

The logo for EES Consulting, Inc. features the letters "EES" in white, bold, sans-serif font, centered within a solid red rectangular background.

Consulting, Inc.

Jefferson PUD - Electric

Cost of Service Schedules

Date: October 9, 2014

Version: 1st Draft

Test Period: CY: 2015

Production Peak Allocation Method: 12 Month Peak Responsibility Method (12 CP)

Transmission Peak Allocation Method: 12 Month Peak Responsibility Method (12 CP)

Distribution System Allocation Method: Minimum System Analysis

BPA Power Supply Contract: Load Following

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A registered professional engineering corporation with offices in the Seattle and Portland areas.

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**SUMMARY OF PRESENT AND PROPOSED RATE REVENUE
BY CUSTOMER CLASS**
Schedule 1.1

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Revenues - Present Rate	\$30,126,902	\$18,754,671	\$477,348	\$4,070,992	\$1,891,428	\$675,410	\$915,562	\$7,472	\$460,912	\$187,204	\$2,685,903
Less Allocated Revenue Requirement	\$33,047,062	\$23,086,052	\$692,035	\$2,707,165	\$1,416,021	\$497,007	\$748,243	\$30,649	\$655,033	\$287,929	\$2,926,928
Difference	-\$2,920,160	-\$4,331,380	-\$214,687	\$1,363,826	\$475,407	\$178,403	\$167,319	-\$23,177	-\$194,121	-\$100,725	-\$241,025
Revenue To Cost Ratio	91.2%	81.2%	69.0%	150.4%	133.6%	135.9%	122.4%	24.4%	70.4%	65.0%	91.8%
Adjusted Revenue to Cost Ratio	100.0%	89.1%	75.7%	165.0%	146.5%	149.1%	134.2%	26.7%	77.2%	71.3%	100.7%
% Increase Retail Rates to Equal Allocated Cost	9.69%	23.09%	44.97%	-33.50%	-25.13%	-26.41%	-18.28%	310.17%	42.12%	53.80%	8.97%
Rate Base	\$47,288,542	\$37,352,068	\$1,211,444	\$3,155,371	\$1,541,054	\$466,619	\$875,548	\$65,429	\$997,679	\$601,808	\$1,021,522
Rate Of Return, %	-6.2%	-11.6%	-17.7%	43.2%	30.8%	38.2%	19.1%	-35.4%	-19.5%	-16.7%	-23.6%
Rate Of Return, \$	-\$2,920,160	-\$4,331,380	-\$214,687	\$1,363,826	\$475,407	\$178,403	\$167,319	-\$23,177	-\$194,121	-\$100,725	-\$241,025
Modified Debt Service Coverage Ratio											
Unit Cost: Present Rates (\$/kWh)	\$0.087	\$0.10254	\$0.109	\$0.102	\$0.093	\$0.082	\$0.098	\$0.067	\$0.085	\$0.156	\$0.037
Unit Cost Summary											
Unit Cost: Present Rates (\$/kWh)	\$0.087	\$0.1025	\$0.1090	\$0.102	\$0.093	\$0.082	\$0.098	\$0.067	\$0.085	\$0.156	\$0.037
Unit Cost: COSA Rates (\$/kWh)	\$0.096	\$0.126	\$0.158	\$0.068	\$0.069	\$0.060	\$0.080	\$0.273	\$0.121	\$0.240	\$0.041
Difference from Present Rates	9.69%	23.09%	44.97%	-33.50%	-25.13%	-26.41%	-18.28%	310.17%	42.12%	53.8%	9.0%

FUNCTIONALIZATION AND CLASSIFICATION OF REVENUE REQUIREMENT SUMMARY
BY CUSTOMER CLASS
 Schedule 1.2

Forecast Year: 2015		Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Production												
	Demand (PD)	\$2,531,616	\$1,959,710	\$46,620	\$30,904	\$137,315	\$40,658	\$96,270	\$2,228	\$92,182	\$12,492	\$113,237
	Energy (PE)	\$11,835,527	\$6,358,739	\$152,239	\$1,391,881	\$692,020	\$281,402	\$313,523	\$3,755	\$181,838	\$40,201	\$2,419,929
	Direct Assignment (PDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission												
	Demand (TD)	\$2,612,474	\$1,814,176	\$43,158	\$28,609	\$127,118	\$37,638	\$89,121	\$2,062	\$85,337	\$11,565	\$373,691
	Energy (TE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Direct Assignment (TDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution												
	Demand (DD)	\$8,786,648	\$7,437,064	\$144,592	\$33,896	\$411,454	\$135,196	\$235,193	\$21,169	\$292,205	\$56,712	\$19,169
	Energy (DE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Customer (DC)	\$7,206,565	\$5,516,363	\$305,426	\$1,221,876	\$48,115	\$2,112	\$14,136	\$1,435	\$3,471	\$92,729	\$903
	Direct Assignment (DDA)	\$74,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,231	\$0
	Total	\$33,047,062	\$23,086,052	\$692,035	\$2,707,165	\$1,416,021	\$497,007	\$748,243	\$30,649	\$655,033	\$287,929	\$2,926,928
Total Cost / Function												
	Production	\$14,367,143	\$8,318,449	\$198,859	\$1,422,785	\$829,335	\$322,060	\$409,793	\$5,983	\$274,020	\$52,693	\$2,533,165
	Transmission	\$2,612,474	\$1,814,176	\$43,158	\$28,609	\$127,118	\$37,638	\$89,121	\$2,062	\$85,337	\$11,565	\$373,691
	Distribution	\$16,067,445	\$12,953,427	\$450,018	\$1,255,772	\$459,568	\$137,308	\$249,329	\$22,603	\$295,676	\$223,671	\$20,072
	Total Cost / Function	\$33,047,062	\$23,086,052	\$692,035	\$2,707,165	\$1,416,021	\$497,007	\$748,243	\$30,649	\$655,033	\$287,929	\$2,926,928
Total Cost / Classifier												
	Demand	\$13,930,738	\$11,210,950	\$234,370	\$93,408	\$675,886	\$213,492	\$420,583	\$25,459	\$469,724	\$80,768	\$506,097
	Energy	\$11,835,527	\$6,358,739	\$152,239	\$1,391,881	\$692,020	\$281,402	\$313,523	\$3,755	\$181,838	\$40,201	\$2,419,929
	Customer	\$7,206,565	\$5,516,363	\$305,426	\$1,221,876	\$48,115	\$2,112	\$14,136	\$1,435	\$3,471	\$92,729	\$903
	Direct Assignment	\$74,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,231	\$0
	Total Cost / Classifier	\$33,047,062	\$23,086,052	\$692,035	\$2,707,165	\$1,416,021	\$497,007	\$748,243	\$30,649	\$655,033	\$287,929	\$2,926,928

FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE SUMMARY
BY CUSTOMER CLASS
 Schedule 1.3

Historic Year: 2013		Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Production												
	Demand (PD)	\$367,622	\$290,001	\$6,899	\$4,573	\$20,320	\$6,017	\$14,246	\$330	\$13,641	\$1,849	\$9,746
	Energy (PE)	\$1,018,664	\$547,286	\$13,103	\$119,797	\$59,561	\$24,220	\$26,984	\$323	\$15,650	\$3,460	\$208,279
	Direct Assignment (PDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission												
	Demand (TD)	\$5,602,373	\$3,890,446	\$92,552	\$61,350	\$272,600	\$80,714	\$191,116	\$4,423	\$183,002	\$24,800	\$801,370
	Energy (TE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Direct Assignment (TDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution												
	Demand (DD)	\$22,979,056	\$19,587,390	\$377,071	\$7,079	\$1,069,509	\$350,441	\$606,289	\$56,754	\$776,617	\$147,976	-\$70
	Energy (DE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Customer (DC)	\$17,109,803	\$13,036,945	\$721,820	\$2,962,572	\$119,064	\$5,227	\$36,912	\$3,600	\$8,768	\$212,699	\$2,197
	Direct Assignment (DDA)	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0
	Total	\$47,288,542	\$37,352,068	\$1,211,444	\$3,155,371	\$1,541,054	\$466,619	\$875,548	\$65,429	\$997,679	\$601,808	\$1,021,522
Total Cost / Function												
	Production	\$1,386,285	\$837,287	\$20,002	\$124,370	\$79,881	\$30,236	\$41,231	\$653	\$29,292	\$5,309	\$218,025
	Transmission	\$5,602,373	\$3,890,446	\$92,552	\$61,350	\$272,600	\$80,714	\$191,116	\$4,423	\$183,002	\$24,800	\$801,370
	Distribution	\$40,299,883	\$32,624,335	\$1,098,890	\$2,969,651	\$1,188,573	\$355,668	\$643,201	\$60,354	\$785,385	\$571,699	\$2,127
	Total Cost / Function	\$47,288,542	\$37,352,068	\$1,211,444	\$3,155,371	\$1,541,054	\$466,619	\$875,548	\$65,429	\$997,679	\$601,808	\$1,021,522
Total Cost / Classifier												
	Demand	\$28,949,051	\$23,767,837	\$476,521	\$73,003	\$1,362,430	\$437,172	\$811,652	\$61,506	\$973,260	\$174,625	\$811,046
	Energy	\$1,018,664	\$547,286	\$13,103	\$119,797	\$59,561	\$24,220	\$26,984	\$323	\$15,650	\$3,460	\$208,279
	Customer	\$17,109,803	\$13,036,945	\$721,820	\$2,962,572	\$119,064	\$5,227	\$36,912	\$3,600	\$8,768	\$212,699	\$2,197
	Direct Assignment	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0
	Total Cost / Classifier	\$47,288,542	\$37,352,068	\$1,211,444	\$3,155,371	\$1,541,054	\$466,619	\$875,548	\$65,429	\$997,679	\$601,808	\$1,021,522

SUMMARY OF REVENUE REQUIREMENT COST ALLOCATION
Schedule 1.4

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Steam Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nuclear Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Turbine Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Power Purchases	\$13,041,585	\$7,135,208	\$170,742	\$1,446,516	\$754,515	\$302,417	\$351,705	\$4,524	\$214,513	\$45,139	\$2,616,303
Transmission/Ancillary Services Purchases	\$1,796,921	\$1,456,117	\$34,640	\$22,962	\$102,029	\$30,210	\$71,531	\$1,655	\$68,494	\$9,282	\$0
BPA Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Production	\$14,838,505	\$8,591,325	\$205,383	\$1,469,478	\$856,544	\$332,627	\$423,236	\$6,179	\$283,007	\$54,422	\$2,616,303
Total Transmission	\$1,344,426	\$867,967	\$20,648	\$13,687	\$60,818	\$18,008	\$42,639	\$987	\$40,828	\$5,533	\$178,787
Total Distribution	\$3,198,066	\$2,595,067	\$85,314	\$223,873	\$97,231	\$29,308	\$55,317	\$4,954	\$64,739	\$42,102	\$160
Total Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Operation & Maintenance	\$19,380,997	\$12,054,360	\$311,345	\$1,707,038	\$1,014,593	\$379,943	\$521,192	\$12,120	\$388,575	\$102,057	\$2,795,250
Total O&M w/o Purchased Power Supply	\$5,342,492	\$4,094,072	\$140,901	\$354,028	\$161,924	\$47,486	\$98,523	\$6,043	\$105,794	\$60,166	\$179,031
	\$14,038,505										
Total Customer Service, Accounts & Sales	\$800,000	\$631,038	\$34,939	\$116,468	\$3,875	\$170	\$567	\$102	\$227	\$12,531	\$83
Total Administrative & General	\$1,809,579	\$1,390,225	\$47,674	\$119,883	\$55,029	\$16,159	\$33,338	\$2,081	\$35,990	\$20,589	\$58,699
Total O&M plus A&G	\$21,990,576	\$14,075,622	\$393,957	\$1,943,390	\$1,073,497	\$396,272	\$555,097	\$14,303	\$424,792	\$135,176	\$2,854,033
Total Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Taxes	\$2,103,500	\$1,636,002	\$52,331	\$153,380	\$73,762	\$22,824	\$40,940	\$2,724	\$43,234	\$25,877	\$52,426
Total Interest / Debt Service Expense	\$5,800,000	\$4,615,550	\$150,446	\$382,825	\$184,736	\$55,190	\$105,354	\$8,214	\$122,465	\$75,541	\$99,679
Total Capital Funded from Rates	\$3,892,000	\$3,142,988	\$105,222	\$281,965	\$116,356	\$34,827	\$63,459	\$5,795	\$76,923	\$54,586	\$9,861
Total Capital Projects Funded From Rates	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Revenue Requirement Before Other Revenue	\$33,786,076	\$23,470,162	\$701,956	\$2,761,560	\$1,448,351	\$509,114	\$764,850	\$31,035	\$667,415	\$291,181	\$3,015,999
Revenue Req. Before Taxes and Other Revenue	\$31,682,576	\$21,834,161	\$649,625	\$2,608,180	\$1,374,589	\$486,289	\$723,910	\$28,312	\$624,181	\$265,304	\$2,963,573
Total Other Revenues	\$617,573	\$384,111	\$9,921	\$54,395	\$32,330	\$12,107	\$16,608	\$386	\$12,382	\$3,252	\$89,070
REVENUE REQUIREMENT for COST ALLOCATION	\$33,168,503	\$23,086,052	\$692,035	\$2,707,165	\$1,416,021	\$497,007	\$748,243	\$30,649	\$655,033	\$287,929	\$2,926,928

SUMMARY OF RATE BASE COST ALLOCATIONS
Schedule 1.5

Historic Year: 2013	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Total Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant	\$9,219,148	\$6,402,037	\$152,301	\$100,957	\$448,585	\$132,822	\$314,497	\$7,278	\$301,144	\$40,810	\$1,318,718
Total Distribution Plant	\$65,906,349	\$53,356,641	\$1,794,050	\$4,844,051	\$1,948,389	\$583,247	\$1,054,058	\$98,957	\$1,287,960	\$935,526	\$3,470
Total Transmission & Distribution	\$75,125,497	\$59,758,678	\$1,946,351	\$4,945,008	\$2,396,974	\$716,069	\$1,368,555	\$106,235	\$1,589,104	\$976,336	\$1,322,187
Total General Plant	\$1,364,973	\$1,085,770	\$35,364	\$89,847	\$43,551	\$13,010	\$24,866	\$1,930	\$28,873	\$17,739	\$24,023
Total Plant Before General Plant & Intangi	\$75,125,497	\$59,758,678	\$1,946,351	\$4,945,008	\$2,396,974	\$716,069	\$1,368,555	\$106,235	\$1,589,104	\$976,336	\$1,322,187
Total Gross Plant in Service	\$76,490,470	\$60,844,448	\$1,981,714	\$5,034,855	\$2,440,525	\$729,079	\$1,393,421	\$108,165	\$1,617,977	\$994,075	\$1,346,210
Total Accumulated Depreciation	\$31,466,668	\$25,015,204	\$813,844	\$2,063,092	\$1,006,471	\$300,653	\$575,586	\$44,404	\$667,313	\$407,670	\$572,430
Total Net Plant	\$45,023,802	\$35,829,244	\$1,167,870	\$2,971,762	\$1,434,054	\$428,427	\$817,835	\$63,761	\$950,664	\$586,405	\$773,781
Total Working Capital	\$2,280,294	\$1,522,824	\$43,574	\$183,609	\$107,000	\$38,192	\$57,713	\$1,668	\$47,015	\$15,403	\$247,741
Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE	\$47,304,096	\$37,352,068	\$1,211,444	\$3,155,371	\$1,541,054	\$466,619	\$875,548	\$65,429	\$997,679	\$601,808	\$1,021,522
Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE plus CWIP	\$47,304,096	\$37,352,068	\$1,211,444	\$3,155,371	\$1,541,054	\$466,619	\$875,548	\$65,429	\$997,679	\$601,808	\$1,021,522

SUMMARY OF HISTORIC LOAD DATA

Schedule 1.6

Historic Year: 2013	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Recorded Load Data											
Energy Sales (kWh)	359,032,054	198,300,515	4,660,166	44,039,063	21,420,770	8,437,500	9,219,420	102,566	5,436,300	1,200,000	66,215,754
Total Billing Capacity (kVa)	260,147	0	0	16,013	71,772	16,460	36,672	0	25,464	0	93,766
Avg. Monthly Billing Capacity (kVa)	21,679	0	0	1,334	5,981	1,372	3,056	0	2,122	0	7,814
Number of Customers	18,822	15,513	856	2,056	68	3	10	3	4	309	1
Ratio of NCP to Avg. Billing Capacity	0%	0%	0%	67%	69%	115%	107%	0%	151%	0%	111%
Rate Classes NCP Demand at Meter	104,024	79,496	1,713	889	4,143	1,580	3,284	381	3,204	661	8,674
Estimates Based on Recorded Data											
Annual NCP Load Factor	39%	28%	31%	565%	59%	61%	32%	3%	19%	21%	87%
Rate Classes CP Demand at Input Voltage	108,332	85,388	1,840	955	4,000	859	2,078	0	3,338	687	9,187
Annual CP Load Factor	38%	27%	29%	526%	61%	112%	51%	0%	19%	20%	82%
Average On-Peak kWh as a % of Total kWh	61%	62%	62%	61%	62%	62%	62%	65%	61%	62%	56%
Average Off-Peak kWh as a % of Total kWh	39%	38%	38%	39%	38%	38%	38%	35%	39%	38%	44%

SUMMARY OF FORECAST LOAD DATA
Schedule 1.7

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Forecast Load Data											
Energy Sales (kWh)	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Total Billing Capacity (kVa)	257,548	0	0	15,462	70,509	15,714	37,019	0	25,078	0	93,766
Avg. Monthly Billing Capacity (kVa)	21,462	0	0	1,289	5,876	1,310	3,085	0	2,090	0	7,814
Number of Customers	18,824	15,515	859	2,054	68	3	10	3	4	308	1
Ratio of NCP to Avg. Billing	610%	0%	0%	69%	71%	105%	102%	0%	153%	0%	111%
Rate Classes NCP Demand at Meter	135,575	110,759	2,335	887	4,143	1,369	3,133	410	3,204	661	8,674
Forecast Based on Recorded and Forecast Data											
Annual NCP Load Factor	852%	19%	21%	516%	55%	69%	34%	3%	19%	21%	95%
Rate Classes CP Demand at Input Voltage	140,106	118,968	2,508	953	3,489	789	1,743	0	2,632	0	9,024
Annual CP Load Factor	878%	18%	20%	480%	65%	119%	61%	0%	24%	0%	91%
On-Peak kWh as a % of Total kWh	613%	61%	62%	61%	62%	62%	62%	64%	61%	62%	56%
Off-Peak kWh as a % of Total kWh	387%	39%	38%	39%	38%	38%	38%	36%	39%	38%	44%

SUMMARY OF POWER SUPPLY COSTS

Schedule 1.8

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Steam Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nuclear Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Turbine Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Forecast Power Supply											
Power Purchases											
Green Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
BPA Customer Charge (TRM)	\$12,932,281	\$6,947,979	\$166,346	\$1,520,862	\$756,147	\$307,479	\$342,577	\$4,103	\$198,688	\$43,926	\$2,644,174
Demand - BPA Contracts	\$817,619	\$567,778	\$13,507	\$8,954	\$39,784	\$11,780	\$27,892	\$645	\$26,708	\$3,619	\$116,953
Load Shaping, HLH	-\$772,420	-\$414,989	-\$9,936	-\$90,838	-\$45,163	-\$18,365	-\$20,461	-\$245	-\$11,867	-\$2,624	-\$157,931
LDD Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IRMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tier 2 Purchase (Energy)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission/Ancillary Services											
Purchases											
Energy	\$247,784	\$200,789	\$4,777	\$3,166	\$14,069	\$4,166	\$9,864	\$228	\$9,445	\$1,280	\$0
Demand	\$12,600	\$10,210	\$243	\$161	\$715	\$212	\$502	\$12	\$480	\$65	\$0
Coincident Transmission Peak-Demand	\$1,536,537	\$1,245,118	\$29,621	\$19,635	\$87,244	\$25,832	\$61,166	\$1,416	\$58,569	\$7,937	\$0
Wheeling Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CRC Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lookback Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Power Supply	\$14,774,401	\$8,556,885	\$204,558	\$1,461,939	\$852,796	\$331,103	\$421,538	\$6,159	\$282,022	\$54,204	\$2,603,196

SUMMARY OF REVENUES AT PRESENT RATES

Schedule 1.9

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Revenues:											
Customer Charge Revenues	\$2,170,782	\$1,394,451	\$104,180	\$311,451	\$42,369	\$3,761	\$40,741	\$728	\$16,296	\$187,204	\$69,600
Energy Revenues	\$27,224,950	\$17,360,220	\$373,168	\$3,752,926	\$1,625,593	\$553,189	\$607,551	\$6,744	\$329,256	\$0	\$2,616,303
Demand Revenues	\$731,171	\$0	\$0	\$6,615	\$223,466	\$118,461	\$267,270	\$0	\$115,359	\$0	\$0
Surcharge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Revenues	\$30,126,902	\$18,754,671	\$477,348	\$4,070,992	\$1,891,428	\$675,410	\$915,562	\$7,472	\$460,912	\$187,204	\$2,685,903
Average Charge:											
Customer Charge \$ / Per Customer / Month		\$7.49	\$10.11	\$12.64	\$51.67	\$104.46	\$339.51	\$24.28	\$339.51	\$50.64	\$5,800.00
Average Energy + Demand Charge \$ / kWh		\$0.095	\$0.085	\$0.094	\$0.091	\$0.081	\$0.093	\$0.060	\$0.082	\$0.000	\$0.036
Average Energy Charge \$ / kWh		\$0.095	\$0.085	\$0.094	\$0.080	\$0.067	\$0.065	\$0.060	\$0.061	\$0.000	\$0.036
Demand Charge \$ / kVa or kW		\$0.00	\$0.00	\$0.43	\$3.17	\$7.54	\$7.22	\$0.00	\$4.60	\$0.00	\$0.00
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**SUMMARY OF REVENUE REQUIREMENT UNIT COSTS
BY CUSTOMER CLASS
Schedule 2.1**

	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Forecast Year: 2015											
Billing Determinants											
Total kVa	266,072	0	0	15,462	70,509	15,714	37,019	0	25,078	0	102,290
Total Demand (kW)	1,262,481	966,440	23,007	15,462	70,509	15,714	37,019	582	25,078	6,380	102,290
Total Energy (kWh)	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Average Monthly Customers	18,824	15,515	859	2,054	68	3	10	3	4	308	1
		11,789	5,100	19,506	291,469	2,749,678	935,874	44,837	1,356,975		
Functional Cost											
Production											
Demand (PD)	\$2,531,616	\$1,959,710	\$46,620	\$30,904	\$137,315	\$40,658	\$96,270	\$2,228	\$92,182	\$12,492	\$113,237
\$/kW		\$2.03	\$2.03	\$2.00	\$1.95	\$2.59	\$2.60	\$3.83	\$3.68	\$1.96	\$1.11
or \$/kVa		\$0.00	\$0.00	\$2.00	\$1.95	\$2.59	\$2.60	\$0.00	\$3.68	\$0.00	\$1.11
Energy (PE)	\$11,835,527	\$6,358,739	\$152,239	\$1,391,881	\$692,020	\$281,402	\$313,523	\$3,755	\$181,838	\$40,201	\$2,419,929
\$/kWh		\$0.035	\$0.035	\$0.035	\$0.035	\$0.034	\$0.034	\$0.034	\$0.034	\$0.034	\$0.034
Direct Assignment (PDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$/kW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$/kVa	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Transmission											
Demand (TD)	\$2,612,474	\$1,814,176	\$43,158	\$28,609	\$127,118	\$37,638	\$89,121	\$2,062	\$85,337	\$11,565	\$373,691
\$/kW		\$1.88	\$1.88	\$1.85	\$1.80	\$2.40	\$2.41	\$3.54	\$3.40	\$1.81	\$3.65
or \$/kVa		\$0.00	\$0.00	\$1.85	\$1.80	\$2.40	\$2.41	\$0.00	\$3.40	\$0.00	\$3.65
Energy (TE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Direct Assignment (TDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$/kW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$/kVa	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Distribution											
Demand (DD)	\$8,786,648	\$7,437,064	\$144,592	\$33,896	\$411,454	\$135,196	\$235,193	\$21,169	\$292,205	\$56,712	\$19,169
\$/kW		\$7.70	\$6.28	\$2.19	\$5.84	\$8.60	\$6.35	\$36.37	\$11.65	\$8.89	\$0.19
or \$/kVa		\$0.00	\$0.00	\$2.19	\$5.84	\$8.60	\$6.35	\$0.00	\$11.65	\$0.00	\$0.19
Energy (DE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Customer (DC)	\$7,206,565	\$5,516,363	\$305,426	\$1,221,876	\$48,115	\$2,112	\$14,136	\$1,435	\$3,471	\$92,729	\$903
\$/Customer/Month		\$30	\$30	\$50	\$59	\$59	\$118	\$48	\$72	\$25	\$75
Direct Assignment (DDA)	\$74,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,231	\$0
\$/kW		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.64	\$0.00
\$/kVa		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$/kWh		\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.062	\$0.000
Total	\$33,047,062	\$23,086,052	\$692,035	\$2,707,165	\$1,416,021	\$497,007	\$748,243	\$30,649	\$655,033	\$287,929	\$2,926,928
Total											
\$/kW		\$11.60	\$10.19	\$6.04	\$9.59	\$13.59	\$11.36	\$43.74	\$18.73	\$24.30	\$4.95
\$/kWh		\$0.03477	\$0.035	\$0.035	\$0.035	\$0.034	\$0.034	\$0.034	\$0.034	\$0.095	\$0.034
\$/Customer/Month		\$29.63	\$29.63	\$49.58	\$58.68	\$58.68	\$117.80	\$47.82	\$72.32	\$25.08	\$75.25

**SUMMARY OF RATE BASE UNIT COST
BY CUSTOMER CLASS
Schedule 2.2**

Forecast Year: 2015		Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Billing Determinants												
Total kVa		266,072	0	0	15,462	70,509	15,714	37,019	0	25,078	0	102,290
Total Demand (kW)		1,262,481	966,440	23,007	15,462	70,509	15,714	37,019	582	25,078	6,380	102,290
Total Energy (kWh)		343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Average Monthly Customers		18,824	15,515	859	2,054	68	3	10	3	4	308	1
Functional Cost												
Production												
Demand (PD)	\$/kW	\$367,622	\$290,001	\$6,899	\$4,573	\$20,320	\$6,017	\$14,246	\$330	\$13,641	\$1,849	\$9,746
Energy (PE)	\$/kWh	\$1,018,664	\$547,286	\$13,103	\$119,797	\$59,561	\$24,220	\$26,984	\$323	\$15,650	\$3,460	\$208,279
Direct Assignment (PDA)	\$/kWh	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission												
Demand (TD)	\$/kW	\$5,602,373	\$3,890,446	\$92,552	\$61,350	\$272,600	\$80,714	\$191,116	\$4,423	\$183,002	\$24,800	\$801,370
Energy (TE)	\$/kWh	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Direct Assignment (TDA)	\$/kWh	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution												
Demand (DD)	\$/kW	\$22,979,056	\$19,587,390	\$377,071	\$7,079	\$1,069,509	\$350,441	\$606,289	\$56,754	\$776,617	\$147,976	-\$70
Energy (DE)	\$/kWh	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer (DC)	\$/Customer/Month	\$17,109,803	\$13,036,945	\$721,820	\$2,962,572	\$119,064	\$5,227	\$36,912	\$3,600	\$8,768	\$212,699	\$2,197
Direct Assignment (DDA)	\$/kWh	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0
Total		\$47,288,542	\$37,352,068	\$1,211,444	\$3,155,371	\$1,541,054	\$466,619	\$875,548	\$65,429	\$997,679	\$601,808	\$1,021,522

