Board of Commissioners Meeting
May 7, 2019 - 5:00 PM
63 Four Corners Rd. Jefferson County Transit

PUD REGULAR BOARD MEETING

00:00:00 1. CALL TO ORDER

00:01:00 2. AGENDA APPROVAL

00:03:00 3. GENERAL PUBLIC COMMENT: This public comment period is for any items not specifically listed on the current Agenda or for items listed on the Consent Agenda. The Chair will also permit public comments on the other agenda items as they come up during the meeting. The Chair may place time limits on public comments to allow the meeting to be conducted in an efficient and orderly manner. (**15 min**)

00:07:00 4. APPROVAL AND ADOPTION OF THE CONSENT AGENDA: Items listed below have been distributed to the Commissioners in advance for study and will be enacted by one motion. If separate discussion is desired on an item, that item may be removed from the Consent Agenda and placed on the Regular Agenda, at a specific time, at the request of any of the Commissioners.

4.1 APPROVAL OF MINUTES
- 4.1.1 BOC Special Meeting 3/12/19
- 4.1.2 BOC Special Meeting 4/8/19
- 4.1.3 BOC Regular Meeting 4/16/19

4.2 APPROVAL OF VOUCHERS
- 4.2.1 Voucher certification form with supporting warrant register and payroll from
- 4.2.2 BOC approval of voucher approval form

4.3 ACTION ITEMS
- 4.3.1 March 2019 Financials

4.4 PUD CALENDAR

END OF CONSENT AGENDA

00:08:00 5.0 COMMISSIONER REPORTS

00:33:15 6.0 GENERAL MANAGER REPORT

00:53:00 7.0 ACTION ITEMS REQUIRING BOARD DISCUSSION

added at the meeting:
General Manager Position

01:01:20 7.1.1 Recommendation of candidate for Citizen's Advisory Board- District 2

01:05:52 added: CAB Low Income Committee Letter

01:14:00 7.1.2 Motion for Bid awards
- Purchasing Agreement – CSR and Customer Trailer during remodel
- Distribution Transformers- Aly Dean
- Substation Transformers – Jimmy Scarborough
- Visitor Center/Conduit Work – Scott Bancroft

01:23:33 Added: Re-Connect Grant Discussion

01:58:30 8. SIGNING OF DOCUMENTS

02:05:11 9. ADJOURN

Minutes prepared by
Cammy Brown, PUD Recorder

Approved:

_____ _____
Commissioner Kenneth Collins, Secretary Date

Attest:

_____ _____
Commissioner Jeff Randall, President Date

_____ _____
Commissioner Daniel Toepper, Vice President Date

Please note PUD Board of Commissioner Special Meetings are audio recorded and posted to the PUD website at www.jeffpud.org, usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.

PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County

April 8, 2019

Board of Commissioners
Special Meeting

Draft Minutes

The Special Meeting of the Public Utility District No. 1 of Jefferson County (PUD) was called to order by the President of the Board of Commissioners (Board or BOC) at 9:00 a.m. on April 8, 2019, at the Chimacum Fire Hall, 9193 Rhody Drive, Chimacum, Washington, 98325. Present:

Commissioner Jeff Randall. President
Commissioner Kenneth Collins, Secretary
Commissioner Dan Toepper, Vice President
Kevin Streett, Acting General Manager
Annette Johnson, Executive Assistant/Records Officer
Jimmy Scarborough, Engineering Supervisor
Bill Kolden, Interim Human Resources Manager
Jean Hall, Customer Services Manager
Lori Rae, Operations Manager
Mike Bailey, Financial Services Manager (also reported for Alyson Dean, Inventory)
Bill Graham, Resources Manager
Scott Bancroft, Special Projects Coordinator
Don McDaniel, PUD Consultant
Colton Worley, SCADA
Will O'Donnell, Communications Manager

Recording Secretary Cammy Brown joined meeting at 9:30 a.m.

CALL TO ORDER:

Commissioner Jeff Randall called the special meeting of the Special Board Meeting of the PUD

Board of Commissioners for April 8, 2019, to order at 9:00 a.m. Introductions were given.

AGENDA APPROVAL:

MOTION: Commissioner Kenneth Collins made a motion to approve the agenda as presented. Commissioner Daniel Toepper seconded the motion. Motion carried unanimously.

The purpose of the Special Meeting was convened to provide a presentation and discussion of second quarter project updates of the Jefferson County PUD. Supervisors and personnel reported on projects. No action taken.

Next quarterly meeting will be scheduled in July, 2019.

ADJOURNMENT:

Commissioner Jeff Randall declared the April 8, 2019, Special Meeting of the Jefferson County Public Utility District No. 1 adjourned at 10:30 a.m.

Minutes prepared by
Cammy Brown, PUD Recorder

Approved:

_____ _____
Commissioner Kenneth Collins, Secretary Date

Attest:

_____ _____
Commissioner Jeff Randall, President Date

_____ _____
Commissioner Daniel Toepper, Vice President Date

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PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County

April 16, 2019

Board of Commissioners
Regular Meeting

Draft Minutes

The Regular Meeting of the Public Utility District No. 1 of Jefferson County (PUD) was called to order by the President of the Board of Commissioners (Board or BOC) at 5:00 p.m. on April 16, 2019, at the Jefferson Transit Conference Room, at 63 Four Corners Road, Port Townsend, Washington, 98368. Present:

Commissioner Jeff Randall. President
Commissioner Kenneth Collins, Secretary
Commissioner Dan Toepper, Vice President

Kevin Streett, Acting General Manager
Joel Paisner, General Counsel (on phone)
Will O'Donnell, Communications Manager
Annette Johnson, Executive Assistant/Records Officer
Bill Kolden, Interim Human Resources Manager
Jean Hall, Customer Services Manager
Don McDaniel, Consultant

Recording Secretary Cammy Brown

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1. CALL TO ORDER:

Commissioner Jeff Randall called the regular meeting of the PUD Board of Commissioners for April 16, 2019, to order at 5:00 p.m.

INTRODUCTIONS: Commissioner Jeff Randall started the meeting asking for voluntary introductions from the commissioners and staff.

2. AGENDA APPROVAL:

MOTION: Commissioner Kenneth Collins made a motion to approve the agenda. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

3. GENERAL PUBLIC COMMENT: Commissioner Jeff Randall presented the guidelines for members of the public to submit their comments. Topics:

- Corrections to meeting minutes of April 2, 2019.
- Financial reporting in packet is reduced from what it has been.

4. APPROVAL AND ADOPTION OF THE CONSENT AGENDA:

- BOC Meeting Minutes from April 2, 2019, be removed from the Consent Agenda. This agenda item was moved to be addressed first under Agenda Item No. 7.0, Action Items Requiring Board Discussion.
- Agenda Item No. 4.3.2 Revised Policy for Residency be removed from the Consent Agenda. This agenda item was moved to be addressed after the minutes are addressed under 7.0, Action Items Requiring Board Discussion.
- Agenda Item No. 4.4 PUD Calendar be removed from the Consent Agenda. This agenda item was moved to be addressed under 7.0, Action Items Requiring Board Discussion.

MOTION: Commissioner Kenneth Collins made a motion to approve and adopt the Consent Agenda as modified. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

4.1 APPROVAL OF MINUTES:

4.1.1 3/25/2019 BOC Special Meeting Strategic Planning
4.1.2 4/2/2019 BOC Regular Meeting Minutes – Removed and moved to Agenda Item 7.0, Action Items Requiring Board Discussion.

4.2 APPROVAL OF VOUCHERS

4.2.1 Voucher certification form with supporting warrant register and payroll.
4.2.2 BOC approval of voucher approval form.
4.2.3 Write-offs for February 2019.

VOUCHER CLAIM FORMS FOR INVOICES PAID:

WARRANTS	AMOUNT	DATE
Accounts Payable: #119859 to #119892	$ 148,045.02	3/28/2019
Accounts Payable: #119893 to #119942	$ 583,718.58	4/04/2019
Payroll Checks: # 70578 to # 70582	$ 8,922.65	4/05/2019
Payroll Direct Deposit	$ 93,358.05	4/05/2019
TOTAL INVOICES PAID	**$ 834,044.30**	
WIRE TRANSFERS PAID	**AMOUNT**	**DATE**
Peterson Lake	$ 14,328.62	4/02/2019
GRAND TOTAL	**$ 848,372.92**	

VOIDED WARRANTS:

119862	$3,785,716.00

4.3 ACTION ITEMS

4.3.1 Moss Adams Agreement.
4.3.2 Revised Policy for Residency.

4.4 PUD CALENDAR (removed and placed under 7.0 Action Items Requiring Board Discussion).

END OF CONSENT AGENDA.

5. COMMISSIONER REPORTS:

Commissioner Kenneth Collins:

4/4 Attended Broadband Area Task Force meeting. This was a continuation from the Broadband Symposium that was held in Blyn. There is a meeting set for first week in May.
4/5 Attended a meeting of the Broadband Sub-committee. There is a need for more detailed update from the Magellan Associates.
4/8 Attended PUD Staff Quarterly Departmental status meeting.
4/10 Attended (by phone) the NoaNet Board Meeting. Their reliability rating is at 99.9999%.
4/15 Met with Acting General Manager.
4/17 to

4/19 Will attend WPUDA training.
4/22 Will attend the Energy NW Board meeting.
5/2 Will attend Broadband Area Task Force meeting.

Commissioner Dan Toepper:

4/3 Attended meeting via phone conference with staff from Moss Adams regarding procurement procedures and work order processes.
4/4 Attended Economic Development Council (EDC).
4/4 Had a phone conversation with Karen from the North Olympic Development Council regarding what projects can go on the PIF fund grants.
4/7 Spoke with HDR on progress.
4/8 Attended PUD Staff Quarterly Departmental status meeting.
4/8 Met with Acting General Manager Kevin Streett, Communications Manager Will O'Donnell and Randy of Magellan.
4/8 Attended the Quilcene Fire Commission meeting and informed them the PUD is moving forward with the engineering on the Quilcene Water Tank.
4/9 Attended the NoaNet Director's Monthly meeting.
4/17 to
4/19 Will attend WPUDA training.
5/1 and
5/2 Will attend Public Power Council meeting.
5/9 Will attend Customer Service PUD staff briefing.
5/13 Will attend Jefferson County Fire Chiefs' Meeting.

Commissioner Jeff Randall:

4/3 and
4/4 Attended Public Power Council (PPC) meeting in Portland.
4/8 Attended PUD Staff Quarterly Departmental status meeting.
4/8 Attended CAB meeting.
4/12 Met with Acting General Manager Kevin Streett.
4/17 to
4/30 Vacation.
4/18 Will participate in WPUDA committee meetings by phone.

6. GENERAL MANAGER REPORT/FUTURE ITEMS (Information Only)

- Communications Manager Will O'Donnell reported on the Magellan survey.
- There will be scheduling of joint safety/mock disaster meetings with emergency responders. First meeting is April 18, 2029.

- Three projects that are time sensitive.
    1) South Discovery – widening of the road.
    2) Bridge going over to Marrowstone Island. Starting construction 4/29.
    3) Finishing up Tyler Street downtown project.
- Kevin gone to Washington State University on May 4th back on May 6th.

7. ACTION ITEMS REQUIRING BOARD DISCUSSION:

Corrections to BOC Regular Meeting Minutes of April 2, 2019:

On Page 2 – under General Public Comment: First bullet - it says "General Zipped film" and it should read "Generation Zapped film".

On Page 2 – under General Public Comment: Second bullet – it says "Expression of appreciation for prompt installation of solar panels". It should read "Expression of appreciation for prompt interconnection of solar panels."

Customer Service Manager Jean Hall needed to be added as those in attendance at the meeting.

MOTION: Commissioner Kenneth Collins made a motion to approve the April 2, 2019, Meeting Minutes of the BOC as modified. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

4.3.2 Revised Policy for Residency: There was some discussion on the language in the policy.

MOTION: Commissioner Kenneth Collins made a motion that the Board approve the revised language referring to the residency requirements for staff for the Jefferson County Public Utility District as written. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

PUD Calendar: Add May 18 Rhody Parade to next month's calendar.

7.1.1 Noxious Weed Agreement: Acting General Manager Kevin Streett went over the agreement. There was nothing in the agreement about noxious weed employees carrying fire suppression equipment. There was some discussion on this. The agreement had an indemnification hold harmless clause in it.

MOTION: Commissioner Dan Toepper made a motion to authorize the President of the Board to enter into an Inter-local Agreement with the Noxious Weed Board for a three year contract.

Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

7.1.2 CAB Report – Larry Dennison. CAB President Larry Dennison gave a brief report.

- Craig Durgan newest CAB member.
- Appointed members on Opt Out Sub-committee.
- CAB member Tim Tibbals has resigned from the CAB.
- Noxious Weed Sub-committee closed.
- Low Income Assistance Sub-committee – Larry Dennison only member.
- Governance – drawing to a close on this sub-committee.
- Don McDaniel will send the commissioners an updated CAB roster.

PUBLIC COMMENT:

- Question: Is CAB still free to take citizen volunteers?
  Response: Yes.

7.1.3 CenturyLink Update: Acting General Manager Kevin Streett went over Letter of Intent between PUD and CenturyLink regarding Marrowstone Island.

PUBLIC COMMENT:

- Make sure that residents and businesses get broadband. Make sure there are measurements for this.
- Once these agreements are made and CenturyLink is the service provider in a certain area, it is very hard for competition to come in.
- Question: Why is the PUD running fiber for SCADA?
  Response: Fiber for substations is the ideal situation.
- Dial up network more reliable.
- Question: When is availability?
  Response: Construction done in 2019.

MOTION: Commissioner Kenneth Collins made a motion that the BOC approve the signing by its Acting General Manager the Letter of Intent with CenturyLink. Commissioner Jeff Randall seconded the motion. Motion carried unanimously.

Acting General Manager Kevin Streett advised the commissioners that he will be submitting at a future meeting a Letter of Intent with CenturyLink to do a joint build down Beaver Valley

towards the PUD's Port Ludlow Substation.

PUBLIC COMMENT:

- Questioned process. Commissioner Collins said he will get more information on it.

Commissioner Jeff Randall needed to leave the meeting, turned over the running of the meeting to Commissioner Dan Toepper, and signed documents requiring his signature before he left.

8. SIGNING OF DOCUMENTS: The signing of documents was done in open public meeting format.

9. ADJOURNMENT:

Commissioner Dan Toepper declared the April 16, 2019, Regular Meeting of the Jefferson County Public Utility District No. 1 adjourned at 7:07 p.m.

