
|--|----------------------------------|---|---|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | BORROWER DESIGNATION WA0060 | |
| INSTRUCTIONS - See help in the online application. | | PERIOD ENDED December 2020 | |
| PART M. ANNUAL MEETING AND BOARD DATA | | | |
| 1. Date of Last Annual Meeting | 2. Total Number of Members | 3. Number of Members Present at Meeting | 4. Was Quorum Present? |
| 5. Number of Members Voting by Proxy or Mail | 6. Total Number of Board Members | 7. Total Amount of Fees and Expenses for Board Members \$ | 8. Does Manager Have Written Contract? |

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

| | | | | | |
|---|---|-------------------------------|---------------------------------------|--|------------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | | BORROWER DESIGNATION WA0060 | | |
| INSTRUCTIONS - See help in the online application. | | | PERIOD ENDED December 2020 | | |
| PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS | | | | | |
| No | ITEM | BALANCE END OF YEAR (a) | INTEREST (Billed This Year) (b) | PRINCIPAL (Billed This Year) (c) | TOTAL (Billed This Year) (d) |
| 1 | Rural Utilities Service (Excludes RUS - Economic Development Loans) | 92,870,426 | 2,690,968 | 3,404,835 | 6,095,803 |
| 2 | National Rural Utilities Cooperative Finance Corporation | | | | |
| 3 | CoBank, ACB | | | | |
| 4 | Federal Financing Bank | | | | |
| 5 | RUS - Economic Development Loans | | | | |
| 6 | Payments Unapplied | | | | |
| 7 | Principal Payments Received from Ultimate Recipients of IRP Loans | | | | |
| 8 | Principal Payments Received from Ultimate Recipients of REDL Loans | | | | |
| 9 | Principal Payments Received from Ultimate Recipients of EE Loans | | | | |
| | TOTAL | 92,870,426 | 2,690,968 | 3,404,835 | 6,095,803 |

| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE | | BORROWER DESIGNATION WA0060 | | |
|---|----------------------------------|--------------------------------|--|------------------------------|
| FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | PERIOD ENDED December 2020 | | |
| INSTRUCTIONS - See help in the online application. | | | | |
| PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY | | | | |
| CLASSIFICATION | CONSUMER SALES & REVENUE DATA | DECEMBER (a) | AVERAGE NO. CONSUMERS SERVED (b) | TOTAL YEAR TO DATE (c) |
| 1. Residential Sales (excluding seasonal) | a. No. Consumers Served | 17,668 | 17,594 | |
| | b. kWh Sold | | | 217,888,632 |
| | c. Revenue | | | 24,541,509 |
| 2. Residential Sales - Seasonal | a. No. Consumers Served | 00 | 0 | |
| | b. kWh Sold | | | 00 |
| | c. Revenue | | | 00 |
| 3. Irrigation Sales | a. No. Consumers Served | 2 | 2 | |
| | b. kWh Sold | | | 15,310 |
| | c. Revenue | | | 1,616 |
| 4. Comm. and Ind. 1000 KVA or Less | a. No. Consumers Served | 2,386 | 2,341 | |
| | b. kWh Sold | | | 62,951,124 |
| | c. Revenue | | | 6,998,844 |
| 5. Comm. and Ind. Over 1000 KVA | a. No. Consumers Served | 21 | 21 | |
| | b. kWh Sold | | | 98,703,819 |
| | c. Revenue | | | 5,837,923 |
| 6. Public Street & Highway Lighting | a. No. Consumers Served | 208 | 208 | |
| | b. kWh Sold | | | 512,604 |
| | c. Revenue | | | 209,842 |
| 7. Other Sales to Public Authorities | a. No. Consumers Served | | | |
| | b. kWh Sold | | | |
| | c. Revenue | | | |
| 8. Sales for Resale - RUS Borrowers | a. No. Consumers Served | | | |
| | b. kWh Sold | | | |
| | c. Revenue | | | |
| 9. Sales for Resale - Other | a. No. Consumers Served | | | |
| | b. kWh Sold | | | |
| | c. Revenue | | | |
| 10. Total No. of Consumers (lines 1a thru 9a) | | 20,285 | 20,166 | |
| 11. Total kWh Sold (lines 1b thru 9b) | | | | 380,071,489 |
| 12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c) | | | | 37,589,734 |
| 13. Transmission Revenue | | | | |
| 14. Other Electric Revenue | | | | 322,584 |
| 15. kWh - Own Use | | | | 518,032 |
| 16. Total kWh Purchased | | | | 395,017,020 |
| 17. Total kWh Generated | | | | |
| 18. Cost of Purchases and Generation | | | | 16,549,110 |
| 19. Interchange - kWh - Net | | | | |
| 20. Peak - Sum All kW Input (Metered) Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/> | | | | 93,894 |

| | | | | | | |
|--|-------------------------|------------------------|--------------------------------|--------------------------------|------------------------|--------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE | | | | BORROWER DESIGNATION WA0060 | | |
| FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | | | PERIOD ENDED December 2020 | | |
| INSTRUCTIONS - See help in the online application. | | | | | | |
| PART P. ENERGY EFFICIENCY PROGRAMS | | | | | | |
| CLASSIFICATION | ADDED THIS YEAR | | | TOTAL TO DATE | | |
| | No. of Consumers (a) | Amount Invested (b) | Estimated MMBTU Savings (c) | No. of Consumers (d) | Amount Invested (e) | Estimated MMBTU Savings (f) |
| 1. Residential Sales (excluding seasonal) | 340 | 323,238 | 1,136 | 15,375 | 1,992,476 | 20,542 |
| 2. Residential Sales - Seasonal | | | | | | |
| 3. Irrigation Sales | | | | | | |
| 4. Comm. and Ind. 1000 KVA or Less | 2 | 9,607 | 216 | 52 | 265,266 | 4,764 |
| 5. Comm. and Ind. Over 1000 KVA | | | | 11 | 273,520 | 4,015 |
| 6. Public Street and Highway Lighting | | | | 11 | 148,258 | 2,341 |
| 7. Other Sales to Public Authorities | | | | | | |
| 8. Sales for Resale – RUS Borrowers | | | | | | |
| 9. Sales for Resale – Other | | | | | | |
| 10. Total | 342 | 332,845 | 1,352 | 15,429 | 2,679,520 | 31,662 |

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

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| <p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p>FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS</p> | <p>BORROWER DESIGNATION WA0060</p> <p>PERIOD ENDED December 2020</p> |
|--|--|

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

| PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss) | | | | | |
|---|--|-------------------------|-------------------------|-------------------------------|-----------------------------|
| No | DESCRIPTION (a) | INCLUDED (\$) (b) | EXCLUDED (\$) (c) | INCOME OR LOSS (\$) (d) | RURAL DEVELOPMENT (e) |
| 1 | Non-Utility Property (NET) | | | | |
| | Land--Non-Utility Use | 89,477 | | | |
| | Totals | 89,477 | | | |
| 2 | Investments in Associated Organizations | | | | |
| | Investments in Associated Organizations | 70,936 | | | |
| | Totals | 70,936 | | | |
| 5 | Special Funds | | | | |
| | RUS Bond Investment Account | 267 | | | X |
| | Other Special Funds | | 141,200 | | |
| | Totals | 267 | 141,200 | | |
| 6 | Cash - General | | | | |
| | Cash--General | | 614,517 | | |
| | Totals | | 614,517 | | |
| 8 | Temporary Investments | | | | |
| | Temporary Investments | | 7,838,233 | | |
| | Totals | | 7,838,233 | | |
| 9 | Accounts and Notes Receivable - NET | | | | |
| | Accounts & Notes Receivables--Net | 487,004 | | | |
| | Totals | 487,004 | | | |
| 11 | TOTAL INVESTMENTS (1 thru 10) | 647,684 | 8,593,950 | | |

| | | | | | |
|--|---------------------------------------|--------------------------------|--------------------------------|-----------------------------|--------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE | | BORROWER DESIGNATION WA0060 | | | |
| FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS | | PERIOD ENDED December 2020 | | | |
| INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application. | | | | | |
| PART Q. SECTION II. LOAN GUARANTEES | | | | | |
| No | ORGANIZATION (a) | MATURITY DATE (b) | ORIGINAL AMOUNT (\$) (c) | LOAN BALANCE (\$) (d) | RURAL DEVELOPMENT (e) |
| | TOTAL | | | | |
| | TOTAL (Included Loan Guarantees Only) | | | | |

| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE | | BORROWER DESIGNATION WA0060 | | | |
|--|---------------------|--------------------------------|--------------------------------|-----------------------------|--------------------------|
| FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS | | PERIOD ENDED December 2020 | | | |
| INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application. | | | | | |
| SECTION III. RATIO | | | | | |
| RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report] | | | | | 0.35 % |
| SECTION IV. LOANS | | | | | |
| No | ORGANIZATION (a) | MATURITY DATE (b) | ORIGINAL AMOUNT (\$) (c) | LOAN BALANCE (\$) (d) | RURAL DEVELOPMENT (e) |
| | TOTAL | | | | |



Board of Commissioners:

Jeff Randall, District 1
Kenneth Collins, District 2
Dan Toepper, District 3

Kevin Streett, General Manager

March 31, 2021

Ms. Darla O'Connor
Community Program Specialist
United States Department of Agriculture
Rural Development
2005 E. College Way, Suite 203
Mount Vernon, WA 98273

Dear Ms. O'Connor,

Enclosed please find the following documents:

1. Form RD 442-2 – Statement of Budget, Income and Equity for calendar year 2020
2. Form RD 442-3 – Balance Sheets as of December 31, 2020 and 2019
3. Form RD 442-2 - Statement of Budget, Income and Equity for 2021, including the Projected Cash Flow
4. 2020 Water, Sewer and Electrical Rates schedules
5. 2020 Financial Statements Audit Report and 2020 Accountability Audit Report. In 2020, the District will be below the threshold of \$750,000 in Federal Expenditures. Consequently, the Washington State Auditor's Office does not anticipate beginning the District's accountability audit for 2020 until after September 2021. For our 2020 Financial Statements Audit, we used an independent auditing firm. I will forward the report once it is completed and approved by the board.

Water customers by type are:

| Classification | 2020 |
|-----------------------|-------------|
| Residential | 4540 Meters |
| Commercial | 371 Meters |

The District's Board of Commissioners and related terms of office are:

- Ken Collins – 2021 through 2026
- Jeff Randall – 2017 through 2022
- Dan Toepper – 2019 through 2024

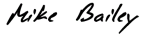
The Business address for the Commissioners is:

310 Four Corners Road, Port Townsend, WA 98368

The Commissioners meet on the 1st and 3rd Tuesday of the month and minutes as well as audio recordings of the meetings can be found at <http://media.jeffpud.org/agendas.html>. The 2020 Budget was adopted by the Commissioners at the BOC meeting on October 15, 2019.

If you have any questions about the attached information, please do not hesitate to contact me.

Sincerely,

DocuSigned by:

95A79048A3434C8...