Jefferson PUD - Electric

INPUT REVENUE REQUIREMENT
Schedule 3.1

FERC Account	Operation & Maintenance Expense	Year	Function	Classification	Classification & Allocation Method
		2015		& Allocation	
		Cost, \$		Factor	
	Power Purchases	\$0			
XXXX	On-Peak Energy	\$0	P	kWhP	On-Peak Annual Energy (kWh)
XXXX	Off-Peak Energy	\$0	P	kWhO	Off-Peak Annual Energy (kWh)
XXXX	Green Power	\$0	P	kWh	Annual Energy (kWh)
XXXX	BPA Customer Charge (TRM)	\$12,932,281	P	kWh	Annual Energy (kWh)
XXXX	Demand - BPA Contracts	\$817,619	P	CP12	12 Coincident Utility Peak
XXXX	Load Shaping, HLH	-\$772,420	P	kWh	Annual Energy (kWh)
XXXX	Load Shaping, LLH	\$64,105	P	kWh	Annual Energy (kWh)
XXXX	LDD Credit	\$0	P	kWh	Annual Energy (kWh)
XXXX	IRMP	\$0	P	DA2	Direct Assignment for Irrigation
XXXX	Tier 2 Purchase (Energy)	\$0	P	kWh	Annual Energy (kWh)
XXXX	Open	\$0	P	kWh	Annual Energy (kWh)
	Transmission/Ancillary Services Purchases	\$0			
XXXX	Energy	\$247,784	P	CPT	Coincident Peak - At time of Transmission Provider's Peak
XXXX	Demand	\$12,600	P	CPT	Coincident Peak - At time of Transmission Provider's Peak
XXXX	Coincident Transmission Peak-Demand	\$1,536,537	P	CPT	Coincident Peak - At time of Transmission Provider's Peak
XXXX	Wheeling Revenue	\$0	P	kWh	Annual Energy (kWh)
	Other	\$0			
	Total Purchased Power	\$14,838,505			
	Total Production	\$14,838,505			
	Transmission				
560.00	Op. Supervision & Engineering	\$737	T	RBT	On the Basis of Transmission Rate Base
	System Control and Loading Dispatch	\$94,524	P	RBT	On the Basis of Transmission Rate Base
561.00	Load Dispatching	\$41,808	T	RBT	On the Basis of Transmission Rate Base
562.00	Station Expenses	\$1,009	T	RBT	On the Basis of Transmission Rate Base
563.00	Overhead Lines	\$0	T	RBT	On the Basis of Transmission Rate Base
564.00	Underground Lines	\$0	T	RBT	On the Basis of Transmission Rate Base
565.00	Transmission of Electricity	\$0	T	kWh	Annual Energy (kWh)
566.00	Miscellaneous Transmission	\$0	T	RBT	On the Basis of Transmission Rate Base
567.00	Rents	\$48,846	T	RBT	On the Basis of Transmission Rate Base
567.10	Op. Supplies	\$0	T	RBT	On the Basis of Transmission Rate Base
568.00	Maint. Supervision & Engineering	\$30,667	T	RBT	On the Basis of Transmission Rate Base
569.00	Maint. of Structures	\$101,578	T	RBT	On the Basis of Transmission Rate Base
570.00	Maint. of Station Equipment	\$0	T	RBT	On the Basis of Transmission Rate Base
571.00	Maint. of Overhead Lines	\$1,002,794	T	RBT	On the Basis of Transmission Rate Base
572.00	Maint. Of Underground Lines	\$4,606	T	RBT	On the Basis of Transmission Rate Base
573.00	Maint. of Misc. Transmission Plant	\$17,858	T	RBT	On the Basis of Transmission Rate Base
	Total Transmission	\$1,344,426			
	Distribution				
580.00	Op. Supervision & Engineering	\$0	D	OMDS&E	On the Basis of Distribution O&M for Supervision & Engineering
581.00	Load Dispatching	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
582.00	Line and Station Expenses	\$4,936	D	RBSE	On the Basis of Station Equipment Rate Base
583.00	Overhead Lines	\$0	D	RBOH	On the Basis of all Overhead Rate Base
584.00	Underground Lines	\$0	D	RBUG	On the Basis of all Underground Rate Base
585.00	Street Lighting & Signal System	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
586.00	Meters	\$41,261	D	CUSTM	Customers Weighted for Meters and Services
587.00	Customer Installations	\$0	D	CUSTM	Customers Weighted for Meters and Services
588.00	Misc. Distribution	\$104,373	D	RBD	On the Basis of Distribution Rate Base
589.00	Rents	\$125,091	D	RBSE	On the Basis of Station Equipment Rate Base
590.00	Maint. Supervision & Engineering	-\$10,263	D	OMDS&E	On the Basis of Distribution O&M for Supervision & Engineering
591.00	Maint. of Structures	\$23,557	D	RBSE	On the Basis of Station Equipment Rate Base
592.00	Maint. of Station Equipment	\$92,018	D	RBSE	On the Basis of Station Equipment Rate Base
592.10	Maint. of Structures and Equipment	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
593.00	Maint. of Overhead Lines	\$204,754	D	RBOH	On the Basis of all Overhead Rate Base
594.00	Maint. Of Underground Lines	\$50,693	D	RBUG	On the Basis of all Underground Rate Base
594.10	Maint. of Lines	\$0	D	RBUG	On the Basis of all Underground Rate Base
595.00	Maint. of Line Transformers	\$526	D	RBTR	On the Basis of all Transformer Rate Base
595.00	Maint. of Line Transformers - Underground	\$0	D	RBTR	On the Basis of all Transformer Rate Base
596.00	Maint. of Street Lighting & Signal System	\$0	D	DA1	Direct Assignment for Streetlights
597.00	Maint. of Meters	\$0	D	CUSTM	Customers Weighted for Meters and Services
598.00	Maint. of Misc. Distribution Plant	\$4,247	D	CUST	Actual Customers
558.10	O&M Payroll	\$2,042,298	D	RBD	On the Basis of Distribution Rate Base
558.11	O&M Payroll Taxes & Benefits	\$514,575	D	RBD	On the Basis of Distribution Rate Base
XXXX	Other	\$0	D	RBD	On the Basis of Distribution Rate Base
	Total Distribution	\$3,198,066			
	Total Operation & Maintenance	\$19,380,997			
	Customer Service, Accounts, & Sales				
901/907/911	Supervision	\$64,729	D	CUST	Actual Customers
902.00	Meter Reading	\$235,623	D	CUSTMR	Customers Weighted for Meter Reading
903.00	Customer Records Collection	\$285,631	D	CUST	Actual Customers
904.00	Uncollectable Accounts	\$117,258	D	CUST	Actual Customers
905.00	Misc. Customer Accounts	\$0	D	CUST	Actual Customers
906.00	Customer Service & Information	\$0	D	CUST	Actual Customers
907.00	Customer Communication & Education	\$0	D	CUST	Actual Customers
908.00	Customer Assistance	\$96,759	D	CUST	Actual Customers
	Total Customer Service, Accounts & Sales	\$800,000			
	Total O&M w/o Purchased Power Supply & A&G	\$5,342,492			
	Administrative & General				
920.00	Administrative & General Salaries	\$563,443	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
921/941	Office Supplies & Expenses	\$112,707	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)

Jefferson PUD - Electric

INPUT REVENUE REQUIREMENT
Schedule 3.1

		Year		Classification	
		2015		& Allocation	
		Cost, \$	Function	Factor	Classification & Allocation Method
922.00	Administrative Transfer - Credit	\$0	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
923/942	Outside Services	\$397,803	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
924.00	Property Insurance	\$118,923	SS	NETPLT	On the Basis of Net Plant
930.1/943	General Advertising	\$56,354	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
930.20	Misc. General Expense	\$94,905	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
935.00	Salaries - Interfund	\$465,445	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
Total Administrative & General		\$1,809,579			
Total O&M plus A&G		\$21,990,576			
Taxes					
408.00	Property Tax	\$1,888,208	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
407.70	Property Tax - Other	\$0	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
408.50	Property Tax - Other	\$215,292	SS	REV	On The Basis of Revenue
Total Taxes		\$2,103,500			
Interest and Debt Service Expense					
427.00	Interest on Long-Term Debt	\$2,928,890	SS	NETPLT	On the Basis of Net Plant
428.00	Amortization of Debt Discount	\$2,871,110	SS	NETPLT	On the Basis of Net Plant
431.00	Other Interest Expense	\$0	SS	NETPLT	On the Basis of Net Plant
Total Interest / Debt Service Expense		\$5,800,000			
Capital Funded from Rates					
Production Plant CIP		\$0	P	RBG	On the Basis of Generation Rate Base
Transmission Plant CIP		\$60,000	T	RBT	On the Basis of Transmission Rate Base
Distribution Plant CIP		\$3,782,000	D	RBD	On the Basis of Distribution Rate Base
Other CIP		\$50,000	SS	RB	On the Basis of All Rate Base
Total Capital Funded from Rates		\$3,892,000			
Total Other Contributions		\$0			
Revenue Requirement Before Other Revenues		\$33,786,076			
Revenue Req. Before Taxes and Other Revenues		\$31,682,576			
Other Revenues					
456.00	Misc. Revenue (Other)	\$617,573	SS	OM	On the Basis of All O&M
Total Other Revenues		\$617,573			
REVENUE REQUIREMENT for COST ALLOCATION		\$33,168,503			

Jefferson PUD - Electric

PROJECTED REVENUE REQUIREMENTS
Schedule 3.2

		Total					
		2013					
		Expenses					
FERC Account			2014	2015	2016	2017	2018
	Operation & Maintenance Expense						
	Power Purchases						
XXXX	On-Peak Energy		\$0	\$0	\$0	\$0	\$0
XXXX	Off-Peak Energy		\$0	\$0	\$0	\$0	\$0
XXXX	Green Power		\$0	\$0	\$0	\$0	\$0
XXXX	BPA Customer Charge (TRM)		\$12,694,264	\$12,932,281	\$13,102,747	\$13,426,237	\$14,086,274
XXXX	Demand - BPA Contracts		\$767,898	\$817,619	\$893,951	\$903,002	\$1,006,839
XXXX	Load Shaping, HLH		-\$750,428	-\$772,420	-\$161,224	-\$181,277	-\$190,055
XXXX	Load Shaping, LLH		\$74,788	\$64,105	\$362,602	\$360,347	\$381,874
XXXX	LDD Credit		\$0	\$0	\$0	\$0	\$0
XXXX	IRMP		\$0	\$0	\$0	\$0	\$0
XXXX	Tier 2 Purchase (Energy)		\$0	\$0	\$0	\$0	\$0
XXXX		\$0	\$0	\$0	\$0	\$0	\$0
	Transmission/Ancillary Services Purchases						
XXXX	Energy		\$244,404	\$247,784	\$262,355	\$267,544	\$281,513
XXXX	Demand		\$16,800	\$12,600	\$0	\$0	\$0
XXXX	Coincident Transmission Peak-Demand		\$1,507,564	\$1,536,537	\$1,624,774	\$1,661,203	\$1,749,537
XXXX	Wheeling Revenue		\$0	\$0	\$0	\$0	\$0
	Other						
	Total Purchased Power	\$8,674,548	\$14,555,290	\$14,838,505	\$16,085,205	\$16,437,055	\$17,315,982
	Total Production	\$8,674,548	\$14,555,290	\$14,838,505	\$16,085,205	\$16,437,055	\$17,315,982
	Transmission						
560.00	Op. Supervision & Engineering	\$196	\$491	\$737	\$759	\$782	\$805
	System Control and Loading Dispatch	\$25,164	\$63,016	\$94,524	\$97,360	\$100,280	\$103,289
561.00	Load Dispatching	\$11,130	\$27,872	\$41,808	\$43,062	\$44,354	\$45,684
562.00	Station Expenses	\$269	\$673	\$1,009	\$1,039	\$1,070	\$1,102
563.00	Overhead Lines		\$0	\$0	\$0	\$0	\$0
564.00	Underground Lines		\$0	\$0	\$0	\$0	\$0
565.00	Transmission of Electricity		\$0	\$0	\$0	\$0	\$0
566.00	Miscellaneous Transmission		\$0	\$0	\$0	\$0	\$0
567.00	Rents	\$13,004	\$32,564	\$48,846	\$50,311	\$51,821	\$53,375
567.10	Op. Supplies		\$0	\$0	\$0	\$0	\$0
568.00	Maint. Supervision & Engineering	\$8,164	\$20,445	\$30,667	\$31,587	\$32,534	\$33,510
569.00	Maint. of Structures	\$27,042	\$67,719	\$101,578	\$104,625	\$107,764	\$110,997
570.00	Maint. of Station Equipment		\$0	\$0	\$0	\$0	\$0
571.00	Maint. of Overhead Lines	\$266,964	\$668,529	\$1,002,794	\$1,032,878	\$1,063,864	\$1,095,780
572.00	Maint. Of Underground Lines	\$1,226	\$3,071	\$4,606	\$4,744	\$4,887	\$5,033
573.00	Maint. of Misc. Transmission Plant	\$4,754	\$11,905	\$17,858	\$18,394	\$18,946	\$19,514
	Total Transmission	\$357,913	\$896,284	\$1,344,426	\$1,384,759	\$1,426,302	\$1,469,091
	Distribution						
580.00	Op. Supervision & Engineering		\$0	\$0	\$0	\$0	\$0
581.00	Load Dispatching		\$0	\$0	\$0	\$0	\$0
582.00	Line and Station Expenses	\$1,314	\$3,291	\$4,936	\$5,084	\$5,237	\$5,394
583.00	Overhead Lines		\$0	\$0	\$0	\$0	\$0
584.00	Underground Lines		\$0	\$0	\$0	\$0	\$0
585.00	Street Lighting & Signal System		\$0	\$0	\$0	\$0	\$0
586.00	Meters	\$10,985	\$27,507	\$41,261	\$42,499	\$43,774	\$45,087
587.00	Customer Installations		\$0	\$0	\$0	\$0	\$0
588.00	Misc. Distribution	\$27,786	\$69,582	\$104,373	\$107,505	\$110,730	\$114,052
589.00	Rents	\$33,302	\$83,394	\$125,091	\$128,844	\$132,709	\$136,690
590.00	Maint. Supervision & Engineering	-\$2,732	-\$6,842	-\$10,263	-\$10,571	-\$10,888	-\$11,215
591.00	Maint. of Structures	\$6,271	\$15,704	\$23,557	\$24,263	\$24,991	\$25,741
592.00	Maint. of Station Equipment	\$24,497	\$61,345	\$92,018	\$94,778	\$97,621	\$100,550
592.10	Maint. of Structures and Equipment		\$0	\$0	\$0	\$0	\$0
593.00	Maint. of Overhead Lines	\$54,510	\$136,503	\$204,754	\$210,897	\$217,224	\$223,740
594.00	Maint. Of Underground Lines	\$13,495	\$33,795	\$50,693	\$52,213	\$53,780	\$55,393
594.10	Maint. of Lines		\$0	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers	\$140	\$351	\$526	\$542	\$558	\$575
595.00	Maint. of Line Transformers - Underground		\$0	\$0	\$0	\$0	\$0
596.00	Maint. of Street Lighting & Signal System		\$0	\$0	\$0	\$0	\$0
597.00	Maint. of Meters		\$0	\$0	\$0	\$0	\$0
598.00	Maint. of Misc. Distribution Plant	\$1,131	\$2,831	\$4,247	\$4,374	\$4,505	\$4,640
558.10	O&M Payroll	\$543,700	\$1,361,532	\$2,042,298	\$2,103,567	\$2,166,674	\$2,231,674
558.11	O&M Payroll Taxes & Benefits	\$136,990	\$343,050	\$514,575	\$530,013	\$545,913	\$562,290

Jefferson PUD - Electric

PROJECTED REVENUE REQUIREMENTS
Schedule 3.2

		Total					
		2013					
		Expenses	2014	2015	2016	2017	2018
XXXX	Other		\$0	\$0	\$0	\$0	\$0
	Total Distribution	\$851,389	\$2,132,044	\$3,198,066	\$3,294,008	\$3,392,828	\$3,494,613
	Total Operation & Maintenance	\$9,883,850	\$17,583,618	\$19,380,997	\$20,763,972	\$21,256,185	\$22,279,686
	Customer Service, Accounts, & Sales						
901/907/911	Supervision	\$94,799	\$64,729	\$64,729	\$66,671	\$68,671	\$70,731
902.00	Meter Reading	\$345,084	\$235,623	\$235,623	\$242,691	\$249,972	\$257,471
903.00	Customer Records Collection	\$418,324	\$285,631	\$285,631	\$294,200	\$303,026	\$312,117
904.00	Uncollectable Accounts	\$171,732	\$117,258	\$117,258	\$120,776	\$124,399	\$128,131
905.00	Misc. Customer Accounts		\$0	\$0	\$0	\$0	\$0
906.00	Customer Service & Information		\$0	\$0	\$0	\$0	\$0
907.00	Customer Communication & Education		\$0	\$0	\$0	\$0	\$0
908.00	Customer Assistance	\$141,710	\$96,759	\$96,759	\$99,662	\$102,652	\$105,731
	Total Customer Service, Accounts & Sales	\$1,171,648	\$800,000	\$800,000	\$824,000	\$848,720	\$874,182
	Total O&M w/o Purchased Power Supply & A&G	\$2,380,950	\$3,828,328	\$5,342,492	\$5,502,767	\$5,667,850	\$4,963,704
	Administrative & General		\$0	\$0	\$0	\$0	\$0
920.00	Administrative & General Salaries	\$399,843	\$563,443	\$563,443	\$580,346	\$597,756	\$615,689
921/941	Office Supplies & Expenses	\$79,982	\$112,707	\$112,707	\$116,088	\$119,571	\$123,158
922.00	Administrative Transfer - Credit		\$0	\$0	\$0	\$0	\$0
923/942	Outside Services	\$282,298	\$397,803	\$397,803	\$409,737	\$422,029	\$434,690
924.00	Property Insurance	\$84,393	\$118,923	\$118,923	\$122,490	\$126,165	\$129,950
930.1/943	General Advertising	\$39,991	\$56,354	\$56,354	\$58,044	\$59,786	\$61,579
930.20	Misc. General Expense	\$67,349	\$94,905	\$94,905	\$97,752	\$100,685	\$103,705
935.00	Maintenance of General Plant	\$15,589	\$21,967	\$465,445	\$479,409	\$493,791	\$508,604
	Total Administrative & General	\$969,443	\$1,366,100	\$1,809,579	\$1,863,866	\$1,919,782	\$1,977,376
	Total O&M plus A&G	\$12,024,941	\$19,749,719	\$21,990,576	\$23,451,838	\$24,024,687	\$25,131,243
	Taxes	\$0	\$0	\$0	\$0	\$0	\$0
408.00	Property Tax	\$1,477,268	\$1,716,943	\$1,888,208	\$1,944,854	\$2,003,200	\$2,063,296
407.70			\$0	\$0	\$0	\$0	\$0
408.50	Property Tax - Other	\$168,437	\$195,764	\$215,292	\$221,751	\$228,403	\$235,255
	Total Taxes	\$1,645,705	\$1,912,707	\$2,103,500	\$2,166,605	\$2,231,603	\$2,298,551
	Interest and Debt Service Expense						
427.00	Interest on Long-Term Debt	\$2,402,581	\$2,928,890	\$2,928,890	\$2,928,890	\$2,928,890	\$2,928,890
428.00	Amortization of Debt Discount		\$0	\$2,871,110	\$2,871,110	\$2,871,110	\$2,871,110
431.00	Other Interest Expense	\$45,831	\$0	\$0	\$0	\$0	\$0
	Total Interest / Debt Service Expense	\$2,448,412	\$2,928,890	\$5,800,000	\$5,800,000	\$5,800,000	\$5,800,000
	Capital Funded from Rates						
	Production Plant CIP		\$0	\$0	\$0	\$0	\$0
	Transmission Plant CIP		\$0	\$60,000	\$0	\$60,000	\$140,000
	Distribution Plant CIP	\$3,445,115	\$3,445,115	\$3,782,000	\$4,707,000	\$2,527,500	\$2,257,500
	Other CIP	\$480,000	\$480,000	\$50,000	\$50,000	\$50,000	\$50,000
	Total Capital Funded from Rates	\$3,925,115	\$3,925,115	\$3,892,000	\$4,757,000	\$2,637,500	\$2,447,500
	Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0
	Revenue Requirement Before Other Revenues	\$20,044,173	\$28,516,431	\$33,786,076	\$36,175,443	\$34,693,790	\$35,677,294
	Revenue Req. Before Taxes and Other Revenues	\$18,398,468	\$26,603,724	\$31,682,576	\$34,008,838	\$32,462,187	\$33,378,743
	Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0
456.00	Misc. Revenue (Other)	\$582,122	\$599,586	\$617,573	\$636,100	\$655,183	\$674,839
	Total Other Revenues	\$582,122	\$599,586	\$617,573	\$636,100	\$655,183	\$674,839
	REVENUE REQUIREMENT for COST ALLOCATION	\$19,462,051	\$27,916,845	\$33,168,503	\$35,539,342	\$34,038,607	\$35,002,455

REVENUE REQUIREMENT COST ALLOCATION
FUNCTIONALIZATION AND CLASSIFICATION
Schedule 3.3

Prepared By EES Consulting, Inc.

FERC Account	Allocation Date 2015 Total Expenses	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
Operation & Maintenance Expense											
	Power Purchases	\$0									
XXXX	On-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Off-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Green Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	BPA Customer Charge (TRM)	\$12,932,281		\$12,932,281	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Demand - BPA Contracts	\$817,619	\$817,619	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Load Shaping, HLH	-\$772,420	\$0	-\$772,420	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Load Shaping, LLH	\$64,105	\$0	\$64,105	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	LDD Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	IRMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Tier 2 Purchase (Energy)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Open	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Transmission/Ancillary Services Purchases	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Energy	\$247,784	\$247,784	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Demand	\$12,600	\$12,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Coincident Transmission Peak-Demand	\$1,536,537	\$1,536,537	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Wheeling Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Other	\$0									
	Total Purchased Power	\$14,838,505	\$2,614,539	\$12,223,966	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Production	\$14,838,505	\$2,614,539	\$12,223,966	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
560.00	Op. Supervision & Engineering	\$737	\$0	\$0	\$737	\$0	\$0	\$0	\$0	\$0	\$0
	System Control and Loading Dispatch	\$94,524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561.00	Load Dispatching	\$41,808	\$0	\$0	\$41,808	\$0	\$0	\$0	\$0	\$0	\$0
562.00	Station Expenses	\$1,009	\$0	\$0	\$1,009	\$0	\$0	\$0	\$0	\$0	\$0
563.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
564.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565.00	Transmission of Electricity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
566.00	Miscellaneous Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
567.00	Rents	\$48,846	\$0	\$0	\$48,846	\$0	\$0	\$0	\$0	\$0	\$0
567.10	Op. Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
568.00	Maint. Supervision & Engineering	\$30,667	\$0	\$0	\$30,667	\$0	\$0	\$0	\$0	\$0	\$0
569.00	Maint. of Structures	\$101,578	\$0	\$0	\$101,578	\$0	\$0	\$0	\$0	\$0	\$0
570.00	Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
571.00	Maint. of Overhead Lines	\$1,002,794	\$0	\$0	\$1,002,794	\$0	\$0	\$0	\$0	\$0	\$0
572.00	Maint. Of Underground Lines	\$4,606	\$0	\$0	\$4,606	\$0	\$0	\$0	\$0	\$0	\$0
573.00	Maint. of Misc. Transmission Plant	\$17,858	\$0	\$0	\$17,858	\$0	\$0	\$0	\$0	\$0	\$0
	Total Transmission	\$1,344,426	\$0	\$0	\$1,249,902	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
580.00	Op. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
581.00	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
582.00	Line and Station Expenses	\$4,936	\$0	\$0	\$0	\$0	\$4,936	\$0	\$0	\$0	\$0
583.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
584.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585.00	Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586.00	Meters	\$41,261	\$0	\$0	\$0	\$0	\$0	\$0	\$41,261	\$0	\$0
587.00	Customer Installations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588.00	Misc. Distribution	\$104,373	\$0	\$0	\$0	\$0	\$59,672	\$0	\$44,152	\$550	\$0
589.00	Rents	\$125,091	\$0	\$0	\$0	\$0	\$125,091	\$0	\$0	\$0	\$0
590.00	Maint. Supervision & Engineering	\$10,263	\$0	\$0	\$0	\$0	-\$6,144	\$0	-\$4,074	-\$45	\$0
591.00	Maint. of Structures	\$23,557	\$0	\$0	\$0	\$0	\$23,557	\$0	\$0	\$0	\$0
592.00	Maint. of Station Equipment	\$92,018	\$0	\$0	\$0	\$0	\$92,018	\$0	\$0	\$0	\$0
592.10	Maint. of Structures and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
593.00	Maint. of Overhead Lines	\$204,754	\$0	\$0	\$0	\$0	\$122,853	\$0	\$81,902	\$0	\$0
594.00	Maint. Of Underground Lines	\$50,693	\$0	\$0	\$0	\$0	\$30,416	\$0	\$20,277	\$0	\$0
594.10	Maint. of Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers	\$526	\$0	\$0	\$0	\$0	\$263	\$0	\$263	\$0	\$0
595.00	Maint. of Line Transformers - Underground	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
596.00	Maint. of Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597.00	Maint. of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598.00	Maint. of Misc. Distribution Plant	\$4,247	\$0	\$0	\$0	\$0	\$0	\$0	\$4,247	\$0	\$0
558.10	O&M Payroll	\$2,042,298	\$0	\$0	\$0	\$0	\$1,167,618	\$0	\$863,927	\$10,753	\$0
558.11	O&M Payroll Taxes & Benefits	\$514,575	\$0	\$0	\$0	\$0	\$294,192	\$0	\$217,674	\$2,709	\$0
XXXX	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Distribution	\$3,198,066	\$0	\$0	\$0	\$0	\$1,914,471	\$0	\$1,269,628	\$13,967	\$0
	Total Operation & Maintenance	\$19,380,997	\$2,614,539	\$12,223,966	\$1,249,902	\$0	\$1,914,471	\$0	\$1,269,628	\$13,967	\$0
	Customer Service, Accounts, & Sales										
901/907/911	Supervision	\$64,729	\$0	\$0	\$0	\$0	\$0	\$0	\$64,729	\$0	\$0
902.00	Meter Reading	\$235,623	\$0	\$0	\$0	\$0	\$0	\$0	\$235,623	\$0	\$0
903.00	Customer Records Collection	\$285,631	\$0	\$0	\$0	\$0	\$0	\$0	\$285,631	\$0	\$0
904.00	Uncollectable Accounts	\$117,258	\$0	\$0	\$0	\$0	\$0	\$0	\$117,258	\$0	\$0
905.00	Misc. Customer Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
906.00	Customer Service & Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
907.00	Customer Communication & Education	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908.00	Customer Assistance	\$96,759	\$0	\$0	\$0	\$0	\$0	\$0	\$96,759	\$0	\$0
	Total Customer Service, Accounts & Sales	\$800,000	\$0	\$0	\$0	\$0	\$0	\$0	\$800,000	\$0	\$0
	Total O&M w/o Purchased Power Supply & A&G	\$5,342,492	\$0	\$0	\$1,249,902	\$0	\$1,914,471	\$0	\$2,069,628	\$13,967	\$0
	Administrative & General										
920.00	Administrative & General Salaries	\$563,443	\$0	\$0	\$131,820	\$0	\$201,908	\$0	\$218,272	\$1,473	\$0
921/941	Office Supplies & Expenses	\$112,707	\$0	\$0	\$26,368	\$0	\$40,388	\$0	\$43,662	\$295	\$0
922.00	Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
923/942	Outside Services	\$397,803	\$0	\$0	\$93,068	\$0	\$142,552	\$0	\$154,105	\$1,040	\$0
924.00	Property Insurance	\$118,923	\$0	\$0	\$14,250	\$0	\$59,843	\$0	\$44,278	\$551	\$0
930.1/943	General Advertising	\$56,354	\$0	\$0	\$13,184	\$0	\$20,194	\$0	\$21,831	\$147	\$0
930.20	Misc. General Expense	\$94,905	\$0	\$0	\$22,203	\$0	\$34,009	\$0	\$36,765	\$248	\$0
935.00	Salaries - Interfund	\$465,445	\$0	\$0	\$108,893	\$0	\$166,791	\$0	\$180,309	\$1,217	\$0
	Total Administrative & General	\$1,809,579	\$0	\$0	\$409,787	\$0	\$665,686	\$0	\$699,222	\$4,971	\$0
	Total O&M plus A&G	\$21,990,576	\$2,614,539	\$12,223,966	\$1,659,689	\$0	\$2,580,157	\$0	\$2,768,849	\$18,939	\$0
	Taxes										
408.00	Property Tax	\$1,888,208	\$0	\$0	\$231,715	\$0	\$947,047	\$0	\$700,725	\$8,722	\$0
407.70	Property Tax - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.50	Property Tax - Other	\$215,292	\$0	\$0	\$0	\$0	\$215,292	\$0	\$0	\$0	\$0
	Total Taxes	\$2,103,500	\$0	\$0	\$231,715	\$0	\$1,162,339	\$0	\$700,725	\$8,722	\$0
	Interest and Debt Service Expense										
427.00	Interest on Long-Term Debt	\$2,928,890	\$0	\$0	\$350,950	\$0	\$1,473,854	\$0	\$1,090,513	\$13,574	\$0
428.00	Amortization of Debt Discount	\$2,871,110	\$0	\$0	\$344,027	\$0	\$1,444,778	\$0	\$1,068,999	\$13,306	\$0
431.00	Other Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

REVENUE REQUIREMENT COST ALLOCATION
 FUNCTIONALIZATION AND CLASSIFICATION
 Schedule 3.3

Prepared By EES Consulting, Inc.