Minutes prepared by
Cammy Brown, PUD Recorder

Approved:

_____ _____
Commissioner Kenneth Collins, Secretary Date

Attest:

_____ _____
Commissioner Jeff Randall, President Date

_____ _____
Commissioner Daniel Toepper, Vice President Date

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VOUCHER CERTIFICATION FORM

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed: Mike Bailey — 4/30/19

Mike Bailey, Financial Services Manager / District Auditor — Date

VOUCHER CLAIM FORMS FOR INVOICES PAID:

	WARRANTS				AMOUNT	DATE
Accounts Payable:	# 119943	to	# 120004	$	657,705.60	4/11/2019
Accounts Payable:	# 120005	to	# 120064	$	580,982.40	4/18/2019
Accounts Payable:	# 120065	to	# 120134	$	473,285.26	4/25/2019
Payroll Checks:	# 70583	to	# 70587	$	9,053.33	4/19/2019
Payroll Direct Deposit:				$	88,855.65	4/19/2019
TOTAL INVOICES PAID					**$1,809,882.24**	

WIRE TRANSFERS PAID		**AMOUNT**	**DATE**
BPA	$	2,050,601.00	4/12/2019

GRAND TOTAL **$3,860,483.24**

VOIDED WARRANTS

Accounts Payable
Check Register

04/09/2019 To 04/29/2019

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
119943	04/11/2019	CHK	10739	2M COMPANY LLC	LAZY C - BOOSTER PUMP PART 3450RPM 12/6	427.62
119944	04/11/2019	CHK	10004	A+ EQUIPMENT RENTALS	PIPECUTTER RENTAL	38.15
119945	04/11/2019	CHK	10006	AFLAC	AFLAC BILL MAR 2019	273.84
119946	04/11/2019	CHK	10012	ALTEC INDUSTRIES, INC	HOIST-G MODEL CHAIN HOISTS# ATGI-3000LBS	648.55
					WORK GLOVES	66.70
					WORK GLOVES	66.70
					WORK GLOVES	66.76
					WORK GLOVES	66.70
					WORK GLOVES	66.70
					Total for Check/Tran - 119946:	982.11
119947	04/11/2019	CHK	10018	ASSOCIATED PETROLEUM PRODUCTS I	CUST#01-7500239 DIESEL & GASOLINE	15,171.54
119948	04/11/2019	CHK	10026	BAYVIEW PUMPS, INC	LAZY C - EMERGENCY REPAIR PARTS	515.79
119949	04/11/2019	CHK	10042	CELLNET TECHNOLOGY INC	METER READS - FEB 2019	26,820.27
119950	04/11/2019	CHK	10046	CENTURYLINK	LOW SPD DATA & 2WIRE APR-19	185.59
					LOW SPD DATA & 2WIRE APR-19	46.49
					LOW SPD DATA & 2WIRE APR-19	31.14
					LOW SPD DATA & 2WIRE APR-19	7.79
					Total for Check/Tran - 119950:	271.01
119951	04/11/2019	CHK	10052	CITY OF PORT TOWNSEND	STLIGHT PRJ: WASHINGTON ST 12/10-2/12/19	21,138.48
					1ST QTR 2019 - 6% CITY TAX FROM CUSTOMRS	231,263.11
					Total for Check/Tran - 119951:	252,401.59
119952	04/11/2019	CHK	10051	CITY OF PORT TOWNSEND-UTILITY	KEARNEY SUBST - APR 2019	5.00
					KEARNEY SUBST - APR 2019	167.25
					Total for Check/Tran - 119952:	172.25
119953	04/11/2019	CHK	10621	CRAIG LABENZ	WEB DEVELOPMENT FOR COMMUN DEPT MAR-19	885.00
					WEB DEVELOPMENT FOR COMMUN DEPT MAR-19	221.25
					Total for Check/Tran - 119953:	1,106.25

Accounts Payable
Check Register

04/09/2019 To 04/29/2019

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
119954	04/11/2019	CHK	10070	DOUBLE D ELECTRICAL, INC	POWER INSTALL-NEW MODULAR ADD'L SLAB	436.00
					KALA PT BLUFFS - REPAIR SEPTIC FLOATS	331.24
					KALA PT LAGOON CT - SEPTIC CONTRL PANEL	481.59
					Total for Check/Tran - 119954:	1,248.83
119955	04/11/2019	CHK	10073	ELECTROMARK	WARNING TAG-ABNORMAL CONDITION	245.90
					WARNING TAG-HOTLINE TAG	228.75
					WARNING TAG-DANGER TO NOT OPERATE	330.03
					Total for Check/Tran - 119955:	804.68
119956	04/11/2019	CHK	10085	FASTENAL	LENOX ADVANTAGE AUGER BIT QTY2	134.29
119957	04/11/2019	CHK	10094	GENERAL PACIFIC, INC	5/8 x 3/4" WATER METERS QTY12	1,726.56
					HEAT SHRINK	474.15
					Total for Check/Tran - 119957:	2,200.71
119958	04/11/2019	CHK	10103	H D FOWLER	WATER PARTS - 1" COMB AIR/VAC VALVE	425.09
					WATER PARTS - 1" WATER PIPE SIDR-7	111.18
					WATER PARTS - 4" BLOT KIT	23.45
					WATER PARTS - 4" GASKET	4.68
					WATER PARTS - 4" GATE VALVE	456.71
					WATER PARTS - 4" RFCA COUPLING	180.39
					WATER PARTS - 8" X 1/2" FILLER FLANGE	156.96
					WATER PARTS - METER BOX 17X30X18	405.38
					WATER PARTS - METER BOX BASE 17X30X12	106.79
					WATER PARTS - METER BOX LID 17X30	97.08
					WATER PARTS - SADDLE/STRAP RNG 2.38-2.50	113.37
					WATER PARTS - CLA-VAL REPAIR KIT	207.64
					WATER PARTS - 1" CORP STOPS	741.31
					WATER PARTS - 1" POLY PIPE	111.18
					WATER PARTS - 1" X 3/4" BRASS FITTING	393.82
					WATER PARTS - 4" SADDLE/STRAP	238.58
					WATER PARTS - 6" SADDLE/STRAP	279.52

Accounts Payable
Check Register

04/09/2019 To 04/29/2019

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					WATER PARTS - 8" SADDLE/STRAP	332.23
					WATER PARTS - WATER METER BOX/LID	369.95
					WATER PARTS - WATER METER SETTERS	1,450.68
					Total for Check/Tran - 119958:	6,205.99
119959	04/11/2019	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	N MOD- LATTICE & SPLASHBLOCK	98.06
					TITAN - BLK GASKET MATERIAL	10.34
					LAZY C - GENERAL SALES HW	19.10
					LAZY C - HEX BIT SET & ENGINEER HAMMER	45.76
					LAZY C - GAVL NIPPLE, COUPLINGS PRYBAR,	87.80
					WO#29001 - MM 8PC SAE SOCKET SET	31.60
					SHOP - MINI SHOVEL & PRO SHOVEL HANDLE	34.86
					TREATMENT PLANT - WP2PK 48" SW FLUO TUBE	11.98
					RETURN FOR N MOD - LATTICE	-76.28
					SQUAMISH - GENERAL SALES HW	1.66
					SNOWCREEK - 2" BRS THRD GATE VALVE, PRIM	88.55
					TREATMENT PLANT - CONNECTOR, FE COMPX M	34.62
					TREATMENT PLANT - 3/8 CMPX1/4FPT ADAPTER	7.17
					TOOLS SEWER - CHAIN, QUICK LINK, SLIP HO	50.86
					PAINT FOR TOOLS	10.88
					PAINT FOR TOOLS	10.89
					KALA PT REPAIR - CEMENT WELD KIT	8.16
					Total for Check/Tran - 119959:	476.01
119960	04/11/2019	CHK	10384	HDR ENGINEERING INC	WATER SYSTEM PLAN UPDATE 2/03-3/02/19	507.76
119961	04/11/2019	CHK	10110	HENERY HARDWARE	FIBER - 3/4" SCREWS	13.72
119962	04/11/2019	CHK	10113	HRA VEBA TRUST CONTRIBUTIONS	VEBA BENEFIT MAR 2019	1,150.00
					VEBA DEDUCTION MAR 2019	1,050.00
					Total for Check/Tran - 119962:	2,200.00
119963	04/11/2019	CHK	10114	IBEW LOCAL UNION NO 77	UNION DUES IBEW - MAR 2019	1,821.78
119964	04/11/2019	CHK	10281	JEFFCO EFTPS	PENALTY FOR LATE PAYMENT ON 941	550.78

Accounts Payable
Check Register

04/09/2019 To 04/29/2019

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					PENALTY FOR LATE PAYMENT ON 941	137.70
					Total for Check/Tran - 119964:	688.48
119965	04/11/2019	CHK	10121	JEFFERSON CO UTILITY COORDINATIN	COORDINATING COUNCIL DUES - 2019	100.00
119966	04/11/2019	CHK	10128	JEFFERSON COUNTY TREASURER	LIC UNDRGRD STRGETANK 4/30/19-4/29/20 1Y	286.88
					LIC UNDRGRD STRGETANK 4/30/19-4/29/20 1Y	71.72
					Total for Check/Tran - 119966:	358.60
119967	04/11/2019	CHK	10128	JEFFERSON COUNTY TREASURER	PROPERTY TAXES 2019 - NOXIOUS WEED ASMT	484.23
					PROPERTY TAXES 2019 - 210 FOUR CRNRS	36.00
					PROPERTY TAXES 2019 - 310 FOUR CRNRS	48.61
					PROPERTY TAXES 2019 - 310 FOUR CRNRS	5.29
					PROPERTY TAXES 2019 - ONSITE SEPTIC OLDS	36.00
					PROPERTY TAXES 2019 - FIRE PATROL ASMT	139.35
					PROPERTY TAXES 2019 - NOXIOUS WEED ASMT	9.36
					PROPERTY TAXES 2019 - ONSITE SEPTIC 230C	32.40
					PROPERTY TAXES 2019 - ONSITE SEPTIC 230C	3.60
					PROPERTY TAXES 2019 - ONSITE SEPTIC 21 K	36.00
					PROPERTY TAXES 2019 - ONSITE SEPTIC HESS	36.00
					PROPERTY TAXES 2019 - ONSITE SEPTIC 73 K	36.00
					Total for Check/Tran - 119967:	902.84
119968	04/11/2019	CHK	10129	JIFFY LUBE	OIL CHANGE FOR VEH# 106	117.63
					OIL CHANGE FOR VEH# 206	80.57
					OIL CHANGE FOR VEH# 119	117.63
					Total for Check/Tran - 119968:	315.83
119969	04/11/2019	CHK	10320	ANNETTE JOHNSON	PHONE ALLOWANCE - MAR 2019	36.00
					PHONE ALLOWANCE - MAR 2019	9.00
					Total for Check/Tran - 119969:	45.00
119970	04/11/2019	CHK	10286	L & J ENTERPRISES	EXCAVATING - EMRG 91 WOLFE COYLE 3/22/19	3,084.59
119971	04/11/2019	CHK	9999	FRANK LAYDEN	ENERGY CONSERVATION REBATE	200.00

Accounts Payable
Check Register

04/09/2019 To 04/29/2019

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
119972	04/11/2019	CHK	10313	MICHELS POWER	IRONDALE SUB PROJECT THRU 3/08/19 FINAL	117,018.23
119973	04/11/2019	CHK	10655	RUSSELL MILLER	NWPPA: NESC FOR ENGNR 3/19-3/20 TRVL EXP	729.16
119974	04/11/2019	CHK	10309	NISC	AMS INVOICE FEB 2019	2,377.07
					AMS INVOICE FEB 2019	5,449.50
					AMS INVOICE FEB 2019	789.57
					AMS INVOICE FEB 2019	734.58
					AMS INVOICE FEB 2019	594.27
					AMS INVOICE FEB 2019	1,362.37
					AMS INVOICE FEB 2019	197.39
					AMS INVOICE FEB 2019	183.64
					Total for Check/Tran - 119974:	11,688.39
119975	04/11/2019	CHK	10307	NORTHWESTERN TERRITORIES INC	ENGINEERING GEOLOGIST - TYLER ST THRU 3/	3,390.00
119976	04/11/2019	CHK	10164	NW LABORERS 252 (DUES)	UNION DUES LABORERS - MAR 2019	585.00
119977	04/11/2019	CHK	10165	NW LABORERS-EMPLOYERS TRUST FU	MEDICAL PREMIUM EXEMPT MAY 2019	12,970.00
					MEDICAL PREMIUM LABORERS MAY 2019	12,075.00
					Total for Check/Tran - 119977:	25,045.00
119978	04/11/2019	CHK	10166	NWPPA	EMPL AD: LINEMAN 3/14-4/13/19	165.00
119979	04/11/2019	CHK	10631	WILL O'DONNELL	PHONE ALLOWANCE - MAR 2019	36.00
					PHONE ALLOWANCE - MAR 2019	9.00
					Total for Check/Tran - 119979:	45.00
119980	04/11/2019	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES - OPERATIONS & NEW MOD	9.09
					OFFICE SUPPLIES - OPERATIONS & NEW MOD	307.37
					OFFICE SUPPLIES - RECORDS CONNEX	535.38
					OFFICE SUPPLIES - RECORDS CONNEX	133.84
					OFFICE SUPPLIES - OPERATIONS	27.72
					OFFICE SUPPLIES - OPERATIONS	3.08
					OFFICE SUPPLIES - OPERATIONS	34.20
					OFFICE SUPPLIES - OPERATIONS	8.55

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					OFFICE SUPPLIES - OPERATIONS	23.02
					OFFICE SUPPLIES - OPERATIONS	2.56
					OFFICE SUPPLIES - OPERATIONS	104.41
					OFFICE SUPPLIES - OPERATIONS	11.60
					OFFICE SUPPLIES - NEW MODULAR BUILDING	418.85
					OFFICE SUPPLIES - NEW MODULAR BUILDING	381.48
					OFFICE SUPPLIES - WATER DEPT	30.57
					OFFICE SUPPLIES - WATER DEPT	65.41
					Total for Check/Tran - 119980:	2,097.13
119981	04/11/2019	CHK	10169	OLYCAP	RATE REDCTN PRGM:LIHEAP FEB-19	864.00
					RATE REDCTN PRGM:LIHEAP FEB-19	6.00
					PWRBST/OLYCAP MARCH 2019	1,360.28
					Total for Check/Tran - 119981:	2,230.28
119982	04/11/2019	CHK	10170	OLYMPIC EQUIPMENT RENTALS	SHOP - DEEP CRYSTAL	7.62
					SHOP - YELLOW TOOL	6.47
					CHAINSAW REPAIR	29.20
					SHOP - RED TOOLS & CLEANER EXTERIOR	40.29
					EXCAVATOR CAT - RNTL EMRG CEDAR & OLD FE	330.34
					PRESSURE WASHER HOSE&ATTCHMT REPLACEMENT	224.05
					RAIN-X WASHER F	10.22
					SHARPENING	21.80
					EXCAVATOR CAT - RNTL MAINT QUIMPER	415.50
					EXCAVATOR CAT - RNTL N ANDREW 3/26/19	251.77
					TRAILER RENTAL TO MOVE TRANSFORMER TO JO	100.83
					EXCAVATOR CAT - RNTL 343 KINGFISHER 3/07	239.80
					SHOP - AIRFLITER HOUSING	43.59
					Total for Check/Tran - 119982:	1,721.48
119983	04/11/2019	CHK	10175	PACIFIC UNDERWRITERS CORP	LIFE - MAY 2019	76.05
					LTD - MAY 2019	944.72
					Total for Check/Tran - 119983:	1,020.77

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119984	04/11/2019	CHK	10181	PENINSULA PEST CONTROL	PEST SVC QRTLY-GARDINER PUMP H Q1 2019	49.05
					PEST SVC QRTLY-20 SUNSHINE RD Q1 2019	54.50
					OHA SVC BI-MONTHLY FOUR CRNRS	190.75
					RODENT SVC MHTLY FOUR CRNRS MAR 2019	81.75
					RODENT SVC MHTLY FOUR CRNRS APR 2019	81.75
					Total for Check/Tran - 119984:	457.80
119985	04/11/2019	CHK	10187	PITNEY BOWES-RESERVE ACCT	PRE-PAID POSTAGE 4/10/19	320.00
					PRE-PAID POSTAGE 4/10/19	80.00
					Total for Check/Tran - 119985:	400.00
119986	04/11/2019	CHK	10195	PRECISION FIBER, INC	FIBER SPLICING 3/11-3/13/19	1,369.63
					FIBER SPLICING 3/11-3/13/19	954.82
					FIBER SPLICING 3/11-3/13/19	954.82
					FIBER SPLICING 3/11-3/13/19	-270.77
					FIBER SPLICING 3/26-3/27/19	337.82
					FIBER SPLICING 3/26-3/27/19	354.19
					FIBER SPLICING 3/26-3/27/19	1,212.47
					FIBER SPLICING 3/26-3/27/19	501.70
					FIBER SPLICING 3/26-3/27/19	-198.68
					Total for Check/Tran - 119986:	5,216.00
119987	04/11/2019	CHK	10480	PROTHMAN	INTERIM HR DIRECTOR SVC 3/09-3/22/19	6,904.30
					INTERIM HR DIRECTOR SVC 3/09-3/22/19	767.14
					Total for Check/Tran - 119987:	7,671.44
119988	04/11/2019	CHK	10203	PURMS JOINT SELF INSURANCE FUND	PROPERTY POLICIES&EXCESS 3/31/19-3/30/20	40,532.41
					HEALTH & WELFARE MAR 2019	35,152.01
					Total for Check/Tran - 119988:	75,684.42
119989	04/11/2019	CHK	10471	RICOH USA , INC.- DALLAS	ANNEX-COPIER RENT 4/19-5/18/19	31.89
					ANNEX-COPIER RENT 4/19-5/18/19	18.09
					ANNEX-COPIER RENT 4/19-5/18/19	40.70
					ANNEX-COPIER RENT 4/19-5/18/19	2.04

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					ANNEX-COPIER RENT 4/19-5/18/19	4.52
					ANNEX-COPIER RENT 4/19-5/18/19	4.52
					4CORNERS (MODULAR) RENT 4/18-5/17/19	69.66
					4CORNERS (MODULAR) RENT 4/18-5/17/19	17.42
					Total for Check/Tran - 119989:	188.84
119990	04/11/2019	CHK	10216	SECURITY SERVICES NW, INC.	FIRE & SECURITY ALARM AT 4CRNRS Q2 2019	198.00
					FIRE ALARM AT 73 KENNEDY RD Q2 2019	99.00
					NIGHT PAYMENT PICKUP - MAR 2019	1,325.81
					NIGHT PAYMENT PICKUP - MAR 2019	147.31
					ANSWERING SVC - APR2019	1,999.36
					ANSWERING SVC - APR2019	1,999.36
					ANSWERING SVC - APR2019	999.68
					Total for Check/Tran - 119990:	6,768.52
119991	04/11/2019	CHK	10249	SPECTRA LABORATORIES-KITSAP LLC	TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 3/13/19	23.00
					TESTING: TRIHALOMTHN&HOLOACETIC 2/26/19	175.00
					TESTING: TRIHALOMTHN&HOLOACETIC 2/26/19	115.00
					Total for Check/Tran - 119991:	543.00
119992	04/11/2019	CHK	10331	ST VINCENT DE PAUL	PWRBST/ST VINCENT DE PAUL MARCH 2019	1,360.28
119993	04/11/2019	CHK	10400	DONALD K STREETT	PHONE ALLOWANCE - MAR 2019	36.00