Mike Bailey
Finance Director/District Auditor
360-385-8367
mbailey@jeffpud.org

Form RD 442-2
(Rev. 9-97)

Position 3

FORM APPROVED
OMB NO. 0575-0015
OMB NO. 0572-0137UNITED STATES DEPARTMENT OF AGRICULTURE
STATEMENT OF BUDGET, INCOME AND EQUITY

Schedule 1

Name
Jefferson County PUD No. 1Address 310 Four Corners RD
Port Townsend, WA 98368

| (1) <u>OPERATING INCOME</u> | PRIOR YEAR <u>Actual</u> (2) | ANNUAL BUDGET | | For the 12-31-2020 Months Ended 12-31-2020 | | |
|---|------------------------------------|----------------|-----------------------|--|---------------------|--|
| | | BEG 01-01-2020 | END 12-31-2020 (3) | CURRENT YEAR | | |
| | | | | Actual Data | | Actual YTD (Over) Under Budget Col. 3 - 5 = 6 (6) |
| | | | | Current Quarter (4) | Year To Date (5) | |
| | | | | | | |
| 1. Water Sales | 2,593,412 | 2,481,460 | | 2,482,512 | -1,052 | |
| 2. Other Services | 120,093 | 133,764 | | 126,487 | 7,277 | |
| 3. _____ | | | | | 0 | |
| 4. _____ | | | | | 0 | |
| 5. Miscellaneous | | | | | 0 | |
| 6. Less: Allowances and Deductions | | | | | 0 | |
| 7. Total Operating Income (Add lines 1 through 6) | 2,713,505 | 2,615,224 | 0 | 2,608,999 | 6,225 | |
| <u>OPERATING EXPENSES</u> | | | | | | |
| 8. Purchased Power | 4,094 | 132,002 | | 82,741 | 49,261 | |
| 9. Ops & Maint. | 1,019,002 | 1,697,996 | | 1,058,193 | 639,803 | |
| 10. Cust Accts Exp | 135,218 | 182,688 | | 226,188 | -43,500 | |
| 11. Admin & General | 699,871 | 936,740 | | 893,190 | 43,550 | |
| 12. Taxes | 125,901 | 130,679 | | 127,246 | 3,433 | |
| 13. Other Deductions | 247 | 0 | | 0 | 0 | |
| 14. _____ | | | | | 0 | |
| 15. Interest | 261,833 | 186,334 | | 236,595 | -50,261 | |
| 16. Depreciation | 701,661 | 271,714 | | 696,061 | -424,347 | |
| 17. Total Operating Expense (Add Lines 8 through 16) | 2,947,827 | 3,538,153 | 0 | 3,320,214 | 217,939 | |
| 18. NET OPERATING INCOME (LOSS) (Line 7 less 17) | -234,322 | -922,929 | 0 | -711,215 | -211,714 | |
| <u>NONOPERATING INCOME</u> | | | | | | |
| 19. Interest Income | 168,036 | 141,249 | | 73,024 | 68,225 | |
| 20. Other Income | 747,438 | 859,474 | | 345,666 | 513,808 | |
| 21. Total Nonoperating Income (Add 19 and 20) | 915,474 | 1,000,723 | 0 | 418,690 | 582,033 | |
| 22. NET INCOME (LOSS) (Add lines 18 and 21) | 681,152 | 77,794 | 0 | -292,525 | 370,319 | |
| 23. Equity Beginning of Period | 24,065,473 | 24,746,625 | | 24,746,625 | 0 | |
| 24. _____ | | | | | 0 | |
| 25. _____ | | | | | 0 | |
| 26. Equity End of Period (Add lines 22 through 25) | 24,746,625 | 24,824,419 | 0 | 24,454,100 | 370,319 | |

Budget and Annual Report Approved by Governing Body

Quarterly Reports Certified Correct

DocuSigned by:

Kevin Strutt

3/31/2021

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Secretary

Date

Appropriate Official

Date

According to the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0575-0015 and 0572-0137. The time required to complete this information collection is estimated to average 2-1/2 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

SUPPLEMENTAL DATAThe Following Data Should Be Supplied Where ApplicableCircle One1. ALL BORROWERS

a. Are deposited funds in institutions insured by the Federal Government?

☒ Yes ☐ No

b. Are you exempt from Federal Income Tax?

☒ Yes ☐ No

c. Are Local, State and Federal Taxes paid current?

☒ Yes ☐ No

d. Is corporate status in good standing with State?

☒ Yes ☐ Noe. List kinds and amounts of insurance and fidelity bond: Complete Only when submitting annual budget information:

| <u>Insurance Coverage and Policy Number</u> | <u>Insurance Company and Address</u> | <u>Amount of Coverage</u> | <u>Expiration Date of Policy</u> |
|---|---|-------------------------------|--------------------------------------|
| Property Insurance Policy # <u>PURMS Joint</u> | <u>Self Ins. C/O Pacific Underwriters</u> | <u>250,000</u> | |
| Liability Policy # <u>PURMS</u> | <u>PO Box 68787</u> | <u>1,000,000</u> | |
| Fidelity Policy # <u>PURMS</u> | <u>Seattle, WA 98168</u> | <u>1,000,000</u> | |

2. RECREATION AND GRAZING ASSOCIATION BORROWERS ONLYCurrent QuarterYear to Date

a. Number of Members

3. WATER AND/OR SEWER UTILITY BORROWERS ONLY

a. Water purchased or produced (CU FT - GAL)

gal.32,395,641 gal.

b. Water sold (CU FT - GAL)

gal.32,918,041 gal.

c. Treated waste (CU FT - GAL)

gal.gal.

d. Number of users - water

4,900

e. Number of users - sewer

4. OTHER UTILITIES

a. Number of users

b. Product purchased

c. Product sold

5. HEALTH CARE BORROWERS ONLY

a. Number of beds

b. Patient days of care

c. Percentage of occupancy

0 %0 %

d. Number of outpatient visits

6. DISTRIBUTION OF ALL CASH AND INVESTMENTS*

Indicate balances in the following accounts:

| | <u>Construction</u> | <u>Revenue</u> | <u>Debt Service</u> | <u>Operation & Maintenance</u> | <u>Reserve</u> | <u>All Others</u> | <u>Grand Total</u> |
|-------------|----------------------|----------------------|----------------------|--|----------------------|----------------------|----------------------|
| Cash | \$ <u> </u> | \$ <u> </u> | \$ <u>33,414</u> | \$ <u>97,291</u> | \$ <u> </u> | \$ <u> </u> | \$ <u>130,705</u> |
| Savings | \$ <u> </u> | \$ <u> </u> | \$ <u>3,783,576</u> | \$ <u> </u> | \$ <u>422,423</u> | \$ <u> </u> | \$ <u>4,205,999</u> |
| Investments | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> |
| Total | \$ <u>0</u> | \$ <u>0</u> | \$ <u>3,816,990</u> | \$ <u>97,291</u> | \$ <u>422,423</u> | \$ <u>0</u> | \$ <u>4,336,704</u> |

7. AGE ACCOUNTS RECEIVABLE AS FOLLOWS:

| | <u>Days</u> | | | | <u>*Total</u> |
|--------------------|------------------|------------------|------------------|---------------------|-------------------|
| | <u>0-30</u> | <u>31-60</u> | <u>61-90</u> | <u>91 and Older</u> | |
| Dollar Values | \$ <u>88,447</u> | \$ <u>22,660</u> | \$ <u>10,298</u> | \$ <u>22,912</u> | \$ <u>144,317</u> |
| Number of Accounts | <u>2,621</u> | <u>362</u> | <u>159</u> | <u>101</u> | <u>3,243</u> |

*Totals must agree with those on Balance Sheet.

Schedule 2

PROJECTED CASH FLOW

For the Year BEG. 01-01-2020 END. 12-31-2020
(same as schedule 1 column 3)


| | |
|--|---------------------|
| A. Line 22 from Schedule 1, Column 3 NET INCOME (LOSS) | \$ <u>77,794</u> |
| <u>Add</u> | |
| B. <u>Items in Operations not Requiring Cash:</u> | |
| 1. Depreciation (line 16 schedule 1) | <u>-424,347</u> |
| 2. Others: _____ | _____ |
| C. <u>Cash Provided From:</u> | |
| 1. Proceeds from Agency loan/grant | _____ |
| 2. Proceeds from others | _____ |
| 3. Increase (Decrease) in Accounts Payable, Accruals and other Current Liabilities | _____ |
| 4. Decrease (Increase) in Accounts Receivable, Inventories and Other Current Assets (<u>Exclude cash</u>) | _____ |
| 5. Other: <u>Inter-Division Transfers</u> | <u>\$1,367,326</u> |
| 6. <u>Principal & Interest Payments from LUDS</u> | <u>\$314,736</u> |
| D. Total all A, B and C Items | <u>\$1,335,509</u> |
| E. <u>Less: Cash Extended for:</u> | |
| 1. All Construction, Equipment and New Capital Items (loan & grant funds) | <u>\$336,039</u> |
| 2. Replacement and Additions to Existing Property, Plant and Equipment | <u>\$267,815</u> |
| 3. Principal Payment Agency Loan | <u>\$58,619</u> |
| 4. Principal Payment Other Loans | <u>\$557,727</u> |
| 5. Other: <u>Inter-Division Transfers</u> | <u>\$4,372,454</u> |
| 6. Total E 1 through 5 | <u>\$5,592,654</u> |
| <u>Add</u> | |
| F. Beginning Cash Balances | <u>\$8,593,849</u> |
| G. Ending Cash Balances (Total of D Minus E 6 Plus F) | <u>\$ 4,336,704</u> |
| <u>Item G Cash Balances Composed of:</u> | |
| Construction Account | \$ _____ |
| Revenue Account | _____ |
| Debt Payment Account | <u>\$3,816,990</u> |
| O&M Account | <u>\$97,291</u> |
| Reserve Account | <u>\$422,423</u> |
| Funded Depreciation Account | _____ |
| Others: _____ | _____ |
| _____ | _____ |
| Total - Agrees with Item G | <u>\$ 4,336,704</u> |

Position 3

FORM APPROVED
OMB No. 0575-0015

| | | |
|------------------------------|---|--|
| Form RD 442-3 (Rev. 3-97) | Name Jefferson County PUD No. 1 Address 310 Four Corners RD Port Townsend, WA 98368 | |
| BALANCE SHEET | | |

| | 12-31-2020 | 12-31-2019 |
|--|---------------------------------------|-------------------------------------|
| | Month Day Year <i>Current Year</i> | Month Day Year <i>Prior Year</i> |
| ASSETS | | |
| CURRENT ASSETS | | |
| 1. Cash on hand in Banks | \$130,705.00 | \$118,824.00 |
| 2. Time deposits and short-term investments | \$4,205,999.00 | \$8,475,025.00 |
| 3. Accounts receivable | \$198,146.00 | \$171,424.00 |
| 4. Less: Allowance for doubtful accounts | (\$53,829.00) | (\$40,479.00) |
| 5. Inventories | \$18,330.00 | \$18,330.00 |
| 6. Prepayments | \$149,235.00 | \$150,292.00 |
| 7. Assessments Receivable (Current Portion) | \$264,134.00 | \$397,641.00 |
| 8. Inter-Division Receivables | \$0.00 | \$0.00 |
| 9. Total Current Assets (Add 1 through 8) | \$4,912,720.00 | \$9,291,057.00 |
| FIXED ASSETS | | |
| 10. Land | \$0.00 | \$0.00 |
| 11. Buildings | \$54,833.00 | \$54,833.00 |
| 12. Furniture and equipment | \$667,932.00 | \$667,932.00 |
| 13. Water Plant & Constr. WIP/Nonutility Pro | \$33,512,374.00 | \$32,950,620.00 |
| 14. Less: Accumulated depreciation | (\$12,552,216.00) | (\$11,830,032.00) |
| 15. Net Total Fixed Assets (Add 10 through 14) | \$21,682,923.00 | \$21,843,353.00 |
| OTHER ASSETS | | |
| 16. Assessments Receivable (LT Portion) | \$392,871.00 | \$515,324.00 |
| 17. Miscellaneous Deferred Debits | \$0.00 | \$0.00 |
| 18. Total Assets (Add 9, 15, 16 and 17) | \$26,988,514.00 | \$31,649,734.00 |
| LIABILITIES AND EQUITIES | | |
| CURRENT LIABILITIES | | |
| 19. Accounts payable | \$0.00 | \$0.00 |
| 20. Notes payable | \$582,220.00 | \$1,094,302.00 |
| 21. Current portion of USDA note | \$51,293.00 | \$51,293.00 |
| 22. Customer deposits | \$0.00 | \$300.00 |
| 23. Taxes payable | \$0.00 | \$0.00 |
| 24. Interest payable | \$66,438.00 | \$72,740.00 |
| 25. Inter-Division Payables | \$-2,693,732.00 | \$1,052,012.00 |
| 26. | | |
| 27. Total Current Liabilities (Add 19 through 26) | \$-1,993,781.00 | \$2,270,647.00 |
| LONG-TERM LIABILITIES | | |
| 28. Notes payable USDA | \$2,263,222.00 | \$2,321,841.00 |
| 29. Bonds and Notes Payable (LT Portion) | \$3,730,849.00 | \$3,776,494.00 |
| 30. | | |
| 31. Total Long-Term Liabilities (Add 28 through 30) | \$5,994,071.00 | \$6,098,335.00 |
| 32. Total Liabilities (Add 27 and 31) | \$4,000,290.00 | \$8,368,982.00 |
| EQUITY | | |
| 33. Retained earnings | \$22,988,224.00 | \$23,280,752.00 |
| 34. Memberships | | |
| 35. Total Equity (Add lines 33 and 34) | \$22,988,224.00 | \$23,280,752.00 |
| 36. Total Liabilities and Equity (Add lines 32 and 35) | \$26,988,514.00 | \$31,649,734.00 |

| | | |
|-------------------|----------------|--|
| CERTIFIED CORRECT | Date 3/31/2021 | Appropriate Official (Signature)  |
|-------------------|----------------|--|