	Allocation Date 2015 Total Expenses	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
Total Interest / Debt Service Expense	\$5,800,000	\$0	\$0	\$0	\$694,977	\$0	\$0	\$2,918,632	\$0	\$2,159,512	\$26,879
Capital Funded from Rates	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Production Plant CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant CIP	\$60,000	\$0	\$0	\$0	\$60,000	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant CIP	\$3,782,000	\$0	\$0	\$0	\$0	\$0	\$0	\$2,162,236	\$0	\$1,599,851	\$19,913
Other CIP	\$50,000	\$389	\$1,077	\$0	\$5,922	\$0	\$0	\$24,289	\$0	\$18,085	\$223
Total Capital Funded from Rates	\$3,892,000	\$389	\$1,077	\$0	\$65,922	\$0	\$0	\$2,186,525	\$0	\$1,617,935	\$20,136
Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Revenue Requirement Before Other Revenues	\$33,786,076	\$2,614,928	\$12,225,042	\$0	\$2,652,302	\$0	\$0	\$8,847,653	\$0	\$7,247,022	\$74,676
Revenue Req. Before Taxes and Other Revenues	\$31,682,576	\$2,614,928	\$12,225,042	\$0	\$2,420,587	\$0	\$0	\$7,685,314	\$0	\$6,546,297	\$65,954
Other Revenues		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Revenue (Other)	\$617,573	\$83,312	\$389,515	\$0	\$39,828	\$0	\$0	\$61,004	\$0	\$40,457	\$445
Total Other Revenues	\$617,573	\$83,312	\$389,515	\$0	\$39,828	\$0	\$0	\$61,004	\$0	\$40,457	\$445
REVENUE REQUIREMENT for COST ALLOCATION	\$33,168,503	\$2,531,616	\$11,835,527	\$0	\$2,612,474	\$0	\$0	\$8,786,648	\$0	\$7,206,565	\$74,231

REVENUE REQUIREMENT COST ALLOCATION
BY CUSTOMER
Schedule 3.4

FERC Account	Allocation Date										
	2015 Total Expenses										
	Operation & Maintenance Expense	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Power Purchases											
XXXX On-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX Off-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX Green Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX BPA Customer Charge (TRM)	\$12,932,281	\$6,947,979	\$166,346	\$1,520,862	\$756,147	\$307,479	\$342,577	\$4,103	\$198,688	\$43,926	\$2,644,174
XXXX Demand - BPA Contracts	\$817,619	\$567,778	\$13,507	\$8,954	\$39,784	\$11,780	\$27,892	\$645	\$26,708	\$3,619	\$116,953
XXXX Load Shaping, HLH	-\$772,420	-\$414,989	-\$9,936	-\$90,838	-\$45,163	-\$18,365	-\$20,461	-\$245	-\$11,867	-\$2,624	-\$157,931
XXXX Load Shaping, LLH	\$64,105	\$34,441	\$825	\$7,539	\$3,748	\$1,524	\$1,698	\$20	\$985	\$218	\$13,107
XXXX LDD Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX IRMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX Tier 2 Purchase (Energy)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX Open	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission/Ancillary Services Purchases											
XXXX Energy	\$247,784	\$200,789	\$4,777	\$3,166	\$14,069	\$4,166	\$9,864	\$228	\$9,445	\$1,280	\$0
XXXX Demand	\$12,600	\$10,210	\$243	\$161	\$715	\$212	\$502	\$12	\$480	\$65	\$0
XXXX Coincident Transmission Peak-Demand	\$1,536,537	\$1,245,118	\$29,621	\$19,635	\$87,244	\$25,832	\$61,166	\$1,416	\$58,569	\$7,937	\$0
XXXX Wheeling Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other											
Total Purchased Power	\$14,838,505	\$8,591,325	\$205,383	\$1,469,478	\$856,544	\$332,627	\$423,236	\$6,179	\$283,007	\$54,422	\$2,616,303
Total Production	\$14,838,505	\$8,591,325	\$205,383	\$1,469,478	\$856,544	\$332,627	\$423,236	\$6,179	\$283,007	\$54,422	\$2,616,303
Transmission											
560.00 Op. Supervision & Engineering	\$737	\$512	\$12	\$8	\$36	\$11	\$25	\$1	\$24	\$3	\$105
System Control and Loading Dispatch	\$94,524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561.00 Load Dispatching	\$41,808	\$29,032	\$691	\$458	\$2,034	\$602	\$1,426	\$33	\$1,366	\$185	\$5,980
562.00 Station Expenses	\$1,009	\$701	\$17	\$11	\$49	\$15	\$34	\$1	\$33	\$4	\$144
563.00 Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
564.00 Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565.00 Transmission of Electricity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
566.00 Miscellaneous Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
567.00 Rents	\$48,846	\$33,920	\$807	\$535	\$2,377	\$704	\$1,666	\$39	\$1,596	\$216	\$6,987
567.10 Op. Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
568.00 Maint. Supervision & Engineering	\$30,667	\$21,296	\$507	\$336	\$1,492	\$442	\$1,046	\$24	\$1,002	\$136	\$4,387
569.00 Maint. of Structures	\$101,578	\$70,539	\$1,678	\$1,112	\$4,943	\$1,463	\$3,465	\$80	\$3,318	\$450	\$14,530
570.00 Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
571.00 Maint. of Overhead Lines	\$1,002,794	\$696,368	\$16,566	\$10,981	\$48,794	\$14,447	\$34,209	\$792	\$32,756	\$4,439	\$143,441
572.00 Maint. Of Underground Lines	\$4,606	\$3,199	\$76	\$50	\$224	\$66	\$157	\$4	\$150	\$20	\$659
573.00 Maint. of Misc. Transmission Plant	\$17,858	\$12,401	\$295	\$196	\$869	\$257	\$609	\$14	\$583	\$79	\$2,554
Total Transmission	\$1,344,426	\$867,967	\$20,648	\$13,687	\$60,818	\$18,008	\$42,639	\$987	\$40,828	\$5,533	\$178,787
Distribution											
580.00 Op. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
581.00 Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
582.00 Line and Station Expenses	\$4,936	\$4,159	\$92	\$44	\$211	\$69	\$163	\$11	\$152	\$35	\$0
583.00 Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
584.00 Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585.00 Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586.00 Meters	\$41,261	\$23,360	\$1,293	\$15,461	\$720	\$32	\$301	\$19	\$60	\$0	\$15
587.00 Customer Installations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588.00 Misc. Distribution	\$104,373	\$84,499	\$2,841	\$7,671	\$3,086	\$924	\$1,669	\$157	\$2,040	\$1,482	\$5
589.00 Rents	\$125,091	\$105,398	\$2,327	\$1,127	\$5,341	\$1,740	\$4,124	\$283	\$3,854	\$898	\$0
590.00 Maint. Supervision & Engineering	\$10,263	-\$8,328	-\$274	-\$718	-\$312	-\$94	-\$178	-\$16	-\$208	-\$135	-\$1
591.00 Maint. of Structures	\$23,557	\$19,848	\$438	\$212	\$1,006	\$328	\$777	\$53	\$726	\$169	\$0
592.00 Maint. of Station Equipment	\$92,018	\$77,531	\$1,712	\$829	\$3,929	\$1,280	\$3,034	\$208	\$2,835	\$660	\$0
592.10 Maint. of Structures and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
593.00 Maint. of Overhead Lines	\$204,754	\$172,055	\$5,670	\$8,679	\$6,118	\$1,923	\$3,633	\$320	\$4,251	\$2,103	\$4
594.00 Maint. Of Underground Lines	\$50,693	\$42,597	\$1,404	\$2,149	\$1,515	\$476	\$899	\$79	\$1,052	\$521	\$1
594.10 Maint. of Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
595.00 Maint. of Line Transformers	\$526	\$448	\$16	\$28	\$14	\$4	\$0	\$1	\$9	\$6	\$0
595.00 Maint. of Line Transformers - Underground	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
596.00 Maint. of Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597.00 Maint. of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598.00 Maint. of Misc. Distribution Plant	\$4,247	\$3,500	\$194	\$463	\$15	\$1	\$2	\$1	\$1	\$70	\$0
558.10 O&M Payroll	\$2,042,298	\$1,653,409	\$55,594	\$150,107	\$60,376	\$18,074	\$32,663	\$3,066	\$39,911	\$28,990	\$108
558.11 O&M Payroll Taxes & Benefits	\$514,575	\$416,591	\$14,007	\$37,821	\$15,212	\$4,554	\$8,230	\$773	\$10,056	\$7,304	\$27
XXXX Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution	\$3,198,066	\$2,595,067	\$85,314	\$223,873	\$97,231	\$29,308	\$55,317	\$4,954	\$64,739	\$42,102	\$160
Total Operation & Maintenance	\$19,380,997	\$12,054,360	\$311,345	\$1,707,038	\$1,014,593	\$379,943	\$521,192	\$12,120	\$388,575	\$102,057	\$2,795,250
Customer Service, Accounts, & Sales											
901/907/911 Supervision	\$64,729	\$53,349	\$2,954	\$7,062	\$235	\$34	\$9	\$14	\$1,059	\$3	\$3
902.00 Meter Reading	\$235,623	\$165,887	\$9,185	\$54,896	\$1,827	\$80	\$267	\$27	\$107	\$3,294	\$53
903.00 Customer Records Collection	\$285,631	\$235,413	\$13,034	\$31,162	\$1,037	\$46	\$152	\$38	\$61	\$4,675	\$15
904.00 Uncollectable Accounts	\$117,258	\$96,642	\$5,351	\$12,793	\$426	\$19	\$62	\$16	\$25	\$1,919	\$6
905.00 Misc. Customer Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
906.00 Customer Service & Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
907.00 Customer Communication & Education	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908.00 Customer Assistance	\$96,759	\$79,747	\$4,415	\$10,556	\$351	\$15	\$51	\$13	\$21	\$1,584	\$5
Total Customer Service, Accounts & Sales	\$800,000	\$631,038	\$34,939	\$116,468	\$3,875	\$170	\$567	\$102	\$227	\$12,531	\$83
Total O&M w/o Purchased Power Supply & A&G	\$5,342,492	\$4,094,072	\$140,901	\$354,028	\$161,924	\$47,486	\$98,523	\$6,043	\$105,794	\$60,166	\$179,031
Administrative & General											
920.00 Administrative & General Salaries	\$563,443	\$431,779	\$14,860	\$37,337	\$17,077	\$5,008	\$10,391	\$637	\$11,158	\$6,345	\$18,881
921/941 Office Supplies & Expenses	\$112,707	\$86,370	\$2,972	\$7,469	\$3,416	\$1,002	\$2,078	\$127	\$2,232	\$1,269	\$3,777
922.00 Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
923/942 Outside Services	\$397,803	\$304,845	\$10,492	\$26,361	\$12,057	\$3,536	\$7,336	\$450	\$7,877	\$4,480	\$13,331
924.00 Property Insurance	\$118,923	\$94,637	\$3,085	\$7,849	\$3,788	\$1,132	\$2,160	\$168	\$2,511	\$1,549	\$2,044
930.1/943 General Advertising	\$56,354	\$43,185	\$1,486	\$3,734	\$1,708	\$501	\$1,039	\$64	\$1,116	\$635	\$1,888
930.20 Misc. General Expense	\$94,905	\$72,728	\$2,503	\$6,289	\$2,876	\$844	\$1,750	\$107	\$1,879	\$1,069	\$3,180
935.00 Salaries - Interfund	\$465,445	\$356,681	\$12,275	\$30,843	\$14,107	\$4,137	\$8,583	\$526	\$9,217	\$5,242	\$15,597
Total Administrative & General	\$1,809,579	\$1,390,225	\$47,674	\$119,883	\$55,029	\$16,159	\$33,338	\$2,081	\$35,990	\$20,589	\$58,699
Total O&M plus A&G	\$21,990,576	\$14,075,622	\$393,957	\$1,943,390	\$1,073,497	\$396,272	\$555,097	\$14,303	\$424,792	\$135,176	\$2,854,033
Taxes											
408.00 Property Tax	\$1,888,208	\$1,501,978	\$48,920	\$124,288	\$60,246	\$17,998	\$34,397	\$2,670	\$39,941	\$24,539	\$33,232
407.70 Property Tax - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.50 Property Tax - Other	\$215,292	\$134,024	\$3,411	\$29,092	\$13,516	\$4,827	\$6,543	\$53	\$3,294	\$1,338	\$19,194
Total Taxes	\$2,103,500	\$1,636,002	\$52,331	\$153,380	\$73,762	\$22,824	\$40,940	\$2,724	\$43,234	\$25,877	\$52,426
Interest and Debt Service Expense											
427.00 Interest on Long-Term Debt	\$2,928,890	\$2,330,765	\$75,972	\$193,319	\$93,288	\$27,870	\$53,202	\$4,148	\$61,843	\$38,147	\$50,336
428.00 Amortization of Debt Discount	\$2,871,110	\$2,284,785	\$74,474	\$189,505	\$91,448	\$27,320	\$52,152	\$4,066	\$60,623	\$37,394	\$49,343
431.00 Other Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

REVENUE REQUIREMENT COST ALLOCATION
BY CUSTOMER
Schedule 3.4

Allocation Date
2015
Total
Expenses

FERC Account	Operation & Maintenance Expense	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	
	Total Interest / Debt Service Expense	\$5,800,000	\$4,615,550	\$150,446	\$382,825	\$184,736	\$55,190	\$105,354	\$8,214	\$122,465	\$75,541	\$99,679
	Capital Funded from Rates											
	Production Plant CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant CIP	\$60,000	\$41,666	\$991	\$657	\$2,919	\$864	\$2,047	\$47	\$1,960	\$266	\$8,582
	Distribution Plant CIP	\$3,782,000	\$3,061,842	\$102,951	\$277,973	\$111,807	\$33,469	\$60,487	\$5,679	\$73,909	\$53,685	\$199
	Other CIP	\$50,000	\$39,481	\$1,280	\$3,335	\$1,629	\$493	\$925	\$69	\$1,055	\$636	\$1,080
	Total Capital Funded from Rates	\$3,892,000	\$3,142,988	\$105,222	\$281,965	\$116,356	\$34,827	\$63,459	\$5,795	\$76,923	\$54,586	\$9,861
	Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Revenue Requirement Before Other Revenues	\$33,786,076	\$23,470,162	\$701,956	\$2,761,560	\$1,448,351	\$509,114	\$764,850	\$31,035	\$667,415	\$291,181	\$3,015,999
	Revenue Req. Before Taxes and Other Revenues	\$31,682,576	\$21,834,161	\$649,625	\$2,608,180	\$1,374,589	\$486,289	\$723,910	\$28,312	\$624,181	\$265,304	\$2,963,573
	Other Revenues											
456.00	Misc. Revenue (Other)	\$617,573	\$384,111	\$9,921	\$54,395	\$32,330	\$12,107	\$16,608	\$386	\$12,382	\$3,252	\$89,070
	Total Other Revenues	\$617,573	\$384,111	\$9,921	\$54,395	\$32,330	\$12,107	\$16,608	\$386	\$12,382	\$3,252	\$89,070
	REVENUE REQUIREMENT for COST ALLOCATION	\$33,168,503	\$23,086,052	\$692,035	\$2,707,165	\$1,416,021	\$497,007	\$748,243	\$30,649	\$655,033	\$287,929	\$2,926,928

REVENUE REQUIREMENT COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
Schedule 3.5

		Allocation Date									
		2015									
		Total									
		Expenses									
FERC Account	Operation & Maintenance Expense	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Power Purchases										
XXXX	On-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Off-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Green Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	BPA Customer Charge (TRM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Demand - BPA Contracts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Load Shaping, HLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Load Shaping, LLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	LDD Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	IRMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Tier 2 Purchase (Energy)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Open	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission/Ancillary Services Purchases										
XXXX	Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Coincident Transmission Peak-Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Wheeling Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other										
	Total Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission										
560.00	Op. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	System Control and Loading Dispatch	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561.00	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
562.00	Station Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
563.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
564.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565.00	Transmission of Electricity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
566.00	Miscellaneous Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
567.00	Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
567.10	Op. Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
568.00	Maint. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
569.00	Maint. of Structures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570.00	Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
571.00	Maint. of Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
572.00	Maint. Of Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573.00	Maint. of Misc. Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution										
580.00	Op. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
581.00	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
582.00	Line and Station Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
583.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
584.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585.00	Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586.00	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
587.00	Customer Installations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588.00	Misc. Distribution	\$550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$550	\$0
589.00	Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
590.00	Maint. Supervision & Engineering	-\$45	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$45	\$0
591.00	Maint. of Structures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592.00	Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592.10	Maint. of Structures and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
593.00	Maint. of Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
594.00	Maint. Of Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
594.10	Maint. of Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers - Underground	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
596.00	Maint. of Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597.00	Maint. of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598.00	Maint. of Misc. Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
558.10	O&M Payroll	\$10,753	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,753	\$0
558.11	O&M Payroll Taxes & Benefits	\$2,709	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,709	\$0
XXXX	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Distribution	\$13,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,967	\$0
	Total Operation & Maintenance	\$13,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,967	\$0
	Customer Service, Accounts, & Sales										
901/907/911	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
902.00	Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
903.00	Customer Records Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
904.00	Uncollectable Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905.00	Misc. Customer Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
906.00	Customer Service & Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
907.00	Customer Communication & Education	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908.00	Customer Assistance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Customer Service, Accounts & Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total O&M w/o Purchased Power Supply & A&G	\$13,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,967	\$0
	Administrative & General										
920.00	Administrative & General Salaries	\$1,473	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,473	\$0
921/941	Office Supplies & Expenses	\$295	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$295	\$0
922.00	Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
923/942	Outside Services	\$1,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,040	\$0
924.00	Property Insurance	\$551	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$551	\$0
930.1/943	General Advertising	\$147	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$147	\$0
930.20	Misc. General Expense	\$248	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$248	\$0
935.00	Salaries - Interfund	\$1,217	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,217	\$0
	Total Administrative & General	\$4,971	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,971	\$0
	Total O&M plus A&G	\$18,939	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,939	\$0
	Taxes										
408.00	Property Tax	\$8,722	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,722	\$0

REVENUE REQUIREMENT COST ALLOCATION
 DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 3.5

Allocation Date
 2015
 Total
 Expenses

FERC Account	Operation & Maintenance Expense	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
407.70	Property Tax - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.50	Property Tax - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Taxes	\$8,722	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,722	\$0
	Interest and Debt Service Expense										
427.00	Interest on Long-Term Debt	\$13,574	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,574	\$0
428.00	Amortization of Debt Discount	\$13,306	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,306	\$0
431.00	Other Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Interest / Debt Service Expense	\$26,879	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,879	\$0
	Capital Funded from Rates										
	Production Plant CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant CIP	\$19,913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,913	\$0
	Other CIP	\$223	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$223	\$0
	Total Capital Funded from Rates	\$20,136	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,136	\$0
	Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Revenue Requirement Before Other Revenues	\$74,676	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,676	\$0
	Revenue Req. Before Taxes and Other Revenues	\$65,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,954	\$0
	Other Revenues										
456.00	Misc. Revenue (Other)	\$445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$445	\$0
	Total Other Revenues	\$445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$445	\$0
	REVENUE REQUIREMENT for COST ALLOCATION	\$74,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,231	\$0

INPUT RATE BASE
Schedule 4.1

FERC Account	Year	Function	Classification	Classification & Allocation Method
	2013		& Allocation	
	Cost, \$		Factor	
Intangible Plant				
301.00 Organization		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
302.00 Franchise and Consents		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
303.00 Miscellaneous Intangible Plant		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
Total Intangible Plant	\$0			
Production Plant				
Steam Production				
310.00 Land & Rights	\$0	P	CP12	12 Coincident Utility Peak
311.00 Structures & Improvements		P	CP12	12 Coincident Utility Peak
312.00 Boiler Plant Equipment		P	CP12	12 Coincident Utility Peak
313.00 Engines & Generators		P	CP12	12 Coincident Utility Peak
314.00 Turbogenerator Units		P	CP12	12 Coincident Utility Peak
315.00 Accessory Electric Equipment		P	CP12	12 Coincident Utility Peak
316.00 Misc. Power Plant Equipment		P	CP12	12 Coincident Utility Peak
Total Steam Production	\$0			
Nuclear Production				
320.00 Land & Rights		P	CP12	12 Coincident Utility Peak
321.00 Structures & Improvements		P	CP12	12 Coincident Utility Peak
322.00 Reactor Plant Equipment		P	CP12	12 Coincident Utility Peak
323.00 Turbogenerator Units		P	CP12	12 Coincident Utility Peak
324.00 Accessory Electric Equipment		P	CP12	12 Coincident Utility Peak
325.00 Misc. Power Plant Equipment		P	CP12	12 Coincident Utility Peak
Total Nuclear Production	\$0			
Hydraulic Production				
330.00 Land & Rights		P	CP12	12 Coincident Utility Peak
331.00 Structures & Improvements		P	CP12	12 Coincident Utility Peak
332.00 Reservoirs, Dams, & Waterways		P	CP12	12 Coincident Utility Peak
333.00 Water Wheels, Turbines, & Generators		P	CP12	12 Coincident Utility Peak
334.00 Accessory Electric Equipment		P	CP12	12 Coincident Utility Peak
335.00 Misc. Power Plant Equipment		P	CP12	12 Coincident Utility Peak
336.00 Roads, RR, & Bridges		P	CP12	12 Coincident Utility Peak
Total Hydraulic Production	\$0			
Gas Turbine Production				
340.00 Land & Rights		P	CP12	12 Coincident Utility Peak