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					PHONE ALLOWANCE - MAR 2019	9.00
					Total for Check/Tran - 119993:	45.00
119994	04/11/2019	CHK	10252	ULINE	BIN LABEL INSERTS	30.55
					CONCRETE BOLTS	35.26
					INSERT LABEL CARDS	24.68
					MAGNETIC C CHANNEL LABELS	95.19
					STACKABLE BINS	108.24
					PALLET RACK SHELVING FOR WAREHOUSE	2,674.81
					IBC TANK-330 GALLON	621.70
					Total for Check/Tran - 119994:	3,590.43
119995	04/11/2019	CHK	10255	USA BLUEBOOK	WATER PARTS - CHLORINE HANDHELD ANALYZER	1,015.75
					WATER PARTS - C117 REAGENT SET	774.54
					WATER PARTS - PIPE DIAMETER TAPE	29.98
					Total for Check/Tran - 119995:	1,820.27
119996	04/11/2019	CHK	10316	GERRIT VAN OTTEN	NWPPA: WAREHOUSE MGMT 3/25-3/27 TRVL EXP	103.00
					NWPPA: WAREHOUSE OV 2/25-2/28 TRVL EXP	208.00
					Total for Check/Tran - 119996:	311.00
119997	04/11/2019	CHK	10265	WA STATE DEPT OF RETIREMENT SYST	RETIREMENT/REPORT #8828 MARCH 2019	64,863.37
119998	04/11/2019	CHK	10496	WELLS FARGO VENDOR FIN SERV	COPIER RENTAL 4 CRNRS 3/26-4/25/19	68.87
					COPIER RENTAL 4 CRNRS 3/26-4/25/19	109.67
					COPIER RENTAL 4 CRNRS 3/26-4/25/19	43.36
					COPIER RENTAL 4 CRNRS 3/26-4/25/19	33.16
					COPIER RENTAL 4 CRNRS 3/26-4/25/19	15.87
					COPIER RENTAL 4 CRNRS 3/26-4/25/19	12.47
					Total for Check/Tran - 119998:	283.40
119999	04/11/2019	CHK	10680	WELLSPRING FAMILY SERVICES	EAP SVC - FEB 2019	42.34
					EAP SVC - FEB 2019	10.58
					Total for Check/Tran - 119999:	52.92

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120000	04/11/2019	CHK	10271	WESCO RECEIVABLES CORP	WIRE #6 AL OH TPX	954.40
120001	04/11/2019	CHK	10274	WESTBAY AUTO PARTS, INC.	WIPER BLADES CLEANER FOR VEH# 211	44.18
					FOG LIGHT FOR VEH# 206	69.48
					FUEL INJECTOR CLEANER FOR VEH# 119 & 120	19.75
					OIL FOR VEH# 207 & OIL FILTER	42.76
					CREW TRUCKS - RAINX	51.67
					Total for Check/Tran - 120001:	227.84
120002	04/11/2019	CHK	10653	WILDFLOWER	RE-GRAVEL SUB DRIVEWAY	686.70
120003	04/11/2019	CHK	9999	NEAL WOOD	ENERGY CONSERVATION REBATE	700.00
120004	04/11/2019	CHK	10278	WPUDA	2018 ANNUAL CONFERENCE	388.00
					2018 ANNUAL CONFERENCE	97.00
					2019 APR ASSOCIATON MEETING	136.00
					2019 APR ASSOCIATON MEETING	34.00
					Total for Check/Tran - 120004:	655.00
120005	04/18/2019	CHK	9998	AMIE AINGE	Credit Balance Refund	175.81
120006	04/18/2019	CHK	10447	ANIXTER INC.	DEMARCATION CLOSURES	1,035.50
					COPPER SPLICE	180.40
					MULE TAPE- 3/4" X 3000	523.20
					COPPER C	138.98
					DEAD END ACSR 336	602.77
					WASHER	277.95
					COPPER GROUND STRAPS	436.00
					Total for Check/Tran - 120006:	3,194.80
120007	04/18/2019	CHK	10451	ASCENT LAW PARTNERS LLP	BOC MEETINGS FLAT FEE (225-104) MAR 2019	5,649.12
					BOC MEETINGS FLAT FEE (225-104) MAR 2019	1,412.28
					GENERAL UTILITY (225-102) MAR 2019	3,900.00
					GENERAL UTILITY (225-102) MAR 2019	975.00
					NOANET REVIEW (225-101) MAR 2019	420.00

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					NOANET REVIEW (225-101) MAR 2019		105.00
						Total for Check/Tran - 120007:	12,461.40
120008	04/18/2019	CHK	10016	ASPLUNDH TREE EXPERT CO	TREE TRIMMING W/E 3/09/18		5,199.23
					TREE TRIMMING W/E 3/16/19		6,082.92
					TREE TRIMMING W/E 3/02/19		5,776.92
						Total for Check/Tran - 120008:	17,059.07
120009	04/18/2019	CHK	10027	BERNT ERICSEN EXCAVATING, INC	EXCAVATE-NEW PUD MONUMENT SIGN 3/12/19		1,090.00
					HAUL SPOILS-TYLER ST BORE 3/14/19		872.00
						Total for Check/Tran - 120009:	1,962.00
120010	04/18/2019	CHK	10041	CDW GOVERNMENT	USB DEVICE SERVER		108.89
					AUTOCAD LT SUBSCRIPTION RENEWAL 1YR		402.01
					PLANTRONICS CS540 WIRELESS HEADSET		229.13
					PLANTRONICS CS540 WIRELESS HEADSET		14.63
						Total for Check/Tran - 120010:	754.66
120011	04/18/2019	CHK	10045	CENTURY LINK-S	CHOICE BUSINESS 4/04-5/03		98.03
					CHOICE BUSINESS 4/04-5/03		24.51
					FIRE ALARMS 4 CRNRS CHOICE BUS 4/05-5/04		30.08
					FIRE ALARMS 4 CRNRS CHOICE BUS 4/05-5/04		13.08
					FIRE ALARMS 4 CRNRS CHOICE BUS 4/05-5/04		35.31
					FIRE ALARMS 4 CRNRS CHOICE BUS 4/05-5/04		52.32
					CHOICE BUSINESS (FAXLINE) - APR 2019		13.54
					CHOICE BUSINESS (FAXLINE) - APR 2019		5.89
					CHOICE BUSINESS (FAXLINE) - APR 2019		15.89
					CHOICE BUSINESS (FAXLINE) - APR 2019		23.54
					CHOICE BUSINESS (FAXLINE) - APR 2019		2.62
					CHOICE BUSINESS (FAXLINE) - APR 2019		3.92
					BUSINESS LINE 4/05-5/04		39.76
					BUSINESS LINE 4/05-5/04		9.94
					DIRECT INWARD DIALING 4/05-5/04		51.85

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					DIRECT INWARD DIALING 4/05-5/04	22.54
					DIRECT INWARD DIALING 4/05-5/04	60.86
					DIRECT INWARD DIALING 4/05-5/04	90.17
					DIRECT INWARD DIALING 4/05-5/04	10.02
					DIRECT INWARD DIALING 4/05-5/04	15.03
					Total for Check/Tran - 120011:	618.90
120012	04/18/2019	CHK	10409	CLEARESULT CONSULTING INC	SHOWERHEADS QTY200 & LAMPS QTY400-FAIRS	3,158.82
120013	04/18/2019	CHK	10551	DAY WIRELESS SYSTEMS	MAR 2019 MOBILE RADIOS	897.95
					APR 2019 MOBILE RADIOS	897.95
					Total for Check/Tran - 120013:	1,795.90
120014	04/18/2019	CHK	10069	DM DISPOSAL CO INC	2YD OCC- 4CRNRS MAR-19	69.85
					2YD OCC- 4CRNRS MAR-19	69.85
					Total for Check/Tran - 120014:	139.70
120015	04/18/2019	CHK	10070	DOUBLE D ELECTRICAL, INC	INSTL LED UPGRADE - 21 KENNEDY RD 2/28	7,200.54
120016	04/18/2019	CHK	10609	DOUBLE D ELECTRICAL, INC	SEPTIC RELAY PART - KALA LAGOON CT	239.84
120017	04/18/2019	CHK	10654	DWAYNE LANE'S CHRYSLER JEEP DOD	RECALL & EGR/TRANSMSSN REPAIRS VEH# 103	10,615.93
120018	04/18/2019	CHK	10292	DAVID ELIAS	COLUMBIA RVRINTRTV SMNR 4/02-4/05 TRVL E	845.90
120019	04/18/2019	CHK	10372	EVERGREEN COLLISION CENTER-SEQU	FRONT END ALIGNMENT VEH# 102	388.96
120020	04/18/2019	CHK	9998	FIRST CARRIAGE HOUSE REALTY	Credit Balance Refund	168.22
120021	04/18/2019	CHK	9999	J P GEERLOFS	REFUND ON W/O #19071 PER LORI	150.00
120022	04/18/2019	CHK	10094	GENERAL PACIFIC, INC	MULTI-TAP 6, 500MCM	1,097.15
					FIBERGLASS BASEMENT GS-64-37-36 SWITCH C	1,008.49
					ARRESTOR ELBOW 15KV, INSULATED CAP 15KV	304.11
					ARRESTOR ELBOW 15KV, INSULATED CAP 15KV	189.66
					ARRESTOR ELBOW 15KV, INSULATED CAP 15KV	2,771.65
					TAPE ELECTRICAL BLACK-WIDE	192.60
					TAPE ELECTRICAL SUPER 33 BLACK	442.54

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					SIDE BY WR9	20.17
					POLE GROUND GUARD	69.38
					TAPE ELECTRICAL BLACK-WIDE	449.41
					SPLICE, AUTO 397 (BLUE)	648.77
					URD SPLICE	212.55
					SHOOT ON	899.25
					JUNCTION 4-POINT DEADBREAK 600A U-STRAPS	6,220.09
					THREADED STUDS	54.28
					SPANNER WRENCH	97.01
					DEADBREAK T-BODY KIT 600 AMP, 15KV	761.04
					STREETLIGHT-LED PROG 70W 3K	5,755.20
					Total for Check/Tran - 120022:	21,193.35
120023	04/18/2019	CHK	10453	GIRAFFE GUTTER SERVICE INC	GUTTERS-NEW MODULAR BUILDING	1,111.80
120024	04/18/2019	CHK	10454	GLOBAL RENTAL COMPANY INC	RENTAL DOUBLEMAN BUCKET TRUCK# 406	611.90
					RNTL DOUBLEM BUCKET #406 3/01-3/28/19	4,971.65
					RNTL AM55 2 MAN BUCKET 3/07-4/03/19	4,918.50
					RNTL DOUBLEM BUCKET #406 3/29-4/25/19	4,959.50
					RNTL AM55 2 MAN BUCKET #403 4/04-5/01/19	4,918.50
					Total for Check/Tran - 120024:	20,380.05
120025	04/18/2019	CHK	10103	H D FOWLER	1" GALV COUPLING	136.25
					12" WATER METER RESETTERS	1,376.78
					3/4" GALV COUPLING	130.80
					7" WATER METER RESETTERS	1,332.74
					Total for Check/Tran - 120025:	2,976.57
120026	04/18/2019	CHK	10104	HADLOCK BUILDING SUPPLY, INC.	MAINTENANCE - GT TELE BYPASS LOPPER	31.60
120027	04/18/2019	CHK	10608	HARBORSIDE INN	INTERIM HR DIRECTOR STAY 2/25-2/27/19 3N	266.73
					INTERIM HR DIRECTOR STAY 2/25-2/27/19 3N	29.64
					Total for Check/Tran - 120027:	296.37
120028	04/18/2019	CHK	10555	HI-LINE UTILITY SUPPLY COMPANY	WORK TENT	-83.53

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					WORK TENT		1,011.68
						Total for Check/Tran - 120028:	928.15
120029	04/18/2019	CHK	10592	HONEST AUTO SOUND	WIFI INSTALLED IN VEH# 125		275.25
120030	04/18/2019	CHK	10518	J HARLEN COMPANY	TOOL BUCKET		218.59
120031	04/18/2019	CHK	10281	JEFFCO EFTPS	941 PAYROLL TAX FOR PR 4/19/19		4,331.90
					941 PAYROLL TAX FOR PR 4/19/19		18,522.50
					EMPLOYEES' FEDERAL WITHHOLDING		13,821.77
						Total for Check/Tran - 120031:	36,676.17
120032	04/18/2019	CHK	10120	JEFFERSON CO AUDITOR	SHARED COSTS FOR 2018 ELECTION CYCLE		9,661.13
					SHARED COSTS FOR 2018 ELECTION CYCLE		2,415.28
						Total for Check/Tran - 120032:	12,076.41
120033	04/18/2019	CHK	10120	JEFFERSON CO AUDITOR	RECORDING PARCEL 957607201 FOR AN EASEME		100.00
120034	04/18/2019	CHK	10532	JEFFERSON COUNTY PUD PAYROLL AC	PAYROLL DEPOSIT FOR 4/19/2018 CHECKS		9,053.33
					PAYROLL DEPOSIT FOR 4/19/2018 DIR DEP		88,855.65
						Total for Check/Tran - 120034:	97,908.98
120035	04/18/2019	CHK	10128	JEFFERSON COUNTY TREASURER	B&O TAX MAR 2019		176,037.05
120036	04/18/2019	CHK	10134	LE MAY MOBILE SHREDDING	SHRED 4CRNR MAR-19		49.43
					SHRED 4CRNR MAR-19		78.71
					SHRED 4CRNR MAR-19		31.12
					SHRED 4CRNR MAR-19		23.80
					SHRED 4CRNR MAR-19		11.39
					SHRED 4CRNR MAR-19		8.95
					SHRED 211 CHIMACUM MAR-19		47.94
					SHRED 211 CHIMACUM MAR-19		13.60
					SHRED 211 CHIMACUM MAR-19		3.06
					SHRED 211 CHIMACUM MAR-19		3.40
						Total for Check/Tran - 120036:	271.40
120037	04/18/2019	CHK	9998	SEAN B MACGREGOR	Credit Balance Refund		253.19

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120038	04/18/2019	CHK	9998	ROBERTA MERKEL	Credit Balance Refund		150.00
120039	04/18/2019	CHK	10153	MURREY'S DISPOSAL CO., INC.	DISPOSAL 4CRNR 2YD CONT 1XWK MAR-19		101.18
					DISPOSAL 4CRNR 2YD CONT 1XWK MAR-19		50.59
					DISPOSAL 4CRNR 2YD CONT 1XWK MAR-19		42.50
					DISPOSAL 4CRNR 2YD CONT 1XWK MAR-19		8.09
					DISPOSAL 4CRNR 30YD ROLL OFF RNTL MAR-19		601.64
					DISPOSAL 4CRNR 30YD ROLL OFF RNTL MAR-19		300.82
					DISPOSAL 4CRNR 30YD ROLL OFF RNTL MAR-19		252.69
					DISPOSAL 4CRNR 30YD ROLL OFF RNTL MAR-19		48.13
					DISPOSAL 211 CHIMACUM MAR-19		36.48
					DISPOSAL 211 CHIMACUM MAR-19		10.35
					DISPOSAL 211 CHIMACUM MAR-19		2.33
					DISPOSAL 211 CHIMACUM MAR-19		2.59
					DISPOSAL 21 KENNEDY MAR-19		36.28
					DISPOSAL 21 KENNEDY MAR-19		36.27
						Total for Check/Tran - 120039:	1,529.94
120040	04/18/2019	CHK	10163	NOR'WEST CUSTODIAL SERVICES, INC.	CUSTODIAL SVC - MAR 2019		1,096.27
					CUSTODIAL SVC - MAR 2019		288.98
					CUSTODIAL SVC - MAR 2019		72.25
						Total for Check/Tran - 120040:	1,457.50
120041	04/18/2019	CHK	10520	NRECA-NATIONAL RURAL ELEC COOP	RETAINER FOR CREDIT CHECK		80.00
					RETAINER FOR CREDIT CHECK		20.00
						Total for Check/Tran - 120041:	100.00
120042	04/18/2019	CHK	9998	JOHN NUTTER	Credit Balance Refund		23.00
120043	04/18/2019	CHK	10170	OLYMPIC EQUIPMENT RENTALS	SHOP - SOCKET ADAPTER 3" QTY3		10.10
					VEH# 207 - ANTIFREEZE		25.06
						Total for Check/Tran - 120043:	35.16
120044	04/18/2019	CHK	10171	ON LINE INFORMATION SERVICES	ONLINE UTILITY EXG REPORT - MAR 2019		241.30