According to the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0570-0015. The time required to complete this information is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

RD 442-3 (Rev. 3-97)

Form RD 442-2
(Rev. 9-97)

Position 3

FORM APPROVED
OMB NO. 0575-0015
OMB NO. 0572-0137UNITED STATES DEPARTMENT OF AGRICULTURE
STATEMENT OF BUDGET, INCOME AND EQUITY

Schedule 1

Name
Jefferson County PUD No. 1Address 310 Four Corners RD
Port Townsend, WA 98368

| (1) <u>OPERATING INCOME</u> | PRIOR YEAR <u>Actual</u> (2) | ANNUAL BUDGET | For the 01-01-2021 Months Ended 12-31-2021 | | |
|--|------------------------------------|----------------|--|---------------------|--|
| | | BEG 01-01-2021 | CURRENT YEAR | | |
| | | END 12-31-2021 | Actual Data | | |
| | | (3) | Current Quarter (4) | Year To Date (5) | Actual YTD (Over) Under Budget Col. 3 - 5 = 6 (6) |
| | | | | | |
| 1. <u>Water Sales</u> | 2,482,512 | 2,540,375 | | | 2,540,375 |
| 2. <u>Other Services</u> | 126,487 | 137,673 | | | 137,673 |
| 3. _____ | | | | | 0 |
| 4. _____ | | | | | 0 |
| 5. <u>Miscellaneous</u> | | | | | 0 |
| 6. <u>Less: Allowances and Deductions</u> | | | | | 0 |
| 7. <u>Total Operating Income</u> (Add lines 1 through 6) | 2,608,999 | 2,678,048 | 0 | 0 | 2,678,048 |
| <u>OPERATING EXPENSES</u> | | | | | |
| 8. <u>Purchased Power</u> | 82,741 | 200,650 | | | 200,650 |
| 9. <u>Ops & Maint.</u> | 1,058,193 | 1,633,103 | | | 1,633,103 |
| 10. <u>Cust Accts Exp</u> | 226,188 | 230,271 | | | 230,271 |
| 11. <u>Admin & General</u> | 893,190 | 1,169,897 | | | 1,169,897 |
| 12. <u>Taxes</u> | 127,246 | 111,413 | | | 111,413 |
| 13. <u>Other Deductions</u> | 0 | 0 | | | 0 |
| 14. _____ | | | | | 0 |
| 15. <u>Interest</u> | 236,595 | 226,987 | | | 226,987 |
| 16. <u>Depreciation</u> | 696,061 | 736,398 | | | 736,398 |
| 17. <u>Total Operating Expense</u> (Add Lines 8 through 16) | 3,320,214 | 4,308,719 | 0 | 0 | 4,308,719 |
| 18. <u>NET OPERATING INCOME (LOSS)</u> (Line 7 less 17) | -711,215 | -1,630,671 | 0 | 0 | -1,630,671 |
| <u>NONOPERATING INCOME</u> | | | | | |
| 19. <u>Interest Income</u> | 73,024 | 134,730 | | | 134,730 |
| 20. <u>Other Income</u> | 345,666 | 714,902 | | | 714,902 |
| 21. <u>Total Nonoperating Income</u> (Add 19 and 20) | 418,690 | 849,632 | 0 | 0 | 849,632 |
| 22. <u>NET INCOME (LOSS)</u> (Add lines 18 and 21) | -292,525 | -781,039 | 0 | 0 | -781,039 |
| 23. <u>Equity Beginning of Period</u> | 24,746,625 | 24,454,100 | | | 24,454,100 |
| 24. _____ | | | | | 0 |
| 25. _____ | | | | | 0 |
| 26. <u>Equity End of Period</u> (Add lines 22 through 25) | 24,454,100 | 23,673,061 | 0 | 0 | 23,673,061 |

Budget and Annual Report Approved by Governing Body

DocuSigned by:

Kevin Strutt

3/31/2021

DD02775FB0DD420...

Secretary

Date

Quarterly Reports Certified Correct

Appropriate Official

Date

According to the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0575-0015 and 0572-0137. The time required to complete this information collection is estimated to average 2-1/2 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

SUPPLEMENTAL DATAThe Following Data Should Be Supplied Where ApplicableCircle One1. ALL BORROWERS

a. Are deposited funds in institutions insured by the Federal Government?

☒ Yes ☐ No

b. Are you exempt from Federal Income Tax?

☒ Yes ☐ No

c. Are Local, State and Federal Taxes paid current?

☒ Yes ☐ No

d. Is corporate status in good standing with State?

☒ Yes ☐ Noe. List kinds and amounts of insurance and fidelity bond: Complete Only when submitting annual budget information:

| <u>Insurance Coverage and Policy Number</u> | <u>Insurance Company and Address</u> | <u>Amount of Coverage</u> | <u>Expiration Date of Policy</u> |
|---|---|-------------------------------|--------------------------------------|
| Property Insurance Policy # <u>PURMS Joint</u> | <u>Self Ins. C/O Pacific Underwriters</u> | <u>250,000</u> | |
| Liability Policy # <u>PURMS</u> | <u>PO Box 68787</u> | <u>1,000,000</u> | |
| Fidelity Policy # <u>PURMS</u> | <u>Seattle, WA 98168</u> | <u>1,000,000</u> | |

2. RECREATION AND GRAZING ASSOCIATION BORROWERS ONLYCurrent QuarterYear to Date

a. Number of Members

3. WATER AND/OR SEWER UTILITY BORROWERS ONLY

a. Water purchased or produced (CU FT - GAL)

gal.gal.

b. Water sold (CU FT - GAL)

gal.gal.

c. Treated waste (CU FT - GAL)

gal.gal.

d. Number of users - water

e. Number of users - sewer

4. OTHER UTILITIES

a. Number of users

b. Product purchased

c. Product sold

5. HEALTH CARE BORROWERS ONLY

a. Number of beds

b. Patient days of care

c. Percentage of occupancy

%%

d. Number of outpatient visits

6. DISTRIBUTION OF ALL CASH AND INVESTMENTS*

Indicate balances in the following accounts:

| | <u>Construction</u> | <u>Revenue</u> | <u>Debt Service</u> | <u>Operation & Maintenance</u> | <u>Reserve</u> | <u>All Others</u> | <u>Grand Total</u> |
|-----------------|----------------------|----------------------|----------------------|--|----------------------|----------------------|--------------------|
| Cash | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u>0</u> |
| Savings | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u>0</u> |
| and Investments | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u>0</u> |
| Total | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> |

7. AGE ACCOUNTS RECEIVABLE AS FOLLOWS:

| | <u>Days</u> | | | | <u>*Total</u> |
|--------------------|----------------------|----------------------|----------------------|----------------------|---------------|
| | <u>0-30</u> | <u>31-60</u> | <u>61-90</u> | <u>91 and Older</u> | |
| Dollar Values | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u> </u> | \$ <u>0</u> |
| Number of Accounts | <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u>0</u> |

*Totals must agree with those on Balance Sheet.

Schedule 2

PROJECTED CASH FLOW

For the Year BEG. _____ END. _____
(same as schedule 1 column 3)

A. Line 22 from Schedule 1, Column 3 NET INCOME (LOSS) \$ -781,039

AddB. Items in Operations not Requiring Cash:

1. Depreciation (line 16 schedule 1) 736,398

2. Others: _____

C. Cash Provided From:

1. Proceeds from Agency loan/grant _____

2. Proceeds from others _____

3. Increase (Decrease) in Accounts Payable, Accruals and other Current Liabilities _____

4. Decrease (Increase) in Accounts Receivable, Inventories and

Other Current Assets (Exclude cash) _____

5. Other: _____

6. Principal & Interest Payments from LUDs \$314,736

D. Total all A, B and C Items \$270,095

E. Less: Cash Extended for:

1. All Construction, Equipment and New Capital Items (loan & grant funds) \$609,500

2. Replacement and Additions to Existing Property, Plant and Equipment \$85,000

3. Principal Payment Agency Loan \$58,619

4. Principal Payment Other Loans \$557,727

5. Other: _____

6. Total E 1 through 5 \$1,310,846

Add

F. Beginning Cash Balances \$4,336,704

G. Ending Cash Balances (Total of D Minus E 6 Plus F) \$ 3,295,953

Item G Cash Balances Composed of:

Construction Account \$ _____

Revenue Account _____

Debt Payment Account \$2,776,239

O&M Account \$97,291

Reserve Account \$422,423

Funded Depreciation Account _____

Others: _____

Total - Agrees with Item G \$ 3,295,953

April 6, 2021

PUD Calendar

April 13, 2021, Special Meeting TBD 10:00am-12:00pm

April 14-16, 2021, WPUDA Association Meetings, per ZOOM

April 20, 2021, BOC Regular Meeting, 5:00pm, per ZOOM

April 27, 2021, Special Meeting, Audit Exit Jackson-Thornton, 10:00am-12:00pm

**PUBLIC UTILITY DISTRICT NO. 1
OF
JEFFERSON COUNTY**

RESOLUTION NO. 2021- 00XX

A RESOLUTION of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington (the “PUD”) to Declare Certain Property Surplus and Authorize its Sale

WHEREAS, the PUD is authorized to sell or otherwise dispose of property which has become unserviceable, inadequate, obsolete, worn out or unfit to be used in the operations of the utility system and which is no longer necessary, material to, and useful in such operations, to any person or public body pursuant to RCW 54.16.180; and

WHEREAS, the General Manager recommends that an existing utility truck is no longer useful to the PUD, and that it be sold as surplus consistent with Washington law and the PUD’s Procurement Manual.

NOW THEREFORE, BE IT RESOLVED THAT, the Board of Commissioners declare that the utility truck listed in Exhibit A to this Resolution is hereby determined to be surplus and obsolete, no longer necessary or useful to utility operations and the General Manager is authorized to dispose of it consistent with the PUD’s Procurement Policies.

ADOPTED by the Board of Commissioners of Public Utility No. 1 of Jefferson County, Washington, at a regular open meeting held this 6th day of April, 2021.

Dan Toepper, President

Kenneth Collins, Vice President

ATTEST:_____
Jeff Randall, Secretary

EXHIBIT A
[DESCRIPTION OF TRUCK]

- Truck 102
- 2012 Dodge Ram 5500 (4X4) single man bucket truck
- 6.7 Cummins turbo diesel
- Mileage 129,494
- Hours 7,621

REPAIRS NEEDED:

- HYD lines on upper boom needs replaced.
- Front end has been repaired at several shops (5) with no fix.
- Check engine light, Fuel rail issue that causes a loss of power.
- Check engine light, Glow plug needs replaced.
- Engine is tired due to high mileage and high hours.
- After treatment system needs burned out and reset.