INPUT RATE BASE
Schedule 4.1

		Year 2013		Classification & Allocation	
		Cost, \$	Function	Factor	Classification & Allocation Method
341.00	Structures & Improvements		P	CP12	12 Coincident Utility Peak
342.00	Fuel Holders, Producers, & Accessories		P	CP12	12 Coincident Utility Peak
343.00	Prime Movers		P	CP12	12 Coincident Utility Peak
344.00	Generators		P	CP12	12 Coincident Utility Peak
345.00	Accessory Electric Equipment		P	CP12	12 Coincident Utility Peak
346.00	Misc. Power Plant Equipment		P	CP12	12 Coincident Utility Peak
Total Gas Turbine Production		\$0			
Total Production Plant		\$0			
Transmission Plant					
350.00	Land & Rights	\$46,489	T	TCP12	12 Coincident Utility Peak Transmission
351.00	(Reserved)	\$689,314	T	TCP12	12 Coincident Utility Peak Transmission
352.00	Structures & Improvements	\$28,250.00	T	TCP12	12 Coincident Utility Peak Transmission
353.00	Station Equipment - Transformer	\$1,623,359	T	TCP12	12 Coincident Utility Peak Transmission
354.00	Towers & Fixtures		T	TCP12	12 Coincident Utility Peak Transmission
355.00	Poles & Fixtures	\$2,601,851	T	TCP12	12 Coincident Utility Peak Transmission
356.00	Overhead Conductors & Devices	\$4,224,135	T	TCP12	12 Coincident Utility Peak Transmission
357.00	Underground Conduit		T	TCP12	12 Coincident Utility Peak Transmission
358.00	Underground Conductors & Devices		T	TCP12	12 Coincident Utility Peak Transmission
359.00	Roads & Trails	\$5,750	T	TCP12	12 Coincident Utility Peak Transmission
Total Transmission Plant		\$9,219,148	0		
Distribution Plant					
360.00	Land & Rights	\$389,382	D	NCPP	Non-Coincident Peak - Primary
361.00	Structures & Improvements	\$267,222	D	NCPP	Non-Coincident Peak - Primary
362.00	Station Equipment - Distribution	\$7,691,401	D	NCPP	Non-Coincident Peak - Primary
363.00	Storage & Battery Equipment		D	NCPP	Non-Coincident Peak - Primary
364.00	Poles, Towers, & Fixtures	\$9,543,855	D	MINSYSP	Minimum System - Poles, Towers & Fixtures (40% Customer, 60% Demand)
365.00	Overhead Conductors & Devices	\$10,215,062	D	MINSYSC	Minimum System - Overhead and Underground Conduit (40% Customer, 60% Demand)
366.00	Underground Conduit	\$8,418,750	D	MINSYSC	Minimum System - Overhead and Underground Conduit (40% Customer, 60% Demand)
367.00	Underground Conductors & Devices	\$12,731,262	D	MINSYSC	Minimum System - Overhead and Underground Conduit (40% Customer, 60% Demand)
368.00	Line Transformers	\$9,484,018	D	MINSYST	Minimum System - Transformers (50% Customer, 50% Demand)
369.00	Services	\$5,758,429	D	CUSTM	Customers Weighted for Meters and Services
370.00	Meters	\$985,866	D	CUSTM	Customers Weighted for Meters and Services
371.00	Installation on Customer Premises		D	CUSTM	Customers Weighted for Meters and Services

INPUT RATE BASE
Schedule 4.1

	Year 2013 Cost, \$	Function	Classification & Allocation Factor	Classification & Allocation Method
375.00 Easements	\$74,086	D	MINSYSC	Minimum System - Overhead and Underground Conduit (40% Customer, 60% Demand)
373.00 Street Lights and Signal Systems	\$347,015	D	DA1	Direct Assignment for Streetlights
Total Distribution Plant	\$65,906,349			
Total Transmission & Distribution	\$75,125,497			
General Plant				
389.00 Land & Land Rights	\$2,544	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
390.00 Structures & Improvements	\$1,270,488	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
391.00 Office Furniture & Equipment	\$68,307	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
392.00 Transportation Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
393.00 Stores Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
394.00 Tools, Shop, & Garage Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
395.00 Laboratory Equipment	\$18,100	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
396.00 Power Operated Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
397.00 Communication Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
398.00 Misc. Equipment	\$5,534	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
399.00 Other Tangible Property		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
Total General Plant	\$1,364,973			
Total Plant Before General Plant & Intangible	\$75,125,497			
Total Gross Plant in Service	\$76,490,470			
Less: Accumulated Depreciation				
Intangible Plant		P	RBIG	On the Basis of Intangible Plant Rate Base
Steam Production Plant		P	RBSG	On the Basis of Steam Generation Rate Base
Nuclear Production Plant		P	RBG	On the Basis of Generation Rate Base
Hydraulic Production Plant		P	RBHG	On the Basis of Hydraulic Generation Rate Base
Biogas Production Plant		P	RBGG	On the Basis of Gas Turbine Generation Rate Base
Transmission Plant	\$3,857,256	T	RBT	On the Basis of Transmission Rate Base
Distribution Plant	\$26,513,509	D	RBD	On the Basis of Distribution Rate Base
General Plant	\$1,095,903	SS	RBGP	On the Basis of General Plant Rate Base
Unclassified Plant		SS	RBGP	On the Basis of General Plant Rate Base
Misc. Plant		SS	RBGP	On the Basis of General Plant Rate Base
Total Accumulated Depreciation	\$31,466,668			
Total Net Plant	\$45,023,802			
Working Capital				
1/8 O&M	\$894,009	SS	OMWOP	On the Basis of O&M (w/o Purch. Power Supply)
1/12 Purchased Power Supply Cost	\$1,236,542	P	OMP	On the Basis of Purchased Power O&M
1/12 Purchased Transmission Charges	\$149,743	P	OMPT	On the Basis of Purchased Transmission O&M

INPUT RATE BASE
Schedule 4.1

	Year 2013 Cost, \$	Function	Classification & Allocation Factor	Classification & Allocation Method
Total Working Capital	\$2,280,294			
Less: Net Customer Contributions				
Production Plant		P	RBG	On the Basis of Generation Rate Base
Transmission Plant		T	RBT	On the Basis of Transmission Rate Base
Distribution Plant		D	RBD	On the Basis of Distribution Rate Base
Street Lights		D	DA1	Direct Assignment for Streetlights
General Plant		SS	RBGP	On the Basis of General Plant Rate Base
Total Contributions	\$0			
TOTAL RATE BASE	\$47,304,096			
CWIP				
Production Plant		P	RBG	On the Basis of Generation Rate Base
Transmission Plant		T	RBT	On the Basis of Transmission Rate Base
Distribution Plant		D	RBD	On the Basis of Distribution Rate Base
Services		D	RBD	On the Basis of Distribution Rate Base
General Plant	\$0	SS	RBGP	On the Basis of General Plant Rate Base
Other		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
Total CWIP	\$0			
TOTAL RATE BASE plus CWIP	\$47,304,096			

Jefferson PUD - Electric - Minimum System Analysis

**RATE BASE FOR COST ALLOCATION
FUNCTIONALIZATION AND CLASSIFICATION**
Schedule 4.2

Account Description	Total Rate Base	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
FERC Account											
Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
301.00 Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302.00 Franchise and Consents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303.00 Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Production Plant	\$0										
Steam Production											
310.00 Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311.00 Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312.00 Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313.00 Engines & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314.00 Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315.00 Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316.00 Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nuclear Production											
320.00 Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
321.00 Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
322.00 Reactor Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323.00 Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324.00 Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.00 Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Production											
330.00 Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331.00 Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332.00 Reservoirs, Dams, & Waterways	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333.00 Water Wheels, Turbines, & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334.00 Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335.00 Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336.00 Roads, RR, & Bridges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Turbine Production											
340.00 Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341.00 Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342.00 Fuel Holders, Producers, & Accessories	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343.00 Prime Movers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344.00 Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345.00 Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346.00 Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant											
350.00 Land & Rights	\$46,489	\$0	\$0	\$0	\$46,489	\$0	\$0	\$0	\$0	\$0	\$0

**RATE BASE FOR COST ALLOCATION
FUNCTIONALIZATION AND CLASSIFICATION**
Schedule 4.2

Account Description	Total Rate Base	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
351.00 (Reserved)	\$689,314	\$0	\$0	\$0	\$689,314	\$0	\$0	\$0	\$0	\$0	\$0
352.00 Structures & Improvements	\$28,250	\$0	\$0	\$0	\$28,250	\$0	\$0	\$0	\$0	\$0	\$0
353.00 Station Equipment - Transformer	\$1,623,359	\$0	\$0	\$0	\$1,623,359	\$0	\$0	\$0	\$0	\$0	\$0
354.00 Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355.00 Poles & Fixtures	\$2,601,851	\$0	\$0	\$0	\$2,601,851	\$0	\$0	\$0	\$0	\$0	\$0
356.00 Overhead Conductors & Devices	\$4,224,135	\$0	\$0	\$0	\$4,224,135	\$0	\$0	\$0	\$0	\$0	\$0
357.00 Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358.00 Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
359.00 Roads & Trails	\$5,750	\$0	\$0	\$0	\$5,750	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant	\$9,219,148	\$0	\$0	\$0	\$9,219,148	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360.00 Land & Rights	\$389,382	\$0	\$0	\$0	\$0	\$0	\$0	\$389,382	\$0	\$0	\$0
361.00 Structures & Improvements	\$267,222	\$0	\$0	\$0	\$0	\$0	\$0	\$267,222	\$0	\$0	\$0
362.00 Station Equipment - Distribution	\$7,691,401	\$0	\$0	\$0	\$0	\$0	\$0	\$7,691,401	\$0	\$0	\$0
363.00 Storage & Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.00 Poles, Towers, & Fixtures	\$9,543,855	\$0	\$0	\$0	\$0	\$0	\$0	\$5,726,313	\$0	\$3,817,542	\$0
365.00 Overhead Conductors & Devices	\$10,215,062	\$0	\$0	\$0	\$0	\$0	\$0	\$6,129,037	\$0	\$4,086,025	\$0
366.00 Underground Conduit	\$8,418,750	\$0	\$0	\$0	\$0	\$0	\$0	\$5,051,250	\$0	\$3,367,500	\$0
367.00 Underground Conductors & Devices	\$12,731,262	\$0	\$0	\$0	\$0	\$0	\$0	\$7,638,757	\$0	\$5,092,505	\$0
368.00 Line Transformers	\$9,484,018	\$0	\$0	\$0	\$0	\$0	\$0	\$4,742,009	\$0	\$4,742,009	\$0
369.00 Services	\$5,758,429	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,758,429	\$0
370.00 Meters	\$985,866	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$985,866	\$0
371.00 Installation on Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
375.00 Easements	\$74,086	\$0	\$0	\$0	\$0	\$0	\$0	\$44,452	\$0	\$29,634	\$0
373.00 Street Lights and Signal Systems	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015
Total Distribution Plant	\$65,906,349	\$0	\$0	\$0	\$0	\$0	\$0	\$37,679,824	\$0	\$27,879,510	\$347,015
Total Transmission & Distribution	\$75,125,497	\$0	\$0	\$0	\$9,219,148	\$0	\$0	\$37,679,824	\$0	\$27,879,510	\$347,015
General Plant											
389.00 Land & Land Rights	\$2,544	\$0	\$0	\$0	\$312	\$0	\$0	\$1,276	\$0	\$944	\$12
390.00 Structures & Improvements	\$1,270,488	\$0	\$0	\$0	\$155,910	\$0	\$0	\$637,224	\$0	\$471,486	\$5,869
391.00 Office Furniture & Equipment	\$68,307	\$0	\$0	\$0	\$8,382	\$0	\$0	\$34,260	\$0	\$25,349	\$316
392.00 Transportation Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393.00 Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394.00 Tools, Shop, & Garage Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395.00 Laboratory Equipment	\$18,100	\$0	\$0	\$0	\$2,221	\$0	\$0	\$9,078	\$0	\$6,717	\$84
396.00 Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397.00 Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398.00 Misc. Equipment	\$5,534	\$0	\$0	\$0	\$679	\$0	\$0	\$2,776	\$0	\$2,054	\$26
399.00 Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total General Plant	\$1,364,973	\$0	\$0	\$0	\$167,505	\$0	\$0	\$684,614	\$0	\$506,549	\$6,305
Total Plant Before General Plant & Intangible	\$75,125,497	\$0	\$0	\$0	\$9,219,148	\$0	\$0	\$37,679,824	\$0	\$27,879,510	\$347,015
Total Gross Plant in Service	\$76,490,470	\$0	\$0	\$0	\$9,386,653	\$0	\$0	\$38,364,437	\$0	\$28,386,060	\$353,320

**RATE BASE FOR COST ALLOCATION
FUNCTIONALIZATION AND CLASSIFICATION
Schedule 4.2**

Account Description	Total Rate Base	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
<i>Less: Accumulated Depreciation</i>											
Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Steam Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nuclear Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Biogas Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$3,857,256	\$0	\$0	\$0	\$3,857,256	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$26,513,509	\$0	\$0	\$0	\$0	\$0	\$0	\$15,158,241	\$0	\$11,215,667	\$139,601
General Plant	\$1,095,903	\$0	\$0	\$0	\$134,486	\$0	\$0	\$549,659	\$0	\$406,696	\$5,062
Unclassified Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Depreciation	\$31,466,668	\$0	\$0	\$0	\$3,991,742	\$0	\$0	\$15,707,901	\$0	\$11,622,363	\$144,663
Total Net Plant	\$45,023,802	\$0	\$0	\$0	\$5,394,912	\$0	\$0	\$22,656,537	\$0	\$16,763,697	\$208,657
<i>Working Capital</i>											
1/8 O&M	\$894,009	\$0	\$0	\$0	\$207,461	\$0	\$0	\$322,520	\$0	\$346,106	\$2,367
1/12 Purchased Power Supply Cost	\$1,236,542	\$217,878	\$1,018,664	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1/12 Purchased Transmission Charges	\$149,743	\$149,743	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Working Capital	\$2,280,294	\$367,622	\$1,018,664	\$0	\$207,461	\$0	\$0	\$322,520	\$0	\$346,106	\$2,367
<i>Less: Net Customer Contributions</i>											
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Street Lights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE	\$47,304,096	\$367,622	\$1,018,664	\$0	\$5,602,373	\$0	\$0	\$22,979,056	\$0	\$17,109,803	\$211,024
<i>CWIP</i>											
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE plus CWIP	\$47,304,096	\$367,622	\$1,018,664	\$0	\$5,602,373	\$0	\$0	\$22,979,056	\$0	\$17,109,803	\$211,024

RATE BASE COST ALLOCATION
 CLASSIFICATION BY CUSTOMER
 Schedule 4.3

FERC Account	Account Description	Total Rate Base	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
301.00	Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302.00	Franchise and Consents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303.00	Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312.00	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313.00	Engines & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314.00	Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
321.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
322.00	Reactor Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323.00	Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332.00	Reservoirs, Dams, & Waterways	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333.00	Water Wheels, Turbines, & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336.00	Roads, RR, & Bridges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342.00	Fuel Holders, Producers, & Accessories	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343.00	Prime Movers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344.00	Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

RATE BASE COST ALLOCATION
 CLASSIFICATION BY CUSTOMER
 Schedule 4.3

FERC Account	Account Description	Total Rate Base	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Transmission Plant											
350.00	Land & Rights	\$46,489	\$32,283	\$768	\$509	\$2,262	\$670	\$1,586	\$37	\$1,519	\$206	\$6,650
351.00	(Reserved)	\$689,314	\$478,679	\$11,388	\$7,549	\$33,541	\$9,931	\$23,515	\$544	\$22,516	\$3,051	\$98,600
352.00	Structures & Improvements	\$28,250	\$19,618	\$467	\$309	\$1,375	\$407	\$964	\$22	\$923	\$125	\$4,041
353.00	Station Equipment - Transformer	\$1,623,359	\$1,127,307	\$26,818	\$17,777	\$78,989	\$23,388	\$55,378	\$1,282	\$53,027	\$7,186	\$232,207
354.00	Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355.00	Poles & Fixtures	\$2,601,851	\$1,806,799	\$42,983	\$28,492	\$126,601	\$37,485	\$88,758	\$2,054	\$84,990	\$11,518	\$372,172
356.00	Overhead Conductors & Devices	\$4,224,135	\$2,933,358	\$69,783	\$46,257	\$205,538	\$60,858	\$144,100	\$3,335	\$137,982	\$18,699	\$604,225
357.00	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358.00	Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
359.00	Roads & Trails	\$5,750	\$3,993	\$95	\$63	\$280	\$83	\$196	\$5	\$188	\$25	\$823
	Total Transmission Plant	\$9,219,148	\$6,402,037	\$152,301	\$100,957	\$448,585	\$132,822	\$314,497	\$7,278	\$301,144	\$40,810	\$1,318,718
	Distribution Plant											
360.00	Land & Rights	\$389,382	\$328,082	\$7,243	\$3,508	\$16,625	\$5,415	\$12,838	\$880	\$11,997	\$2,794	\$0
361.00	Structures & Improvements	\$267,222	\$225,153	\$4,971	\$2,408	\$11,409	\$3,716	\$8,810	\$604	\$8,233	\$1,918	\$0
362.00	Station Equipment - Distribution	\$7,691,401	\$6,480,539	\$143,073	\$69,296	\$328,390	\$106,968	\$253,580	\$17,389	\$236,967	\$55,198	\$0
363.00	Storage & Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.00	Poles, Towers, & Fixtures	\$9,543,855	\$8,019,706	\$264,266	\$404,523	\$285,170	\$89,638	\$169,320	\$14,912	\$198,128	\$98,017	\$176
365.00	Overhead Conductors & Devices	\$10,215,062	\$8,583,720	\$282,852	\$432,972	\$305,226	\$95,942	\$181,228	\$15,961	\$212,062	\$104,910	\$189
366.00	Underground Conduit	\$8,418,750	\$7,074,279	\$233,112	\$356,834	\$251,552	\$79,071	\$149,359	\$13,154	\$174,771	\$86,462	\$155
367.00	Underground Conductors & Devices	\$12,731,262	\$10,698,084	\$352,524	\$539,623	\$380,410	\$119,575	\$225,868	\$19,892	\$264,298	\$130,752	\$235
368.00	Line Transformers	\$9,484,018	\$8,066,553	\$292,550	\$504,622	\$249,671	\$77,058	\$2,519	\$12,973	\$170,121	\$107,698	\$252
369.00	Services	\$5,758,429	\$3,260,124	\$180,504	\$2,157,715	\$100,514	\$4,413	\$42,027	\$2,627	\$8,405	\$0	\$2,101
370.00	Meters	\$985,866	\$558,146	\$30,903	\$369,409	\$17,208	\$755	\$7,195	\$450	\$1,439	\$0	\$360
371.00	Installation on Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
375.00	Easements	\$74,086	\$62,255	\$2,051	\$3,140	\$2,214	\$696	\$1,314	\$116	\$1,538	\$761	\$1
373.00	Street Lights and Signal Systems	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	Total Distribution Plant	\$65,906,349	\$53,356,641	\$1,794,050	\$4,844,051	\$1,948,389	\$583,247	\$1,054,058	\$98,957	\$1,287,960	\$935,526	\$3,470
	Total Transmission & Distribution	\$75,125,497	\$59,758,678	\$1,946,351	\$4,945,008	\$2,396,974	\$716,069	\$1,368,555	\$106,235	\$1,589,104	\$976,336	\$1,322,187
	General Plant											
389.00	Land & Land Rights	\$2,544	\$2,023	\$66	\$167	\$81	\$24	\$46	\$4	\$54	\$33	\$45
390.00	Structures & Improvements	\$1,270,488	\$1,010,612	\$32,916	\$83,628	\$40,537	\$12,110	\$23,144	\$1,797	\$26,874	\$16,511	\$22,360
391.00	Office Furniture & Equipment	\$68,307	\$54,335	\$1,770	\$4,496	\$2,179	\$651	\$1,244	\$97	\$1,445	\$888	\$1,202
392.00	Transportation Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393.00	Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394.00	Tools, Shop, & Garage Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395.00	Laboratory Equipment	\$18,100	\$14,398	\$469	\$1,191	\$577	\$173	\$330	\$26	\$383	\$235	\$319
396.00	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**RATE BASE COST ALLOCATION
CLASSIFICATION BY CUSTOMER**
Schedule 4.3

FERC Account	Account Description	Total Rate Base	Customer Classification								Street & Hwy Lighting	PTP	
			Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43			
397.00	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398.00	Misc. Equipment	\$5,534	\$4,402	\$143	\$364	\$177	\$53	\$101	\$8	\$117	\$72	\$97	\$97
399.00	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total General Plant	\$1,364,973	\$1,085,770	\$35,364	\$89,847	\$43,551	\$13,010	\$24,866	\$1,930	\$28,873	\$17,739	\$24,023	\$24,023
	Total Plant Before General Plant & Intangible	\$75,125,497	\$59,758,678	\$1,946,351	\$4,945,008	\$2,396,974	\$716,069	\$1,368,555	\$106,235	\$1,589,104	\$976,336	\$1,322,187	\$1,322,187
	Total Gross Plant in Service	\$76,490,470	\$60,844,448	\$1,981,714	\$5,034,855	\$2,440,525	\$729,079	\$1,393,421	\$108,165	\$1,617,977	\$994,075	\$1,346,210	\$1,346,210
	<i>Less: Accumulated Depreciation</i>												
	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Steam Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydraulic Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Biogas Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$3,857,256	\$2,678,587	\$63,722	\$42,240	\$187,686	\$55,572	\$131,584	\$3,045	\$125,997	\$17,075	\$551,746	\$551,746
	Distribution Plant	\$26,513,509	\$21,464,879	\$721,730	\$1,948,717	\$783,819	\$234,635	\$424,038	\$39,809	\$518,134	\$376,353	\$1,396	\$1,396
	General Plant	\$1,095,903	\$871,738	\$28,393	\$72,136	\$34,966	\$10,446	\$19,964	\$1,550	\$23,181	\$14,242	\$19,288	\$19,288
	Unclassified Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Misc. Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Accumulated Depreciation	\$31,466,668	\$25,015,204	\$813,844	\$2,063,092	\$1,006,471	\$300,653	\$575,586	\$44,404	\$667,313	\$407,670	\$572,430	\$572,430
	Total Net Plant	\$45,023,802	\$35,829,244	\$1,167,870	\$2,971,762	\$1,434,054	\$428,427	\$817,835	\$63,761	\$950,664	\$586,405	\$773,781	\$773,781
	Working Capital												
	1/8 O&M	\$894,009	\$685,537	\$23,572	\$59,239	\$27,119	\$7,956	\$16,483	\$1,015	\$17,723	\$10,094	\$29,716	\$29,716
	1/12 Purchased Power Supply Cost	\$1,236,542	\$715,944	\$17,115	\$122,457	\$71,379	\$27,719	\$35,270	\$515	\$23,584	\$4,535	\$218,025	\$218,025
	1/12 Purchased Transmission Charges	\$149,743	\$121,343	\$2,887	\$1,914	\$8,502	\$2,517	\$5,961	\$138	\$5,708	\$774	\$0	\$0
	Total Working Capital	\$2,280,294	\$1,522,824	\$43,574	\$183,609	\$107,000	\$38,192	\$57,713	\$1,668	\$47,015	\$15,403	\$247,741	\$247,741
	<i>Less: Net Customer Contributions</i>												
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Street Lights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL RATE BASE	\$47,304,096	\$37,352,068	\$1,211,444	\$3,155,371	\$1,541,054	\$466,619	\$875,548	\$65,429	\$997,679	\$601,808	\$1,021,522	\$1,021,522
	CWIP												
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL RATE BASE plus CWIP	\$47,304,096	\$37,352,068	\$1,211,444	\$3,155,371	\$1,541,054	\$466,619	\$875,548	\$65,429	\$997,679	\$601,808	\$1,021,522	\$1,021,522

RATE BASE COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 4.4

FERC Account	Account Description	Total Rate Base								Interruptible Schools 43	Street & Hwy Lighting	PTP
			Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29			
	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
301.00	Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302.00	Franchise and Consents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303.00	Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312.00	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313.00	Engines & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314.00	Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
321.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
322.00	Reactor Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323.00	Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332.00	Reservoirs, Dams, & Waterways	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333.00	Water Wheels, Turbines, & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336.00	Roads, RR, & Bridges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342.00	Fuel Holders, Producers, & Accessories	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343.00	Prime Movers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344.00	Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

RATE BASE COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 4.4

FERC Account	Account Description	Total Rate Base								Interruptible	Street & Hwy	PTP
			Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	
	Total Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
351.00	(Reserved)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
353.00	Station Equipment - Transformer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
354.00	Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355.00	Poles & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
356.00	Overhead Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
357.00	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358.00	Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
359.00	Roads & Trails	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
361.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
362.00	Station Equipment - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.00	Storage & Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.00	Poles, Towers, & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.00	Overhead Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
366.00	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
367.00	Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
368.00	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369.00	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
370.00	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
371.00	Installation on Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
375.00	Easements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
373.00	Street Lights and Signal Systems	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	Total Distribution Plant	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	Total Transmission & Distribution	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	General Plant	\$0										
389.00	Land & Land Rights	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12	\$0
390.00	Structures & Improvements	\$5,869	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,869	\$0
391.00	Office Furniture & Equipment	\$316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$316	\$0
392.00	Transportation Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393.00	Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394.00	Tools, Shop, & Garage Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

RATE BASE COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 4.4

FERC Account	Account Description	Total Rate Base									PTP	
			Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43		Street & Hwy Lighting
395.00	Laboratory Equipment	\$84	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84	\$0
396.00	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397.00	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398.00	Misc. Equipment	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26	\$0
399.00	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total General Plant	\$6,305	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,305	\$0
	Total Plant Before General Plant & Intangible	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	Total Gross Plant in Service	\$353,320	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$353,320	\$0
	<i>Less: Accumulated Depreciation</i>	<i>\$0</i>										
	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Steam Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydraulic Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Biogas Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$139,601	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$139,601	\$0
	General Plant	\$5,062	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,062	\$0
	Unclassified Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Misc. Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Accumulated Depreciation	\$144,663	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$144,663	\$0
	Total Net Plant	\$208,657	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$208,657	\$0
	Working Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1/8 O&M	\$2,367	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,367	\$0
	1/12 Purchased Power Supply Cost											
	1/12 Purchased Transmission Charges											
	Total Working Capital	\$2,367	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,367	\$0
	<i>Less: Net Customer Contributions</i>	<i>\$0</i>										
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Street Lights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL RATE BASE	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0
	CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

RATE BASE COST ALLOCATION
 DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 4.4

FERC Account	Account Description	Total Rate Base	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL RATE BASE plus CWIP	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0

Jefferson PUD - Electric

SUMMARY OF POWER SUPPLY COSTS
Schedule 5.1

	FY: 2014	FY: 2015	FY: 2016	FY: 2017	FY: 2018
Breakdown of Power Supply Costs					
BPA					
On-Peak Energy					
Off-Peak Energy					
Green Power					
BPA Customer Charge (TRM)	\$12,694,264	\$12,932,281	\$13,102,747	\$13,426,237	\$14,086,274
Demand - BPA Contracts	\$767,898	\$817,619	\$893,951	\$903,002	\$1,006,839
Load Shaping, HLH	-\$750,428	-\$772,420	-\$161,224	-\$181,277	-\$190,055
Load Shaping, LLH	\$74,788	\$64,105	\$362,602	\$360,347	\$381,874
LDD Credit					
IRMP					
Tier 2 Purchase (Energy)					
Conservation CRC					
Lookback					
OTHER RESOURCES					
Non-Federal Resource Energy					
Non-Federal Contracts - Demand					
Other Resources Charges - Energy					
Other Resources Charges - Demand					
Break-down of Transmission/Ancillary Costs					
Energy	\$244,404	\$247,784	\$262,355	\$267,544	\$281,513
Demand	\$16,800	\$12,600	\$0	\$0	\$0
Coincident Transmission Peak-Demand	\$1,507,564	\$1,536,537	\$1,624,774	\$1,661,203	\$1,749,537
Total	\$14,555,290	\$14,838,505	\$16,085,205	\$16,437,055	\$17,315,982
Unit Cost (\$/MWh)	\$39.37	\$40.13	\$42.98	\$43.67	\$45.73
MWh	369,716	369,716	374,230	376,428	378,644