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
120045	04/18/2019	CHK	10740	PENINSULA FIRE, INC.	ANNUAL FIRE EXTINGUISHER MAINTENANCE	406.07
					NEW MODULAR EXTINGUISHER	87.04
					ANNUAL FIRE EXTINGUISHER MAINTENANCE	74.12
					NEW MODULAR EXTINGUISHER	87.04
					ANNUAL FIRE EXTINGUISHER MAINTENANCE	18.53
					Total for Check/Tran - 120045:	672.80
120046	04/18/2019	CHK	10188	PLATT ELECTRIC SUPPLY	RATCHET TOOL	135.71
					RATCHET TOOL	135.70
					PVC CONDUIT 4" SCH 40, 20'-W BELLEND	3,566.72
					MODULAR FITTINGS	13.40
					MODULAR FITTINGS-STEEL COVER 3000 SERIES	19.87
					CONDUIT CAP	335.40
					HEAT SHRINK	360.52
					CONDUIT BELLEND	256.08
					CONDUIT CAP	556.06
					CONDUIT COUPLING	536.01
					CONDUIT SWEEP	2,607.98
					SWEDGE REDUCER	68.05
					WIRE #6 SOLID BARE CU-SD	1,029.03
					3/4" CORRUGATED INNERDUCT-ORANGE	279.54
					Total for Check/Tran - 120046:	9,900.07
120047	04/18/2019	CHK	10540	JEFF RANDALL	PPC MTGS 4/01-4/08/19 TRVL EXP	243.46
					PPC MTGS 4/01-4/08/19 TRVL EXP	60.86
					Total for Check/Tran - 120047:	304.32
120048	04/18/2019	CHK	9999	MICHAEL P REGAN	REFUND ON W/O #18440 PER RUSS	212.75
120049	04/18/2019	CHK	10210	RICOH USA, INC	PRINTING IMAGES ANNEX MAR-19	184.48
					PRINTING IMAGES ANNEX MAR-19	353.25
					PRINTING IMAGES ANNEX MAR-19	11.78
					PRINTING IMAGES ANNEX MAR-19	39.25

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					PRINTING IMAGES 4 CRNRS MAR-19	217.42
					PRINTING IMAGES 4 CRNRS MAR-19	54.36
					PRINTING IMAGES 4CRNRS(IT MOD 7287) MAR-	29.67
					PRINTING IMAGES 4CRNRS(IT MOD 7287) MAR-	7.42
					PRINTING IMAGES 4CRNRS(MODULAR) MAR-19	28.88
					PRINTING IMAGES 4CRNRS(MODULAR) MAR-19	7.22
					Total for Check/Tran - 120049:	933.73
120050	04/18/2019	CHK	10734	SEA-TAC LIGHTING AND CONTROLS, L	ANCHOR BOLTS-STREETLIGHTS	146.06
120051	04/18/2019	CHK	10221	THE STATION SIGNS & SCREEN PRINTI	EMBROIDERY ON CLOTHING, COMMISSIONER	88.94
					EMBROIDERY ON CLOTHING, COMMISSIONER	22.24
					Total for Check/Tran - 120051:	111.18
120052	04/18/2019	CHK	10727	TITAN ELECTRIC, INC	DOCK WORK# 18185 2/06/19	918.89
					DOCK WORK# 18454 2/07/19	3,947.97
					DOCK WORK# 18467 2/06/19	3,675.55
					DOCK WORK# 18487 2/05/19	3,947.97
					DOCK WORK# 31805 2/14/19	3,947.97
					DOCK WORK# 31824 2/13/19	3,947.97
					SNOW STORM WORK# 19050 2/09-2/10/19	25,858.87
					STORM WORK# 19050 2/11/19	4,451.32
					DOCK WORK 2/04-2/14/19	1,360.49
					DOCK WORK 2/12/19	3,947.97
					SNOW STORM-ADDITIONAL CREW 2/04/19	9,697.08
					Total for Check/Tran - 120052:	65,702.05
120053	04/18/2019	CHK	10733	DAN TOEPPER	PUD,NOAN&BOC MTGS 4/1-4/14/19 TRVL EXP	433.94
					PUD,NOAN&BOC MTGS 4/1-4/14/19 TRVL EXP	108.48
					Total for Check/Tran - 120053:	542.42
120054	04/18/2019	CHK	10251	UGN - JEFFERSON COUNTY	UNITED GOOD NEIGHBORS EE DONATIONS 4/19	10.00
120055	04/18/2019	CHK	10256	UTILITIES UNDERGROUND LOCATION	LOCATES - MAR 2019	89.01
					LOCATES & MODEM TICKET DEL - MAR 2019	89.01

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 120055:	178.02
120056	04/18/2019	CHK	10258	VERIZON WIRELESS, BELLEVUE	CELL PHONE SERVICE QB2/16-3/15/19		332.81
					CELL PHONE SERVICE QB2/16-3/15/19		115.70
					CELL PHONE SERVICE QB2/16-3/15/19		63.13
					CELL PHONE SERVICE QB2/16-3/15/19		168.09
					CELL PHONE SERVICE QB2/16-3/15/19		14.68
					CELL PHONE SERVICE QB2/16-3/15/19		16.92
					CELL PHONE SERVICE QB2/16-3/15/19		105.80
					CELL PHONE SERVICE QB2/16-3/15/19		102.62
					CELL PHONE SERVICE QB2/16-3/15/19		43.88
					CELL PHONE SERVICE QB2/16-3/15/19		162.43
					CELL PHONE SERVICE QB2/16-3/15/19		69.61
					CELL PHONE SERVICE QB2/16-3/15/19		56.42
					CELL PHONE SERVICE QB2/16-3/15/19		50.77
					CELL PHONE SERVICE QB2/16-3/15/19		126.27
					CELL PHONE SERVICE QB2/16-3/15/19		78.98
					CELL PHONE SERVICE QB2/16-3/15/19		204.52
					CELL PHONE SERVICE QB2/16-3/15/19		282.05
					CELL PHONE SERVICE QB2/16-3/15/19		5.64
					CELL PHONE SERVICE QB2/16-3/15/19		26.56
					CELL PHONE SERVICE QB2/16-3/15/19		19.74
					CELL PHONE SERVICE QB2/16-3/15/19		51.12
					CELL PHONE SERVICE QB2/16-3/15/19		56.41
					SCADA CRADLEPOINT DEVICE QB2/20-3/19		1,070.30
					WIFI IN TRUCKS QB2/20-3/19/19		200.09
					WIFI IN SRVR ROOM QB2/20-3/19/19		80.01
					WIFI IN TRUCKS QB2/20-3/19/19		200.05
					WIFI IN SRVR ROOM QB2/20-3/19/19		20.00
						Total for Check/Tran - 120056:	3,724.60
120057	04/18/2019	CHK	10260	WA STATE DEFERRED COMPENSATION	PL DEFERRED COMP EE 4/19/19		9,420.21

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					PL DEFERRED COMP ER 4/19/19	3,358.60
					Total for Check/Tran - 120057:	12,778.81
120058	04/18/2019	CHK	10337	WA STATE DEPT OF TRANSPORTATION	PERMIT-WO#18378 FRN#2398R SR 20	400.67
					PERMIT-WO#21855 FRN#U18-25 SR 20 WATERLI	400.67
					Total for Check/Tran - 120058:	801.34
120059	04/18/2019	CHK	10267	WA STATE SUPPORT REGISTRY	PL CHILD SUPPORT EE 4/19/19	957.99
120060	04/18/2019	CHK	9998	MARCUS WEICKER	Credit Balance Refund	185.81
120061	04/18/2019	CHK	10496	WELLS FARGO VENDOR FIN SERV	ACCT#6328357-007 PRSL PROP TAX 2018-1Y	31.99
					ACCT#6328357-007 PRSL PROP TAX 2018-1Y	6.55
					ACCT#6328357-009 PRSL PROP TAX 2018-1Y	29.10
					ACCT#6328357-009 PRSL PROP TAX 2018-1Y	5.96
					COPIER RENTAL 211 CHIMACUM APR-19	123.30
					COPIER RENTAL 211 CHIMACUM APR-19	227.34
					COPIER RENTAL 211 CHIMACUM APR-19	7.87
					COPIER RENTAL 211 CHIMACUM APR-19	34.98
					Total for Check/Tran - 120061:	467.09
120062	04/18/2019	CHK	10271	WESCO RECEIVABLES CORP	BOLT EYE 5/8 X 10	81.20
					BOLT EYE 5/8 X 12	86.93
					BOLT	57.23
					BOLT MACH. 5/8 X 12	124.26
					COPPER C	138.43
					LAG SCREW	208.46
					INSULINK #2	38.15
					ROPE	174.46
					ROPE	174.45
					WIRE 1/0 AL URD CN PRI 15KV	40,258.44
					DOUGHNUT STYLE W BUSBAR100,200,400&600CT	1,903.14
					Total for Check/Tran - 120062:	43,245.15
120063	04/18/2019	CHK	10345	WESTERN HYDRO-CORPORATE	LAZY C - BOOSTER PUMP RPLCMT	1,876.82

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					LAZY C - BOOSTER PUMP RPLCMNT	1,854.89
					Total for Check/Tran - 120063:	3,731.71
120064	04/18/2019	CHK	10304	COLTON WORLEY	COLUMBIA RVRINTRTV SMNR 4/02-4/05 TRVL E	1,174.22
120065	04/25/2019	CHK	10004	A+ EQUIPMENT RENTALS	RNTL: AIR COMPRESSOR FOR POLK ST 2/28/19	157.51
					RNTL: AIR COMPRESSOR FOR QUINCEY DT 3/06	314.19
					Total for Check/Tran - 120065:	471.70
120066	04/25/2019	CHK	10012	ALTEC INDUSTRIES, INC	VOLTAGE DETECTOR, PROBE & HOOKS	87.20
					VOLTAGE DETECTOR, PROBE TOOL	54.50
					PULLING EYES-SWIVEL HEAD	5,610.00
					Total for Check/Tran - 120066:	5,751.70
120067	04/25/2019	CHK	10481	AMAZON	DELL THUNDERBOLT DOCK TB16	215.82
					DESK CORD ORGANZIER	16.33
					COFFEE POT-MODULAR	98.09
					TOASTER OVEN-MODULAR	106.11
					RAKES QTY2	38.11
					RAKES QTY2	38.11
					COUNCIL MEETING BOOK	217.60
					COUNCIL MEETING BOOK	54.40
					10G SFP+ DAC CABLE - 10GBASE-CU	52.29
					10G SFP+ DAC CABLE - 10GBASE-CU	13.07
					WILSON ELECTRONICS 10 FT. RG58 CABLE	73.28
					BLINDS - MODULAR	91.14
					HAMMER	43.14
					HAMMER	43.14
					Total for Check/Tran - 120067:	1,100.63
120068	04/25/2019	CHK	9998	ANGEL M ARREOLA	Credit Balance Refund	91.49
120069	04/25/2019	CHK	10016	ASPLUNDH TREE EXPERT CO	TREE TRIM S PT E THORNDYKE THRU 12/07/18	52,380.00
					TREE TRIMMING W/E 2/23/19	4,530.65
					Total for Check/Tran - 120069:	56,910.65

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120070	04/25/2019	CHK	10688	MIKE BAILEY	INNOVATIVE RATE DESIGN 4/15-4/18 TRVL EX	545.08
					INNOVATIVE RATE DESIGN 4/15-4/18 TRVL EX	60.56
					Total for Check/Tran - 120070:	605.64
120071	04/25/2019	CHK	10027	BERNT ERICSEN EXCAVATING, INC	SET FIBER VAULTS - HAINES ST 4/04-4/11	1,362.50
120072	04/25/2019	CHK	9998	AMY CANN	Credit Balance Refund	200.00
120073	04/25/2019	CHK	9999	CARLA SEBASTIAN	PARTIAL REFUND ON WO#18407	1,598.50
120074	04/25/2019	CHK	10038	CASCADE COLUMBIA DISTRIBUTION C	RETURN OF DRUMS QTY14	-435.00
					CAUSTIC SODA 50% NSF # DRUM QTY15	4,730.81
					Total for Check/Tran - 120074:	4,295.81
120075	04/25/2019	CHK	10043	CENTRAL WELDING SUPPLY	255CF NITROGEN	30.81
120076	04/25/2019	CHK	10053	COMPUNET, INC	SWITCHES-IE-200 12V	1,269.71
					SWITCHES-IE-200 48V W RACK MOUNT W POE	3,716.12
					SWITCHES-IE-200 48V W/ RACK MOUNT	961.38
					SWITCHES-IE-4010 48V	4,987.01
					SWITCHES-SMARTNET (1 YEAR)	1,087.86
					Total for Check/Tran - 120076:	12,022.08
120077	04/25/2019	CHK	10612	COON PLUMBING LLC	REPAIR CREW TRAILER TOILET	387.06
					REPAIR LEAKING FAUCET-WAREHOUSE	297.57
					Total for Check/Tran - 120077:	684.63
120078	04/25/2019	CHK	9998	SASHA CROWELL	Credit Balance Refund	165.88
120079	04/25/2019	CHK	10573	DANO'S SEPTIC SERVICE	PUMPED SEPTIC - 21 KENNEDY RD 4/09/19	528.27
					PUMPED SEPTIC - 235 MATS VIEW 4/09/19	528.27
					Total for Check/Tran - 120079:	1,056.54
120080	04/25/2019	CHK	10365	ALYSON DEAN	NWPPA ENGINEER & OPS 4/08-4/12/19 TRVL E	331.70
120081	04/25/2019	CHK	10065	DEPT OF LABOR & INDUSTRIES	WORKERS COMP ELECTRIC - 1ST QTR 2019	7,838.41
					WORKERS COMP OFFICE - 1ST QTR 2019	1,788.40
					WORKERS COMP WATER - 1ST QTR 2019	2,436.45

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					Total for Check/Tran - 120081:	12,063.26
120082	04/25/2019	CHK	10074	EMPLOYMENT SECURITY	SUTA - 1ST QUARTER 2019	5,166.02
120083	04/25/2019	CHK	10078	ESCI	ESCI SAFTEY TRAINING - APR 2019	1,905.00
120084	04/25/2019	CHK	10085	FASTENAL	SAFTEY GLASSES	16.14
					CHANNEL NUTS & HEX CAP SCREWS	67.23
					SAFTEY GLASSES	16.14
					SAFTEY GLASSES	16.14
					SAFTEY GLASSES	16.14
					SAFTEY GLASSES	16.15
					SAFTEY GLASSES	16.15
					BATTERIES	12.51
					Total for Check/Tran - 120084:	176.60
120085	04/25/2019	CHK	10090	FREDERICKSON ELECTRIC, INC	INSTL CONDUIT FOR FIBER 1044 LAWRENCE 2/	191.80
120086	04/25/2019	CHK	10094	GENERAL PACIFIC, INC	POLE GROUND GUARD	113.20
					JUNCTION 4-POINT DEADBREAK 600A U-STRAPS	4,976.07
					ASSEMBLY TOOL	602.77
					METERING WIRE	2,730.45
					Total for Check/Tran - 120086:	8,422.49
120087	04/25/2019	CHK	10098	GRAINGER	SHOVEL	46.12
					SHOVEL	46.24
					SHOVEL	46.10
					SPRAY FOAM	129.46
					Total for Check/Tran - 120087:	267.92
120088	04/25/2019	CHK	10695	HANSON SIGN COMPANY, INC	NEW PUD MONUMENT SIGN	10,252.74
120089	04/25/2019	CHK	9998	SYLVIA M HOWE	Credit Balance Refund	118.45
120090	04/25/2019	CHK	10122	JEFFERSON COUNTY DEPT OF COMMU	PERMIT: FOUR CRNRS BUILDING EXPANSION	23,113.44
120091	04/25/2019	CHK	10126	JEFFERSON COUNTY PUBLIC WORKS	INSTALL LIGHT BAR/BRACKET/SPOT VEH# 129	646.80

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120092	04/25/2019	CHK	10129	JIFFY LUBE	OIL CHANGE FOR VEH# 121		80.57
120093	04/25/2019	CHK	10330	KARR TUTTLE CAMPBELL	PROFESSIONAL SVC: MAR 2019		2,144.00
					PROFESSIONAL SVC: MAR 2019		536.00
						Total for Check/Tran - 120093:	2,680.00
120094	04/25/2019	CHK	10537	KITSAP SUN NEWSPAPER	MAR-19 - EMPL AD LINEMAN		523.35
120095	04/25/2019	CHK	10286	L & J ENTERPRISES	BRUSH HOG - 310 FOUR CRNRS 3/22-3/25		10,078.93
					BRUSH HOG - 310 FOUR CRNRS 3/22-3/25		2,519.73
						Total for Check/Tran - 120095:	12,598.66
120096	04/25/2019	CHK	10136	LES SCHWAB TIRES	NEW FRONT TIRES TRUCK# 102		752.32
120097	04/25/2019	CHK	10725	MAGELLAN ADVISORS, LLC	BROADBAND INFRSTRCTR STR 3/05-3/24/19		8,050.00
120098	04/25/2019	CHK	10317	MASON PUD #3	DISCONNECT SWITCH HOOK OPERATED		694.94
120099	04/25/2019	CHK	9998	WAYNE MELQUIST	Credit Balance Refund		105.35
120100	04/25/2019	CHK	10155	NESCO LLC	QUARTERLY GLOVE/BLANKET TESTING 2/15/19		452.59
					QUARTERLY GLOVE/BLANKET TESTING 2/15/19		193.96
					DAMAGED BURNDY CRIMPER ASSESSMENT# 103		16.35
					DAMAGED BURNDY CRIMPER ASSESSMENT# 103		16.35
					ANNUAL HOTSTICK TETSING DELIVERED 3/7/19		122.62
					ANNUAL HOTSTICK TESTING DELIVERED 3/28		49.06
					ANNUAL GROUND TESTING DELIVERED 4/04/19		293.76
						Total for Check/Tran - 120100:	1,144.69
120101	04/25/2019	CHK	10322	NRC ENVIRONMENTAL SERVICES, INC	VAULT CLEAN UP MONTGOMERY CT 1/14/19		6,478.32
120102	04/25/2019	CHK	10166	NWPPA	RUS/FERC ACCTING 6/25 CLS FEE		600.00
120103	04/25/2019	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES - OPERATIONS, WRHS, MOD		67.78
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD		84.88
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD		53.47
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD		3.41
					OFFICE SUPPLIES - RETURN: NEW MODULAR BU		-67.78