**PUBLIC UTILITY DISTRICT NO. 1
OF
JEFFERSON COUNTY**

RESOLUTION NO. 2021- 00XX

A RESOLUTION of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington (the “PUD”) to Purchase Property from Jefferson County, Washington, Grant an Easement for the Discovery Bay Trail, and Pay Cash

WHEREAS, the PUD is authorized to purchase real estate and grant easements on its property pursuant to RCW 54.16.020; and

WHEREAS, the PUD and Jefferson County, Washington (the “County”) have negotiated a Purchase and Sale and Easement Agreement that provides for the purchase by the PUD of certain real property from the County (the “Property”); and

WHEREAS, the PUD has agreed to grant an easement for use of certain PUD property (the “Easement”) to the County to incorporate into the regional Olympic Discovery Bay Trail system, as provided for in the Easement to the County; and

WHEREAS, the PUD and the County have agreed that the total purchase price for the Property is Thirty-One Thousand Three Hundred Dollars (\$31,300.00), and have further agreed that the purchase price of the Property be reduced by the value of the Easement in the amount of Eighteen Thousand Six Hundred Dollars (\$18,600.00) leaving the total amount to be paid to the County to be Twelve Thousand Seven Hundred Dollars (\$12,700) payable as cash upon closing of the sale ; and

WHEREAS, the Board of Commissioners find that the Property purchased will be useful for utility purposes.

NOW THEREFORE, BE IT RESOLVED THAT, the foregoing findings are hereby incorporated into this Resolution, and the General Manager is hereby authorized to execute a Purchase and Sale Agreement with Jefferson County, Washington consistent with the findings, and to further execute any necessary documents, agreements and other materials necessary to complete the purchase of the Property and grant of the Easement.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, at a regular open meeting held this 16th day of March 2021.

Dan Toepper, President

Kenneth Collins, Vice President

ATTEST:

Jeff Randall, Secretary



AGENDA REPORT

DATE: April 6, 2021
TO: Board of Commissioners
FROM: Samantha Harper, P.E., Engineering Director
RE: Snow Creek Wellhouse Replacement Project Construction Contract
RECOMMENDATION: Authorization for General Manager to Execute Contract

SUMMARY:

Staff is requesting that the Board of Commissioners (BOC) approve the signing of a contract by the General Manager the Snow Creek Wellhouse Replacement Project.

BACKGROUND:

The Snow Creek Wellhouse Replacement Project replaces an existing deteriorating wellhouse with a new wellhouse. The project is located in the PUD's Snow Creek water system, which serves the Snow Creek Ranch community, located north of Quilcene, WA adjacent to Hwy 101. The project was approved by the Department of Health (DOH) in June of 2020. The PUD advertised the project for bid in March 2021 and the lowest responsive responsible bidder was Seton Construction, Port Townsend, WA.

ANALYSIS/FINDINGS:

The 2021 budget amount included the engineers estimate, engineer construction support, ATEC re-powder coating and material testing and miscellaneous expenses. The bid amount for Seton Construction was \$189,481.24. The bid amount came in approximately \$40,000 higher than the engineer's estimate. The estimate was completed pre-COVID, as material and lead time for deliveries have increased in the last year and half. Also, the budget now reflects in the Fiscal Impact section, the addition of a construction contingency, as well as utility relocations.

Per the procurement manual, the Commission approval is required in order for the General Manager to enter into any contract exceeding \$100,000.

FISCAL IMPACT:

The 2021 budget approved \$179,500 for the Snow Creek Wellhouse Replacement Project in the Water Capital Budget. However, additional funds are needed. Below is the recommendation on funding the Snow Creek Wellhouse Replacement Project.

| | |
|--------------------------------|--------------|
| Construction – Seton Bid | \$189,481.24 |
| 5% Construction Contingency | \$9,474.00 |
| Engineering Support - estimate | \$10,000.00 |
| Utility Relocation- estimate | \$7,000.00 |

| | |
|--|---------------------|
| ATEC Utility Powder Coating - estimate | \$20,000.00 |
| Misc. (permitting, printing, advertising, etc.) - estimate | \$1,500.00 |
| Total contract amount | \$237,455.30 |
| Additional Funds (approx.) | \$60,000 |

For the additional funds needed, staff is recommending using a portion of the money moved from the Restricted Fund to Water Capital and timber sales from Peterson Lake.

The Snow Creek Wellhouse Replacement Project has been in the water capital budget for the last couple of years and wellhouse and internal piping are in need of replacement due to deterioration.

RECOMMENDATION: Staff is recommending that the Board of Commissioners authorize the General Manager to execute a contract for Seton Construction for the Snow Creek Wellhouse Replacement Project for the total budgeted amount requested.

April 5, 2021

Senator Kevin Van De Wege
P.O. Box 40424
Olympia, WA 98504

Representative Steve Tharinger
P.O. Box 40600
Olympia, WA 98504

Representative Mike Chapman
P.O. Box 40600
Olympia, WA 98504



Board of Commissioners:

Jeff Randall, District 1
Kenneth Collins, District 2
Dan Toepper, District 3

Kevin Streett, General Manager

Re: Capital Budget funding request for PUD utility relocates necessary for culvert repairs

Dear Senator Van De Wege, Representative Tharinger, and Representative Chapman:

We, the elected commissioners of Jefferson County PUD are seeking your support in addressing a pressing financial issue our public utility district as well as five other PUDs in Northwest Washington (Clallam County PUD, Grays Harbor County PUD, Mason County PUD No. 1, Mason County PUD No. 3, and Skagit County PUD) are facing related to State Department of Transportation culvert repair projects.

The six PUDs have requested inclusion in the state budget a total of \$11 million to address the significant and unexpected costs on PUDs for utility relocations required by the Culverts Decision during the 21-23 biennium. You are well-aware of the Culverts Decision, and the financial impacts and obligations on the State. What is less understood is that the true cost of this decision on the State of Washington includes substantial costs on PUDs when electric, water, or telecommunications facilities must be relocated as part of the WSDOT project. These costs have yet to be included in Culverts Decision compliance costs.

Under the terms of franchise agreements between WSDOT and PUDs, the utility is responsible for utility relocation costs. In the ordinary course of business, a utility relocation every few years can be managed within the capital construction budget of a PUD. However, the sheer number of fish barrier projects and the schedule required to comply with the Culverts Decision exceeds the resources of our collective PUDs.

These significant costs come at a time when PUDs, including Jefferson County PUD, have experienced a decline in revenues and increasing arrearages due to the impact of COVID-19. We are extremely concerned about the cost impacts of the utility relocations for culvert repair projects on our already stressed customer base. Your support in securing dedicated funding in the Capital Budget to allow the culvert repair projects to move forward in a timely manner while minimizing cost impacts on our shared constituents would be greatly appreciated.

We stand ready to work with you in support of budgetary solution to this pressing issue.

Sincerely,

Commissioner Dan Toepper

Commissioner Kenneth Collins

Commissioner Jeff Randall

Board of Commissioners Meeting

Rate Hearing

Presented by:
Sergey Tarasov, Project Manager
Paul Quinn, Project Consultant

April 06, 2021



Presentation Overview

- Overview of rate setting process
- Recap
- Rate adjustment summary
- Proposed rates
- Next steps
- Questions / discussion



Overview of Rate Setting Process

Fiscal Policies – Set the Management Foundation

Step 1:
Revenue Requirement
(defining overall needs)

Revenue

Debt

Reserves

O&M

Capital

Step 2:
Cost of Service
(equity evaluation)

Define Customer Classes

Allocate Costs

Step 3:
Design Rates
(collect target revenue)

Fixed Charges

Variable Charges



- **Study commenced April 2020**
- **Board presentations:**
 - » July 13, 2020 to discuss rate setting fundamentals and study goals & objectives
 - » August 18, 2020 to discuss preliminary revenue requirement results and scenarios
 - » September 23, 2020 to finalize revenue requirement analysis
 - » October 27, 2020 to review pole attachment fees
 - » November 10, 2020 to review results of cost-of-service analysis
 - » December 07, 2020 to follow-up regarding cost-of-service questions
 - » February 09, 2021 to review rate design



Revenue Requirement Summary

- **Rates effective June 2021**
 - » Electric rates effective each April thereafter
 - » Water/Sewer rates effective each January thereafter
- **Water debt proceeds include \$5M loan from electric division**

| Electric - 3.00% Rate Increase in 2021 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 |
|--|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Meets Op. Rsrv Target w/out Line-of-Credit | X | X | X | X | X | X | X | ✓ | ✓ | ✓ | ✓ |
| Annual Rate Increases | 0.00% | 3.00% | 7.00% | 3.50% | 3.50% | 2.00% | 2.00% | 2.00% | 0.00% | 0.00% | 0.00% |

| Water - \$7 Base Rate Increase in 2021 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 |
|--|--------------|--------|--------------|--------|--------------|-------|--------------|-------|-------|--------------|-------|
| Self Sustaining | X | X | X | X | X | X | ✓ | ✓ | ✓ | ✓ | ✓ |
| Meets Op. Rsrv Target w/out Line-of-Credit | ✓ | ✓ | ✓ | X | X | X | X | X | X | X | ✓ |
| Annual Rate Increases | 0.00% | 16.03% | 16.00% | 16.00% | 6.75% | 6.75% | 6.75% | 6.75% | 6.75% | 6.75% | 6.75% |
| Total Debt Proceeds | \$ 5,000,000 | \$ - | \$ 1,485,260 | \$ - | \$ 1,300,000 | \$ - | \$ 1,250,000 | \$ - | \$ - | \$ 7,230,000 | \$ - |

Notes: Sewer Kala Point rate is aligned w/ standard sewer rate in 2022. Sewer rates increased by \$7 in 2021. Subsequent years follow Water percent increases.



Electric



Electric Cost-of-Service Summary

- **Cost-of-service identified in-equities between classes of service**
- **Phase-in strategy was developed to gradually move classes towards cost-of-service**

| Customer Class | Final COSA | Updated Phase-In | | | |
|-------------------------------|--------------|------------------|--------------|--------------|--------------|
| | | 2021 | 2022 | 2023 | 2024 |
| Residential | 8.71% | 3.16% | 7.23% | 3.66% | 3.65% |
| Residential - Discount | 85.54% | 3.16% | 7.23% | 3.66% | 3.65% |
| General Service | -6.49% | 2.75% | 6.75% | 3.25% | 3.25% |
| Small Demand General Service | -18.92% | 2.75% | 6.75% | 3.25% | 3.25% |
| Large Demand General Service | -22.30% | 2.75% | 6.75% | 3.25% | 3.25% |
| Primary General Service | -27.99% | 2.75% | 6.75% | 3.25% | 3.25% |
| Irrigation/Drainage | 328.82% | 5.00% | 9.00% | 5.50% | 5.50% |
| Interruptible Primary Schools | 1.13% | 0.00% | 0.00% | 0.00% | 0.00% |
| Lighting | -29.30% | 2.75% | 6.75% | 3.25% | 3.25% |
| Total | 3.00% | 3.00% | 7.00% | 3.50% | 3.50% |



Overview of Proposed Changes

- **Move to daily charges**
- **Gradual phase-in of overall cost-of-service results**
- **Transition towards cost-based unit costs**
- **Introduce a third tier to residential energy rates**
 - » Increase conservation message
- **Replace reactive power charge with a power factor adjustment**
- **Introduce a discounted lighting rate**



Rate Summary – Basic Charges

| Basic Charge - \$ / Day | Existing | | Proposed | | | | |
|--|----------|--------|----------|---------|---------|---------|--|
| | | | 2021 | 2022 | 2023 | 2024 | |
| Residential | | | | | | | |
| Single Phase | \$ | 0.62 | \$ 0.70 | \$ 0.78 | \$ 0.87 | \$ 0.95 | |
| Three Phase | | 0.90 | 1.02 | 1.14 | 1.26 | 1.39 | |
| Discount | | (0.70) | (0.79) | (0.89) | (0.98) | (1.08) | |
| General Service | | | | | | | |
| Single Phase | \$ | 0.62 | \$ 0.72 | \$ 0.82 | \$ 0.92 | \$ 1.02 | |
| Three Phase | | 1.13 | 1.32 | 1.50 | 1.68 | 1.87 | |
| Demand General Service & Irrigation | | | | | | | |
| Small Demand General Service | \$ | 2.00 | \$ 2.06 | \$ 2.19 | \$ 2.27 | \$ 2.34 | |
| Large Demand General Service | | 3.67 | 3.77 | 4.02 | 4.15 | 4.29 | |
| Primary General Service | | 10.00 | 10.28 | 10.97 | 11.33 | 11.69 | |
| Irrigation | | 1.00 | 1.17 | 1.33 | 1.50 | 1.67 | |
| Interruptible Primary Schools | | 10.00 | 10.28 | 10.97 | 11.33 | 11.69 | |
| Lighting - \$ / Bulb | | | | | | | |
| <100W | \$ | 0.50 | \$ 0.51 | \$ 0.55 | \$ 0.57 | \$ 0.58 | |
| 100W - 200W | | 0.58 | 0.59 | 0.63 | 0.65 | 0.67 | |
| >200W | | 0.65 | 0.67 | 0.71 | 0.74 | 0.76 | |
| Discounted Lighting - \$ / Bulb | | | | | | | |
| <100W | \$ | 0.50 | \$ 0.33 | \$ 0.35 | \$ 0.36 | \$ 0.37 | |
| 100W - 200W | | 0.58 | 0.40 | 0.43 | 0.45 | 0.46 | |
| >200W | | 0.65 | 0.48 | 0.51 | 0.53 | 0.55 | |