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
CP1	100.00%			100.00%			100.00%				100.0%
CP2	100.00%			100.00%			100.00%				100.0%
CPS	100.00%			100.00%			100.00%				100.0%
CP12	100.00%			100.00%			100.00%				100.0%
LF	58.83%	41.17%									100.0%
TCP1				100.00%							100.0%
TCP2				100.00%							100.0%
TCPS				100.00%							100.0%
TCP12				100.00%							100.0%
TAE				100.00%							100.0%
CPG	100.00%			100.00%			100.00%				100.0%
CPT	100.00%			100.00%			100.00%				100.0%
AE	100.00%			100.00%			100.00%				100.0%
NCP	100.00%			100.00%			100.00%				100.0%
NCPP	100.00%			100.00%			100.00%				100.0%
NCPS	100.00%			100.00%			100.00%				100.0%
kWh		100.00%			100.00%			100.00%			100.0%
kWhP		100.00%			100.00%			100.00%			100.0%
kWhO		100.00%			100.00%			100.00%			100.0%
kWhPJAN		100.00%			100.00%			100.00%			100.0%
kWhPFEB		100.00%			100.00%			100.00%			100.0%
kWhPMAR		100.00%			100.00%			100.00%			100.0%
kWhPAPR		100.00%			100.00%			100.00%			100.0%
kWhPMAY		100.00%			100.00%			100.00%			100.0%
kWhPJUN		100.00%			100.00%			100.00%			100.0%
kWhPJUL		100.00%			100.00%			100.00%			100.0%
kWhPAUG		100.00%			100.00%			100.00%			100.0%
kWhPSEP		100.00%			100.00%			100.00%			100.0%
kWhPOCT		100.00%			100.00%			100.00%			100.0%
kWhPNOV		100.00%			100.00%			100.00%			100.0%
kWhPDEC		100.00%			100.00%			100.00%			100.0%
kWhOJAN		100.00%			100.00%			100.00%			100.0%
kWhOFEB		100.00%			100.00%			100.00%			100.0%
kWhOMAR		100.00%			100.00%			100.00%			100.0%
kWhOAPR		100.00%			100.00%			100.00%			100.0%
kWhOMAY		100.00%			100.00%			100.00%			100.0%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
kWhOJUN		100.00%			100.00%			100.00%			100.0%
kWhOJUL		100.00%			100.00%			100.00%			100.0%
kWhOAUG		100.00%			100.00%			100.00%			100.0%
kWhOSEP		100.00%			100.00%			100.00%			100.0%
kWhOOCT		100.00%			100.00%			100.00%			100.0%
kWhONOV		100.00%			100.00%			100.00%			100.0%
kWhODEC		100.00%			100.00%			100.00%			100.0%
CUST									100.00%		100.0%
CUSTW									100.00%		100.0%
CUSTM									100.00%		100.0%
CUSTMR									100.00%		100.0%
MINSYSP							60.00%		40.00%		100.0%
MINSYSC							60.00%		40.00%		100.0%
MINSYST							50.00%		50.00%		100.0%
100%DP							100.00%		0.00%		100.0%
100%DC							100.00%		0.00%		100.0%
100%DT							100.00%		0.00%		100.0%
DA1										100.000%	100.0%
DA2			100.000%								100.0%
DA3										100.000%	100.0%
DA4										100.000%	100.0%
DA5										100.000%	100.0%
DA6										100.000%	100.0%
DA7										100.000%	100.0%
DA8										100.000%	100.0%
DA9	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%		0.000%		100.000%	100.0%
DA10										100.000%	100.0%
REV	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%			100.0%
REV-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
REV-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
REV-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%		0.00%	100.0%
RB	0.78%	2.15%	0.00%	11.84%	0.00%	0.00%	48.58%	0.00%	36.17%	0.45%	100.0%
RB-P	0.78%	2.15%	0.00%	11.84%	0.00%	0.00%	48.58%	0.00%	36.17%	0.45%	100.0%
RB-T	0.78%	2.15%	0.00%	11.84%	0.00%	0.00%	48.58%	0.00%	36.17%	0.45%	100.0%
RB-D	0.78%	2.15%	0.00%	11.84%	0.00%	0.00%	48.58%	0.00%	36.17%	0.45%	100.0%
RBG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
RBIG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBIG-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBIG-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBIG-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBSG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBHG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBGG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBT	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
RBD	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	57.17%	0.00%	42.30%	0.53%	100.00%
RBGP	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.00%
RBGP-P	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.00%
RBGP-T	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.00%
RBGP-D	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.00%
RBSE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
RBOH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	60.00%	0.00%	40.00%	0.00%	100.00%
RBUG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	60.00%	0.00%	40.00%	0.00%	100.00%
RBTR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	50.00%	0.00%	50.00%	0.00%	100.00%
OM	13.49%	63.07%	0.00%	6.45%	0.00%	0.00%	9.88%	0.00%	6.55%	0.07%	99.5%
OM-P	13.49%	63.07%	0.00%	6.45%	0.00%	0.00%	9.88%	0.00%	6.55%	0.07%	99.5%
OM-T	13.49%	63.07%	0.00%	6.45%	0.00%	0.00%	9.88%	0.00%	6.55%	0.07%	99.5%
OM-D	13.49%	63.07%	0.00%	6.45%	0.00%	0.00%	9.88%	0.00%	6.55%	0.07%	99.5%
OMAG	0.00%	0.00%	0.00%	23.40%	0.00%	0.00%	35.83%	0.00%	38.74%	0.26%	98.2%
OMAG-P	0.00%	0.00%	0.00%	23.40%	0.00%	0.00%	35.83%	0.00%	38.74%	0.26%	98.2%
OMAG-T	0.00%	0.00%	0.00%	23.40%	0.00%	0.00%	35.83%	0.00%	38.74%	0.26%	98.2%
OMAG-D	0.00%	0.00%	0.00%	23.40%	0.00%	0.00%	35.83%	0.00%	38.74%	0.26%	98.2%
OMG	17.62%	82.38%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
OMT	0.00%	0.00%	0.00%	92.97%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.0%
OMD	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	59.86%	0.00%	39.70%	0.44%	100.00%
OMDLUGT	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	59.86%	0.00%	39.70%	0.44%	100.00%
OMDS&E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	59.86%	0.00%	39.70%	0.44%	100.00%
MARKET		100.00%									100.00%
GPLT	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.00%
GPLT-P	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.00%
GPLT-T	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.00%
GPLT-D	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.00%
GRSPLT	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.00%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
GRSPLT-P	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.0%
GRSPLT-T	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.0%
GRSPLT-D	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	50.16%	0.00%	37.11%	0.46%	100.0%
NETPLT	0.00%	0.00%	0.00%	11.98%	0.00%	0.00%	50.32%	0.00%	37.23%	0.46%	100.0%
NETPLT-P	0.00%	0.00%	0.00%	11.98%	0.00%	0.00%	50.32%	0.00%	37.23%	0.46%	100.0%
NETPLT-T	0.00%	0.00%	0.00%	11.98%	0.00%	0.00%	50.32%	0.00%	37.23%	0.46%	100.0%
NETPLT-D	0.00%	0.00%	0.00%	11.98%	0.00%	0.00%	50.32%	0.00%	37.23%	0.46%	100.0%
TOTCST	7.74%	36.18%	0.00%	7.85%	0.00%	0.00%	26.19%	0.00%	21.45%	0.22%	99.6%
TOTCST-P	7.74%	36.18%	0.00%	7.85%	0.00%	0.00%	26.19%	0.00%	21.45%	0.22%	99.6%
TOTCST-T	7.74%	36.18%	0.00%	7.85%	0.00%	0.00%	26.19%	0.00%	21.45%	0.22%	99.6%
TOTCST-D	7.74%	36.18%	0.00%	7.85%	0.00%	0.00%	26.19%	0.00%	21.45%	0.22%	99.6%
OMP	17.62%	82.38%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
OMWOP	0.00%	0.00%	0.00%	23.21%	0.00%	0.00%	36.08%	0.00%	38.71%	0.26%	98.3%
OMWOP-P	0.00%	0.00%	0.00%	23.21%	0.00%	0.00%	36.08%	0.00%	38.71%	0.26%	98.3%
OMWOP-T	0.00%	0.00%	0.00%	23.21%	0.00%	0.00%	36.08%	0.00%	38.71%	0.26%	98.3%
OMWOP-D	0.00%	0.00%	0.00%	23.21%	0.00%	0.00%	36.08%	0.00%	38.71%	0.26%	98.3%
PROD	17.62%	82.38%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
OMPT	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
NCPplcc							100.00%				100.0%
NCPPplcc							100.00%				100.0%
NCPsplcc							100.00%				100.0%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
CP1	100%	84.913%	1.790%	0.680%	2.490%	0.563%	1.244%	0.000%	1.879%	0.000%	6.441%
CP2	100%	79.627%	1.755%	0.779%	3.116%	0.895%	2.107%	0.000%	2.516%	0.284%	8.921%
CPS	100%	79.627%	1.755%	0.779%	3.116%	0.895%	2.107%	0.000%	2.516%	0.284%	8.921%
CP12	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
LF	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
TCP1	100%	84.913%	1.790%	0.680%	2.490%	0.563%	1.244%	0.000%	1.879%	0.000%	6.441%
TCP2	100%	79.627%	1.755%	0.779%	3.116%	0.895%	2.107%	0.000%	2.516%	0.284%	8.921%
TPCS	100%	79.627%	1.755%	0.779%	3.116%	0.895%	2.107%	0.000%	2.516%	0.284%	8.921%
TCP12	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
TAE	100%	81.229%	1.715%	0.840%	3.102%	1.033%	2.317%	0.298%	2.349%	0.485%	6.633%
CPG	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
CPT	100%	81.034%	1.928%	1.278%	5.678%	1.681%	3.981%	0.092%	3.812%	0.517%	0.000%
AE	100%	81.229%	1.715%	0.840%	3.102%	1.033%	2.317%	0.298%	2.349%	0.485%	6.633%
NCP	100%	76.904%	1.698%	0.822%	3.897%	1.269%	3.099%	0.206%	2.812%	0.655%	8.727%
NCPP	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%
NCPS	100%	87.130%	1.924%	0.932%	4.415%	1.438%	0.000%	0.234%	3.186%	0.742%	0.000%
kWh	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhO	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPJAN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPFEB	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPMAR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPAPR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPMAY	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPJUN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPJUL	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPAUG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPSEP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPOCT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPNOV	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPDEC	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOJAN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOFEB	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOMAR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOAPR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOMAY	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOJUN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOJUL	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOAug	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Farm General		General	Small	Large Demand 26	Primary 31	Irrigation 29	Interruptible	Street & Hwy	PTP	
		Residential 7	Service 8	Service 24	Demand 25				Schools 43	Lighting		
kWhOSEP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOOCCT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhONOV	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhODEC	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CUST	0%											
CUSTW	0%											
CUSTM	0%											
CUSTMR	0%											
MINSYSP	100%	85.104%	1.573%	-0.209%	4.738%	1.555%	2.921%	0.252%	3.446%	0.621%	0.000%	0.000%
MINSYSC	100%	85.104%	1.573%	-0.209%	4.738%	1.555%	2.921%	0.252%	3.446%	0.621%	0.000%	0.000%
MINSYST	100%	87.690%	1.606%	-0.268%	4.902%	1.609%	0.000%	0.260%	3.566%	0.635%	0.000%	0.000%
100%DP	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%	0.000%
100%DC	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%	0.000%
100%DT	100%	87.130%	1.924%	0.932%	4.415%	1.438%	0.000%	0.234%	3.186%	0.742%	0.000%	0.000%
DA1	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA2	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA8	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	8.915%
REV-P	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	8.915%
REV-T	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	8.915%
REV-D	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	8.915%
OTHER	0%											
RB	100%	82.102%	1.646%	0.252%	4.706%	1.510%	2.804%	0.212%	3.362%	0.603%	2.802%	2.802%
RB-P	100%	78.886%	1.877%	1.244%	5.527%	1.637%	3.875%	0.090%	3.711%	0.503%	2.651%	2.651%
RB-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%	14.304%
RB-D	100%	85.240%	1.641%	0.031%	4.654%	1.525%	2.638%	0.247%	3.380%	0.644%	0.000%	0.000%
RBG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBSG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBHG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Farm General		General	Small	Large Demand 26	Primary 31	Irrigation 29	Interruptible	Street & Hwy	PTP	
		Residential 7	Service 8	Service 24	Demand 25				Schools 43	Lighting		
RBGG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBT	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%	0.000%
RBD	100%	85.242%	1.641%	0.030%	4.655%	1.525%	2.637%	0.247%	3.380%	0.644%	0.000%	0.000%
RBGP	100%	82.136%	1.643%	0.239%	4.696%	1.509%	2.789%	0.214%	3.358%	0.604%	2.812%	0.000%
RBGP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%	0.000%
RBGP-D	100%	85.242%	1.641%	0.030%	4.655%	1.525%	2.637%	0.247%	3.380%	0.644%	0.000%	0.000%
RBSE	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%	0.000%
RBOH	100%	85.104%	1.573%	-0.209%	4.738%	1.555%	2.921%	0.252%	3.446%	0.621%	0.000%	0.000%
RBUG	100%	85.104%	1.573%	-0.209%	4.738%	1.555%	2.921%	0.252%	3.446%	0.621%	0.000%	0.000%
RBTR	100%	87.690%	1.606%	-0.268%	4.902%	1.609%	0.000%	0.260%	3.566%	0.635%	0.000%	0.000%
OM	100%	78.236%	1.741%	0.830%	5.034%	1.539%	3.367%	0.138%	3.463%	0.535%	5.117%	0.000%
OM-P	100%	77.409%	1.842%	1.221%	5.424%	1.606%	3.803%	0.088%	3.641%	0.493%	4.473%	0.000%
OM-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%	0.000%
OM-D	100%	85.105%	1.663%	0.122%	4.612%	1.510%	2.744%	0.245%	3.347%	0.651%	0.000%	0.000%
OMAG	100%	78.919%	1.659%	0.506%	4.712%	1.483%	3.007%	0.179%	3.315%	0.569%	5.650%	0.000%
OMAG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%	0.000%
OMAG-D	100%	85.105%	1.663%	0.122%	4.612%	1.510%	2.744%	0.245%	3.347%	0.651%	0.000%	0.000%
OMG	100%	77.409%	1.842%	1.221%	5.424%	1.606%	3.803%	0.088%	3.641%	0.493%	4.473%	0.000%
OMT	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%	0.000%
OMD	100%	85.105%	1.663%	0.122%	4.612%	1.510%	2.744%	0.245%	3.347%	0.651%	0.000%	0.000%
OMDLUGT	0%											
OMDS&E	100%	85.105%	1.663%	0.122%	4.612%	1.510%	2.744%	0.245%	3.347%	0.651%	0.000%	0.000%
MARKET	0%											
GPLT	100%	82.136%	1.643%	0.239%	4.696%	1.509%	2.789%	0.214%	3.358%	0.604%	2.812%	0.000%
GPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%	0.000%
GPLT-D	100%	85.242%	1.641%	0.030%	4.655%	1.525%	2.637%	0.247%	3.380%	0.644%	0.000%	0.000%
GRSPLT	0%											
GRSPLT-P	0%											
GRSPLT-T	0%											
GRSPLT-D	0%											
NETPLT	100.0000%	82.204%	1.643%	0.234%	4.695%	1.509%	2.786%	0.215%	3.358%	0.605%	2.751%	0.000%
NETPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%	0.000%
NETPLT-D	100%	85.242%	1.641%	0.030%	4.655%	1.525%	2.637%	0.247%	3.380%	0.644%	0.000%	0.000%
TOTCST	0%											
TOTCST-P	0%											
TOTCST-T	0%											

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND

Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
TOTCST-D	0%										
OMP	100%	77.409%	1.842%	1.221%	5.424%	1.606%	3.803%	0.088%	3.641%	0.493%	4.473%
OMWOP	100%	78.976%	1.659%	0.502%	4.712%	1.483%	3.004%	0.180%	3.316%	0.570%	5.599%
OMWOP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMWOP-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
OMWOP-D	100%	85.109%	1.663%	0.120%	4.613%	1.511%	2.741%	0.245%	3.348%	0.651%	0.000%
UNP	0%										
LABORRB	0%										
LABORRR	0%										
TRANSP	0%										
ST	0%										
DC	0%										
PI	0%										
PROD	0%										
OMPT	100%	81.03%	1.93%	1.28%	5.678%	1.68%	3.98%	0.09%	3.81%	0.52%	0.00%
NCPplcc	100%	76.371%	1.421%	-0.154%	4.239%	1.391%	3.295%	0.225%	3.082%	0.560%	9.570%
NCPPplcc	100%	84.458%	1.564%	-0.194%	4.697%	1.541%	3.652%	0.249%	3.416%	0.617%	-0.001%
NCPsplcc	100%	87.690%	1.606%	-0.268%	4.902%	1.609%	0.000%	0.260%	3.566%	0.635%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
CP1	0%										
CP2	0%										
CPS	0%										
CP12	0%										
LF	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
TCP1	0%										
TCP2	0%										
TCPS	0%										
TCP12	0%										
TAE	0%										
CPG	0%										
CPT	0%										
AE	0%										
NCP	0%										
NCPP	0%										
NCPS	0%										
kWh	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
kWhP	100%	54.713%	1.313%	11.973%	5.975%	2.434%	2.710%	0.034%	1.563%	0.348%	18.937%
kWhO	100%	52.222%	1.246%	11.436%	5.653%	2.291%	2.556%	0.029%	1.496%	0.327%	22.745%
kWhPJAN	100%	48.766%	1.434%	11.793%	6.656%	2.918%	2.617%	0.037%	1.119%	0.442%	24.217%
kWhPFEB	100%	47.685%	1.583%	12.985%	7.735%	3.214%	3.223%	0.050%	0.894%	0.407%	22.222%
kWhPMAR	100%	42.676%	1.366%	12.358%	7.566%	3.223%	3.793%	0.071%	0.802%	0.486%	27.659%
kWhPAPR	100%	44.216%	1.314%	12.051%	6.669%	2.979%	3.515%	0.444%	0.943%	0.579%	27.291%
kWhPMAY	100%	40.340%	0.954%	18.326%	5.392%	2.426%	2.855%	0.000%	1.273%	0.452%	27.981%
kWhPJUN	100%	52.159%	1.165%	11.121%	5.473%	2.872%	3.087%	0.000%	1.896%	0.438%	21.790%
kWhPJUL	100%	59.499%	1.272%	10.358%	5.254%	2.176%	2.899%	0.000%	2.459%	0.297%	15.787%
kWhPAUG	100%	64.255%	1.355%	10.823%	5.146%	1.863%	2.120%	0.000%	1.817%	0.214%	12.407%
kWhPSEP	100%	63.896%	1.365%	10.466%	5.227%	1.855%	2.046%	0.000%	1.859%	0.258%	13.028%
kWhPOCT	100%	60.594%	1.306%	10.652%	5.456%	1.974%	2.334%	0.000%	1.730%	0.281%	15.672%
kWhPNOV	100%	54.304%	1.232%	13.639%	6.260%	2.205%	2.416%	0.000%	1.460%	0.316%	18.169%
kWhPDEC	100%	53.929%	1.332%	12.498%	6.566%	2.845%	2.974%	0.000%	1.452%	0.331%	18.073%
kWhOJAN	100%	45.924%	1.351%	11.106%	6.268%	2.748%	2.464%	0.035%	1.054%	0.416%	28.634%
kWhOFEB	100%	43.990%	1.461%	11.979%	7.136%	2.965%	2.974%	0.046%	0.825%	0.376%	28.249%
kWhOMAR	100%	39.706%	1.271%	11.498%	7.039%	2.998%	3.529%	0.066%	0.746%	0.452%	32.695%
kWhOAPR	100%	39.117%	1.162%	10.661%	5.900%	2.635%	3.110%	0.393%	0.834%	0.512%	35.676%
kWhOMAY	100%	40.309%	0.954%	18.311%	5.388%	2.424%	2.853%	0.000%	1.272%	0.452%	28.037%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
kWhOJUN	100%	46.347%	1.035%	9.882%	4.863%	2.552%	2.743%	0.000%	1.685%	0.389%	30.505%
kWhOJUL	100%	56.210%	1.202%	9.785%	4.963%	2.056%	2.739%	0.000%	2.323%	0.280%	20.443%
kWhOAUG	100%	63.112%	1.331%	10.630%	5.055%	1.830%	2.082%	0.000%	1.785%	0.210%	13.965%
kWhOSEP	100%	62.126%	1.327%	10.176%	5.082%	1.803%	1.989%	0.000%	1.808%	0.251%	15.437%
kWhOCT	100%	57.923%	1.248%	10.183%	5.215%	1.887%	2.231%	0.000%	1.654%	0.269%	19.390%
kWhONOV	100%	53.135%	1.205%	13.345%	6.125%	2.158%	2.364%	0.000%	1.428%	0.310%	19.931%
kWhODEC	100%	50.788%	1.254%	11.770%	6.183%	2.680%	2.801%	0.000%	1.367%	0.312%	22.846%
CUST	0%										
CUSTW	0%										
CUSTM	0%										
CUSTMR	0%										
MINSYSP	0%										
MINSYSC	0%										
MINSYST	0%										
100%DP	0%										
100%DC	0%										
100%DT	0%										
DA1	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA2	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA8	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-P	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-T	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-D	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
OTHER	0%										
RB	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
RB-P	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
RB-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RB-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
RBIG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBSG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBHG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBD	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBSE	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBOH	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBUG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBTR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OM	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
OM-P	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
OM-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OM-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMG	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
OMT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMD	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMDLUGT	0%										
OMDS&E	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
MARKET	0%										
GPLT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GRSPLT	0%										
GRSPLT-P	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
GRSPLT-T	0%										
GRSPLT-D	0%										
NETPLT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
TOTCST	0%										
TOTCST-P	0%										
TOTCST-T	0%										
TOTCST-D	0%										
OMP	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
OMWOP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMWOP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMWOP-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMWOP-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
UNP	0%										
LABORRB	0%										
LABORRR	0%										
TRANSP	0%										
ST	0%										
DC	0%										
PI	0%										
PROD	0%										
OMPT	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NCPplcc	0%										
NCPPplcc	0%										
NCPSplcc	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER

Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Service 8	Service 24	Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	PTP
CP1	0%			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CP2	0%			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CPS	0%			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CP12	0%			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
LF	0%										
TCP1	0%										
TCP2	0%										
TCPS	0%										
TCP12	0%										
TAE	0%										
CPG	0%										
CPT	0%										
AE	0%										
NCP	0%										
NCPP	0%										
NCPS	0%										
kWh	0%										
kWhP	0%										
kWhO	0%										
kWhPJAN	0%										
kWhPFEB	0%										
kWhPMAR	0%										
kWhPAPR	0%										
kWhPMAY	0%										
kWhPJUN	0%										
kWhPJUL	0%										
kWhPAUG	0%										
kWhPSEP	0%										
kWhPOCT	0%										
kWhPNOV	0%										
kWhPDEC	0%										
kWhOJAN	0%										
kWhOFEB	0%										
kWhOMAR	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER

Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Service 8	Service 24	Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	PTP
kWhOAPR	0%										
kWhOMAY	0%										
kWhOJUN	0%										
kWhOJUL	0%										
kWhOAUG	0%										
kWhOSEP	0%										
kWhOOCT	0%										
kWhONOV	0%										
kWhODEC	0%										
CUST	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
CUSTW	100%	70.403%	3.898%	23.298%	0.775%	0.034%	0.113%	0.011%	0.045%	1.398%	0.023%
CUSTM	100%	56.615%	3.135%	37.471%	1.746%	0.077%	0.730%	0.046%	0.146%	0.000%	0.036%
CUSTMR	100%	70.403%	3.898%	23.298%	0.775%	0.034%	0.113%	0.011%	0.045%	1.398%	0.023%
MINSYSP	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
MINSYSC	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
MINSYST	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
100%DP	0%										
100%DC	0%										
100%DT	0%										
DA1	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA2	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA8	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-P	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-T	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-D	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
OTHER	0%										
RB	100%	76.196%	4.219%	17.315%	0.696%	0.031%	0.216%	0.021%	0.051%	1.243%	0.013%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER

Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Service 8	Service 24	Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	PTP
RB-P	0%										
RB-T	0%										
RB-D	0%										
RBG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-P	0%										
RBIG-T	0%										
RBIG-D	0%										
RBSG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBHG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBD	100%	76.176%	4.218%	17.335%	0.697%	0.031%	0.217%	0.021%	0.051%	1.241%	0.013%
RBGP	100%	76.176%	4.218%	17.335%	0.697%	0.031%	0.217%	0.021%	0.051%	1.241%	0.013%
RBGP-P	0%										
RBGP-T	0%										
RBGP-D	0%										
RBSE	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBOH	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
RBUG	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
RBTR	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
OM	100%	76.065%	4.212%	17.449%	0.703%	0.031%	0.220%	0.021%	0.052%	1.234%	0.013%
OM-P	0%										
OM-T	0%										
OM-D	0%										
OMAG	100%	77.153%	4.272%	16.332%	0.619%	0.027%	0.162%	0.018%	0.043%	1.362%	0.012%
OMAG-P	0%										
OMAG-T	0%										
OMAG-D	0%										
OMG	0%										
OMT	0%										
OMD	100%	76.065%	4.212%	17.449%	0.703%	0.031%	0.220%	0.021%	0.052%	1.234%	0.013%
OMDLUGT	0%										
OMDS&E	100%	76.065%	4.212%	17.449%	0.703%	0.031%	0.220%	0.021%	0.052%	1.234%	0.013%
MARKET	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER

Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Service 8	Service 24	Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	PTP
GPLT	100%	76.176%	4.218%	17.335%	0.697%	0.031%	0.217%	0.021%	0.051%	1.241%	0.013%
GPLT-P	0%										
GPLT-T	0%										
GPLT-D	0%										
GRSPLT	0%										
GRSPLT-P	0%										
GRSPLT-T	0%										
GRSPLT-D	0%										
NETPLT	100%	76.176%	4.218%	17.335%	0.697%	0.031%	0.217%	0.021%	0.051%	1.241%	0.013%
NETPLT-P	0%										
NETPLT-T	0%										
NETPLT-D	0%										
TOTCST	0%										
TOTCST-P	0%										
TOTCST-T	0%										
TOTCST-D	0%										
OMP	0%										
OMWOP	100%	77.138%	4.271%	16.348%	0.620%	0.027%	0.163%	0.018%	0.043%	1.360%	0.012%
OMWOP-P	0%										
OMWOP-T	0%										
OMWOP-D	0%										
UNP	0%										
LABORRB	0%										
LABORRR	0%										
TRANSP	0%										
ST	0%										
DC	0%										
PI	0%										
PROD	0%										
OMPT	0%										
NCPplcc	0%										
NCPPplcc	0%										
NCPsplcc	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	Open
CP1	0%	0.000%	0.000%	0.000%	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CP2	0%	0.000%	0.000%	0.000%	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CPS	0%	0.000%	0.000%	0.000%	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CP12	0%	0.000%	0.000%	0.000%	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
LF	0%											
TCP1	0%											
TCP2	0%											
TCP5	0%											
TCP12	0%											
TAE	0%											
CPG	0%											
CPT	0%											
AE	0%											
NCP	0%											
NCPP	0%											
NCPS	0%											
kWh	0%											
kWhP	0%											
kWhO	0%											
kWhPJAN	0%											
kWhPFEB	0%											
kWhPMAR	0%											
kWhPAPR	0%											
kWhPMAY	0%											
kWhPJUN	0%											
kWhPJUL	0%											
kWhPAUG	0%											
kWhPSEP	0%											
kWhPOCT	0%											
kWhPNOV	0%											
kWhPDEC	0%											
kWhOJAN	0%											
kWhOFEB	0%											
kWhOMAR	0%											
kWhOAPR	0%											
kWhOMAY	0%											
kWhOJUN	0%											
kWhOJUL	0%											
kWhOAUG	0%											
kWhOSEP	0%											
kWhOOCT	0%											
kWhONOV	0%											
kWhODEC	0%											

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	Open
CUST	0%											
CUSTW	0%											
CUSTM	0%											
CUSTMR	0%											
MINSYSP	0%											
MINSYSC	0%											
MINSYST	0%											
100%DP	0%											
100%DC	0%											
100%DT	0%											
DA1	100%	0.000%	0.000%		0.000%	0.000%			0.000%	100.000%	0.000%	0.000%
DA2	100%	0.000%	0.000%	0.000%	0.000%	0.000%		100.000%	0.000%	0.000%	0.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA8	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	0.000%
REV-P	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	0.000%
REV-T	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	0.000%
REV-D	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	0.000%
OTHER	0%											
RB	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
RB-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RB-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RB-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
RBG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBIG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBIG-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBIG-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBIG-D	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBSG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBHG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBGG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBT	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBD	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
RBGP	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
RBGP-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBGP-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBGP-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	Open
RBSE	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBOH	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBUG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBTR	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OM	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OM-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OM-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OM-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMAG	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMAG-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMAG-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMAG-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMT	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMD	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMDLUGT	0%											
OMDS&E	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
MARKET	0%											
GPLT	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
GPLT-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GPLT-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GPLT-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
GRSPLT	0%											
GRSPLT-P	0%											
GRSPLT-T	0%											
GRSPLT-D	0%											
NETPLT	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
NETPLT-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NETPLT-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NETPLT-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
TOTCST	0%											
TOTCST-P	0%											
TOTCST-T	0%											
TOTCST-D	0%											
OMP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMWOP	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMWOP-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMWOP-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMWOP-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
UNP	0%											
LABORRB	0%											
LABORRR	0%											
TRANSP	0%											

FORECAST OF REVENUES FROM CURRENT RATES

Prepared By EES Consulting, Inc.