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	147.02
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	34.46
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	2.20
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	19.03
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	124.17
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	2.62
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	31.19
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	10.18
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	0.66
					OFFICE SUPPLIES - OPERATIONS, WRHS, MOD	0.65
					OFFICE SUPPLIES - OPERATIONS	53.94
					OFFICE SUPPLIES - NEW MODULAR BUILDING	33.89
					OFFICE SUPPLIES - NEW MODULAR BUILDING	188.74
					OFFICE SUPPLIES - NEW MODULAR BUILDING	4.47
					OFFICE SUPPLIES - NEW MODULAR BUILDING	0.50
					Total for Check/Tran - 120103:	795.48
120104	04/25/2019	CHK	10168	OLDCASTLE INFRASTRUCTURE	CONCRETE PAD OLDCASTLE 55-2126	2,507.00
					CONCRETE VAULT LID 64 DOUBLE DOOR	2,239.95
					CONCRETE VAULT LID 64 DOUBLE DOOR	2,365.30
					CONCRETE VAULT LID 64 DOUBLE DOOR	3,319.05
					CONCRETE VAULT LID 64 DOUBLE DOOR	3,956.71
					CONCRETE VAULT BASE 575 LA&LID	17,350.08
					Total for Check/Tran - 120104:	31,738.09
120105	04/25/2019	CHK	10385	OLYMPIC BOAT TRANSPORT LLC	CRANE TO MOVE XFMR TIDES INN 3/07/19	817.50
					CRANE TO MOVE XFMR TIDES INN 3/07/19	-67.50
					Total for Check/Tran - 120105:	750.00
120106	04/25/2019	CHK	10170	OLYMPIC EQUIPMENT RENTALS	SHOP - GLOVES	24.51
					SCRAP WIRE - SAW-CUTOFF & STIHL 14" META	79.56
					STRAPS QTY4 FOR VEH# 123	226.72
					RETURN STRAPS QTY2 FOR VEH# 123	-113.36

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					POLE SAW GAS-4 - FOR TREE TRIMMING	76.30
					COMPACTORUPR FOR WO#21913	49.05
					Total for Check/Tran - 120106:	342.78
120107	04/25/2019	CHK	9998	JOSH OSMER	Credit Balance Refund	102.14
120108	04/25/2019	CHK	10183	PETRICK LOCK & SAFE	REKEY NEW MODULAR BUILDING	421.88
120109	04/25/2019	CHK	10193	PORT TOWNSEND LEADER	EMPL AD: JOURNEYMAN LINEMAN 3/20&3/27	66.00
					MAGAZINE 2016 IRE 1/4PG 3/13/19	142.40
					MAGAZINE 2016 IRE 1/4PG 3/13/19	35.60
					Total for Check/Tran - 120109:	244.00
120110	04/25/2019	CHK	10195	PRECISION FIBER, INC	FIBER SPLICING 4/09-4/10/19	1,093.54
					FIBER SPLICING 4/09-4/10/19	-90.29
					Total for Check/Tran - 120110:	1,003.25
120111	04/25/2019	CHK	10197	PRINTERY COMMUNICATIONS	300 WORK ORDER FOLDERS W/ CHECKLIST	80.31
					BUSINESS CARDS FOR GM & HR	68.28
					BUSINESS CARDS FOR GM & HR	68.28
					BUSINESS CARDS FOR GM & HR	17.07
					BUSINESS CARDS FOR GM & HR	17.07
					BUSINESS CARDS FOR ENGINEERING	193.52
					COPIES OF STORMWATER ASSMNT FOR TEMP MOD	84.85
					Total for Check/Tran - 120111:	529.38
120112	04/25/2019	CHK	10480	PROTHMAN	INTERIM HR DIRECTOR SVC 3/23-4/05/19	6,540.91
					INTERIM HR DIRECTOR SVC 3/23-4/05/19	726.77
					Total for Check/Tran - 120112:	7,267.68
120113	04/25/2019	CHK	10203	PURMS JOINT SELF INSURANCE FUND	LIABILITY GENERAL ASSESSMENT 4/15/19	15,430.01
					LIABILITY GENERAL ASSESSMENT 4/15/19	3,857.50
					Total for Check/Tran - 120113:	19,287.51
120114	04/25/2019	CHK	9998	MAX ROGOVY	Credit Balance Refund	113.01
120115	04/25/2019	CHK	10556	S&A WELDING	BUMPER REPLACEMENT VEH# 106	854.08

04/09/2019 To 04/29/2019

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					HEADLIGHT REPLACEMENT VEH# 106	520.62
					REPLACE TRAILER WIRE SPOOL VEH# 109	206.14
					STRAIGHTEN PLUG VEH# 100	137.43
					Total for Check/Tran - 120115:	1,718.27
120116	04/25/2019	CHK	10565	JIMMY SCARBOROUGH	NWPPA ENGINEER & OPS 4/08-4/12/19 TRVL E	256.21
120117	04/25/2019	CHK	10217	SETON CONSTRUCTION INC	FLAGGING - CHIMACUM RD 4/01/19	1,348.00
					FLAGGING - ROBBINS RD 4/01-4/02/19	1,746.25
					S DISCOVERY PROJECT 12/30-4/30/19	77,490.71
					TRENCH&CONDUIT - KALA PT BLUFF 3/22-4/04	49,785.54
					Total for Check/Tran - 120117:	130,370.50
120118	04/25/2019	CHK	10219	SHOLD EXCAVATING INC	EXCAVATOR;L&M - IRONDALE 2/28/19	2,812.98
					EXCAVATOR;L&M - 505 58TH ST 3/01/19	757.55
					EXCAVATOR;L&M - SCHOENFIELD, SEPTIC 3/14	492.95
					EXCAVATOR;L&M - 125 DICKEY, SEPTIC 3/14/	477.37
					EXCAVATOR;L&M - 101 BLUFFS, SEPTIC 3/14/	413.18
					EXCAVATOR;L&M - 121 BLUFFS, SEPTIC 3/14/	346.46
					EXCAVATOR;L&M - 31-1 BLUFFS, SEPTIC 3/14	144.43
					EXCAVATOR;L&M - 11-2 BLUFFS, SEPTIC 3/14	429.53
					EXCAVATOR;L&M - 21-1 BLUFFS, SEPTIC 3/14	174.95
					GRAVEL - ENGLE RD 3/19/19	156.96
					ECOLOGY BLOCKS - GRAVEL FOR MNTNC 3/19	76.30
					Total for Check/Tran - 120118:	6,282.66
120119	04/25/2019	CHK	10475	SMARSH INC	ARCHIVING PLTFRM 1YR 3/01/19-2/29/20	7,047.00
120120	04/25/2019	CHK	10227	SOUND PUBLISHING INC	EMPL AD: JOURNEYMAN LINEMAN MAR-19	231.60
					PEN FAMILIES PAGE MAR-19	420.00
					PEN FAMILIES PAGE MAR-19	105.00
					Total for Check/Tran - 120120:	756.60
120121	04/25/2019	CHK	10249	SPECTRA LABORATORIES-KITSAP LLC	TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00

Accounts Payable
Check Register

04/09/2019 To 04/29/2019

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00
					TESTING: COLI/ECOLI QUIMPER MO 4/10/19	23.00
					TESTING: ARSENIC, IRON, MANGANESE&NITR Q	97.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: COLI/ECOLI MONTHLYS MAR-19	23.00
					TESTING: NITRATE FOR AIRPT, SPARLING&KIV	28.00
					TESTING: NITRATE FOR AIRPT, SPARLING&KIV	28.00
					TESTING: NITRATE FOR AIRPT, SPARLING&KIV	28.00
					TESTING: IRON,MANGANESE FOR KIVLEY&SPARL	23.00
					TESTING: IRON,MANGANESE FOR KIVLEY&SPARL	23.00
					TESTING: IRON,MANGANESE FOR KIVLEY&SPARL	23.00
					TESTING: IRON,MANGANESE FOR KIVLEY&SPARL	23.00
					Total for Check/Tran - 120121:	733.00
120122	04/25/2019	CHK	9998	KATHY STANGER	Credit Balance Refund	574.01
120123	04/25/2019	CHK	10727	TITAN ELECTRIC, INC	DOCK WORK - 2/25-3/01/19	21,173.51
					DOCK WORK - 3/04-3/08/19	20,749.31

04/09/2019 To 04/29/2019

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					DOCK WORK - 3/04-3/08/19		3,377.80
					DOCK WORK - 3/11-3/15/19		22,130.61
						Total for Check/Tran - 120123:	67,431.23
120124	04/25/2019	CHK	10524	TRI-CITY CONSTRUCTION COUNCIL	SERVICE FEE 2ND QTR 2019		683.58
					SERVICE FEE 2ND QTR 2019		170.90
						Total for Check/Tran - 120124:	854.48
120125	04/25/2019	CHK	10252	ULINE	MAGNETIC LABELS		69.78
					STORAGE BINS		188.80
						Total for Check/Tran - 120125:	258.58
120126	04/25/2019	CHK	10255	USA BLUEBOOK	WATER PARTS - 14 GPD; LMI PUMP PVDF		871.08
					WATER PARTS - LOCATE PAINT BLUE		67.49
					WATER PARTS - PRESSURE GAUGE 0-100PSI		228.69
					LAZY C - CHAMPION 2" SILENT CHECK		458.01
					LAZY C - DUCTILE VALVE & PRESSURE GAUGE		383.83
					LAZY C - BTTERFLY VALVE DUCTILE		147.10
						Total for Check/Tran - 120126:	2,156.20
120127	04/25/2019	CHK	10265	WA STATE DEPT OF RETIREMENT SYST	OASI 2018 ADMIN FEE		20.75
					OASI 2018 ADMIN FEE		4.25
						Total for Check/Tran - 120127:	25.00
120128	04/25/2019	CHK	10569	WAYNE D. ENTERPRISES, INC.	FR HOODIE		172.02
120129	04/25/2019	CHK	10496	WELLS FARGO VENDOR FIN SERV	COPIER RENTAL 4 CRNRS 4/26-5/25/19		68.87
					COPIER RENTAL 4 CRNRS 4/26-5/25/19		109.67
					COPIER RENTAL 4 CRNRS 4/26-5/25/19		43.36
					COPIER RENTAL 4 CRNRS 4/26-5/25/19		33.16
					COPIER RENTAL 4 CRNRS 4/26-5/25/19		15.87
					COPIER RENTAL 4 CRNRS 4/26-5/25/19		12.47
						Total for Check/Tran - 120129:	283.40
120130	04/25/2019	CHK	10274	WESTBAY AUTO PARTS, INC.	BOXED CAPSULES FOR VEH# 403		28.71

Accounts Payable
Check Register

04/09/2019 To 04/29/2019

Bank Account: 1 - 1ST SECURITY - AP

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
120131	04/25/2019	CHK	10278	WPUDA	MONTHLY DUES - APR 2019		4,656.80
					MONTHLY DUES - APR 2019		1,164.20
						Total for Check/Tran - 120131:	5,821.00
120132	04/25/2019	CHK	9998	MARIE YARBOROUGH	Credit Balance Refund		95.16
120133	04/25/2019	CHK	10745	YOURMEMBERSHIP.COM, INC.	EMPL AD: LINEMAN W/ PUBLICPOWER 14DAYS		115.00
					EMPL AD: LINEMAN W/ PUBLICPOWER 14DAYS		115.00
						Total for Check/Tran - 120133:	230.00
120134	04/25/2019	CHK	9999	NIKKI ZIMMERMAN	PARTIAL REFUND ON W/O #18488		2,883.05

Total Payments for Bank Account - 1 :	(192)	1,711,973.26
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(192)	1,711,973.26
Grand Total for Payments :	(192)	1,711,973.26
Grand Total for Voids :	(0)	0.00
Grand Total :	(192)	1,711,973.26

ISSUED PAYROLL CHECKS
PAY DATE: 4/19/19

Empl	Position	Check #	Date	Amount
2000	WATER DISTRIBUTION MANAGER II	70583	4/19/2019	1,721.36
2001	WATER DISTRIBUTION MANAGER II	70584	4/19/2019	1,646.65
3032	CUSTOMER SERVICE REP	70585	4/19/2019	1,087.31
2003	WATER TREATMENT PLANT OPERATOR III	70586	4/19/2019	2,113.83
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	70587	4/19/2019	2,484.18
				9,053.33

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL
PAY DATE: 4/19/19

Empl	Position	Pay Date	Net Pay
3029	ACCOUNTING TECH II	4/19/2019	1,568.14
1011	ACTING GENERAL MANAGER	4/19/2019	3,971.29
4006	COMMISSIONER DIST 1	4/19/2019	938.03
4004	COMMISSIONER DIST 2	4/19/2019	1,030.89
4008	COMMISSIONER DIST 3	4/19/2019	1,200.70
3034	COMMUNICATIONS MANAGER	4/19/2019	1,975.54
3020	CUSTOMER SERVICE MANAGER	4/19/2019	1,674.22
3002	CUSTOMER SERVICE REP	4/19/2019	1,204.42
3014	CUSTOMER SERVICE REP	4/19/2019	1,176.84
3022	CUSTOMER SERVICE REP	4/19/2019	1,257.03
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	4/19/2019	1,962.51
3033	FINANCIAL SERVICES MANAGER	4/19/2019	2,470.15
1008	FOREMAN LINEMAN	4/19/2019	3,099.87
1012	FOREMAN LINEMAN	4/19/2019	3,713.52
1004	GIS SPECIALIST	4/19/2019	1,775.35
1017	HEAD STOREKEEPER	4/19/2019	2,514.97
3008	INFORMATION TECHNOLOGY MANAGER	4/19/2019	3,131.73
3028	IT SUPPORT TECHNICIAN	4/19/2019	1,735.69
1000	LINEMAN	4/19/2019	2,726.42
1013	LINEMAN	4/19/2019	3,130.01
1016	LINEMAN	4/19/2019	3,573.73
1020	LINEMAN	4/19/2019	2,448.13
1028	LINEMAN	4/19/2019	4,390.84
1034	METER READER	4/19/2019	1,534.51
1018	METER READER	4/19/2019	1,593.40
1035	METER READER/OIT1	4/19/2019	1,341.69
2005	OPERATIONS ASSISTANT	4/19/2019	1,565.72
1026	RESOURCE MANAGER	4/19/2019	2,368.07
3004	SCADA TECH/APPRENTICE	4/19/2019	2,723.89
1003	SCADA TECH/APPRENTICE	4/19/2019	2,521.24
1015	SENIOR ENGINEER	4/19/2019	2,830.25
1027	SPECIAL PROJECTS COORDINATOR	4/19/2019	1,955.86
1037	STAKING ENGINEER	4/19/2019	2,223.70
1031	STAKING ENGINEER	4/19/2019	2,002.93
1039	STOREKEEPER	4/19/2019	1,984.02
1014	SUBSTATION TECH	4/19/2019	3,745.50
1033	UTILITY ACCOUNTANT II	4/19/2019	1,506.07
3013	UTILITY BILLING CLERK	4/19/2019	1,380.64
3003	UTILITY BILLING CLERK	4/19/2019	1,396.54
3027	UTILITY BILLING COORDINATOR	4/19/2019	1,526.15
3000	WATER DISTRIBUTION MANAGER II	4/19/2019	1,985.45
			88,855.65

VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1
of Jefferson County hereby approve pending payments for transactions greater than $100,000,
if any. The following transactions are approved from the General Fund in the amount of
$3,860,483.24 on this **7TH** day of **MAY** **2019** ;

Jeff Randall	Dan Toepper	Kenneth Collins
President	Vice President	Secretary

PENDING INVOICES OVER $100,000 TO BE APPROVED:

PAYMENTS TO BE APPROVED:

	WARRANTS				AMOUNT	DATE
Accounts Payable:	# 119943	to	# 120004	$	657,705.60	4/11/2019
Accounts Payable:	# 120005	to	# 120064	$	580,982.40	4/18/2019
Accounts Payable:	# 120065	to	# 120134	$	473,285.26	4/25/2019
Payroll Checks:	# 70583	to	# 70587	$	9,053.33	4/19/2019
Payroll Direct Deposit:				$	88,855.65	4/19/2019
TOTAL INVOICES PAID					**$1,809,882.24**	