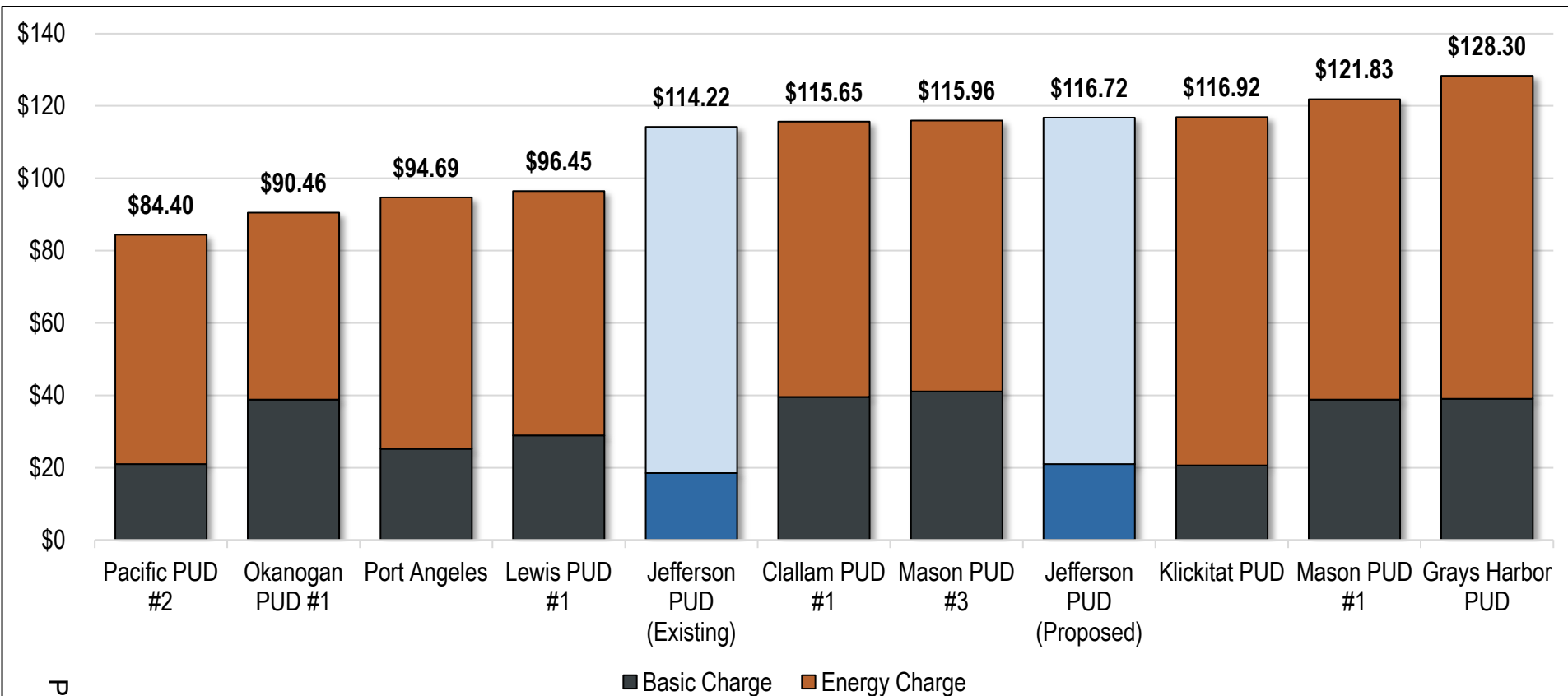
Rate Summary – Energy & Demand Charges

| Energy Charge - \$ / kWh | Existing | Proposed | | | |
|-------------------------------|-----------|-----------|-----------|-----------|-----------|
| | | 2021 | 2022 | 2023 | 2024 |
| Residential | | | | | |
| Tier 1 | \$ 0.0882 | \$ 0.0882 | \$ 0.0937 | \$ 0.0958 | \$ 0.0980 |
| Tier 2 | 0.1070 | 0.1070 | 0.1137 | 0.1162 | 0.1189 |
| Tier 3 | n/a | 0.1143 | 0.1215 | 0.1241 | 0.1270 |
| All Other Classes | | | | | |
| General Service | \$ 0.1007 | \$ 0.1017 | \$ 0.1075 | \$ 0.1094 | \$ 0.1115 |
| Small Demand General Service | 0.0852 | 0.0875 | 0.0935 | 0.0965 | 0.0996 |
| Large Demand General Service | 0.0757 | 0.0778 | 0.0830 | 0.0857 | 0.0885 |
| Primary General Service | 0.0747 | 0.0768 | 0.0819 | 0.0846 | 0.0873 |
| Irrigation | 0.0687 | 0.0687 | 0.0728 | 0.0740 | 0.0754 |
| Interruptible Primary Schools | 0.0681 | 0.0680 | 0.0678 | 0.0677 | 0.0676 |
| Lighting | n/a | n/a | n/a | n/a | n/a |

| Demand Charge - \$ / kW | Existing | Proposed | | | |
|-------------------------------|----------|----------|---------|---------|---------|
| | | 2021 | 2022 | 2023 | 2024 |
| Residential | n/a | n/a | n/a | n/a | n/a |
| General Service | n/a | n/a | n/a | n/a | n/a |
| Small Demand General Service | \$ 5.50 | \$ 5.65 | \$ 6.03 | \$ 6.23 | \$ 6.43 |
| Large Demand General Service | 9.00 | 9.25 | 9.87 | 10.19 | 10.52 |
| Primary General Service | 8.50 | 8.73 | 9.32 | 9.63 | 9.94 |
| Irrigation | n/a | n/a | n/a | n/a | n/a |
| Interruptible Primary Schools | 5.50 | 5.50 | 5.50 | 5.50 | 5.50 |
| Lighting | n/a | n/a | n/a | n/a | n/a |



Residential Bill Survey



Note: Single phase customer with 1,000 kWh of monthly usage

The background of the slide features a monochromatic, golden-yellow image. In the center, a single water droplet is captured in mid-fall, just above a pool of water that shows concentric ripples. In the background, a faint line graph is visible on a grid. The y-axis of the graph has numerical labels at 64, 72, 80, 88, and 96. The x-axis has labels at 60, 70, 80, 90, and 100. The graph line fluctuates across the chart area.

Water & Wastewater



Water Cost-of-Service Summary

- **Current water rates are within cost-of-service**
 - » +/- 5.00% of system wide rate adjustment
- **Future increases applied across the board**

| Customer Class | 2021 | | Difference | |
|------------------------|---------------------|---------------------|-------------------|--------------|
| | Existing | COSA | \$ | % |
| Residential | \$ 2,030,249 | \$ 2,317,075 | \$ 286,827 | 14.1% |
| Residential - Discount | 38,449 | 75,293 | 36,844 | 95.8% |
| Commercial | 450,535 | 530,781 | 80,245 | 17.8% |
| Total | \$ 2,519,233 | \$ 2,923,149 | \$ 403,915 | 16.0% |



Water Rate Design – Overview

- **Introduce meter based base fee for residential customers**
- **Introduce a capital surcharge for all accounts**
 - » Does not scale with meter size
- **Align Kala Point consumptive rates with residential charges**
 - » Transition over two years as discussed in prior meetings
 - » Applicable to time share and condo customers only
- **2021 rate adjustments are based on \$7.00 increase to the base fee**
 - » Scales with meter size