Schedule 7.1

	Total	Farm General						Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31				
Number of Customers											
Jan-15	18,802	15,501	858	2,055	67	3	10	1	4	302	1
Feb-15	18,753	15,463	860	2,053	67	3	10	1	4	291	1
Mar-15	18,819	15,451	862	2,045	69	3	10	1	4	373	1
Apr-15	18,750	15,463	857	2,042	69	3	10	1	4	300	1
May-15	18,773	15,475	860	2,047	69	3	10	1	4	303	1
Jun-15	18,817	15,516	865	2,041	71	3	10	4	4	302	1
Jul-15	18,827	15,521	868	2,043	69	3	10	4	4	304	1
Aug-15	18,904	15,599	848	2,063	68	3	10	4	4	304	1
Sep-15	18,847	15,535	856	2,062	68	3	10	4	4	304	1
Oct-15	18,880	15,553	859	2,072	68	3	10	4	4	306	1
Nov-15	18,851	15,542	856	2,058	68	3	10	4	4	305	1
Dec-15	18,867	15,556	859	2,063	67	3	10	1	4	303	1
Total / Average	18,824	15,515	859	2,054	68	3	10	3	4	308	1
Customer Charge Revenues	Rate: \$/Month	\$7.49	\$10.11	\$12.64	\$51.67	\$104.46	\$339.51	\$24.28	\$339.51	varies	\$5,800.00
Jan-15	\$180,698	\$116,102	\$8,672	\$25,971	\$3,462	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Feb-15	\$180,408	\$115,818	\$8,692	\$25,946	\$3,462	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Mar-15	\$180,341	\$115,728	\$8,712	\$25,845	\$3,565	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Apr-15	\$180,342	\$115,818	\$8,661	\$25,807	\$3,565	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
May-15	\$180,526	\$115,908	\$8,692	\$25,870	\$3,565	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Jun-15	\$180,984	\$116,215	\$8,742	\$25,794	\$3,669	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Jul-15	\$180,974	\$116,252	\$8,773	\$25,819	\$3,565	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Aug-15	\$181,557	\$116,837	\$8,570	\$26,072	\$3,514	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Sep-15	\$181,146	\$116,357	\$8,651	\$26,060	\$3,514	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Oct-15	\$181,437	\$116,492	\$8,682	\$26,186	\$3,514	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Nov-15	\$181,147	\$116,410	\$8,651	\$26,009	\$3,514	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Dec-15	\$181,221	\$116,514	\$8,682	\$26,072	\$3,462	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Total	\$2,170,782	\$1,394,451	\$104,180	\$311,451	\$42,369	\$3,761	\$40,741	\$728	\$16,296	\$187,204	\$69,600
Forecast kWh											
Jan-15	45,556,243	28,841,748	608,141	4,857,912	2,309,900	853,440	990,720	-	849,300	100,000	6,145,082
Feb-15	37,883,822	23,754,523	507,459	3,890,904	1,943,320	703,560	791,940	-	719,700	100,000	5,472,416
Mar-15	35,084,381	20,700,733	446,103	3,639,218	1,863,800	688,260	830,400	-	615,600	100,000	6,200,267
Apr-15	30,921,722	16,483,251	373,848	4,139,970	1,900,000	683,000	763,500	-	461,400	100,000	6,016,753
May-15	29,971,557	15,636,327	386,075	3,623,742	1,903,740	841,800	897,840	-	438,300	100,000	6,143,733
Jun-15	22,658,680	10,680,945	314,101	2,582,930	1,457,900	649,500	592,020	8,470	253,200	100,000	6,019,614
Jul-15	24,754,936	11,339,921	376,527	3,088,036	1,839,470	776,880	791,880	12,301	219,600	100,000	6,210,321
Aug-15	20,727,428	8,497,584	271,994	2,460,644	1,506,428	652,174	780,300	14,572	165,000	100,000	6,278,731
Sep-15	17,695,163	7,393,976	219,676	2,015,149	1,115,137	506,220	607,260	76,750	162,900	100,000	5,498,094
Oct-15	21,664,851	8,640,329	204,411	3,925,110	1,155,000	528,168	631,800	-	281,700	100,000	6,198,333
Nov-15	23,774,682	11,518,961	257,190	2,455,957	1,700,000	644,599	704,220	-	432,600	100,000	5,961,155
Dec-15	33,633,765	19,408,672	414,949	3,378,622	1,713,758	721,434	976,860	-	828,600	100,000	6,090,869
Total / Average	344,327,230	182,896,971	4,380,475	40,058,195	20,408,453	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Energy Rates											
Flat Rate:	Flat Rate \$/kWh	\$0.085189		\$0.067061	\$0.064918	\$0.060660		\$0.03622			
Seasonal Rate:	Jan \$/kWh	\$0.095072		\$0.094791							
	Feb \$/kWh	\$0.095072		\$0.094791							
	Mar \$/kWh	\$0.095072		\$0.094791							

FORECAST OF REVENUES FROM CURRENT RATES

Prepared By EES Consulting, Inc.

Schedule 7.1

Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	
Ap \$/kWh			\$0.091974	\$0.086638							
May \$/kWh			\$0.091974	\$0.086638							
Jun \$/kWh			\$0.091974	\$0.086638							
Jul \$/kWh			\$0.091974	\$0.086638							
Aug \$/kWh			\$0.091974	\$0.086638							
Sep \$/kWh			\$0.091974	\$0.086638							
Oct \$/kWh			\$0.095072	\$0.094791							
Nov \$/kWh			\$0.095072	\$0.094791							
Dec \$/kWh			\$0.095072	\$0.094791							
Distribution Charge for \$/kWh:											
Block Rate: 1st Block kWh											
2nd Block kWh											
3rd Block kWh											
4th Block kWh											
1st Block \$/kWh	\$0.085011			seasonal above			\$0.063718				
2nd Block \$/kWh	\$0.103589			\$ 0.069280			\$0.054831				
3rd Block \$/kWh											
4th Block \$/kWh											
Energy Revenues											
Jan-15	\$3,920,142	\$2,828,013	\$51,807	\$461,851	\$182,835	\$57,233	\$64,316	\$0	\$51,519	\$0	\$222,570
Feb-15	\$3,214,531	\$2,304,483	\$43,230	\$369,916	\$156,447	\$47,181	\$51,411	\$0	\$43,657	\$0	\$198,206
Mar-15	\$2,887,498	\$1,990,537	\$38,003	\$345,988	\$150,996	\$46,155	\$53,908	\$0	\$37,342	\$0	\$224,568
Apr-15	\$2,459,101	\$1,558,964	\$31,848	\$380,770	\$146,242	\$45,803	\$49,565	\$0	\$27,989	\$0	\$217,922
May-15	\$2,350,621	\$1,472,182	\$32,889	\$333,290	\$148,414	\$56,452	\$58,286	\$0	\$26,587	\$0	\$222,521
Jun-15	\$1,675,392	\$978,242	\$26,758	\$237,562	\$116,946	\$43,556	\$38,433	\$510	\$15,359	\$0	\$218,025
Jul-15	\$1,828,312	\$1,022,164	\$32,076	\$284,019	\$147,554	\$52,098	\$51,407	\$740	\$13,321	\$0	\$224,933
Aug-15	\$1,476,727	\$776,853	\$23,171	\$226,315	\$117,701	\$43,735	\$50,656	\$877	\$10,009	\$0	\$227,410
Sep-15	\$1,247,762	\$667,444	\$18,714	\$185,341	\$89,258	\$33,948	\$39,422	\$4,618	\$9,882	\$0	\$199,136
Oct-15	\$1,593,335	\$790,866	\$17,414	\$373,168	\$93,867	\$35,419	\$41,015	\$0	\$17,088	\$0	\$224,498
Nov-15	\$1,806,408	\$1,081,102	\$21,910	\$233,493	\$138,810	\$43,227	\$45,717	\$0	\$26,242	\$0	\$215,908
Dec-15	\$2,765,121	\$1,889,372	\$35,349	\$321,212	\$136,523	\$48,380	\$63,416	\$0	\$50,263	\$0	\$220,606
Subtotal	\$27,224,950	\$17,360,220	\$373,168	\$3,752,926	\$1,625,593	\$553,189	\$607,551	\$6,744	\$329,256	\$0	\$2,616,303
Surcharge	\$0										
Total	\$27,224,950	\$17,360,220	\$373,168	\$3,752,926	\$1,625,593	\$553,189	\$607,551	\$6,744	\$329,256	\$0	\$2,616,303
Demand kVa or kW											
Jan-15	211,777	184,599	3,892	1,478	6,015	1,255	2,774	-	2,723	640	8,401
Feb-15	126,575	100,997	2,158	1,418	6,101	1,264	2,710	-	3,142	425	8,360
Mar-15	110,512	84,314	1,817	1,482	6,398	1,269	3,068	-	3,204	407	8,553
Apr-15	111,287	81,762	1,854	1,223	8,285	1,774	4,820	-	2,408	496	8,664
May-15	108,811	84,066	2,076	1,238	5,460	1,318	3,250	-	2,383	538	8,482
Jun-15	75,378	52,981	1,558	1,197	4,879	1,233	2,861	42	1,607	496	8,524
Jul-15	68,381	47,631	1,582	1,112	4,487	743	2,615	52	1,218	420	8,522
Aug-15	68,325	45,686	1,462	1,494	5,612	1,186	2,517	78	1,078	538	8,674
Sep-15	61,493	39,498	1,173	1,094	6,000	1,136	2,192	410	842	534	8,614
Oct-15	80,730	55,302	1,308	1,029	6,000	2,106	4,378	-	1,333	640	8,634
Nov-15	99,772	76,184	1,701	1,296	5,224	1,227	2,731	-	2,276	661	8,472
Dec-15	139,440	113,421	2,425	1,401	6,048	1,203	3,103	-	2,864	584	8,390

FORECAST OF REVENUES FROM CURRENT RATES

Prepared By EES Consulting, Inc.

Schedule 7.1

Total / Average	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	
	Total	1,262,481	966,440	23,007	15,462	70,509	15,714	37,019	582	25,078	6,380	102,290
Demand Revenues	Rate: \$/kW Winter			\$9.01	\$9.01	\$8.94	\$8.64		\$4.60			
	Rate: \$/kW Summer			\$6.01	\$6.01	\$5.96	\$5.76		\$4.60			
	Jan-15			1	1	1	1		1			
	Feb-15			1	1	1	1		1			
	Mar-15			1	1	1	1		1			
	Apr-15								1			
	May-15								1			
	Jun-15								1			
	Jul-15								1			
	Aug-15								1			
	Sep-15								1			
	Oct-15				1	1	1	1		1		
	Nov-15				1	1	1	1		1		
	Dec-15				1	1	1	1		1		
Jan-15	\$74,815	\$0	\$0	\$493	\$26,610	\$11,220	\$23,967	\$0	\$12,526	\$0	\$0	
Feb-15	\$76,435	\$0	\$0	\$332	\$26,935	\$11,300	\$23,414	\$0	\$14,453	\$0	\$0	
Mar-15	\$83,018	\$0	\$0	\$855	\$29,572	\$11,345	\$26,508	\$0	\$14,738	\$0	\$0	
Apr-15	\$71,756	\$0	\$0	\$434	\$21,909	\$10,573	\$27,763	\$0	\$11,077	\$0	\$0	
May-15	\$50,991	\$0	\$0	\$0	\$13,454	\$7,855	\$18,720	\$0	\$10,962	\$0	\$0	
Jun-15	\$44,353	\$0	\$0	\$611	\$12,521	\$7,349	\$16,479	\$0	\$7,392	\$0	\$0	
Jul-15	\$37,385	\$0	\$0	\$561	\$11,731	\$4,428	\$15,062	\$0	\$5,603	\$0	\$0	
Aug-15	\$42,264	\$0	\$0	\$898	\$14,840	\$7,069	\$14,498	\$0	\$4,959	\$0	\$0	
Sep-15	\$33,877	\$0	\$0	\$690	\$9,917	\$6,771	\$12,626	\$0	\$3,873	\$0	\$0	
Oct-15	\$73,415	\$0	\$0	\$575	\$10,055	\$18,828	\$37,826	\$0	\$6,132	\$0	\$0	
Nov-15	\$65,198	\$0	\$0	\$724	\$19,439	\$10,969	\$23,596	\$0	\$10,470	\$0	\$0	
Dec-15	\$77,664	\$0	\$0	\$442	\$26,483	\$10,755	\$26,810	\$0	\$13,174	\$0	\$0	
Total	\$731,171	\$0	\$0	\$6,615	\$223,466	\$118,461	\$267,270	\$0	\$115,359	\$0	\$0	
Total Revenues			Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	
	Jan-15	\$4,175,656	\$2,944,115	\$60,478	\$488,315	\$212,907	\$68,766	\$91,678	\$24	\$65,402	\$15,600	\$228,370
	Feb-15	\$3,471,375	\$2,420,301	\$51,922	\$396,194	\$186,844	\$58,795	\$78,221	\$24	\$59,468	\$15,600	\$204,006
	Mar-15	\$3,150,856	\$2,106,265	\$46,715	\$372,687	\$184,133	\$57,814	\$83,811	\$24	\$53,439	\$15,600	\$230,368
	Apr-15	\$2,711,199	\$1,674,782	\$40,509	\$407,010	\$171,716	\$56,689	\$80,723	\$24	\$40,423	\$15,600	\$223,722
	May-15	\$2,582,138	\$1,588,089	\$41,581	\$359,160	\$165,433	\$64,621	\$80,401	\$24	\$38,907	\$15,600	\$228,321
	Jun-15	\$1,900,728	\$1,094,457	\$35,500	\$263,968	\$133,136	\$51,218	\$58,307	\$607	\$24,109	\$15,600	\$223,825
	Jul-15	\$2,046,671	\$1,138,416	\$40,849	\$310,400	\$162,850	\$56,840	\$69,865	\$837	\$20,282	\$15,600	\$230,733
	Aug-15	\$1,700,547	\$893,689	\$31,741	\$253,285	\$136,055	\$51,117	\$68,549	\$974	\$16,326	\$15,600	\$233,210
	Sep-15	\$1,462,784	\$783,801	\$27,365	\$212,091	\$102,688	\$41,032	\$55,443	\$4,715	\$15,113	\$15,600	\$204,936
	Oct-15	\$1,848,188	\$907,358	\$26,095	\$399,929	\$107,436	\$54,560	\$82,236	\$97	\$24,578	\$15,600	\$230,298
	Nov-15	\$2,052,753	\$1,197,512	\$30,561	\$260,226	\$161,763	\$54,510	\$72,707	\$97	\$38,069	\$15,600	\$221,708
	Dec-15	\$3,024,007	\$2,005,886	\$44,031	\$347,726	\$166,468	\$59,448	\$93,621	\$24	\$64,795	\$15,600	\$226,406
	Total	\$30,126,902	\$18,754,671	\$477,348	\$4,070,992	\$1,891,428	\$675,410	\$915,562	\$7,472	\$460,912	\$187,204	\$2,685,903

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Total	Residential 7	Service 8	24							
Current kWh Forecast:	0										
2015	359,032,054	198,300,515	4,660,166	44,039,063	21,420,770	8,437,500	9,219,420	102,566	5,436,300	1,200,000	66,215,754
Forecast Year: 2014	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Forecast Year: 2015	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Forecast Year: 2016	348,033,814	185,951,351	4,453,629	40,727,167	20,249,652	8,317,915	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Forecast Year: 2017	350,078,140	187,438,962	4,489,258	41,052,984	20,411,649	8,351,186	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Forecast Year: 2018	352,138,687	188,938,473	4,525,172	41,381,408	20,574,943	8,384,591	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Current Customer Forecast:	0										
2015	18,822	15,513	856	2,056	68	3	10	3	4	309	1
Forecast Year: 2014	18,824	15,515	859	2,054	68	3	10	3	4	308	1
Forecast Year: 2015	18,824	15,515	859	2,054	68	3	10	3	4	308	1
Forecast Year: 2016	19,133	15,774	873	2,088	69	3	10	3	4	308	1
Forecast Year: 2017	19,284	15,900	880	2,105	70	3	10	3	4	308	1
Forecast Year: 2018	19,435	16,027	887	2,122	71	3	10	3	4	308	1
Forecast Rate Class Customer Count											
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jan-15	18,802	15,501	858	2,055	67	3	10	1	4	302	1
Feb-15	18,753	15,463	860	2,053	67	3	10	1	4	291	1
Mar-15	18,819	15,451	862	2,045	69	3	10	1	4	373	1
Apr-15	18,750	15,463	857	2,042	69	3	10	1	4	300	1
May-15	18,773	15,475	860	2,047	69	3	10	1	4	303	1
Jun-15	18,817	15,516	865	2,041	71	3	10	4	4	302	1
Jul-15	18,827	15,521	868	2,043	69	3	10	4	4	304	1
Aug-15	18,904	15,599	848	2,063	68	3	10	4	4	304	1
Sep-15	18,847	15,535	856	2,062	68	3	10	4	4	304	1
Oct-15	18,880	15,553	859	2,072	68	3	10	4	4	306	1
Nov-15	18,851	15,542	856	2,058	68	3	10	4	4	305	1
Dec-15	18,867	15,556	859	2,063	67	3	10	1	4	303	1
Total Average Forecast Customers	18,824	15,515	859	2,054	68	3	10	3	4	308	1

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

Customer Information	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
<i>Weighting Factors for:</i>											
Customers Meters & Services		\$ 50.00	\$ 50.00	\$ 250.00	\$ 350.00	\$ 350.00	\$ 1,000.00	\$ 250.00	\$ 500.00	\$ -	\$ 500.00
Customer Billing and Collection		1.00	1.00	2.50	2.50	2.50	2.50	1.00	2.50	1.00	5.00
Customer Meter Reading		1.00	1.00	2.50	2.50	2.50	2.50	1.00	2.50	1.00	5.00
<i>Weighted Number of Customers</i>											
Customers Meters & Services	1,370,188	775,729	42,950	513,417	23,917	1,050	10,000	625	2,000	-	500
Customer Billing and Collection	22,037	15,515	859	5,134	171	8	25	3	10	308	5
Customer Meter Reading	22,037	15,515	859	5,134	171	8	25	3	10	308	5
<i>Provided Services</i>											
Power Purchased from Utility*		1	1	1	1	1	1	1	1	1	1
Reg & Shaping from Utility*		1	1	1	1	1	1	1	1	1	1
Uses Utility Transmission*		1	1	1	1	1	1	1	1	1	0
Uses Primary Distribution*		1	1	1	1	1	1	1	1	1	0
Uses Secondary Distribution*		1	1	1	1	1	0	1	1	1	0

Test Date Forecast Rate Class Sales kWh	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jan-15	45,556,243	28,841,748	608,141	4,857,912	2,309,900	853,440	990,720	0	849,300	100,000	6,145,082
Feb-15	37,883,822	23,754,523	507,459	3,890,904	1,943,320	703,560	791,940	0	719,700	100,000	5,472,416
Mar-15	35,084,381	20,700,733	446,103	3,639,218	1,863,800	688,260	830,400	0	615,600	100,000	6,200,267
Apr-15	30,921,722	16,483,251	373,848	4,139,970	1,900,000	683,000	763,500	0	461,400	100,000	6,016,753
May-15	29,971,557	15,636,327	386,075	3,623,742	1,903,740	841,800	897,840	0	438,300	100,000	6,143,733
Jun-15	22,658,680	10,680,945	314,101	2,582,930	1,457,900	649,500	592,020	8,470	253,200	100,000	6,019,614
Jul-15	24,754,936	11,339,921	376,527	3,088,036	1,839,470	776,880	791,880	12,301	219,600	100,000	6,210,321
Aug-15	20,727,428	8,497,584	271,994	2,460,644	1,506,428	652,174	780,300	14,572	165,000	100,000	6,278,731
Sep-15	17,695,163	7,393,976	219,676	2,015,149	1,115,137	506,220	607,260	76,750	162,900	100,000	5,498,094
Oct-15	21,664,851	8,640,329	204,411	3,925,110	1,155,000	528,168	631,800	0	281,700	100,000	6,198,333
Nov-15	23,283,267	11,518,961	257,190	2,455,957	1,208,584	644,599	704,220	0	432,600	100,000	5,961,155
Dec-15	33,633,765	19,408,672	414,949	3,378,622	1,713,758	721,434	976,860	0	828,600	100,000	6,090,869
Total Sales	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368

Forecast Rate Class Sales kWh	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jan-15	45,556,243	28,841,748	608,141	4,857,912	2,309,900	853,440	990,720	0	849,300	100,000	6,145,082
Feb-15	37,883,822	23,754,523	507,459	3,890,904	1,943,320	703,560	791,940	0	719,700	100,000	5,472,416
Mar-15	35,084,381	20,700,733	446,103	3,639,218	1,863,800	688,260	830,400	0	615,600	100,000	6,200,267
Apr-15	30,921,722	16,483,251	373,848	4,139,970	1,900,000	683,000	763,500	0	461,400	100,000	6,016,753
May-15	29,971,557	15,636,327	386,075	3,623,742	1,903,740	841,800	897,840	0	438,300	100,000	6,143,733
Jun-15	22,658,680	10,680,945	314,101	2,582,930	1,457,900	649,500	592,020	8,470	253,200	100,000	6,019,614
Jul-15	24,754,936	11,339,921	376,527	3,088,036	1,839,470	776,880	791,880	12,301	219,600	100,000	6,210,321
Aug-15	20,727,428	8,497,584	271,994	2,460,644	1,506,428	652,174	780,300	14,572	165,000	100,000	6,278,731
Sep-15	17,695,163	7,393,976	219,676	2,015,149	1,115,137	506,220	607,260	76,750	162,900	100,000	5,498,094
Oct-15	21,664,851	8,640,329	204,411	3,925,110	1,155,000	528,168	631,800	0	281,700	100,000	6,198,333
Nov-15	23,283,267	11,518,961	257,190	2,455,957	1,208,584	644,599	704,220	0	432,600	100,000	5,961,155
Dec-15	33,633,765	19,408,672	414,949	3,378,622	1,713,758	721,434	976,860	0	828,600	100,000	6,090,869
Total Sales	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368

FORECAST CUSTOMER DEMAND
Schedule 8.2

Billing Demand - kW	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	22,646	0	0	1,478	6,015	1,255	2,774	0	2,723	0	8,401		
Feb-15	22,995	0	0	1,418	6,101	1,264	2,710	0	3,142	0	8,360		
Mar-15	23,974	0	0	1,482	6,398	1,269	3,068	0	3,204	0	8,553		
Apr-15	27,174	0	0	1,223	8,285	1,774	4,820	0	2,408	0	8,664		
May-15	22,131	0	0	1,238	5,460	1,318	3,250	0	2,383	0	8,482		
Jun-15	20,301	0	0	1,197	4,879	1,233	2,861	0	1,607	0	8,524		
Jul-15	18,697	0	0	1,112	4,487	743	2,615	0	1,218	0	8,522		
Aug-15	20,561	0	0	1,494	5,612	1,186	2,517	0	1,078	0	8,674		
Sep-15	19,878	0	0	1,094	6,000	1,136	2,192	0	842	0	8,614		
Oct-15	23,480	0	0	1,029	6,000	2,106	4,378	0	1,333	0	8,634		
Nov-15	21,226	0	0	1,296	5,224	1,227	2,731	0	2,276	0	8,472		
Dec-15	23,009	0	0	1,401	6,048	1,203	3,103	0	2,864	0	8,390		
Total	266,072	0	0	15,462	70,509	15,714	37,019	0	25,078	0	102,290		

Individual Load Factor	Residential 7	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Service 8	24	Lighting									
Jan-15	21%	21%	21%	36%	62%	34%	21%	25%	21%	96%			
Feb-15	35%	35%	35%	39%	65%	35%	35%	16%	35%	100%			
Mar-15	33%	33%	33%	47%	84%	42%	33%	21%	33%	97%			
Apr-15	28%	28%	28%	34%	70%	38%	28%	27%	28%	89%			
May-15	25%	25%	25%	34%	38%	19%	25%	28%	25%	96%			
Jun-15	28%	28%	28%	42%	82%	36%	28%	26%	28%	98%			
Jul-15	32%	32%	32%	49%	91%	42%	32%	39%	32%	98%			
Aug-15	25%	25%	25%	52%	91%	48%	25%	42%	25%	98%			
Sep-15	26%	26%	26%	44%	77%	41%	26%	32%	26%	91%			
Oct-15	21%	21%	21%	39%	73%	36%	21%	26%	21%	97%			
Nov-15	21%	21%	21%	32%	53%	22%	21%	27%	21%	96%			
Dec-15	23%	23%	23%	47%	86%	37%	23%	25%	23%	97%			