WIRE TRANSFERS PAID		**AMOUNT**	**DATE**
BPA	$	2,050,601.00	4/12/2019

PAYMENT TOTAL	**$3,860,483.24**

VOIDED WARRANTS

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of March 31, 2019

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	11,924,163	12,881,494	11,180,193	4,546,385
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	4,632,044	4,900,606	4,903,221	3,064,348
4. Transmission Expense	609,850	651,968	503,415	421,112
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	252,952	340,287	170,085	114,550
7. Distribution Expense - Maintenance	406,336	478,262	425,073	138,642
8. Consumer Accounts Expense	350,103	312,936	288,215	127,189
9. Customer Service and Informational Expense	23,282	10,918	34,168	3,691
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	619,188	752,711	759,863	255,692
12. Total Operation & Maintenance Expense (2 thru 11)	**6,893,755**	**7,447,688**	**7,084,040**	**4,125,224**
13. Depreciation & Amortization Expense	1,296,105	1,311,925	1,306,894	439,084
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	693,318	739,848	777,563	261,169
16. Interest on Long-Term Debt	716,364	702,204	701,837	234,009
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	(344)	248	0	248
20. Total Cost of Electric Service (12 thru 19)	**9,599,198**	**10,201,913**	**9,870,334**	**5,059,734**
21. Patronage Capital & Operating Margins (1 minus 20)	**2,324,965**	**2,679,581**	**1,309,859**	**(513,349)**
22. Non Operating Margins - Interest	25,609	43,214	14,196	14,967
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	406,988	306,062	128,724	110,436
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	17,112	14,601	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**2,774,674**	**3,043,458**	**1,452,779**	**(387,946)**

Times Interest Earned Ratio (TIER) (Year to Date)	**4.87**	**5.33**	**3.07**
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	**4.25**	**4.82**	**2.87**
Debt Service Coverage Ratio (DSC) (Year to Date)	**4.71**	**4.98**	
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	**4.27**	**4.62**	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
March 31, 2019

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		**LIABILITIES AND OTHER CREDITS**	
1. Total Utility Plant in Service	165,427,960	29. Memberships	0
2. Construction Work in Progress	7,886,256	30. Patronage Capital	0
3. Total Utility Plant (1+2)	**173,314,216**	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	58,947,926	32. Operating Margins - Current Year	2,680,727
5. Net Utility Plant (3-4)	**114,366,290**	33. Non-Operating Margins	362,730
6. Nonutility Property - Net	2,220	34. Other Margins & Equities	21,605,844
7. Investment in Subsidiary Companies	0	**35. Total Margins & Equities (29 thru 34)**	**24,649,301**
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	102,244,159
9. Invest. in Assoc. Org. - Other - General Funds	50,113	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	**38. Total Long-Term Debt (36 + 37)**	**102,244,159**
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	1,995,984
13. Special Funds	1,167,797	**41. Total Other Noncurrent Liabilities (39+40)**	**1,995,984**
14. Total Other Property & Investments (6 thru 13)	**1,220,130**	42. Notes Payable	0
15. Cash-General Funds	5,369,345	43. Accounts Payable	4,827,521
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	126,500
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	5,866,876	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	3,451,968	48. Other Current & Accrued Liabilities	1,266,064
21. Accounts Receivable - Net Other	667,685	**49. Total Current & Accrued Liabilities (42 thru 48)**	**6,220,085**
22. Renewable Energy Credits	0	50. Deferred Credits	421,121
23. Materials & Supplies - Electric and Other	2,057,445	**51. Total Liabilities & Other Credits (35+38+41+49+50)**	**135,530,650**
24. Prepayments	167,674		
25. Other Current & Accrued Assets	2,006,115	**ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION**	
26. Total Current & Accrued Assets (15 thru 25)	**19,587,108**	Balance Beginning of Year	0
27. Deferred Debits	357,122	Amounts Received This Year (Net)	130,688
28. Total Assets & Other Debits (5+14+26+27)	**135,530,650**	**TOTAL Contributions-In-Aid-Of-Construction**	**130,688**

Jefferson County PUD #1
Power Requirements
As of March 31, 2019

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MARCH CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,414	17,401	
	b. KWH Sold			28,388,116
	c. Revenue			3,158,205
2. Residential Sales - Seasonal	a. No. Consumers Served	6	6	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			30
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,244	2,244	
	b. KWH Sold			7,407,339
	c. Revenue			791,542
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			9,077,465
	c. Revenue			559,555
6. Public Street & Highway Lighting	a. No. Consumers Served	205	205	
	b. KWH Sold			45,346
	c. Revenue			17,132
7. Other Sales to Public Authority	a. No. Consumers Served	0		
	b. KWH Sold			0
	c. Revenue			0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0		
	b. KWH Sold			0
	c. Revenue			0
9. Sales for Resales-Other	a. No. Consumers Served	0		
	b. KWH Sold			0
	c. Revenue			0
10. TOTAL No. of Consumers (lines 1a thru 9a)		**19,891**	**19,878**	
11. TOTAL KWH Sold (lines 1b thru 9b)				**44,918,266**
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				**4,526,464**
13. Transmission Revenue				0
14. Other Electric Revenue				19,921
15. KWH - Own Use				126,161
16. TOTAL KWH Purchased				38,982,551
17. TOTAL KWH Generated				0
18. Cost of Purchases and Generation				1,757,012
19. Interchange - KWH - Net				0
20. Peak - Sum All KW Input (Metered)				92,782

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of March 31, 2019

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	467,715	553,406	735,116	183,400
2. Power Production Expense	0	209	0	0
3. Cost of Purchased Power	27,549	600	30,326	279
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	139,612	156,548	189,892	46,210
7. Distribution Expense - Maintenance	91,539	93,722	83,311	37,250
8. Consumer Accounts Expense	36,570	26,344	52,267	8,205
9. Customer Service and Informational Expense	0	0	7,336	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	105,697	169,742	152,237	55,169
12. Total Operation & Maintenance Expense (2 thru 11)	**400,967**	**447,165**	**515,369**	**147,113**
13. Depreciation & Amortization Expense	179,984	175,757	186,409	58,394
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	23,644	26,578	27,385	8,784
16. Interest on Long-Term Debt	60,786	69,951	56,969	23,358
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	**665,381**	**719,451**	**786,132**	**237,649**
21. Patronage Capital & Operating Margins (1 minus 20)	**(197,666)**	**(166,045)**	**(51,016)**	**(54,249)**
22. Non Operating Margins - Interest	54,078	66,860	26,082	12,798
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	28,715	75,588	105,370	44,980
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	3,505	3,650	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**(111,368)**	**(19,947)**	**80,436**	**3,529**

Jefferson County PUD No. 1
Water Division
Balance Sheet
March 31, 2019

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	30,747,698	29. Memberships	0
2. Construction Work in Progress	454,931	30. Patronage Capital	0
3. Total Utility Plant (1+2)	**31,202,629**	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	11,286,451	32. Operating Margins - Current Year	(195,038)
5. Net Utility Plant (3-4)	**19,916,178**	33. Non-Operating Margins	175,090
6. Nonutility Property - Net	2,197,101	34. Other Margins & Equities	22,599,601
7. Investment in Subsidiary Companies	0	**35. Total Margins & Equities (29 thru 34)**	**22,579,653**
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,801,111
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	**38. Total Long-Term Debt (36 + 37)**	**6,801,111**
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	407,337	**41. Total Other Noncurrent Liabilities (39+40)**	**0**
14. Total Other Property & Investments (6 thru 13)	**2,604,438**	42. Notes Payable	1,230,838
15. Cash-General Funds	98,121	43. Accounts Payable	536,357
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,200
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	7,367,106	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	139,037	48. Other Current & Accrued Liabilities	65,767
21. Accounts Receivable - Net Other	1,024,916	**49. Total Current & Accrued Liabilities (42 thru 48)**	**1,834,162**
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	18,287	**51. Total Liabilities & Other Credits (35+38+41+49+50)**	**31,214,926**
24. Prepayments	0		
25. Other Current & Accrued Assets	46,843	**ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION**	
26. Total Current & Accrued Assets (15 thru 25)	**8,694,310**	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	23,105
28. Total Assets & Other Debits (5+14+26+27)	**31,214,926**	**TOTAL Contributions-In-Aid-Of-Construction**	**23,105**

Jefferson County PUD #1
Water Requirements
As of March 31, 2019

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	FEBRUARY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	14	14	
	b. Gallons Sold			0
	c. Revenue			825
2. Metered Residential Sales -	a. No. Consumers Served	4,419	4,418	
	b. Gallons Sold			14,698,730
	c. Revenue			139,410
3. Metered Commercial Sales	a. No. Consumers Served	314	314	
	b. Gallons Sold			3,404,070
	c. Revenue			30,423
4. Residential Multi-Family	a. No. Consumers Served	46	46	
	b. Gallons Sold			145,670
	c. Revenue			2,113
5. Metered Bulk Loadings	a. No. Consumers Served	1	1	
	b. Gallons Sold			0
	c. Revenue			29
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Sewer/Drain Field--Residential	a. No. Consumers Served	363	363	
	b. Gallons Sold			0
	c. Revenue			9,926
8. Sales for Resales-Other Agencies	a. No. Consumers Served	0		
	b. Gallons Sold			0
	c. Revenue			0
9. Sales for Resales-Other	a. No. Consumers Served	0		
	b. Gallons Sold			0
	c. Revenue			0
10. TOTAL No. of Consumers (lines 1a thru 9a)		**5,162**	**5,161**	
11. TOTAL Gallons Sold (lines 1b thru 9b)				**18,248,470**
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				**182,726**
13. Transmission Revenue				0
14. Other Water Revenue				674
15. Gallons - Own Use				4,210
16. TOTAL Gallons Purchased				0
17. TOTAL Gallons Produced				26,639,751
18. Cost of Purchases and Generation				279

Electric Division
Comparison 2018 Actuals to 2019 Budget Year to Date Through March

	2018 Actuals March YTD	2019 Budget March YTD	Variance
1. Operating Revenue and Patronage Capital	11,924,163	11,180,193	(743,970)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	4,632,044	4,903,221	271,177
4. Transmission Expense	609,850	503,415	(106,435)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	252,952	170,085	(82,867)
7. Distribution Expense - Maintenance	406,336	425,073	18,737
8. Consumer Accounts Expense	350,103	288,215	(61,888)
9. Customer Service and Informational Expense	23,282	34,168	10,886
10. Sales Expense	0	0	0
11. Administrative and General Expense	619,188	759,863	140,675
12. Total Operation & Maintenance Expense (2 thru 11)	**6,893,755**	**7,084,040**	190,285
13. Depreciation & Amortization Expense	1,296,105	1,306,894	10,789
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	693,318	777,563	84,245
16. Interest on Long-Term Debt	716,364	701,837	(14,527)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	(344)	0	344
20. Total Cost of Electric Service (12 thru 19)	**9,599,198**	**9,870,334**	271,136
21. Patronage Capital & Operating Margins (1 minus 20)	**2,324,965**	**1,309,859**	(1,015,106)
22. Non Operating Margins - Interest	25,609	14,196	(11,413)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	406,988	128,724	(278,264)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	17,112	0	(17,112)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**2,774,674**	**1,452,779**	(1,321,895)

Electric Division
Comparison 2018 Budget to 2019 Budget Year to Date Through March

	2018 Budget March YTD	2019 Budget March YTD	Variance
1. Operating Revenue and Patronage Capital	12,739,803	11,180,193	(1,559,610)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	4,737,412	4,903,221	165,809
4. Transmission Expense	486,587	503,415	16,828
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	269,634	170,085	(99,549)
7. Distribution Expense - Maintenance	554,169	425,073	(129,096)
8. Consumer Accounts Expense	310,554	288,215	(22,339)
9. Customer Service and Informational Expense	36,618	34,168	(2,450)
10. Sales Expense	0	0	0
11. Administrative and General Expense	633,738	759,863	126,125
12. Total Operation & Maintenance Expense (2 thru 11)	**7,028,712**	**7,084,040**	55,328
13. Depreciation & Amortization Expense	1,229,931	1,306,894	76,963
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	751,269	777,563	26,294
16. Interest on Long-Term Debt	716,364	701,837	(14,527)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	**9,726,276**	**9,870,334**	144,058
21. Patronage Capital & Operating Margins (1 minus 20)	**3,013,527**	**1,309,859**	(1,703,668)
22. Non Operating Margins - Interest	14,196	14,196	0
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	200,388	128,724	(71,664)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**3,228,111**	**1,452,779**	(1,775,332)

Electric Division
Comparison 2018 Actuals to 2019 Actuals Year to Date Through March

	2018 Actuals March YTD	2019 Actuals March YTD	Variance
1. Operating Revenue and Patronage Capital	11,924,163	12,881,494	957,331
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	4,632,044	4,900,606	268,562
4. Transmission Expense	609,850	651,968	42,118
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	252,952	340,287	87,335
7. Distribution Expense - Maintenance	406,336	478,262	71,926
8. Consumer Accounts Expense	350,103	312,936	(37,167)
9. Customer Service and Informational Expense	23,282	10,918	(12,364)
10. Sales Expense	0	0	0
11. Administrative and General Expense	619,188	752,711	133,523
12. Total Operation & Maintenance Expense (2 thru 11)	**6,893,755**	**7,447,688**	553,933
13. Depreciation & Amortization Expense	1,296,105	1,311,925	15,820
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	693,318	739,848	46,530
16. Interest on Long-Term Debt	716,364	702,204	(14,160)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	(344)	248	592
20. Total Cost of Electric Service (12 thru 19)	**9,599,198**	**10,201,913**	602,715
21. Patronage Capital & Operating Margins (1 minus 20)	**2,324,965**	**2,679,581**	354,616
22. Non Operating Margins - Interest	25,609	43,214	17,605
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	406,988	306,062	(100,926)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	17,112	14,601	(2,511)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**2,774,674**	**3,043,458**	268,784

Water Division
Comparison 2018 Actuals to 2019 Budget Year to Date Through March

	2018 Actuals March YTD	2019 Budget March YTD	Variance
1. Operating Revenue and Patronage Capital	467,715	735,116	267,401
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	27,549	30,326	2,777
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	139,612	189,892	50,280
7. Distribution Expense - Maintenance	91,539	83,311	(8,228)
8. Consumer Accounts Expense	36,570	52,267	15,697
9. Customer Service and Informational Expense	0	7,336	7,336
10. Sales Expense	0	0	0
11. Administrative and General Expense	105,697	152,237	46,540
12. Total Operation & Maintenance Expense (2 thru 11)	**400,967**	**515,369**	114,402
13. Depreciation & Amortization Expense	179,984	186,409	6,425
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	23,644	27,385	3,741
16. Interest on Long-Term Debt	60,786	56,969	(3,817)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	**665,381**	**786,132**	120,751
21. Patronage Capital & Operating Margins (1 minus 20)	**(197,666)**	**(51,016)**	146,650
22. Non Operating Margins - Interest	54,078	26,082	(27,996)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	28,715	105,370	76,655
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	3,505	0	(3,505)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**(111,368)**	**80,436**	191,804

Water Division
Comparison 2018 Budget to 2019 Budget Year to Date Through March

	2018 Budget March YTD	2019 Budget March YTD	Variance
1. Operating Revenue and Patronage Capital	493,340	735,116	241,776
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	29,300	30,326	1,026
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	151,074	189,892	38,818
7. Distribution Expense - Maintenance	72,825	83,311	10,486
8. Consumer Accounts Expense	44,121	52,267	8,146
9. Customer Service and Informational Expense	7,251	7,336	85
10. Sales Expense	0	0	0
11. Administrative and General Expense	158,055	152,237	(5,818)
12. Total Operation & Maintenance Expense (2 thru 11)	**462,626**	**515,369**	52,743
13. Depreciation & Amortization Expense	180,105	186,409	6,304
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	26,459	27,385	926
16. Interest on Long-Term Debt	60,786	56,969	(3,817)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	**729,976**	**786,132**	56,156
21. Patronage Capital & Operating Margins (1 minus 20)	**(236,636)**	**(51,016)**	185,620
22. Non Operating Margins - Interest	26,082	26,082	0
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	133,239	105,370	(27,869)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**(77,315)**	**80,436**	157,751

Water Division
Comparison 2018 Actuals to 2019 Actuals Year to Date Through March

	2018 Actuals March YTD	2019 Actuals March YTD	Variance
1. Operating Revenue and Patronage Capital	467,715	553,406	85,691
2. Power Production Expense	0	209	209
3. Cost of Purchased Power	27,549	600	(26,949)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	139,612	156,548	16,936
7. Distribution Expense - Maintenance	91,539	93,722	2,183
8. Consumer Accounts Expense	36,570	26,344	(10,226)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	105,697	169,742	64,045
12. Total Operation & Maintenance Expense (2 thru 11)	**400,967**	**447,165**	46,198
13. Depreciation & Amortization Expense	179,984	175,757	(4,227)
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	23,644	26,578	2,934
16. Interest on Long-Term Debt	60,786	69,951	9,165
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	**665,381**	**719,451**	54,070
21. Patronage Capital & Operating Margins (1 minus 20)	**(197,666)**	**(166,045)**	31,621
22. Non Operating Margins - Interest	54,078	66,860	12,782
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	28,715	75,588	46,873
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	3,505	3,650	145
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**(111,368)**	**(19,947)**	91,421