Water Rate Design – Base Fees & Capital Surcharge

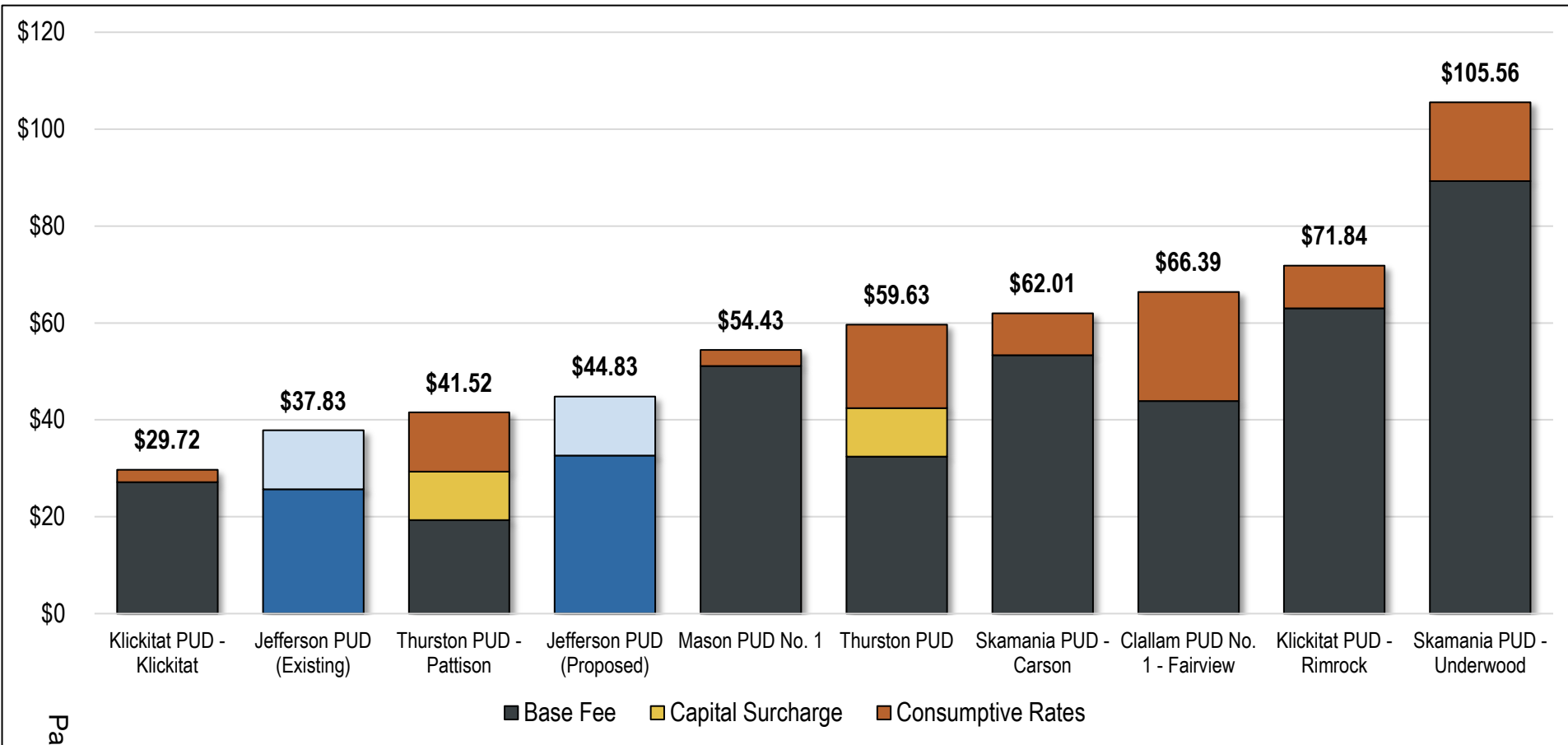
- Capital surcharge introduced in 2022

| Description | Existing | 2021 | 2022 | 2023 | 2024 |
|----------------------------------|-----------|-----------|-----------|-----------|-----------|
| Monthly Base Fees | | | | | |
| Residential | | | | | |
| 5/8" | \$ 25.65 | \$ 32.65 | \$ 34.80 | \$ 40.83 | \$ 42.61 |
| 1" | 25.65 | 78.16 | 83.30 | 97.74 | 102.00 |
| 1.5" | 25.65 | 152.75 | 162.80 | 191.02 | 199.36 |
| Residential - Discount | | | | | |
| 5/8" | \$ 10.00 | \$ 12.73 | \$ 13.57 | \$ 15.92 | \$ 16.61 |
| Commercial | | | | | |
| 5/8" | \$ 25.65 | \$ 32.65 | \$ 34.80 | \$ 40.83 | \$ 42.61 |
| 1" | 61.40 | 78.16 | 83.30 | 97.74 | 102.00 |
| 1.5" | 120.00 | 152.75 | 162.80 | 191.02 | 199.36 |
| 2" | 191.29 | 243.49 | 259.51 | 304.49 | 317.79 |
| 3" | 357.00 | 454.43 | 484.32 | 568.27 | 593.09 |
| 4" | 593.80 | 755.85 | 805.58 | 945.21 | 986.49 |
| 6" | 1,184.50 | 1,507.76 | 1,606.95 | 1,885.48 | 1,967.83 |
| 8" | 1,894.00 | 2,410.88 | 2,569.49 | 3,014.86 | 3,146.53 |
| Kala Point | | | | | |
| Village | \$ 400.40 | \$ 509.67 | \$ 543.20 | \$ 637.35 | \$ 665.19 |
| Condos | 28.60 | 36.41 | 38.80 | 45.53 | 47.51 |
| KPB2 | 171.60 | 218.43 | 232.80 | 273.15 | 285.08 |
| KPB4 | 63.90 | 81.34 | 86.69 | 101.72 | 106.16 |
| Monthly Capital Surcharge | | | | | |
| Standard - \$ / account | \$ - | \$ - | \$ 5.00 | \$ 5.00 | \$ 7.00 |
| Discount - \$ / account | - | - | 1.95 | 1.95 | 2.73 |

Note: If a meter larger than what is required for residential domestic use is installed for fire protection needs, the base charge shall be the actual meter size less 1 size increment, unless sufficient and complete documentation is provided to substantiate that a smaller meter size would have been used in the absence of fire protection needs.



Residential Bill Survey – Water



Note: 4,200 gallons of monthly usage



Water Rate Design – Consumptive Charges

- Aligns Kala Point volume rates with residential by 2022

| Description | Existing | 2021 | 2022 | 2023 | 2024 |
|--|----------|---------|---------|---------|---------|
| Consumptive Rates (\$ / cgal) | | | | | |
| Residential | | | | | |
| Tier 1 (0-5,000) | \$ 0.29 | \$ 0.29 | \$ 0.31 | \$ 0.36 | \$ 0.38 |
| Tier 2 (5,001-10,000) | 0.40 | 0.40 | 0.43 | 0.50 | 0.52 |
| Tier 3 (10,000-30,000) | 0.54 | 0.54 | 0.58 | 0.68 | 0.70 |
| Tier 4 (30,001+) | 1.00 | 1.00 | 1.07 | 1.25 | 1.31 |
| Kala Point (Time Share & Condo Customers Only) | | | | | |
| Tier 1 (0-5,000) | \$ 0.25 | \$ 0.27 | \$ 0.31 | \$ 0.36 | \$ 0.38 |
| Tier 2 (5,001-10,000) | 0.35 | 0.38 | 0.43 | 0.50 | 0.52 |
| Tier 3 (10,000-30,000) | 0.47 | 0.51 | 0.58 | 0.68 | 0.70 |
| Tier 4 (30,001+) | 1.00 | 1.00 | 1.07 | 1.25 | 1.31 |
| Non Residential | 0.40 | 0.40 | 0.43 | 0.50 | 0.52 |



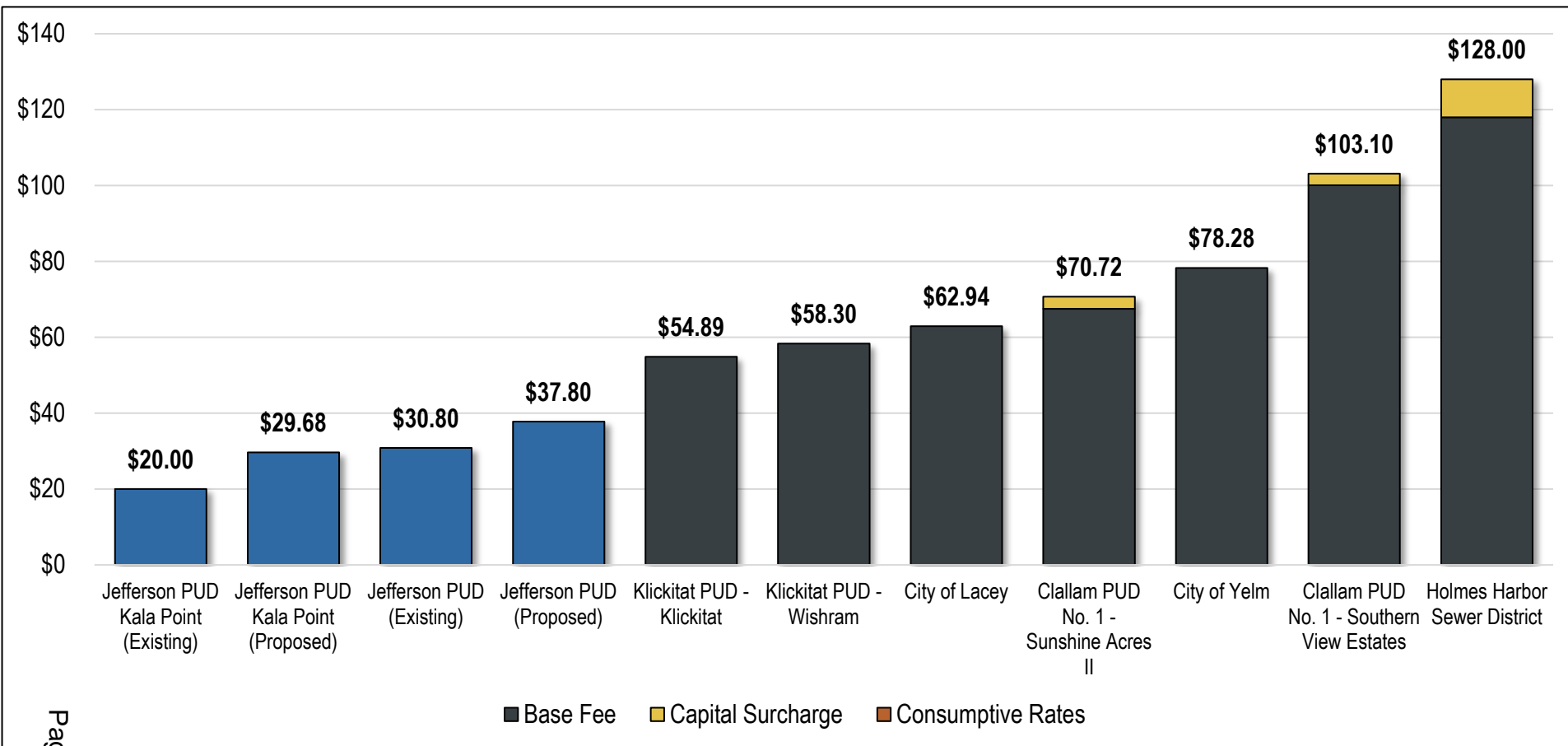
Wastewater Rate Design – Overview

- Consistent with water changes - \$7.00 increase to standard rate in 2021
- Kala Point transition over two-years
- Introduce a capital surcharge for all accounts
- Follow overall water rate increases starting in 2023

| Description | Existing | 2021 | 2022 | 2023 | 2024 |
|----------------------------------|----------|----------|----------|----------|----------|
| Monthly Base Fees | | | | | |
| Standard | | | | | |
| All AL-S | \$ 30.80 | \$ 37.80 | \$ 39.35 | \$ 46.37 | \$ 48.00 |
| All CSWR | 30.80 | 37.80 | 39.35 | 46.37 | 48.00 |
| All LI-S | 21.56 | 26.46 | 27.55 | 32.46 | 33.60 |
| All S7SW | 80.00 | 118.70 | 157.40 | 185.46 | 192.00 |
| Kala Point | | | | | |
| KP KPS | \$ 20.00 | \$ 29.68 | \$ 39.35 | \$ 46.37 | \$ 48.00 |
| KP KPSA1 | 90.00 | 133.54 | 177.08 | 208.65 | 216.00 |
| KP KPSA2 | 210.00 | 311.59 | 413.18 | 486.84 | 504.00 |
| KP KPSA3 | 270.00 | 400.61 | 531.23 | 625.94 | 648.00 |
| KP LIKPS | 14.00 | 20.77 | 27.55 | 32.46 | 33.60 |
| Monthly Capital Surcharge | | | | | |
| Standard - \$ / account | | | \$ 5.00 | \$ 5.00 | \$ 7.00 |
| Discount - \$ / account | | | 1.95 | 1.95 | 2.73 |



Residential Bill Survey – Wastewater



Note: Monthly bill



Next Steps

- **Rates effective June 2021**
 - » Future electric rates increases effective in April
 - » Water & wastewater rate increases shift to January after 2021 increase

Thank you! Questions?

www.fcsgroup.com



RATE SCHEDULE

The Rate Schedule is a policy outlining the availability and defining the application of the rates that have been adopted by the Jefferson County Public Utility District No. 1 Board of Commissioners

Updated Resolution 2021-xxx
[Month & Day], 2021

| | |
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| <i>Service Policy</i> | 2 |
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| SCHEDULE 24 GENERAL SERVICE | 4 |
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| SCHEDULE 26 – LARGE DEMAND GENERAL SERVICE..... | 6 |
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General

Tax Adjustment:

The amount of tax levied by any city or town in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to all applicable charges for utility services sold within the limits of any such city or town.

Service Policy

Service under this schedule is subject to the rules and regulations as defined in the District's Electric Service Regulations and the Water System Plan.

Low Income Discounts:

Jefferson County PUD offers discounts to low-income senior citizens and other low-income citizens per RCW 74.38.070. Program guidelines and income thresholds are defined under section 10.6 of the Customer Service Policy. The discount credit amount for each program is defined under section 14.2 of the Customer Service Policy.

Electric Rate Schedule

SCHEDULE 7 RESIDENTIAL ELECTRIC SERVICE

(Single phase and three phase)

AVAILABILITY:

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Space conditioning and water heating capacities shall be energized in increments of 6 'r0J/ or less by a thermostat, low voltage relay, or suitable time delay equipment.

Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

MONTHLY RATE:

EFFECTIVE DATE: March 1, 2018

~~Basic Charge: \$18.50 single phase or \$ 27.00 three phase~~

~~Energy Charge:~~

~~\$ 0.0882 per kWh for the first 600 kWh~~

~~\$ 0.1070 per kWh for all over 600 kWh~~

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|------------------------------------|------------------|------------------|------------------|------------------|
| <u>Basic Charge:</u> | | | | |
| <u>Single Phase</u> | <u>\$ 21.00</u> | <u>\$ 23.50</u> | <u>\$ 26.00</u> | <u>\$28.50</u> |
| <u>Three Phase</u> | <u>30.65</u> | <u>34.30</u> | <u>37.95</u> | <u>41.59</u> |
| <u>Energy Charge per kWh:</u> | | | | |
| <u>Tier 1 (0 – 600)</u> | <u>\$ 0.0882</u> | <u>\$ 0.0937</u> | <u>\$ 0.0958</u> | <u>\$ 0.0980</u> |
| <u>Tier 2 (601 – 1,600)</u> | <u>0.1070</u> | <u>0.1137</u> | <u>0.1162</u> | <u>0.1189</u> |
| <u>Tier 3 (Greater than 1,600)</u> | <u>0.1143</u> | <u>0.1215</u> | <u>0.1241</u> | <u>0.1270</u> |

SCHEDULE 24 GENERAL SERVICE*Secondary Voltage; Single phase or three phase where available; Demand of 50 kW or less***AVAILABILITY:**

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 1) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the PUD.