Individual NCP (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	211,777	184,599	3,892	1,478	6,015	1,255	2,774	0	2,723	640	8,401		
Feb-15	126,575	100,997	2,158	1,418	6,101	1,264	2,710	0	3,142	425	8,360		
Mar-15	110,512	84,314	1,817	1,482	6,398	1,269	3,068	0	3,204	407	8,553		
Apr-15	111,287	81,762	1,854	1,223	8,285	1,774	4,820	0	2,408	496	8,664		
May-15	108,811	84,066	2,076	1,238	5,460	1,318	3,250	0	2,383	538	8,482		
Jun-15	75,378	52,981	1,558	1,197	4,879	1,233	2,861	42	1,607	496	8,524		
Jul-15	68,381	47,631	1,582	1,112	4,487	743	2,615	52	1,218	420	8,522		
Aug-15	68,325	45,686	1,462	1,494	5,612	1,186	2,517	78	1,078	538	8,674		
Sep-15	61,493	39,498	1,173	1,094	6,000	1,136	2,192	410	842	534	8,614		
Oct-15	80,730	55,302	1,308	1,029	6,000	2,106	4,378	0	1,333	640	8,634		
Nov-15	99,772	76,184	1,701	1,296	5,224	1,227	2,731	0	2,276	661	8,472		
Dec-15	139,440	113,421	2,425	1,401	6,048	1,203	3,103	0	2,864	584	8,390		
Maximum	211,777	184,599	3,892	1,494	8,285	2,106	4,820	410	3,204	661	8,674		

FORECAST CUSTOMER DEMAND
Schedule 8.2

Group Coincidence Factor	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Residential 7	Service 8	24								
Jan-15	60%	60%	60%	60%	60%	65%	65%	100%	100%	100%	100%
Feb-15	50%	50%	50%	50%	50%	55%	55%	100%	100%	100%	100%
Mar-15	50%	50%	50%	50%	50%	65%	65%	100%	100%	100%	100%
Apr-15	50%	50%	50%	50%	50%	65%	65%	100%	100%	100%	100%
May-15	50%	50%	50%	50%	50%	75%	75%	100%	100%	100%	100%
Jun-15	55%	55%	55%	55%	55%	80%	80%	100%	100%	100%	100%
Jul-15	55%	55%	55%	55%	55%	85%	85%	100%	100%	100%	100%
Aug-15	50%	50%	50%	50%	50%	80%	80%	100%	100%	100%	100%
Sep-15	50%	50%	50%	50%	50%	77%	77%	100%	100%	100%	100%
Oct-15	60%	60%	60%	60%	60%	65%	65%	100%	100%	100%	100%
Nov-15	50%	50%	50%	50%	50%	65%	65%	100%	100%	100%	100%
Dec-15	50%	50%	50%	50%	50%	65%	65%	100%	100%	100%	100%

Rate Class NCP @ Meter (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24								
Jan-15	131,974	110,759	2,335	887	3,609	816	1,803	0	2,723	640	8,401	
Feb-15	69,450	50,499	1,079	709	3,051	695	1,491	0	3,142	425	8,360	
Mar-15	61,989	42,157	908	741	3,199	825	1,994	0	3,204	407	8,553	
Apr-15	62,416	40,881	927	612	4,143	1,153	3,133	0	2,408	496	8,664	
May-15	61,249	42,033	1,038	619	2,730	989	2,438	0	2,383	538	8,482	
Jun-15	47,283	29,139	857	658	2,683	986	2,289	42	1,607	496	8,524	
Jul-15	43,212	26,197	870	612	2,468	632	2,223	52	1,218	420	8,522	
Aug-15	40,458	22,843	731	747	2,806	949	2,014	78	1,078	538	8,674	
Sep-15	36,845	19,749	587	547	3,000	875	1,688	410	842	534	8,614	
Oct-15	53,005	33,181	785	617	3,600	1,369	2,846	0	1,333	640	8,634	
Nov-15	56,184	38,092	850	648	2,612	798	1,775	0	2,276	661	8,472	
Dec-15	76,285	56,711	1,212	701	3,024	782	2,017	0	2,864	584	8,390	
Maximum	131,974	110,759	2,335	887	4,143	1,369	3,133	410	3,204	661	8,674	

Rate Class NCP @ Meter (kW) - Winter	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24								
Jan-15	0	0	0	0	0	0	0	0	0	0	0	0
Feb-15	0	0	0	0	0	0	0	0	0	0	0	0
Mar-15	0	0	0	0	0	0	0	0	0	0	0	0
Apr-15	0	0	0	0	0	0	0	0	0	0	0	0
May-15	61,249	42,033	1,038	619	2,730	989	2,438	0	2,383	538	8,482	
Jun-15	47,283	29,139	857	658	2,683	986	2,289	42	1,607	496	8,524	
Jul-15	43,212	26,197	870	612	2,468	632	2,223	52	1,218	420	8,522	
Aug-15	40,458	22,843	731	747	2,806	949	2,014	78	1,078	538	8,674	
Sep-15	36,845	19,749	587	547	3,000	875	1,688	410	842	534	8,614	
Oct-15	53,005	33,181	785	617	3,600	1,369	2,846	0	1,333	640	8,634	
Nov-15	0	0	0	0	0	0	0	0	0	0	0	
Dec-15	0	0	0	0	0	0	0	0	0	0	0	
Maximum	61,249	42,033	1,038	747	3,600	1,369	2,846	410	2,383	640	8,674	

FORECAST CUSTOMER DEMAND
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Rate Class NCP @ Meter (kW) - Summer	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	132,118	110,759	2,335	887	3,609	816	1,803	0	2,723	661	8,524		
Feb-15	69,571	50,499	1,079	709	3,051	695	1,491	0	3,142	384	8,522		
Mar-15	62,110	42,157	908	741	3,199	825	1,994	0	3,204	407	8,674		
Apr-15	62,366	40,881	927	612	4,143	1,153	3,133	0	2,408	496	8,614		
May-15	0	0	0	0	0	0	0	0	0	0	0		
Jun-15	0	0	0	0	0	0	0	0	0	0	0		
Jul-15	0	0	0	0	0	0	0	0	0	0	0		
Aug-15	0	0	0	0	0	0	0	0	0	0	0		
Sep-15	0	0	0	0	0	0	0	0	0	0	0		
Oct-15	0	0	0	0	0	0	0	0	0	0	0		
Nov-15	56,376	38,092	850	648	2,612	798	1,775	0	2,276	661	8,664		
Dec-15	76,377	56,711	1,212	701	3,024	782	2,017	0	2,864	584	8,482		
Maximum	132,118	110,759	2,335	887	4,143	1,153	3,133	0	3,204	661	8,674		

Rate Class NCP @ Primary Voltage (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
<u>Line Losses:</u>		5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
Jan-15	138,919	116,589	2,458	933	3,799	859	1,898	0	2,866	674	8,843		
Feb-15	73,105	53,156	1,136	746	3,211	732	1,569	0	3,307	448	8,800		
Mar-15	65,251	44,376	956	780	3,367	868	2,099	0	3,373	429	9,003		
Apr-15	65,701	43,033	976	644	4,361	1,214	3,298	0	2,535	522	9,120		
May-15	64,472	44,245	1,092	652	2,874	1,041	2,566	0	2,508	566	8,928		
Jun-15	49,771	30,673	902	693	2,825	1,038	2,409	44	1,692	522	8,973		
Jul-15	45,486	27,576	916	644	2,598	665	2,340	54	1,282	442	8,971		
Aug-15	42,587	24,045	770	786	2,954	999	2,120	82	1,135	566	9,131		
Sep-15	38,785	20,788	618	576	3,158	921	1,777	432	886	562	9,067		
Oct-15	55,795	34,927	826	650	3,789	1,441	2,995	0	1,403	674	9,088		
Nov-15	59,141	40,097	895	682	2,749	840	1,869	0	2,396	696	8,918		
Dec-15	80,300	59,695	1,276	737	3,183	823	2,123	0	3,015	615	8,832		
Maximum	138,919	116,589	2,458	933	4,361	1,441	3,298	432	3,373	696	9,131		

NCP @ Primary Voltage (kW) - Winter	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	0	0	0	0	0	0	0	0	0	0	0	0	
Feb-15	0	0	0	0	0	0	0	0	0	0	0	0	
Mar-15	0	0	0	0	0	0	0	0	0	0	0	0	
Apr-15	0	0	0	0	0	0	0	0	0	0	0	0	
May-15	64,472	44,245	1,092	652	2,874	1,041	2,566	0	2,508	566	8,928		
Jun-15	49,771	30,673	902	693	2,825	1,038	2,409	44	1,692	522	8,973		
Jul-15	45,486	27,576	916	644	2,598	665	2,340	54	1,282	442	8,971		
Aug-15	42,587	24,045	770	786	2,954	999	2,120	82	1,135	566	9,131		
Sep-15	38,785	20,788	618	576	3,158	921	1,777	432	886	562	9,067		
Oct-15	55,795	34,927	826	650	3,789	1,441	2,995	0	1,403	674	9,088		
Nov-15	0	0	0	0	0	0	0	0	0	0	0		
Dec-15	0	0	0	0	0	0	0	0	0	0	0		
Maximum	64,472	44,245	1,092	786	3,789	1,441	2,995	432	2,508	674	9,131		

FORECAST CUSTOMER DEMAND
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NCP @ Primary Voltage (kW) - Summer	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	138,919	116,589	2,458	933	3,799	859	1,898	0	2,866	674	8,843		
Feb-15	73,105	53,156	1,136	746	3,211	732	1,569	0	3,307	448	8,800		
Mar-15	65,251	44,376	956	780	3,367	868	2,099	0	3,373	429	9,003		
Apr-15	65,701	43,033	976	644	4,361	1,214	3,298	0	2,535	522	9,120		
May-15	0	0	0	0	0	0	0	0	0	0	0		
Jun-15	0	0	0	0	0	0	0	0	0	0	0		
Jul-15	0	0	0	0	0	0	0	0	0	0	0		
Aug-15	0	0	0	0	0	0	0	0	0	0	0		
Sep-15	0	0	0	0	0	0	0	0	0	0	0		
Oct-15	0	0	0	0	0	0	0	0	0	0	0		
Nov-15	59,141	40,097	895	682	2,749	840	1,869	0	2,396	696	8,918		
Dec-15	80,300	59,695	1,276	737	3,183	823	2,123	0	3,015	615	8,832		
Maximum	138,919	116,589	2,458	933	4,361	1,214	3,298	0	3,373	696	9,120		

Rate Class NCP @ Input Voltage (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Line Losses:		2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Jan-15	141,755	118,968	2,508	953	3,876	876	1,937	0	2,925	687	9,024		
Feb-15	74,597	54,241	1,159	762	3,277	747	1,601	0	3,375	457	8,980		
Mar-15	66,583	45,281	976	796	3,436	886	2,142	0	3,441	437	9,187		
Apr-15	67,042	43,911	996	657	4,450	1,239	3,365	0	2,586	533	9,306		
May-15	65,788	45,148	1,115	665	2,932	1,062	2,618	0	2,560	577	9,111		
Jun-15	50,787	31,299	920	707	2,882	1,060	2,458	45	1,726	533	9,156		
Jul-15	46,415	28,138	934	657	2,651	678	2,387	55	1,308	451	9,154		
Aug-15	43,456	24,536	785	802	3,014	1,019	2,163	84	1,158	577	9,317		
Sep-15	39,576	21,213	630	588	3,222	940	1,813	440	904	574	9,252		
Oct-15	56,933	35,640	843	663	3,867	1,470	3,057	0	1,432	687	9,274		
Nov-15	60,348	40,915	914	696	2,806	857	1,907	0	2,445	710	9,100		
Dec-15	81,939	60,914	1,302	752	3,248	840	2,166	0	3,076	628	9,012		
Maximum	141,755	118,968	2,508	953	4,450	1,470	3,365	440	3,441	710	9,317		

NCP @ Input Voltage (kW) - Winter	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	0	0	0	0	0	0	0	0	0	0	0	0	
Feb-15	0	0	0	0	0	0	0	0	0	0	0	0	
Mar-15	0	0	0	0	0	0	0	0	0	0	0	0	
Apr-15	0	0	0	0	0	0	0	0	0	0	0	0	
May-15	65,788	45,148	1,115	665	2,932	1,062	2,618	0	2,560	577	9,111		
Jun-15	50,787	31,299	920	707	2,882	1,060	2,458	45	1,726	533	9,156		
Jul-15	46,415	28,138	934	657	2,651	678	2,387	55	1,308	451	9,154		
Aug-15	43,456	24,536	785	802	3,014	1,019	2,163	84	1,158	577	9,317		
Sep-15	39,576	21,213	630	588	3,222	940	1,813	440	904	574	9,252		
Oct-15	56,933	35,640	843	663	3,867	1,470	3,057	0	1,432	687	9,274		
Nov-15	0	0	0	0	0	0	0	0	0	0	0		
Dec-15	0	0	0	0	0	0	0	0	0	0	0		
Maximum	65,788	45,148	1,115	802	3,867	1,470	3,057	440	2,560	687	9,317		

FORECAST CUSTOMER DEMAND
Schedule 8.2

NCP @ Input Voltage (kW) - Summer	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	141,755	118,968	2,508	953	3,876	876	1,937	0	2,925	687	9,024		
Feb-15	74,597	54,241	1,159	762	3,277	747	1,601	0	3,375	457	8,980		
Mar-15	66,583	45,281	976	796	3,436	886	2,142	0	3,441	437	9,187		
Apr-15	67,042	43,911	996	657	4,450	1,239	3,365	0	2,586	533	9,306		
May-15	0	0	0	0	0	0	0	0	0	0	0		
Jun-15	0	0	0	0	0	0	0	0	0	0	0		
Jul-15	0	0	0	0	0	0	0	0	0	0	0		
Aug-15	0	0	0	0	0	0	0	0	0	0	0		
Sep-15	0	0	0	0	0	0	0	0	0	0	0		
Oct-15	0	0	0	0	0	0	0	0	0	0	0		
Nov-15	60,348	40,915	914	696	2,806	857	1,907	0	2,445	710	9,100		
Dec-15	81,939	60,914	1,302	752	3,248	840	2,166	0	3,076	628	9,012		
Maximum	141,755	118,968	2,508	953	4,450	1,239	3,365	0	3,441	710	9,306		

System Coincidence Factor	Residential 7	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Service 8	24	Lighting									
Jan-15	100%	100%	100%	90%	90%	90%	90%	90%	90%	90%	0%	100%	
Feb-15	95%	95%	95%	80%	80%	80%	80%	80%	80%	80%	0%	100%	
Mar-15	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	0%	100%	
Apr-15	95%	95%	95%	97%	97%	97%	97%	97%	97%	97%	0%	100%	
May-15	95%	95%	95%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Jun-15	100%	100%	100%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Jul-15	100%	100%	100%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Aug-15	95%	95%	95%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Sep-15	95%	95%	95%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Oct-15	100%	100%	100%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Nov-15	95%	95%	95%	98%	98%	98%	98%	98%	98%	98%	0%	100%	
Dec-15	95%	95%	95%	90%	90%	90%	90%	90%	90%	90%	0%	100%	

Coincident Peak (CP) @ Input (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	140,106	118,968	2,508	953	3,489	789	1,743	0	2,632	0	9,024		
Feb-15	69,532	51,529	1,101	723	2,621	597	1,281	0	2,700	0	8,980		
Mar-15	63,298	43,017	927	756	3,264	842	2,035	0	3,269	0	9,187		
Apr-15	63,882	41,715	946	624	4,316	1,201	3,264	0	2,509	0	9,306		
May-15	63,166	42,891	1,059	632	2,844	1,030	2,540	0	2,483	577	9,111		
Jun-15	50,542	31,299	920	707	2,796	1,028	2,385	44	1,674	533	9,156		
Jul-15	46,202	28,138	934	657	2,571	658	2,316	54	1,269	451	9,154		
Aug-15	41,927	23,309	746	762	2,924	989	2,098	82	1,123	577	9,317		
Sep-15	38,235	20,152	599	558	3,126	911	1,759	427	877	574	9,252		
Oct-15	56,639	35,640	843	663	3,751	1,426	2,965	0	1,389	687	9,274		
Nov-15	57,352	38,869	868	661	2,749	840	1,869	0	2,396	0	9,100		
Dec-15	77,230	57,868	1,237	715	2,923	756	1,950	0	2,769	0	9,012		
Total CP Demand - Bottom Up	768,110	533,397	12,689	8,411	37,375	11,066	26,203	606	25,090	3,400	109,871		
Peak Month	140,106	118,968	2,508	953	3,489	789	1,743	0	2,632	0	9,024		

kWh @ Input Voltage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26				Lighting		
Jan-15	24,909,701	11,864,259	348,899	2,869,086	1,619,417	709,864	636,581	9,108	272,258	107,527	6,472,703	
Feb-15	27,223,108	12,596,241	418,241	3,430,151	2,043,260	849,082	851,484	13,227	236,129	107,527	6,677,765	
Mar-15	22,751,468	9,439,010	302,128	2,733,253	1,673,321	712,786	839,032	15,669	177,419	107,527	6,751,324	
Apr-15	19,417,611	8,213,135	244,014	2,238,402	1,238,680	553,267	652,968	82,527	175,161	107,527	5,911,929	
May-15	23,799,462	9,597,569	227,057	4,359,962	1,282,959	577,255	679,355	0	302,903	107,527	6,664,874	
Jun-15	25,595,592	12,795,117	285,683	2,728,046	1,342,480	704,507	757,226	0	465,161	107,527	6,409,844	
Jul-15	37,063,067	21,558,908	460,920	3,752,931	1,903,621	788,483	1,050,387	0	890,968	107,527	6,549,322	
Aug-15	50,630,023	32,293,346	680,919	5,439,276	2,586,334	936,489	1,065,290	0	913,226	107,527	6,607,615	
Sep-15	42,087,218	26,597,314	568,188	4,356,543	2,175,884	772,024	851,548	0	773,871	107,527	5,884,318	
Oct-15	38,923,694	23,178,066	499,490	4,074,737	2,086,848	755,235	892,903	0	661,935	107,527	6,666,954	
Nov-15	34,280,959	18,455,862	418,588	4,635,415	2,127,380	749,463	820,968	0	496,129	107,527	6,469,627	
Dec-15	33,202,955	17,507,584	432,278	4,057,409	2,131,568	923,716	965,419	0	471,290	107,527	6,606,165	
Total Purchases - bottom up	379,884,859	204,096,412	4,886,407	44,675,212	22,211,753	9,032,171	10,063,161	120,530	5,836,452	1,290,323	77,672,439	
<i>growth in Purchases against Recorded (bottom-up)</i>		-4%	-2%	-6%	-4%	0%	2%	9%	0%	0%	9%	

On-Peak Energy Use by Percentage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26				Lighting		
Jan-15	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	56%	
Feb-15	62%	64%	64%	64%	64%	64%	64%	64%	64%	64%	56%	
Mar-15	60%	62%	62%	62%	62%	62%	62%	62%	62%	62%	56%	
Apr-15	62%	65%	65%	65%	65%	65%	65%	65%	65%	65%	56%	
May-15	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	
Jun-15	63%	65%	65%	65%	65%	65%	65%	65%	65%	65%	55%	
Jul-15	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	53%	
Aug-15	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	56%	
Sep-15	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	56%	
Oct-15	61%	62%	62%	62%	62%	62%	62%	62%	62%	62%	56%	
Nov-15	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	58%	
Dec-15	62%	63%	63%	63%	63%	63%	63%	63%	63%	63%	56%	
Total	60%	61%	62%	61%	62%	62%	62%	64%	61%	62%	56%	

On-Peak kWh @ Input Voltage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26				Lighting		
Jan-15	14,942,641	7,286,970	214,292	1,762,179	994,638	435,995	390,985	5,594	167,220	66,042	3,618,727	
Feb-15	16,800,209	8,011,209	266,002	2,181,576	1,299,513	540,016	541,544	8,412	150,178	68,387	3,733,371	
Mar-15	13,646,586	5,823,869	186,413	1,686,417	1,032,439	439,789	517,683	9,668	109,468	66,344	3,774,496	
Apr-15	12,110,916	5,354,964	159,097	1,459,438	807,620	360,730	425,735	53,808	114,205	70,108	3,305,212	
May-15	13,772,536	5,555,861	131,439	2,523,904	742,682	334,163	393,266	0	175,345	62,245	3,853,630	
Jun-15	16,043,408	8,368,006	186,837	1,784,142	877,982	460,747	495,226	0	304,215	70,323	3,495,929	
Jul-15	22,066,455	13,129,375	280,700	2,285,535	1,159,305	480,186	639,686	0	542,599	65,484	3,483,584	
Aug-15	29,702,310	19,085,368	402,423	3,214,612	1,528,524	553,465	629,587	0	539,716	63,548	3,685,067	
Sep-15	25,433,431	16,250,959	347,163	2,661,848	1,329,465	471,706	520,296	0	472,835	65,699	3,313,460	
Oct-15	23,677,749	14,347,223	309,184	2,522,262	1,291,759	467,490	552,707	0	409,738	66,559	3,710,826	
Nov-15	20,595,700	11,184,253	253,664	2,809,062	1,289,192	454,175	497,506	0	300,654	65,161	3,742,032	
Dec-15	20,517,212	11,064,793	273,200	2,564,282	1,347,151	583,788	610,145	0	297,855	67,957	3,708,040	
Total	229,309,153	125,462,850	3,010,415	27,455,257	13,700,270	5,582,252	6,214,365	77,481	3,584,030	797,858	43,424,374	

Off-Peak Energy Use by Percentage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jan-15	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	44%
Feb-15	38%	36%	36%	36%	36%	36%	36%	36%	36%	36%	44%
Mar-15	40%	38%	38%	38%	38%	38%	38%	38%	38%	38%	44%
Apr-15	38%	35%	35%	35%	35%	35%	35%	35%	35%	35%	44%
May-15	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%
Jun-15	37%	35%	35%	35%	35%	35%	35%	35%	35%	35%	45%
Jul-15	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	47%
Aug-15	41%	41%	41%	41%	41%	41%	41%	41%	41%	41%	44%
Sep-15	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	44%
Oct-15	39%	38%	38%	38%	38%	38%	38%	38%	38%	38%	44%
Nov-15	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	42%
Dec-15	38%	37%	37%	37%	37%	37%	37%	37%	37%	37%	44%
Total	40%	39%	38%	39%	38%	38%	38%	36%	39%	38%	44%

Off-Peak kWh @ Input Voltage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jan-15	9,967,061	4,577,289	134,607	1,106,907	624,779	273,869	245,596	3,514	105,038	41,484	2,853,977
Feb-15	10,422,898	4,585,032	152,240	1,248,575	743,747	309,066	309,940	4,815	85,951	39,140	2,944,393
Mar-15	9,104,883	3,615,141	115,715	1,046,836	640,882	272,997	321,349	6,001	67,952	41,183	2,976,827
Apr-15	7,306,695	2,858,171	84,917	778,964	431,061	192,537	227,233	28,719	60,956	37,419	2,606,717
May-15	10,026,926	4,041,708	95,618	1,836,058	540,277	243,093	286,088	0	127,558	45,281	2,811,244
Jun-15	9,552,184	4,427,110	98,846	943,904	464,498	243,759	262,000	0	160,946	37,204	2,913,915
Jul-15	14,996,612	8,429,533	180,220	1,467,396	744,316	308,297	410,701	0	348,368	42,043	3,065,737
Aug-15	20,927,713	13,207,979	278,496	2,224,664	1,057,811	383,024	435,704	0	373,509	43,978	2,922,548
Sep-15	16,653,787	10,346,355	221,025	1,694,695	846,419	300,317	331,252	0	301,036	41,828	2,570,859
Oct-15	15,245,945	8,830,843	190,306	1,552,475	795,089	287,744	340,196	0	252,197	40,968	2,956,127
Nov-15	13,685,260	7,271,610	164,924	1,826,354	838,188	295,288	323,461	0	195,475	42,366	2,727,595
Dec-15	12,685,743	6,442,791	159,078	1,493,126	784,417	339,927	355,274	0	173,435	39,570	2,898,124
Total Off-Peak Energy	150,575,706	78,633,562	1,875,992	17,219,954	8,511,483	3,449,919	3,848,796	43,049	2,252,422	492,465	34,248,064

Summary of Future Test Period Seasonal Load Data
Power Supply

- System kWh @ Input Voltage- Winter	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jan-15	0	0	0	0	0	0	0	0	0	0	0
Feb-15	0	0	0	0	0	0	0	0	0	0	0
Mar-15	0	0	0	0	0	0	0	0	0	0	0
Apr-15	0	0	0	0	0	0	0	0	0	0	0
May-15	23,799,462	9,597,569	227,057	4,359,962	1,282,959	577,255	679,355	0	302,903	107,527	6,664,874
Jun-15	25,595,592	12,795,117	285,683	2,728,046	1,342,480	704,507	757,226	0	465,161	107,527	6,409,844
Jul-15	37,063,067	21,558,908	460,920	3,752,931	1,903,621	788,483	1,050,387	0	890,968	107,527	6,549,322
Aug-15	50,630,023	32,293,346	680,919	5,439,276	2,586,334	936,489	1,065,290	0	913,226	107,527	6,607,615
Sep-15	42,087,218	26,597,314	568,188	4,356,543	2,175,884	772,024	851,548	0	773,871	107,527	5,884,318
Oct-15	38,923,694	23,178,066	499,490	4,074,737	2,086,848	755,235	892,903	0	661,935	107,527	6,666,954
Nov-15	0	0	0	0	0	0	0	0	0	0	0
Dec-15	0	0	0	0	0	0	0	0	0	0	0
Total Winter	218,099,057	126,020,321	2,722,259	24,711,495	11,378,127	4,533,992	5,296,710	0	4,008,065	645,161	38,782,927