Jefferson County PUD No. 1
Cash and Cash Equivalents
As of March 31, 2019

	G/L #	Account Description	Balance
1	131.12	Operating Account - Jefferson Co. Treasurer	$3,929,931
1	131.11	Operating Depository Account - Bank of America	1,437,387
2	131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	67,750
2	131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	17,157
2	131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	9,376
2	131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	2,803
1	135.21	Working Funds - Petty Cash and CSR Drawers	2,000
2	131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	841
2	135.21	Cash Held in Trust by Property Manager	150
2	131.13	1997 Bond LUD #13 - Jefferson Co. Treasurer	43
1	131.16	Payroll Clearing Account - 1st Security Bank	30
		TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS	**$5,467,468**
1	136.10	Operating Account Related Investment - Jefferson Co. Treasurer	$5,866,876
2	136.16	Tax Revenue Fund - Jefferson Co. Treasurer	2,548,437
2	136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	2,429,944
2	136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2	136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	413,260
2	136.12	LUD #11 Bond Investment - Jefferson Co. Treasurer	29,228
2	136.13	LUD #13 Bond Investment - Jefferson Co. Treasurer	21,236
		TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS	**$13,233,981**
1	125.11	RUS Bond Reserve Investment Fund - Jefferson Co. Treasurer	$1,117,497
2	126.51	LUD #11 Water Reserve Investment Fund - Jefferson Co. Treasurer	229,396
2	126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	177,101
1	128.00	Other Special Funds	47,956
1	125.10	RUS Bond Reserve Fund - Jefferson Co. Treasurer	2,345
2	126.41	LUD #11 Water Reserve Fund - Jefferson Co. Treasurer	467
2	126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	361
2	126.13	LUD #13 Reserve Fund - Jefferson Co. Treasurer	13
		TOTAL LINE 13. BALANCE SHEET-RESTRICTED FUNDS	**$1,575,136**
		TOTAL CASH AND CASH EQUIVALENTS IN BANK--March 2019	**$20,276,585**
		TOTAL CASH AND CASH EQUIVALENTS IN BANK--February 2019	**$19,970,458**
		Change in Bank Balance	**$306,127**

AGENDA REPORT

DATE: May 7, 2019
TO: **Board of Commissioners**
FROM: Annette Johnson, Executive Assistant/Records Officer
RE: Calendar of Events for May, 2019

May 7, 2019	Special Meeting, 4:00 PM Four Corners Operations Center (Executive Session)
May 7, 2019	BOC Regular meeting 5:00 PM Transit Center Board Room
May 9, 2019	Special Meeting, 10:00 a.m. Four Corners Operations Center (Customer Service policies, staff strategic planning and new construction costs.)
May 13, 2019	CAB meeting 2:00 Transit Center Board Room
May 18, 2019	Rhody Parade 12:00pm
May 21, 2019	Communications Workshop 1:30 pm-3:00 pm Four Corners Operations Center
May 21, 2019	Special Meeting, 3:30 pm Four Corners Operations Center (Audit Exit Interview)
May 21, 2019	BOC Regular meeting 5:00 PM Transit Center Board Room

On Apr 21, 2019, at 9:18 PM, Jessica Dillon <jsdillon54@gmail.com> wrote:

Ken,

Sorry I didn't get this to you as 'shortly' as anticipated; I've been busy with the Easter holiday.

Attached is my most recent résumé; it will give you an overview of my work experience prior to my retirement. In addition to the positions listed here, I was, for a period of about one year, private secretary to Tom Tilford, a distinguished investor serving on the Board of Regents at Gonzaga University, as well as the boards of several banks.

In 2000, I was appointed to fill a vacancy on the supervisory committee for Numerica Credit Union, based in Spokane Valley, WA. I was subsequently elected, and re-elected, serving altogether a total of 10 years in this capacity. During my tenure Numerica grew in membership, and deposits grew from half a million dollars to more than one billion: Numerica added about a dozen new branches, reaching as far as the tri-city area of Pasco/Richland/Wenatchee. I attended quarterly supervisory meetings, some board meetings, and an annual board retreat. Additionally, I joined with various department heads lobbying members of congress in Olympia regarding issues pertinent to credit unions in general. I assisted with welcoming and greeting members at the annual report meeting and served up hotdogs at our annual picnics.

Like most people, I first came to the PUD regarding a particular issue – but then stayed for the general purpose. I've learned a lot over the past 18 months. I'm excited, and pleased to watch the growth that has taken place with the BOC and the CAB, and am enthusiastic about playing a part. In addition to the opt-out committee I'm particularly interested in the low-income subcommittee, which is currently a single-member committee.

If there's anything further I can provide you, please let me know.

Thanks again for this opportunity to serve my community and the PUD.

Best regards,

Jessica Dillon
<jresume_2010.doc>

JESSICA S. DILLON

171 5TH Avenue
Port Hadlock, WA 98339

Home Phone (360) 385.1786
email: jsdillon54@gmail.com

QUALIFICATIONS

More than fifteen years experience in accounting and office management.

Broad expertise in modern internal operations, including a wide range of office, technical, and computer skills.

Experienced, reliable, mature.

WORK HISTORY

2005-December 2008, The Sitting Duck. *Co-owner, Managing Editor, Distribution Manager, Columnist/ Contributing Writer*,. Independent semi-monthly newspaper distributed to 300+ locations throughout the South Sound. Sales, ad design, layout, proofreading, A/P, A/R, creating/maintaining files, developing/maintaining customer accounts, quality control, distribution management.

October 2002-2004, UltraShred, LLC. *Office Manager.* A multi-million dollar manufacturer of mobile on-site shredding trucks. HR, Insurance/COBRA, Payroll, A/P, A/R, accounting support, sales support, create/maintain files, assist in development of procedures, generate forms, coordinate promotional events, data processing, correspondence, shipping, travel arrangements, multi-line phones.

1999-September 2002, Mustang Line Contractors, Inc. *Office Manager.* A multi-million dollar transmission line construction company. Responsible for most internal operations and support for field offices. HR, Insurance/COBRA, A/P, A/R, payroll, (certified and multi-state), data processing, correspondence, file maintenance, tax reports, deposits and financial records, employee training, computer maintenance (assisted in software conversion), multi-line phones, UPS shipping.

1992-March 1998, Sound Tire Co. *Operations Manager.* Responsible for most internal operations. Develop office policies, A/R, A/P, inventory control, data processing (including various complex computer tasks) deposits and financial records, employee training and supervision, budgeting, collections, receptionist, office communications (including customer contact), inter-office communication, liaison to corporate office.

COMPUTER SKILLS

- Most current business applications, including database, word processing and spreadsheets: BOS (retail application) dBase, Excel, MSWorks, MSWord, WordPerfect, MS-DOS, Windows XP Pro, QuickBooks Pro, BIDTEK and Timberline Gold ver. 7.9, standard hardware configurations, Adobe Acrobat, Adobe PageMaker, Adobe Photoshop.

AWARDS RECEIVED

- 1992: Sound Tire, Award of Recognition

AGENDA REPORT

DATE: May 7th, 2019

TO: **Board of Commissioners**

THRU: Kevin Streett

FROM: Don McDaniel, Management Consultant

CC: Agenda Packet

RE: Bid Agreements

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1. Don McDaniel: Attached is the Purchase Agreement for the 36x60 triple wide modular from Design Space Modular. As previously discussed, this modular will be used as a transitional building during our facility improvement construction period. Primarily we will house our customer service employees to facilitate not requiring customers to enter the construction zone when doing business with the PUD. After construction this modular will be utilized as a replacement for the existing modular at the Operations Center site that is in very poor condition.

2. Aly Dean: Here are the bid results for the first transformer order for 2019. The bid was sent out to 4 vendors/reps, 3 responded with a total of 7 manufacturers bids. The bid is awarded separately for the single phase polemount, single phase padmount and 3 phase padmount transformers. Based on evaluation, this is being awarded to lowest bidder-General Pacific with Ermco Transformers, for single phase polemount, single phase padmount and 3 phase padmount transformers.

3. Jimmy Scarborough: In regards to the purchase of one (1) substation power transformer, the PUD staff is recommending to the Board of Commissioners that Virginia Transformer be awarded this contract. Bids were evaluated on bid prices, loss penalties, warranty, delivery time and other factors stated in the Request for Bid. Virginia Transformer had the lowest bid of the five bids received by the due date. Their delivery time was roughly the same as the four lowest bids of 28 to 30 weeks.

4. Scott Bancroft: Bids for Port Townsend Visitor Center are attached. This project is to convert overhead to underground at the Port Townsend Visitor Center and Thayer Street. This bid was awarded to Ericsen Excavating on April 24, 2019.

DesignSpace MODULAR BUILDINGS
From Vision to Reality | On Time and On Budget

Sale No.: _____

Date: 04/23/2019
Customer #: 09-JEFFER
Customer PO #: _____

2699 1st Street
Richland, WA 993301
Ph: (509) 582-6252
Email: billa@designspacemod.com

PROPOSAL AND AGREEMENT OF SALE

DESIGN SPACE MODULAR BUILDINGS, INC. (DSMBI), hereinafter referred to as "Seller", here by submits for acceptance by:

Customer Name: Address:	Jefferson County PUD	Contact: Phone: Email:	

Here in after referred to as Buyer, the following Proposal to furnish the materials and services described below for the prices indicated:

QTY.	DESCRIPTION	PRICE
1	2019 36x60 mobile office per customer drawings	$183,502.00
1	Delivery	$11,250.00
1	Setup, tie downs, & matching skirting	$21,400.00
1	2 sets of OSHA approved metal steps & ADA ramp	$16,320.00
	Sub-total	$232,472.00
	Tax 0.9	$20,922.48
	Total	$253,394.48

Payment Terms:	Net 30 days	
Progress Invoices: (If Applicable)		
		Balance Due

	Above Pricing Based Upon:	Date
DSMBI Proposal:		4/23/2019
Drawing No.:		
Specification:		

SHIPPING ADDRESS:
Jefferson County PUD

This Proposal by Seller must be accepted in its entirety by Buyer within fifteen (15) days from the date hereof and acceptance shall be defined for purposes of this Proposal and Agreement as receipt by Seller of the duly executed original hereof at its offices in Fontana, California or personal delivery thereof to a duly authorized agent or representative of Seller. Buyer's acceptance of this Proposal subsequent to fifteen (15) days from the date hereof shall be deemed to be a counterproposal, which shall be subject to renegotiation.

The Seller agrees to sell and the Buyer agrees to buy the above described materials for the price and on the terms herein set forth, including the Terms and Conditions set forth on the reverse side of this Proposal and Agreement, which Terms and Conditions are incorporated herein by this reference as if herein set out in full.

This Agreement will not become binding and effective until signed by an authorized representative of the Buyer and an authorized officer of the Seller. Buyer warrants that the person signing in Buyer's behalf is an authorized officer.

IN WITNESS WHEREOF, the parties hereto have caused this Proposal to be accepted at the prices and upon the Terms and Conditions named herein and to be executed by a duly authorized officer.

BUYER
By: _____
Title: _____
Date: _____

DESIGN SPACE MODULAR BUILDINGS, INC.
By: Bill Ackerman
Title: Branch Sales Manager
Date: 04/23/2019

GENERAL TERMS AND CONDITIONS

1. Acceptance of this Proposal shall constitute an agreement by the buyer to all the terms and conditions herein, subject, however, to the right of the Seller at home office to cancel this agreement within fifteen (15) days of receipt of acceptance or order by Seller's home office.

2. Inconsideration of Seller furnishing Equipment described on the front page hereof, the Buyer shall pay to the Seller the sum stipulated on the front page hereof, subject to such additions or deductions relative to changes which may hereinafter be agreed upon between the parties in writing. Payment shall be made to the Seller at its offices at 1935 Camino Vida Roble, Suite 210, Carlsbad, CA 92008-5573. The Buyer shall pay to the Seller the full sales price within ten (10) days of invoice date, or as otherwise stipulated on the front page hereof. In the event delivery of the Equipment for the project requires more than one shipment, Seller may, at its option, render separate invoices for each shipment. If shipment of any part of the project is delayed Buyer's obligation for the remainder of the Equipment shall not be affected thereby.

3. Unless otherwise specifically set forth in this Proposal and Agreement, it is specifically agreed and understood between the parties that the price herein specified does not include any state or local taxes or other governmental charge. Any tax or other governmental charge upon the production, sale, use or shipment of the products sold, now imposed or hereinafter becoming effective, shall be paid and remitted to the appropriate governmental agency by the Buyer. If state federal law does not permit payment and remission in such manner, said tax or other governmental charge shall be added to the price and shall be paid by the Buyer to the Seller.

4. Seller's delivery of the Equipment described on the front page hereof, is subject to delays in manufacture or delivery due to fire, flood, windstorm, riot civil disobedience, strike, failure to secure materials from the usual source of supply, Act of God, or any other circumstances beyond the Seller's control which shall prevent the manufacture of Equipment or the making of deliveries in the normal course of business. It is further understood and agreed that Buyer will not hold Seller responsible for liquidated damages or other damages for delay which may be imposed upon Buyer pursuant to any other contract which Buyer may have entered into with respect to the project to which Seller is not a party.

5. The Buyer shall be solely responsible for any and all additional materials, labor, site preparation and all other items on the project other than those materials are specifically set forth on the front page hereof.

6. The Buyer shall be solely responsible for the compliance with applicable building codes, for obtaining any type of building permits and licenses that may be required in the project, and for payment of state and local taxes other than those set forth in this Proposal and Agreement.

7. The Buyer agrees to indemnify and save harmless the Seller against all loses, cost or damages incurred or paid by Seller on account of any claim under Workmen's Compensation Acts or other employee benefits acts, any claim for damages because of bodily injury, including death, to Buyer's employees and all others, and any claims for damages to property caused by, or resulting from, or arising out of the Buyer's performance of this Agreement, any aspect hereof or of the project to which this Agreement is related, or use of this Equipment after delivery. Buyer shall pay and all attorney's fees and expenses incurred or paid by the Seller on account of any such claims; and Buyer, if requested by Seller, shall assume and defend at its own expense any suit, action or other legal proceeding arising therefrom. . The Seller agrees to indemnify and save harmless the Buyer against all loses, cost or damages incurred or paid by Buyer on account of any claim under Workmen's Compensation Acts or other employee benefits acts, any claim for damages because of bodily injury, including death, to Seller's employees and all others, and any claims for damages to property caused by, or resulting from, or arising out of the Seller's performance of this Agreement, any aspect hereof or of the project to which this Agreement is related or use of this Equipment after delivery. Seller shall pay any attorney's fees and expenses incurred or paid by the Buyer on account of any such claims; and Seller, if requested by Buyer, shall assume and defend at its own expense any suit, action or other legal proceeding arising therefrom.
8.

9. The Buyer agrees that it shall not assign or transfer this Agreement or any part hereof or any amount payable hereunder, except with the prior written consent of the Seller.

10. THE BUYER SHALL:

    a. Reimburse Seller for all costs incurred in order to correct improper or inaccurately constructed foundations, to correct misalignment or inaccuracy in any bolts, walls, footings, cutoffs for doors, or other work.
    b. Provide storage and be responsible for loss of or damage to materials and Equipment if site and foundations are not ready or accessible in accordance with delivery provision contained in this contract, and reimburse the Seller for all additional costs incurred by the Seller including, but not limited to, the cost of unloading, reloading, and hauling materials resulting from the Buyer's failure to perform this condition. Delay in completing foundation and inaccessibility of the site may necessitate rescheduling of the order for which Seller shall not be responsible, and shall extend the period of performance by the period of delay.
    c. Schedule his operations so that the erection, by the Seller, can be carried out in one continuous operation and in proper sequence. Should delays in preparation of the foundation and the site be encountered which would delay erection, Seller must be advised thereof not less than ten (10) days in advance of the tentative shipping date set by the Seller at the time of acknowledgement of order. In the event that the provisions of this sub-paragraph are not complied with, Buyer shall reimburse the Seller for actual costs and damages incurred, including a reasonable profit for the work performed thereon resulting from such delay. Any delay resulting therefrom shall extend the period of performance under this agreement by the period of delay.
    d. Provide and maintain roadway to each building site so that trucks can drive alongside each building site; provide suitably leveled and compacted area with each building unit for the support of crane operation in erection; furnish power for the Seller's machine tools during the course of erection; and furnish accessible utility services required by the Seller in the performance of the contract at the job site.

11. Unless otherwise specified, additional expense caused by obstructions, either overhead or underground, demolition work, grading to bring site to level, or depth or width of concrete footings, foundations or excavations caused by earth fill, or abnormal soil conditions which may require foundations different from the standard plans approved by Building Department, are to be paid for by the Buyer.