MONTHLY RATES:~~EFFECTIVE DATE: March 1, 2018~~~~Basic Charge: \$ 18.50 single phase or \$ 34.00 three phase~~~~Energy Charge: \$ 0.1007~~

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|-------------------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Basic Charge:</u> | | | | |
| <u>Single Phase</u> | <u>\$ 21.50</u> | <u>\$ 24.50</u> | <u>\$ 27.50</u> | <u>\$ 30.50</u> |
| <u>Three Phase</u> | <u>39.51</u> | <u>45.03</u> | <u>50.54</u> | <u>56.05</u> |
| <u>Energy Charge per kWh:</u> | <u>0.1017</u> | <u>0.1075</u> | <u>0.1094</u> | <u>0.1115</u> |

SCHEDULE 25 – SMALL DEMAND GENERAL SERVICE

Secondary Voltage; Single phase or three phase where available; Demand Greater than 50 kW but less than or equal to 350 kW

AVAILABILITY:

1. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
2. Deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the PUD.

MONTHLY RATE:

~~EFFECTIVE DATE: March 1, 2018~~

~~Basic Charge: \$ 60.00~~

~~Demand Charge: \$ 5.50 all Kw~~

~~Energy Charge: \$ 0.0852~~

~~Reactive Power Charge: \$ 0.002830 per KVARH~~

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|--|-----------------|-----------------|-----------------|-----------------|
| <u>Basic Charge:</u> | <u>\$ 61.65</u> | <u>\$ 65.81</u> | <u>\$ 67.95</u> | <u>\$ 70.16</u> |
| <u>Demand Charge – all KW:</u> | <u>5.65</u> | <u>6.03</u> | <u>6.23</u> | <u>6.43</u> |
| <u>Energy Charge per kWh:</u> | <u>0.0875</u> | <u>0.0935</u> | <u>0.0965</u> | <u>0.0996</u> |
| <u>Power Factor Charge¹</u> | | | | |

¹ Power Factor Charge – Rate to be determined.

SCHEDULE 26 – LARGE DEMAND GENERAL SERVICE

Secondary Voltage or at available Primary Distribution Voltage; Single phase or three phase where available; Demand Greater than 350 kW

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the PUD.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.

MONTHLY RATE:

EFFECTIVE DATE: March 1, 2018

~~Basic Charge: \$ 110.00~~

~~Demand Charge: \$ 9.00 per kW on all KW~~

~~Energy Charge: \$ 0.0757 per kWh~~

~~Reactive Charge: \$ 0.00281~~

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|--|------------------|------------------|------------------|------------------|
| <u>Basic Charge:</u> | <u>\$ 113.03</u> | <u>\$ 120.65</u> | <u>\$ 124.58</u> | <u>\$ 128.62</u> |
| <u>Demand Charge – all KW:</u> | <u>9.25</u> | <u>9.87</u> | <u>10.19</u> | <u>10.52</u> |
| <u>Energy Charge per kWh:</u> | <u>0.0778</u> | <u>0.0830</u> | <u>0.0857</u> | <u>0.0885</u> |
| <u>Power Factor Charge¹</u> | | | | |

¹ Power Factor Charge – Rate to be determined.

SCHEDULE 29 – SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE*Single phase or three phase where available***AVAILABILITY:**

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Lower loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the PUD.

MONTHLY RATE:~~EFFECTIVE DATE: March 1, 2018~~~~Basic Charge: \$ 30.00~~~~Demand Charge: \$~~~~Energy Charge: \$ 0.0687 per kWh~~

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|-------------------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Basic Charge:</u> | <u>\$ 35.00</u> | <u>\$ 40.00</u> | <u>\$ 45.00</u> | <u>\$ 50.00</u> |
| <u>Energy Charge per kWh:</u> | <u>0.0687</u> | <u>0.0728</u> | <u>0.0740</u> | <u>0.0754</u> |

SCHEDULE 31 – PRIMARY GENERAL SERVICE*Single phase or three phase at the available Primary distribution voltage***AVAILABILITY:**

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from PUD facilities.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the point of delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.

MONTHLY RATE:~~EFFECTIVE DATE: March 1, 2018~~~~Basic Charge: \$300.00~~~~Demand Charge: \$8.50~~~~Energy Charge: \$0.0747 per kWh~~~~Reactive Power Charge: \$ 0.00106~~

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|---|------------------|------------------|------------------|------------------|
| <u>Basic Charge:</u> | <u>\$ 308.25</u> | <u>\$ 329.06</u> | <u>\$ 339.75</u> | <u>\$ 350.79</u> |
| <u>Demand Charge – all KW:</u> | <u>8.73</u> | <u>9.32</u> | <u>9.63</u> | <u>9.94</u> |
| <u>Energy Charge per kWh:</u> | <u>0.0768</u> | <u>0.0819</u> | <u>0.0846</u> | <u>0.0873</u> |
| <u>Power Factor Charge ¹</u> | | | | |

¹ Power Factor Charge – Rate to be determined.

SCHEDULE 43 – INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS*Single Phase or three phase at the available Primary distribution voltage***AVAILABILITY:**

1. Service under this schedule is available to permanently located schools whose total water heating and space conditioning requirements are supplied by electricity.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.

PEAK LOAD INTERRUPTION:

The customer shall interrupt electric loads to a level not to exceed .6watts per square foot of structure between the hours of 7:00 a.m. and 10:00 a.m. on any day the PUD requests interruption. Any electric loads in excess of .6 watts per square foot of structure shall be subject to the CRITICAL DEMAND provisions below.

MONTHLY RATE: Effective March 1, 2020~~Basic Charge: ——— \$300.00 per month~~~~Demand Charge: ——— \$5.50 per~~~~~Plus ——— \$4.00 per KW of Critical demand in previous 11 months~~~~Energy: \$ 0.0702 per KWh~~~~Reactive Power: \$0.0030 per KVARh~~**MONTHLY RATE:**

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|---|------------------|------------------|------------------|------------------|
| <u>Basic Charge:</u> | <u>\$ 308.25</u> | <u>\$ 329.06</u> | <u>\$ 339.75</u> | <u>\$ 350.79</u> |
| <u>Demand Charge – all KW:</u> | <u>5.50</u> | <u>5.50</u> | <u>5.50</u> | <u>5.50</u> |
| <u>Energy Charge per kWh:</u> | <u>0.0680</u> | <u>0.0678</u> | <u>0.0677</u> | <u>0.0676</u> |
| <u>Power Factor Charge ¹</u> | | | | |

¹ Power Factor Charge – Rate to be determined.

LIGHTING & MISCELLANEOUS ATTACHMENT SCHEDULE

LIGHTING SERVICE PUD OWNED

AVAILABILITY:

1. This schedule is available to all Customers contracting for PUD owned and maintained lighting service for illumination of streets, highways, and other areas with a new or existing lighting system.
2. Service under this schedule may be pursuant to a service agreement, which shall be consistent with this schedule and shall be of a standard form provided by and satisfactory to the PUD.
3. All non-standard equipment is subject to approval by the PUD prior to installation.
4. Service under this schedule is effective for a minimum period of fifteen (15) years for lights installed by the PUD unless:
 - a. a subsequent customer requests service or;
 - b. the facilities are removed, whereupon appropriate removal charges shall be paid. After expiration of such term, service shall continue on a year-to year basis until terminated upon one (1) year's notice in writing. Such terms may be adjusted by the Company for existing systems purchased by the PUD, based on the estimated remaining life and purchase price.
5. Where necessary, the Customer shall obtain for, or grant to, the UD necessary permits and/or operating rights to place and/or maintain lighting facilities on public streets, highways, and public areas without expense to the PUD. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the PUD.
6. Service under this schedule is available only for (i) lighting systems that are newly constructed and PUD owned that utilize underground circuitry or, upon approval of the PUD, utilize overhead circuitry and (ii) existing LED lighting systems upon purchase by the PUD. The PUD shall not be obligated to install overhead circuitry or purchase an existing system. Lighting systems shall include all of the following: decorative or customer poles, circuitry, decorative or custom LED luminaries, photocells, and necessary bracket arms. The PUD will furnish all necessary labor, material and supplies for the installation, servicing, and maintenance of lights under this schedule, except as provided in paragraph 8 of Special Terms and Conditions herein.

TYPE OF SERVICE:

Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, and other areas which can be served from the PUD's distribution system.

SPECIAL TERMS AND CONDITIONS:

1. Notification of Inoperable Lights: For lights where the PUD provides routine maintenance, it shall be the responsibility of the Customers to notify the PUD of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the PUD will investigate and take corrective action if such action is the responsibility of the PUD. If such PUD investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp charges normally billed for that light. The PUD will be excused from providing maintenance

service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the PUD's control.

2. Hours of service. Service under this schedule is for dusk-to-dawn lighting, or lighting service for average number of hours of darkness per month.
3. Removal, Relocation or Modification of Light Facilities. Lighting facilities will be removed, turned off, relocated, or modified by the PUD only after receipt of a letter signed by the Customer or its assignee who is in authority to order such action. Only the PUD may remove, relocate, or modify PUD owned lighting facilities. Modification includes changes in type of lighting fixture or changes in bracket length or mounting height due to Customer, city, county or state requests or requirements. Relocation includes relocation of supporting poles and conversion of the serving distribution facilities to underground due to Customer, city, county, or state request or requirement. In advance of any removal, relocation or modification, the Customer shall pay an amount equal to the estimate cost of such removal, relocation, or modification. This estimate charge shall include the cost of removal of facilities that now serve light load only. All facilities installed or removed remain the sole property of the PUD. The cost of removal, relocation or modification also includes any costs of traffic control or other associated costs. At the time of when no Customer is taking service for light under this schedule, the PUD, at its sole option, may remove all facilities used in providing service. Lights that are removed because there is no longer a customer to accept service will be considered removals required by the last customer of record for the purposes of assessing the charges.
4. Other Loads on Lighting System. Where unmetered lighting circuits include provision for other or additional usage such as electric outlets (festoon outlets) the PUD may require that service be metered and billed under the appropriate general service schedule.
5. Billing information to be Provided by the PUD. For each type, and wattage of light the PUD shall provide the total number of lights billed and the total dollar amount for the month by lamp size and type.
6. Non-Standard Equipment: Non-standard Equipment is defined herein as equipment which is not standard to the PUD and not included in the PUD's inventory for maintenance. Photocell lighting, radio controls, wireless transmitters/receivers are examples of Non-Standard Equipment until the PUD decides otherwise and modifies this provision indicating such decision. Non-Standard Equipment installed under this schedule is subject to the following conditions.

MONTHLY RATES:

The sum of Lamp and Facilities charges. The monthly lamp charge per lamp wattage.

EFFECTIVE DATE: March 1, 2018

Basic Charge:

Less than 100 Watts — \$15.00

100 Watts to 200 Watts \$17.25

More than 200 Watts — \$19.50

Public Utility District No. 1 of Jefferson County

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|-------------------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Basic Charge per Bulb:</u> | | | | |
| <u>Less than 100 Watts</u> | <u>\$ 15.41</u> | <u>\$ 16.45</u> | <u>\$ 16.99</u> | <u>\$ 17.54</u> |
| <u>100 Watts to 200 Watts</u> | <u>17.72</u> | <u>18.92</u> | <u>19.54</u> | <u>20.17</u> |
| <u>More than 200 Watts</u> | <u>20.04</u> | <u>21.39</u> | <u>22.08</u> | <u>22.80</u> |

Public Utility District No. 1 of Jefferson County

LED Lighting Discounted Rate

Customers who convert lighting infrastructure to LEDs and donate the assets to the PUD will be billed at a reduced rate.

Monthly Rate:

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|-------------------------------|----------------|-----------------|-----------------|-----------------|
| <u>Basic Charge per Bulb:</u> | | | | |
| <u>Less than 100 Watts</u> | <u>\$ 9.81</u> | <u>\$ 10.47</u> | <u>\$ 10.82</u> | <u>\$ 11.17</u> |
| <u>100 Watts to 200 Watts</u> | <u>12.12</u> | <u>12.94</u> | <u>13.36</u> | <u>13.80</u> |
| <u>More than 200 Watts</u> | <u>14.44</u> | <u>15.41</u> | <u>15.91</u> | <u>16.43</u> |

Water Rate Schedule

Residential Service - Standard

Includes ALQP – Quimper, AL-A – Group A, and AL-B – Group B water systems.

Current water rates are effective as of January 2020.

AVAILABILITY:

Limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes.

MONTHLY RATE:

~~Effective – January 5, 2020~~

~~All meter sizes – 5/8", 1", 1.5"~~

~~Basic Charge: \$25.65~~

~~Consumption Charge: Per 100 gallons~~

~~Tier 1 (0-5,000).....\$ 0.29~~

~~Tier 2 (5,001-10,000).....\$ 0.40~~

~~Tier 3 (10,000-30,000).....\$ 0.54~~

~~Tier 4 (> 30,000).....\$ 1.00~~

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|--|-----------------|-----------------|-----------------|----------------|
| <u>Basic Charge:</u> | | | | |
| <u>5/8" – Meter</u> | <u>\$ 32.65</u> | <u>\$ 34.80</u> | <u>\$ 40.83</u> | <u>\$42.61</u> |
| <u>1" – Meter</u> | <u>78.16</u> | <u>83.30</u> | <u>97.74</u> | <u>102.00</u> |
| <u>1.5" – Meter</u> | <u>152.75</u> | <u>162.80</u> | <u>191.02</u> | <u>199.36</u> |
| <u>Monthly Capital Surcharge:</u> | <u>\$ 0.00</u> | <u>\$ 5.00</u> | <u>\$ 5.00</u> | <u>\$ 7.00</u> |
| <u>Consumption Rate/Per 100 Gallons:</u> | | | | |
| <u>Tier 1 (0-5,000)</u> | <u>\$ 0.29</u> | <u>\$ 0.31</u> | <u>\$ 0.36</u> | <u>\$ 0.38</u> |
| <u>Tier 2 (5,001-10,000)</u> | <u>0.40</u> | <u>0.43</u> | <u>0.50</u> | <u>0.52</u> |
| <u>Tier 3 (10,000-30,000)</u> | <u>0.54</u> | <u>0.58</u> | <u>0.68</u> | <u>0.70</u> |
| <u>Tier 4 (Greater than 30,000)</u> | <u>1.00</u> | <u>1.07</u> | <u>1.25</u> | <u>1.31</u> |

Public Utility District No. 1 of Jefferson County

Kala Point —Flat Rate

Consumption built into a flat rate. Rate varies based on unit type.

AVAILABILITY:

Limited to use by Kala Point condos and timeshares ~~which are considered~~. Rates vary by meter size and estimated usage. Service may also be unmetered.

MONTHLY RATE:

Effective –

~~KPCD — Kala Point Condo Consumption Included:..... \$ 28.60~~

~~KBUN — Kala Village (unmetered): \$ 400.40~~

~~KPB2 — 1.5" Meter:..... \$ 171.60~~

~~KPB\$ — 2" Meter: \$ 63.90~~

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|---------------------------------------|------------------|------------------|------------------|------------------|
| <u>Kala Point Village¹</u> | <u>\$ 509.67</u> | <u>\$ 543.20</u> | <u>\$ 637.35</u> | <u>\$ 665.19</u> |
| <u>Kala Point Condo²</u> | <u>36.41</u> | <u>38.80</u> | <u>45.53</u> | <u>47.51</u> |
| <u>Kala Point B2³</u> | <u>218.43</u> | <u>232.80</u> | <u>273.15</u> | <u>285.08</u> |
| <u>Kala Point B4⁴</u> | <u>81.34</u> | <u>86.69</u> | <u>101.72</u> | <u>106.16</u> |
| <u>Monthly Capital Surcharge:</u> | <u>\$ 0.00</u> | <u>\$ 5.00</u> | <u>\$ 5.00</u> | <u>\$ 7.00</u> |
| <u>Consumption Rate/ 100 Gallons:</u> | | | | |
| <u>Tier 1 (0-5,000)</u> | <u>\$ 0.27</u> | <u>\$ 0.31</u> | <u>\$ 0.36</u> | <u>\$ 0.38</u> |
| <u>Tier 2 (5,001-10,000)</u> | <u>0.38</u> | <u>0.43</u> | <u>0.50</u> | <u>0.52</u> |
| <u>Tier 3 (10,000-30,000)</u> | <u>0.51</u> | <u>0.58</u> | <u>0.68</u> | <u>0.70</u> |
| <u>Tier 4 (> 30,000)</u> | <u>1.00</u> | <u>1.07</u> | <u>1.25</u> | <u>1.31</u> |

¹ Kala Point Village is a flat rate of base rate plus fixed consumption usage (approx. 92 gallons per unit) for 14 units.

² Kala Point Condo is a flat rate of base rate plus fixed consumption usage (approx. 1,290 gallons per unit) per condo unit.

³ Kala Point B2 is a flat rate of base rate plus fixed consumption usage (approx. 92 gallons per unit) for 6 units.

⁴ Kala Point B4 is a flat rate of base rate plus fixed consumption usage (approx. 92 gallons per unit) for 6 units.

Water Rates Updated

Resolution 2019-20

~ 15 ~

Rate Schedule Update - Draft 2
4/2/2021

September 3, 2019

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Public Utility District No. 1 of Jefferson County

Commercial Service – WCOM Variable Base

Commercial service, basic charge dependent on meter size

Limited to metered water use for purposes other than residential domestic use.

MONTHLY RATE:

~~Effective – January 5, 2020~~

~~Basic Charge by Meter Size:~~

~~5/8"\$ 25.65
1"61.40
1.5"120.00
2"191.29
3"357.00
4"593.80
6"1,184.50
8"1,894.00~~

~~Consumption Charge: Per 100 Gallons~~

~~All usage\$ 0.40~~

| <u>Effective Date</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|---------------------------------------|-------------|-------------|-------------|-------------|
| <u>Basic Charge:</u> | | | | |
| 5/8" – Meter | \$ 32.65 | \$ 34.80 | \$ 40.83 | \$ 42.61 |
| 1" – Meter | 78.16 | 83.30 | 97.74 | 102.00 |
| 1.5" – Meter | 152.75 | 162.80 | 191.02 | 199.36 |
| 2" – Meter | 243.49 | 259.51 | 304.49 | 317.79 |
| 3" – Meter | 454.43 | 484.32 | 568.27 | 593.09 |
| 4" – Meter | 755.85 | 805.58 | 945.21 | 986.49 |
| 6" – Meter | 1,507.76 | 1,606.95 | 1,885.48 | 1,967.83 |
| 8" – Meter | 2,410.88 | 2,569.49 | 3,014.86 | 3,146.53 |
| <u>Monthly Capital Surcharge:</u> | | | | |
| | \$ 0.00 | \$ 5.00 | \$ 5.00 | \$ 7.00 |
| <u>Consumption Rate/ 100 Gallons:</u> | | | | |
| | \$ 0.40 | \$ 0.43 | \$ 0.50 | \$ 0.52 |

JCHYD – JCPUD Hydrant Use

AVAILABILITY:

This rate is used for metered hydrant draws. Tanks must have back flow prevention and be inspected by an authorized JPUD employee.

MONTHLY RATE:

~~Basic Charge: \$ 25.65~~

~~Consumption Charge: Per 100 Gallons~~

~~All Usage:\$ 0.40~~

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Basic Charge:</u> | | | | |
| <u>5/8" – Meter</u> | <u>\$ 32.65</u> | <u>\$ 34.80</u> | <u>\$ 40.83</u> | <u>\$ 42.61</u> |
| <u>Consumption Rate/100 Gallons:</u> | <u>\$ 0.40</u> | <u>\$ 0.43</u> | <u>\$ 0.50</u> | <u>\$ 0.52</u> |

Wastewater Rate Schedule

~~AL-S: Residential Sewer~~~~MONTHLY CHARGE:\$ 30.80~~~~CSWR: Commercial Sewer~~~~MONTHLY CHARGE:\$ 30.80~~~~KPS: Kala Point Flat Sewer~~~~MONTHLY CHARGE:\$ 20.00~~~~KPSA1: Kala Point Association 1~~~~MONTHLY CHARGE:\$ 90.00~~~~KPSA2: Kala Point Association 2~~~~MONTHLY CHARGE:\$ 210.00~~~~KPSA3: Kala Point Association 3~~~~MONTHLY CHARGE:\$ 270.00~~~~APSW: Alcohol Plant Sewer~~~~MONTHLY CHARGE:\$ 150.00~~~~S7SW: Senior 7 Sewer~~~~MONTHLY CHARGE:\$ 80.00~~**MONTHLY CHARGES**

| <u>Effective Date:</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
|---------------------------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Basic Charge:</u> | | | | |
| <u>All systems</u> | <u>\$ 37.80</u> | <u>\$ 39.35</u> | <u>\$ 46.37</u> | <u>\$ 48.00</u> |
| <u>Beckett Point</u> | <u>37.80</u> | <u>39.35</u> | <u>46.37</u> | <u>48.00</u> |
| <u>Senior Seven¹</u> | <u>118.70</u> | <u>157.40</u> | <u>185.46</u> | <u>192.00</u> |
| <u>Kala Point²</u> | <u>29.68</u> | <u>39.35</u> | <u>46.37</u> | <u>48.00</u> |
| <u>Kala Point (KPSA1)³</u> | <u>133.54</u> | <u>177.08</u> | <u>208.65</u> | <u>216.00</u> |
| <u>Kala Point (KPSA2)⁴</u> | <u>311.59</u> | <u>413.18</u> | <u>486.84</u> | <u>504.00</u> |
| <u>Kala Point (KPSA3)⁵</u> | <u>400.61</u> | <u>531.23</u> | <u>625.94</u> | <u>648.00</u> |
| <u>Monthly Capital Surcharge:</u> | <u>\$0.00</u> | <u>\$5.00</u> | <u>\$5.00</u> | <u>\$7.00</u> |

¹ Senior Seven is the base monthly rate for 4 units, transition period of two-year period to meet the Base Monthly Rate – All Systems

² Transition period of two-year period to meet the Base Monthly Rate – All Systems

³ Kala Point (KPSA1), is the base monthly rate for a two-year transition period to meet the Base Monthly Rate – All Systems

⁴ Kala Point (KPSA2), Kala Point Village for water monthly base rate, is the base monthly rate for 14 units, transition period of two-year period to meet the Base Monthly Rate – All Systems

⁵ Kala Point (KPSA3), is the base monthly rate for a two-year transition period to meet the Base Monthly Rate – All Systems

Water Rates Updated


Resolution 2019-20

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Rate Schedule Update - Draft 2
4/2/2021

September 3, 2019

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A photograph of a forest clearing with a transmission line, overlaid with a black silhouette of a person. The silhouette is in the center, with the text 'Cleaning up the transmission line prior to tree trimming.' written in white inside it. The background shows a dirt path, trees, and power lines.

Cleaning up
the
transmission
line prior to
tree
trimming.



PUD contractor installing fiber from
Discovery Bay Substation down Old
Gardiner Road.

SWITCH MAINTENANCE

- The Jefferson County PUD took advantage of the Port Townsend Paper Corp. annual maintenance shutdown to do maintenance on two high voltage switches used in our system.



PUD Crew

- Jefferson County PUD crew working on a residential service.



SR Tree Trimming Bid 2021.

- Kemp West providing tree trimming.
- Photos taken on SR 116 near Fort Flagler State Park. This was not only a trimming project but also a tree removal in ROW project.



Removing Trees

- The tree on the right was reported by our partners with JCPW. It was out on Andy Cooper Road.
- Tree on the left was a removal along Seaview Drive in Port Townsend. The tree had wrapped itself around the utility pole and riser.





Kala Point Baycliff to
Kala Point Drive
Undergrounding Project



- PUD contractor installing electrical and fiber conduit along Baycliff Drive.



PUD contractor working on vaults in the Port of Port
Townsend