12. The Buyer warrants that they own, or have the right to construct buildings on the property upon which the Equipment is to be located. If required by the seller, buyer shall provide proof of title or other documentation as may be required to assert this representation.

13. The Buyer agrees not to interfere with the progress of the work, and not to occupy any portion of the building until all terms and conditions herein are fulfilled by both parties. Buyer further agrees not to permit any workmen other than those of the Seller to work at or in the immediate vicinity of the building without the Seller's written consent until the Seller's work on the building is completed. Should any workmen or contractors or sub-contractors of the Buyer perform any such work, the Buyer will furnish to the Seller in writing their names before such work is commenced. The Buyer agrees to pay the Seller for any damage that may be caused by anyone other than workmen or sub-contractors of the Seller, by reason of disturbing or damaging concrete forms, grade finishing or any construction work in process whatsoever.

14. No charge for labor or material furnished by the Buyer shall be allowed as a credit under this agreement unless authorized in writing by the Seller.

15. The Buyer shall obtain insurance naming Seller as sole insured on all Seller's property located on the building site, against loss by fire, lightning, wind, storm, riot, civil disobedience, earthquake, Act of God and against other perils ordinarily included under the extended coverage endorsement as well as any other insurance which the Buyer deems necessary upon the work covered by the proposal for the full insurable value thereof. The minimum coverage of said insurance shall be the fair market value of such property as established of the contract price contained herein. Such insurance shall also cover the following items whether they be in of adjacent to the structure insured, materials in place or used to be as part of permanent construction including surplus materials, temporary structures, scaffoldings protective fence, bridging, forms and miscellaneous materials and supplies. Insurance need not cover tools or Equipment owned by or rented by the Seller. Buyer shall furnish to the Seller certificates of insurance on demand by Seller.

16. Expressly incorporated herein by reference thereto are the plans and specifications relating to the Equipment specified in this proposal and Agreement of Sale.

17. In the event any act or thing required by Buyer hereunder shall not be done and performed in the manner and at the time or times required by this Agreement, Buyer shall thereby be held in default and all amounts due under the terms and conditions of this Agreement shall be payable immediately by Buyer to Seller, without demand by Seller. In addition Buyer will reimburse Seller for any legal fees and costs that become due as a direct result of Buyer's default of this Agreement, and Buyer will pay to Seller interest at the rate of 18% per annum, calculated on a 360 days = equals one (1) year base, on the unpaid balance owed. Interest will be calculated from the date said default takes place, through and including the date of Settlement.

18. The Seller's Equipment as described herein is warranted for a period of one year against structural failure due to defective material or workmanship in the Equipment manufactured, unless otherwise stated by warranties of the Seller's supplier of purchased components. Such warranties will be conveyed to Buyer and Buyer will deal directly with the Supplier if a claim arises. Seller's liability is limited to replacing (but not to dismantling and installing) defective parts on an exchange basis. F.O.B. the manufacture's factory. The warranty is limited to "Normal" usage and exposure. The following are excluded by the definition of "Normal" and therefore from this warranty if such conditions exist:

    a. Improper installation affecting the structural design of the building or failure to provide drainage of water from all surfaces without internal penetration of the building. Unless the seller installed equipment improperly.
    b. Improper Maintenance
    c. Installation in an area subject to heavy fall out or corrosive chemicals, ash or fumes from chemical plants, foundries, plating works, kilns, fertilizing manufactures, paper plants and the like.
    d. Acts of God, vandalism, falling objects, external forces, explosion, fire, riots, acts of war and radiation. In the event that any defect is discovered by the Buyer, notice of the defect shall be given to the Seller in writing and such notice must be sent within the warranty period by certified registered mail. The warranty is tendered for the sole benefit of the original Buyer and is not transferable or assignable and further is void in the event the product is removed from its original location of installation. THERE ARE NO OTHER WARRANTIES EXPRESSED OR IMPLIED (INCLUDING WARRANTIES RELATING TO MERCHANTIBILITY) EXCEPT THOSE STATED HEREIN.

19. The warranty as outlined in Paragraph 17 is hereby specifically EXCLUDED as to materials and Equipment currently owned (or "used") and is in possession of the Seller. Said material and Equipment is sold in an "as is" condition with NO WARRANTIES EXPRESSED OR IMPLIED.

20. The failure by Seller to enforce at any time, or for any period of time, any one or more of the terms of this Proposal and Agreement shall not be a waiver of such terms and conditions or of the Seller's right thereafter to enforce each and every term and condition contained herein.

21. Upon acceptance of this Proposal, together with its terms and conditions, shall constitute the entire agreement between the Seller and the Buyer, there being merged all prior and collateral representations, promises and conditions in connection with this proposal, and any representation, promise or condition not incorporated herein shall not be binding on either party.

22. Manufacture's certificate of origin or title (if applicable) to the Equipment described herein will be conveyed to the Buyer within 60 days of payment in full to Seller.

23. Dispute Resolution: The parties will promptly give each other written notice of problems or concerns arising in connection with the other's actions under this agreement and will meet as needed, but not later than three (3) business days after receipt of a written request for a meeting, to discuss and make all possible efforts through good faith discussions and negotiations to resolve the matter. If after full good faith effort to resolve the problem has been unsuccessful, and the dispute is not resolved by a meeting between the parties as provided above, then either party may refer the dispute to mediation or arbitration by request made in writing upon the other. Then venue for such proceeding or any litigation will be within the county of the headquarters of the Buyer. Arbitration shall be conducted in accordance with the American Arbitration Association Construction Arbitration Rules, and judgment on the award rendered by the arbitrator may be entered in any court having jurisdiction thereof. The prevailing party at arbitration shall be entitled, in addition to such other relief as may be granted, to a reasonable sum for all its costs and expenses related to such arbitration, including, without limitation, the fees and expenses of the arbitrator and attorney's fees, which shall be determined by the arbitrator or any court of competent jurisdiction that may be called upon to enforce or review the award.

24. Definitions:

    a. Delivery – Date that structures arrive at site address.
    b. Notice of Completion – Date of written notice given by Seller to Buyer that structures are complete and available for Buyer's occupancy.
    c. Equipment – The term Equipment as used herein shall refer to the item or items provided by the Seller as described on the front page of this Proposal and Agreement of Sale.

25. Stenographical and clerical errors herein are subject to correction.

26. This Agreement and Terms and Conditions of Sale shall be construed in accordance by the laws of the State of California.

Description	Quantity	WESCO-ABB/WEG/Power Partners			General Pacific-Ermco			General Pacific-Howard			Anixter-Cooper			Anixter-GE			Sheffield Utility Sales-No Bid		
		Unit Cost	Estimated Cost	*Leadtime*	Unit Cost	Estimated Cost	*Leadtime*	Unit Cost	Estimated Cost	*Leadtime*	Unit Cost	Estimated Cost	*Leadtime*	Unit Cost	Estimated Cost	*Leadtime*	Unit Cost	Estimated Cost	*Leadtime*
TRAN 1P PAD 25KVA 120/240	5	$ 2,065.00	$ 10,325.00	*6-8 weeks*	$ 1,462.00	$ 7,310.00	*9-11 weeks*	$ 1,388.00	$ 6,940.00	*10-12 weeks*	$ 1,633.00	$ 8,165.00	*12 weeks*	$ 2,008.00	$ 10,040.00	*9 weeks*		$ -	
TRAN 1P PAD 50KVA 120/240	3	$ 2,299.00	$ 6,897.00	*6-8 weeks*	$ 1,732.00	$ 5,196.00	*9-11 weeks*	$ 1,930.00	$ 5,790.00	*10-12 weeks*	$ 1,993.00	$ 5,979.00	*12 weeks*	$ 2,633.00	$ 7,899.00	*9 weeks*		$ -	
TRAN 1P PAD 75KVA 120/240	8	$ 2,576.00	$ 20,608.00	*6-8 weeks*	$ 2,026.00	$ 16,208.00	*9-11 weeks*	$ 2,175.00	$ 17,400.00	*10-12 weeks*	$ 2,496.00	$ 19,968.00	*12 weeks*	$ 2,711.00	$ 21,688.00	*9 weeks*		$ -	
TRAN 1P PAD 100KVA 120/240	6	$ 2,978.00	$ 17,868.00	*6-8 weeks*	$ 2,498.00	$ 14,988.00	*9-11 weeks*	$ 2,474.00	$ 14,844.00	*10-12 weeks*	$ 2,845.00	$ 17,070.00	*12 weeks*	$ 3,325.00	$ 19,950.00	*9 weeks*		$ -	
TRAN 1P PAD 167KVA 120/240	5	$ 4,457.00	$ 22,285.00	*6-8 weeks*	$ 3,484.00	$ 17,420.00	*9-11 weeks*	$ 3,339.00	$ 16,695.00	*10-12 weeks*	$ 4,032.00	$ 20,160.00	*12 weeks*	$ 4,578.00	$ 22,890.00	*9 weeks*		$ -	
Total			**$ 77,983.00**			**$ 61,122.00**			**$ 61,669.00**			**$ 71,342.00**			**$ 82,467.00**			**$ -**	
TRAN 1P POLE 15KVA 120/240	15	$ 679.00	$ 10,185.00	*8-10 weeks*	$ 633.00	$ 9,495.00	*9-11 weeks*	$ 665.00	$ 9,975.00	*10-12 weeks*	$ 669.00	$ 10,035.00	*11-12 weeks*	$ 680.00	$ 10,200.00	*7 weeks*		$ -	
TRAN 1P POLE 25KVA 120/240	10	$ 780.00	$ 7,800.00	*8-10 weeks*	$ 762.00	$ 7,620.00	*9-11 weeks*	$ 897.00	$ 8,970.00	*10-12 weeks*	$ 831.00	$ 8,310.00	*11-12 weeks*	$ 787.00	$ 7,870.00	*7 weeks*		$ -	
TRAN 1P POLE 50KVA 120/240	15	$ 1,148.00	$ 17,220.00	*10-12 weeks*	$ 1,119.00	$ 16,785.00	*9-11 weeks*	$ 1,289.00	$ 19,335.00	*10-12 weeks*	$ 1,242.00	$ 18,630.00	*11-12 weeks*	$ 1,075.00	$ 16,125.00	*7 weeks*		$ -	
TRAN 1P POLE 75KVA 120/240	3	$ 1,595.00	$ 4,785.00	*10-12 weeks*	$ 1,640.00	$ 4,920.00	*9-11 weeks*	$ 2,146.00	$ 6,438.00	*10-12 weeks*	$ 1,904.00	$ 5,712.00	*11-12 weeks*	$ 1,998.00	$ 5,994.00	*7 weeks*		$ -	
TRAN 1P POLE 75KVA 277/480	3	$ 1,503.00	$ 4,509.00	*10-12 weeks*	$ 1,452.00	$ 4,356.00	*9-11 weeks*	$ 2,015.00	$ 6,045.00	*10-12 weeks*	$ 1,875.00	$ 5,625.00	*11-12 weeks*	$ 1,760.00	$ 5,280.00	*7 weeks*		$ -	
Total			**$ 44,499.00**			**$ 43,176.00**			**$ 50,763.00**			**$ 48,312.00**			**$ 45,469.00**			**$ -**	
TRAN 3P PAD 112.5KVA 120/208	2	$ 6,552.00	$ 13,104.00	*9-11 weeks*	$ 6,648.00	$ 13,296.00	*11-13 weeks*	$ 6,858.00	$ 13,716.00	*16-18 weeks*	$ 8,716.00	$ 17,432.00	*16-17 weeks*	$ 11,918.00	$ 23,836.00	*11 weeks*		$ -	
TRAN 3P PAD 150KVA 120/208	2	$ 6,990.00	$ 13,980.00	*9-11 weeks*	$ 7,211.00	$ 14,422.00	*11-13 weeks*	$ 7,743.00	$ 15,486.00	*16-18 weeks*	$ 9,032.00	$ 18,064.00	*16-17 weeks*	$ 12,331.00	$ 24,662.00	*11 weeks*		$ -	
TRAN 3P PAD 500KVA 120/208	1	$ 12,892.00	$ 12,892.00	*9-11 weeks*	$ 11,510.00	$ 11,510.00	*11-13 weeks*	$ 13,941.00	$ 13,941.00	*16-18 weeks*	$ 13,102.00	$ 13,102.00	*16-17 weeks*	$ 19,284.00	$ 19,284.00	*11 weeks*		$ -	
*Adder-600A Switch					*$ 12,211.00*		*11-13 weeks*	*$ 14,104.00*	$ -	*16-18 weeks*									
TRAN 3P PAD 500KVA 277/480	1	$ 11,001.00	$ 11,001.00	*9-11 weeks*	$ 10,175.00	$ 10,175.00	*11-13 weeks*	$ 12,808.00	$ 12,808.00	*16-18 weeks*	$ 11,774.00	$ 11,774.00	*16-17 weeks*	$ 17,089.00	$ 17,089.00	*11 weeks*		$ -	
*Adder-600A Switch					*$ 10,894.00*		*11-13 weeks*	*$ 13,343.00*	$ -	*16-18 weeks*									
Total	79		**$ 50,977.00**			**$ 49,403.00**			**$ 55,951.00**			**$ 60,372.00**			**$ 84,871.00**			$ -	
Total Bid Amount			**$ 173,459.00**			**$ 153,701.00**			**$ 168,383.00**			**$ 180,026.00**			**$ 212,807.00**			**$ -**	

Apparent Low Bid

Jefferson County PUD
Substation Transformer Bid Evaluation
April 24, 2019

Bidder	Manufacturer	Bid Amount	NLL (kW)	LL (kW)	Loss Evaluation ($)	Evaluated Total Bid + Loss ($)	Delivery	Warranty (yrs)	Manufacturing Plant Loc.	Exceptions
Virginia	Virginia	$ 458,061.60	8.8	43.4	$ 177,020.00	$ 635,081.60	28-30	5	Roanoke, VA	None
WEG	WEG	$ 468,963.00	10.67	41.1	$ 183,526.00	$ 652,489.00	30-32	5	MO, USA	T&Cs
GenPac	Howard	$ 481,235.00	9.55	49.85	$ 199,535.00	$ 680,770.00	38-40	1	Ellisville, MS	Warranty, LDs capped at 2%, Winding Mat'l.
Gore	SPX	$ 589,221.30	10.7	46.5	$ 198,310.00	$ 787,531.30	24-28	5	Waukesha, WI	T&Cs, LDs set to $500/day and capped at 5%
Delta Star	Delta Star	$ 708,619.90	10.1	49	$ 200,980.00	$ 909,599.90	56-60	5	Calif.	Bid price did not have sales tax, it has been added for evaluation. Exteneded warranty offered. Several clarifications.
Anixter	GE									Received late, did not evaluate.

Notes:

The evaluated cost is based on the bid amount of the transformer with the losses of the transformer. The amount of losses is to put a dollar value over the life of the transformer based on guaranteed losses provided by the manufacturer.

No-Load Losses: $6,800 (/kW)
Load Losses: $2,700 (/kW)

No-Load Losses: Energy dissipated to maintain the energization of the transformer core.
Load Losses: Power loss proportional to the load current through the windings.

PUD
Jefferson County
Public Utility District

Board of Commissioners

Jeff Randall, District 1
Kenneth Collins, District 2
Dan Toepper, District 3

SMALL WORKS BID AWARD

BID NAME: Visitor Center Undergrounding Project.

DESCRIPTION OF BID WORK:
Convert Overhead to underground At P.T. visitor center And Thayer Street.

BID CLOSING DATE: April 24, 2019

BIDDERS:	BID AMOUNT:
1. Ericsen Excavating NOTE:	$ 85,336.10
2. Cotton Shold Excavating NOTE:	$ 93,129.60
3. Seton Construction NOTE:	$ No bid
4. Landmark Excavating NOTE:	$ 113,687 ~~00~~
5. Morley Earthworks NOTE:	$ No bid
6. Interwest Construction NOTE: Carl Johnson & Son Excavating	$ No bid No bid

WORK AWARDED TO:

* Ericsen Excavating Inc.

PUD
Jefferson County
Public Utility District

Board of Commissioners:

Jeff Randall, District 1
Kenneth Collins, District 2
Dan Toepper, District 3

Kevin Streett, Acting General Manager

The Jefferson County PUD was contacted by representatives of the City of Port Townsend in regards to the Port Townsend visitor center project. The City of Port Townsend is in the process of renovating the old visitor center area and asked if PUD would participate.

This project gives the PUD an opportunity to underground the existing overhead power lines during the street construction phase of the project. The PUD concern is utility pole 6441057-152657 and 641046-152664. These two utility poles have caused some past grief to the PUD and need to be replaced before another potential incident. The other concern is the electrical conductor crossing relatively low over the building located at 2330 Washington Street. This is an optimal time to use the City's project to underground the location.

The visitor center project gives the PUD the ability to design the underground favorable to the PUD and remove potential future hazards.

Scott A. Bancroft
Special Projects Coordinator
PUD #1 of Jefferson County
sbancroft@jeffpud.org
360-385-8363
360-385-580