	Farm General General Service										PTP
	Total	Residential 7	Service 8	24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	
-System kWh @ Input Voltage- Summer											
Jan-15	24,909,701	11,864,259	348,899	2,869,086	1,619,417	709,864	636,581	9,108	272,258	107,527	6,472,703
Feb-15	27,223,108	12,596,241	418,241	3,430,151	2,043,260	849,082	851,484	13,227	236,129	107,527	6,677,765
Mar-15	22,751,468	9,439,010	302,128	2,733,253	1,673,321	712,786	839,032	15,669	177,419	107,527	6,751,324
Apr-15	19,417,611	8,213,135	244,014	2,238,402	1,238,680	553,267	652,968	82,527	175,161	107,527	5,911,929
May-15	0	0	0	0	0	0	0	0	0	0	0
Jun-15	0	0	0	0	0	0	0	0	0	0	0
Jul-15	0	0	0	0	0	0	0	0	0	0	0
Aug-15	0	0	0	0	0	0	0	0	0	0	0
Sep-15	0	0	0	0	0	0	0	0	0	0	0
Oct-15	0	0	0	0	0	0	0	0	0	0	0
Nov-15	34,280,959	18,455,862	418,588	4,635,415	2,127,380	749,463	820,968	0	496,129	107,527	6,469,627
Dec-15	33,202,955	17,507,584	432,278	4,057,409	2,131,568	923,716	965,419	0	471,290	107,527	6,606,165
Total Summer	161,785,802	78,076,091	2,164,148	19,963,717	10,833,626	4,498,178	4,766,452	120,530	1,828,387	645,161	38,889,512
		0	0	0	0	0	0	0	0	0	0
CP @ Input Voltage- Winter											
Jan-15	0	0	0	0	0	0	0	0	0	0	0
Feb-15	0	0	0	0	0	0	0	0	0	0	0
Mar-15	0	0	0	0	0	0	0	0	0	0	0
Apr-15	0	0	0	0	0	0	0	0	0	0	0
May-15	63,166	42,891	1,059	632	2,844	1,030	2,540	0	2,483	577	9,111
Jun-15	50,542	31,299	920	707	2,796	1,028	2,385	44	1,674	533	9,156
Jul-15	46,202	28,138	934	657	2,571	658	2,316	54	1,269	451	9,154
Aug-15	41,927	23,309	746	762	2,924	989	2,098	82	1,123	577	9,317
Sep-15	38,235	20,152	599	558	3,126	911	1,759	427	877	574	9,252
Oct-15	56,639	35,640	843	663	3,751	1,426	2,965	0	1,389	687	9,274
Nov-15	0	0	0	0	0	0	0	0	0	0	0
Dec-15	0	0	0	0	0	0	0	0	0	0	0
Total Winter	296,711	181,430	5,102	3,979	18,011	6,042	14,062	606	8,815	3,400	55,263
CP @ Input Voltage- Summer											
Jan-15	140,106	118,968	2,508	953	3,489	789	1,743	0	2,632	0	9,024
Feb-15	69,532	51,529	1,101	723	2,621	597	1,281	0	2,700	0	8,980
Mar-15	63,298	43,017	927	756	3,264	842	2,035	0	3,269	0	9,187
Apr-15	63,882	41,715	946	624	4,316	1,201	3,264	0	2,509	0	9,306
May-15	0	0	0	0	0	0	0	0	0	0	0
Jun-15	0	0	0	0	0	0	0	0	0	0	0
Jul-15	0	0	0	0	0	0	0	0	0	0	0
Aug-15	0	0	0	0	0	0	0	0	0	0	0
Sep-15	0	0	0	0	0	0	0	0	0	0	0
Oct-15	0	0	0	0	0	0	0	0	0	0	0
Nov-15	57,352	38,869	868	661	2,749	840	1,869	0	2,396	0	9,100
Dec-15	77,230	57,868	1,237	715	2,923	756	1,950	0	2,769	0	9,012
Total Summer	471,399	351,967	7,587	4,432	19,363	5,024	12,141	0	16,275	0	54,608

RECORDED CUSTOMERS AND ENERGY SALES
Schedule 8.4

Number of Customers / Services	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jun-13	18,794	15,494	849	2,054	67	3	10	4	4	308	1
Jul-13	18,825	15,528	848	2,055	67	3	10	4	4	305	1
Aug-13	18,904	15,599	848	2,063	68	3	10	4	4	304	1
Sep-13	18,847	15,535	856	2,062	68	3	10	4	4	304	1
Oct-13	18,880	15,553	859	2,072	68	3	10	4	4	306	1
Nov-13	18,851	15,542	856	2,058	68	3	10	4	4	305	1
Dec-13	18,867	15,556	859	2,063	67	3	10	1	4	303	1
Jan-14	18,802	15,501	858	2,055	67	3	10	1	4	302	1
Feb-14	18,753	15,463	860	2,053	67	3	10	1	4	291	1
Mar-14	18,819	15,451	862	2,045	69	3	10	1	4	373	1
Apr-14	18,750	15,463	857	2,042	69	3	10	1	4	300	1
May-14	18,773	15,475	860	2,047	69	3	10	1	4	303	1
Total Average	18,822	15,513	856	2,056	68	3	10	3	4	309	1

Historic Energy, Demand And Customer Count
Historic Year

	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
<i>Input Recorded Data</i>											
Energy Sales (kWh)	359,032,054	198,300,515	4,660,166	44,039,063	21,420,770	8,437,500	9,219,420	102,566	5,436,300	1,200,000	66,215,754
Total Billing Capacity (kVa)	260,147	0	0	16,013	71,772	16,460	36,672	0	25,464	0	93,766
Avg. Monthly Billing Capacity (kVa)	21,679	0	0	1,334	5,981	1,372	3,056	0	2,122	0	7,814
Number of Customers	18,822	15,513	856	2,056	68	3	10	3	4	309	1
Ratio of NCP to Avg. Billing Capacity	0	0	0	1	1	1	1	0	2	0	1
Rate Classes NCP Demand at Meter	104,024	79,496	1,713	889	4,143	1,580	3,284	381	3,204	661	8,674
<i>Estimated Based on Recorded Data</i>											
Annual NCP Load Factor	39%	28%	31%	565%	59%	61%	32%	3%	19%	21%	87%
Rate Classes CP Demand at Input Voltage	108,332	85,388	1,840	955	4,000	859	2,078	0	3,338	687	9,187
Annual CP Load Factor	38%	27%	29%	526%	61%	112%	51%	0%	19%	20%	82%
Average On-Peak kWh as a % of Total kWh	61%	62%	62%	61%	62%	62%	62%	65%	61%	62%	56%
Average Off-Peak kWh as a % of Total kWh	39%	38%	38%	39%	38%	38%	38%	35%	39%	38%	44%
	19,075	12,783	5,444	21,422	315,785	2,812,500	921,942	41,026	1,359,075	3,888	66,215,754
	5.5	5.1	2.0	0.4	61.1	526.5	328.4	152.3	801.0	2.1	8,674.0

Load Data And Customer Sales
By Rate Class
-- Recorded Year --

kWh Sales at the Meter	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jun-13	17,431,114	11,340,289	279,715	2,731,705	1,406,550	623,980	637,740	635	310,500	100,000	0
Jul-13	21,554,426	9,518,289	281,915	2,667,972	1,393,580	594,200	606,840	10,609	170,700	100,000	6,210,321
Aug-13	24,616,628	11,035,824	353,239	3,195,642	1,956,400	736,920	780,300	14,572	165,000	100,000	6,278,731
Sep-13	20,970,171	9,602,566	285,294	2,617,077	1,448,230	572,000	607,260	76,750	162,900	100,000	5,498,094
Oct-13	25,892,854	11,221,207	265,469	5,097,545	1,500,000	596,800	631,800	0	281,700	100,000	6,198,333
Nov-13	27,979,183	14,959,690	334,013	3,189,555	1,569,590	728,360	704,220	0	432,600	100,000	5,961,155
Dec-13	41,169,953	25,206,068	538,895	4,387,821	2,225,660	815,180	976,860	0	828,600	100,000	6,090,869
Jan-14	45,556,243	28,841,748	608,141	4,857,912	2,309,900	853,440	990,720	0	849,300	100,000	6,145,082
Feb-14	37,883,822	23,754,523	507,459	3,890,904	1,943,320	703,560	791,940	0	719,700	100,000	5,472,416
Mar-14	35,084,381	20,700,733	446,103	3,639,218	1,863,800	688,260	830,400	0	615,600	100,000	6,200,267
Apr-14	30,921,722	16,483,251	373,848	4,139,970	1,900,000	683,000	763,500	0	461,400	100,000	6,016,753
May-14	29,971,557	15,636,327	386,075	3,623,742	1,903,740	841,800	897,840	0	438,300	100,000	6,143,733
Total Sales	359,032,054	198,300,515	4,660,166	44,039,063	21,420,770	8,437,500	9,219,420	102,566	5,436,300	1,200,000	66,215,754

RECORDED CUSTOMER DEMAND
Schedule 8.5

Metered Demand - kVA	RECORDED CUSTOMER DEMAND										
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jun-13	12,234	0	0	1,412	5,263	1,361	2,543	0	1,655	0	0
Jul-13	20,839	0	0	1,448	5,366	1,361	2,586	0	1,556	0	8,522
Aug-13	20,561	0	0	1,494	5,612	1,186	2,517	0	1,078	0	8,674
Sep-13	19,878	0	0	1,094	6,000	1,136	2,192	0	842	0	8,614
Oct-13	23,480	0	0	1,029	6,000	2,106	4,378	0	1,333	0	8,634
Nov-13	21,226	0	0	1,296	5,224	1,227	2,731	0	2,276	0	8,472
Dec-13	23,009	0	0	1,401	6,048	1,203	3,103	0	2,864	0	8,390
Jan-14	22,646	0	0	1,478	6,015	1,255	2,774	0	2,723	0	8,401
Feb-14	22,995	0	0	1,418	6,101	1,264	2,710	0	3,142	0	8,360
Mar-14	23,974	0	0	1,482	6,398	1,269	3,068	0	3,204	0	8,553
Apr-14	27,174	0	0	1,223	8,285	1,774	4,820	0	2,408	0	8,664
May-14	22,131	0	0	1,238	5,460	1,318	3,250	0	2,383	0	8,482
Total	260,147	0	0	16,013	71,772	16,460	36,672	0	25,464	0	93,766

Individual Load Factor	RECORDED CUSTOMER DEMAND									
	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jun-13	21.00%	21.00%	21.00%	35.92%	61.62%	33.71%	21.00%	25.22%	21.00%	0.00%
Jul-13	35.00%	35.00%	35.00%	38.65%	64.97%	34.92%	35.00%	16.33%	35.00%	108.44%
Aug-13	33.00%	33.00%	33.00%	46.86%	83.51%	41.67%	33.00%	20.57%	33.00%	97.29%
Sep-13	28.00%	28.00%	28.00%	33.52%	69.93%	38.48%	28.00%	26.87%	28.00%	88.65%
Oct-13	25.00%	25.00%	25.00%	33.60%	38.09%	19.40%	25.00%	28.40%	25.00%	96.49%
Nov-13	28.00%	28.00%	28.00%	41.73%	82.45%	35.81%	28.00%	26.40%	28.00%	97.73%
Dec-13	32.00%	32.00%	32.00%	49.46%	91.08%	42.31%	32.00%	38.89%	32.00%	97.58%
Jan-14	25.00%	25.00%	25.00%	51.62%	91.40%	48.00%	25.00%	41.92%	25.00%	98.32%
Feb-14	26.00%	26.00%	26.00%	44.24%	77.31%	40.59%	26.00%	31.81%	26.00%	90.92%
Mar-14	21.00%	21.00%	21.00%	39.15%	72.90%	36.38%	21.00%	25.82%	21.00%	97.44%
Apr-14	21.00%	21.00%	21.00%	31.85%	53.47%	22.00%	21.00%	26.61%	21.00%	96.45%
May-14	23.00%	23.00%	23.00%	46.86%	85.85%	37.13%	23.00%	24.72%	23.00%	97.36%

Individual NCP (kW)	RECORDED CUSTOMER DEMAND										
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Power Factor:	0%	0%	100%	100%	100%	100%	0%	100%	0%	100%	
Jun-13	87,251	72,582	1,790	1,412	5,263	1,361	2,543	4	1,655	640	0
Jul-13	62,977	40,469	1,199	1,448	5,366	1,361	2,586	45	1,556	425	8,522
Aug-13	67,415	44,949	1,439	1,494	5,612	1,186	2,517	59	1,078	407	8,674
Sep-13	69,802	47,632	1,415	1,094	6,000	1,136	2,192	381	842	496	8,614
Oct-13	85,774	60,329	1,427	1,029	6,000	2,106	4,378	0	1,333	538	8,634
Nov-13	97,584	74,205	1,657	1,296	5,224	1,227	2,731	0	2,276	496	8,472
Dec-13	131,565	105,872	2,264	1,401	6,048	1,203	3,103	0	2,864	420	8,390
Jan-14	181,516	155,063	3,270	1,478	6,015	1,255	2,774	0	2,723	538	8,401
Feb-14	153,134	126,894	2,711	1,418	6,101	1,264	2,710	0	3,142	534	8,360
Mar-14	159,962	132,493	2,855	1,482	6,398	1,269	3,068	0	3,204	640	8,553
Apr-14	139,324	109,016	2,473	1,223	8,285	1,774	4,820	0	2,408	661	8,664
May-14	116,348	91,376	2,256	1,238	5,460	1,318	3,250	0	2,383	584	8,482
Maximum	181,516	155,063	3,270	1,494	8,285	2,106	4,820	381	3,204	661	8,674

RECORDED CUSTOMER DEMAND
Schedule 8.5

Group Coincidence Factor	Farm General		General Service		Large Demand		Interruptible Schools 43	Street & Hwy		PTP
	Residential 7	Service 8	24	Small Demand 25	26	Primary 31		Irrigation 29	Lighting	
Jun-13	60.00%	60.00%	60.00%	60.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
Jul-13	50.00%	50.00%	50.00%	50.00%	55.00%	55.00%	100.00%	100.00%	100.00%	100.00%
Aug-13	50.00%	50.00%	50.00%	50.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
Sep-13	50.00%	50.00%	50.00%	50.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
Oct-13	50.00%	50.00%	50.00%	50.00%	75.00%	75.00%	100.00%	100.00%	100.00%	100.00%
Nov-13	55.00%	55.00%	55.00%	55.00%	80.00%	80.00%	100.00%	100.00%	100.00%	100.00%
Dec-13	55.00%	55.00%	55.00%	55.00%	85.00%	85.00%	100.00%	100.00%	100.00%	100.00%
Jan-14	50.00%	50.00%	50.00%	50.00%	80.00%	80.00%	100.00%	100.00%	100.00%	100.00%
Feb-14	50.00%	50.00%	50.00%	50.00%	77.00%	77.00%	100.00%	100.00%	100.00%	100.00%
Mar-14	60.00%	60.00%	60.00%	60.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
Apr-14	50.00%	50.00%	50.00%	50.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
May-14	50.00%	50.00%	50.00%	50.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%

Rate Class NCP @ Meter (kW)	Farm General		General Service		Large Demand		Interruptible Schools 43	Street & Hwy		PTP	
	Residential 7	Service 8	24	Small Demand 25	26	Primary 31		Irrigation 29	Lighting		
Jun-13	53,465	43,549	1,074	847	3,158	885	1,653	4	1,655	640	0
Jul-13	36,960	20,234	599	724	2,683	749	1,422	45	1,556	425	8,522
Aug-13	39,372	22,474	719	747	2,806	771	1,636	59	1,078	407	8,674
Sep-13	40,566	23,816	708	547	3,000	738	1,425	381	842	496	8,614
Oct-13	49,760	30,165	714	515	3,000	1,580	3,284	0	1,333	538	8,634
Nov-13	59,720	40,813	911	713	2,873	982	2,185	0	2,276	496	8,472
Dec-13	78,906	58,230	1,245	771	3,326	1,023	2,638	0	2,864	420	8,390
Jan-14	97,798	77,532	1,635	739	3,008	1,004	2,219	0	2,723	538	8,401
Feb-14	83,658	63,447	1,355	709	3,051	973	2,087	0	3,142	534	8,360
Mar-14	101,153	79,496	1,713	889	3,839	825	1,994	0	3,204	640	8,553
Apr-14	76,518	54,508	1,236	612	4,143	1,153	3,133	0	2,408	661	8,664
May-14	64,584	45,688	1,128	619	2,730	857	2,113	0	2,383	584	8,482
Maximum	101,153	79,496	1,713	889	4,143	1,580	3,284	381	3,204	661	8,674

Rate Class NCP @ Primary Voltage (kW)	Farm General		General Service		Large Demand		Interruptible Schools 43	Street & Hwy		PTP	
	Residential 7	Service 8	24	Small Demand 25	26	Primary 31		Irrigation 29	Lighting		
Line Losses:	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
Jun-13	56,279	45,842	1,131	892	3,324	931	1,740	4	1,742	674	0
Jul-13	38,905	21,299	631	762	2,824	788	1,497	47	1,638	448	8,971
Aug-13	41,445	23,657	757	786	2,954	811	1,722	62	1,135	429	9,131
Sep-13	42,701	25,069	745	576	3,158	777	1,500	401	886	522	9,067
Oct-13	52,379	31,752	751	542	3,158	1,663	3,456	0	1,403	566	9,088
Nov-13	62,863	42,961	959	750	3,024	1,033	2,300	0	2,396	522	8,918
Dec-13	83,059	61,294	1,310	811	3,501	1,076	2,776	0	3,015	442	8,832
Jan-14	102,945	81,612	1,721	778	3,166	1,057	2,336	0	2,866	566	8,843
Feb-14	88,061	66,786	1,427	746	3,211	1,025	2,197	0	3,307	562	8,800
Mar-14	106,477	83,680	1,803	936	4,041	868	2,099	0	3,373	674	9,003
Apr-14	80,545	57,377	1,301	644	4,361	1,214	3,298	0	2,535	696	9,120
May-14	67,983	48,093	1,187	652	2,874	902	2,224	0	2,508	615	8,928
Maximum	106,477	83,680	1,803	936	4,361	1,663	3,456	401	3,373	696	9,131

RECORDED CUSTOMER DEMAND
Schedule 8.5

Rate Class NCP @ Input Voltage (kW)	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Residential 7	Service 8	24								
Line Losses:	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Jun-13	57,428	46,777	1,154	910	3,392	950	1,775	4	1,778	687	0
Jul-13	39,699	21,734	644	778	2,882	804	1,528	48	1,671	457	9,154
Aug-13	42,290	24,140	773	802	3,014	828	1,757	64	1,158	437	9,317
Sep-13	43,573	25,581	760	588	3,222	793	1,530	409	904	533	9,252
Oct-13	53,448	32,400	767	553	3,222	1,697	3,527	0	1,432	577	9,274
Nov-13	64,146	43,837	979	766	3,086	1,054	2,347	0	2,445	533	9,100
Dec-13	84,754	62,545	1,337	828	3,573	1,098	2,833	0	3,076	451	9,012
Jan-14	105,046	83,278	1,756	794	3,230	1,078	2,384	0	2,925	577	9,024
Feb-14	89,858	68,149	1,456	762	3,277	1,045	2,241	0	3,375	574	8,980
Mar-14	108,650	85,388	1,840	955	4,123	886	2,142	0	3,441	687	9,187
Apr-14	82,189	58,548	1,328	657	4,450	1,239	3,365	0	2,586	710	9,306
May-14	69,370	49,074	1,212	665	2,932	920	2,269	0	2,560	628	9,111
Maximum	108,650	85,388	1,840	955	4,450	1,697	3,527	409	3,441	710	9,317

System Coincidence Factor	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Residential 7	Service 8	24								
Jun-13	100.00%	100.00%	100.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	0.00%	100.00%
Jul-13	95.00%	95.00%	95.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	0.00%	100.00%
Aug-13	95.00%	95.00%	95.00%	95.00%	95.00%	95.00%	95.00%	95.00%	95.00%	0.00%	100.00%
Sep-13	95.00%	95.00%	95.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	0.00%	100.00%
Oct-13	95.00%	95.00%	95.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Nov-13	100.00%	100.00%	100.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Dec-13	100.00%	100.00%	100.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Jan-14	95.00%	95.00%	95.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Feb-14	95.00%	95.00%	95.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Mar-14	100.00%	100.00%	100.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Apr-14	95.00%	95.00%	95.00%	98.00%	98.00%	98.00%	98.00%	98.00%	98.00%	0.00%	100.00%
May-14	95.00%	95.00%	95.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	0.00%	100.00%

Coincident Peak (CP) @ Input (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24								
Jun-13	55,950	46,777	1,154	910	3,053	855	1,598	4	1,600	0	0	
Jul-13	36,698	20,647	612	739	2,305	643	1,222	39	1,337	0	9,154	
Aug-13	40,226	22,933	734	762	2,863	787	1,669	61	1,100	0	9,317	
Sep-13	41,488	24,302	722	558	3,126	769	1,484	397	877	0	9,252	
Oct-13	51,466	30,780	728	525	3,126	1,646	3,421	0	1,389	577	9,274	
Nov-13	63,878	43,837	979	766	2,994	1,023	2,276	0	2,371	533	9,100	
Dec-13	84,436	62,545	1,337	828	3,466	1,065	2,748	0	2,984	451	9,012	
Jan-14	100,466	79,114	1,668	754	3,133	1,046	2,312	0	2,837	577	9,024	
Feb-14	86,042	64,742	1,383	723	3,178	1,014	2,174	0	3,274	574	8,980	
Mar-14	108,332	85,388	1,840	955	4,000	859	2,078	0	3,338	687	9,187	
Apr-14	78,219	55,621	1,261	624	4,361	1,214	3,298	0	2,535	0	9,306	
May-14	65,327	46,621	1,151	632	2,639	828	2,042	0	2,304	0	9,111	
Total	812,529	583,307	13,569	8,776	38,243	11,750	26,323	500	25,946	3,400	100,715	
Peak Month	108,332	85,388	1,840	955	4,000	859	2,078	0	3,338	687	9,187	

RECORDED kWh AT INPUT
Schedule 8.6

kWh @ Input Voltage	RECORDED kWh AT INPUT										
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jun-13	18,743,133	12,193,859	300,769	2,937,317	1,512,419	670,946	685,742	683	333,871	107,527	0
Jul-13	23,176,802	10,234,719	303,134	2,868,787	1,498,473	638,925	652,516	11,408	183,548	107,527	6,677,765
Aug-13	26,469,492	11,866,477	379,827	3,436,174	2,103,656	792,387	839,032	15,669	177,419	107,527	6,751,324
Sep-13	22,548,571	10,325,340	306,768	2,814,061	1,557,237	615,054	652,968	82,527	175,161	107,527	5,911,929
Oct-13	27,841,778	12,065,814	285,451	5,481,231	1,612,903	641,720	679,355	0	302,903	107,527	6,664,874
Nov-13	30,085,143	16,085,688	359,154	3,429,629	1,687,731	783,183	757,226	0	465,161	107,527	6,409,844
Dec-13	44,268,767	27,103,299	579,457	4,718,087	2,393,183	876,538	1,050,387	0	890,968	107,527	6,549,322
Jan-14	48,985,208	31,012,632	653,915	5,223,561	2,483,763	917,677	1,065,290	0	913,226	107,527	6,607,615
Feb-14	40,735,292	25,542,498	545,655	4,183,768	2,089,591	756,516	851,548	0	773,871	107,527	5,884,318
Mar-14	37,725,141	22,258,853	479,681	3,913,138	2,004,086	740,065	892,903	0	661,935	107,527	6,666,954
Apr-14	33,249,163	17,723,926	401,987	4,451,581	2,043,011	734,409	820,968	0	496,129	107,527	6,469,627
May-14	32,227,481	16,813,255	415,134	3,896,497	2,047,032	905,161	965,419	0	471,290	107,527	6,606,165
Total Purchases - Bottom Up	386,055,972	213,226,360	5,010,931	47,353,831	23,033,086	9,072,581	9,913,355	110,286	5,845,484	1,290,323	71,199,735

Historic Load Reconciliation	RECORDED kWh AT INPUT										
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Secondary Line Losses		5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
Primary Line Losses		2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%

Recorded Energy Purchases kWh	Total	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
	Bottom-Up Energy Purchases kWh	365,925,456	20,396,191	17,562,158	23,864,968	23,900,887	23,850,329	30,837,093	36,173,781	45,370,242	40,683,476
% Difference	-5.21%	9%	-24%	-10%	6%	-14%	2%	-18%	-7%	0%	4%

Measured System Demand kW	RECORDED kWh AT INPUT											
	CP @ Input Demand kW	770,784	53,026	33,600	38,595	39,599	50,041	61,700	80,354	95,868	81,877	101,468
% Difference		-5.1%	-5.2%	-8.4%	-4.1%	-4.6%	-2.8%	-3.4%	-4.8%	-4.6%	-4.8%	-6.3%

On-Peak Energy Use by Percentage	RECORDED kWh AT INPUT										
	Average	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jun-13	61%	61%	61%	61%	61%	61%	61%	61%	61%	61%	56%
Jul-13	61%	64%	64%	64%	64%	64%	64%	64%	64%	64%	56%
Aug-13	60%	62%	62%	62%	62%	62%	62%	62%	62%	62%	56%
Sep-13	63%	65%	65%	65%	65%	65%	65%	65%	65%	65%	56%
Oct-13	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%
Nov-13	63%	65%	65%	65%	65%	65%	65%	65%	65%	65%	55%
Dec-13	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	53%
Jan-14	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	56%
Feb-14	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	56%
Mar-14	61%	62%	62%	62%	62%	62%	62%	62%	62%	62%	56%
Apr-14	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	58%
May-14	62%	63%	63%	63%	63%	63%	63%	63%	63%	63%	56%
Total (Derived)	61%	62%	62%	61%	62%	62%	62%	65%	61%	62%	56%

RECORDED kWh AT INPUT
Schedule 8.6

On-Peak kWh @ Input Voltage	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jun-13	11,511,941	7,489,409	184,731	1,804,086	928,921	412,092	421,179	419	205,062	66,042	0		
Jul-13	14,226,759	6,509,282	192,793	1,824,549	953,029	406,356	415,000	7,255	116,737	68,387	3,733,371		
Aug-13	15,940,606	7,321,617	234,353	2,120,119	1,297,956	488,903	517,683	9,668	109,468	66,344	3,774,496		
Sep-13	14,152,302	6,732,122	200,013	1,834,768	1,015,318	401,015	425,735	53,808	114,205	70,108	3,305,212		
Oct-13	16,112,561	6,984,683	165,242	3,172,986	933,681	371,480	393,266	0	175,345	62,245	3,853,630		
Nov-13	18,979,574	10,520,040	234,887	2,242,977	1,103,776	512,202	495,226	0	304,215	70,323	3,495,929		
Dec-13	26,454,726	16,505,909	352,889	2,873,315	1,457,448	533,811	639,686	0	542,599	65,484	3,483,584		
Jan-14	28,730,224	18,328,466	386,464	3,087,125	1,467,904	542,347	629,587	0	539,716	63,548	3,685,067		
Feb-14	24,607,405	15,606,466	333,395	2,556,282	1,276,740	462,231	520,296	0	472,835	65,699	3,313,460		
Mar-14	22,935,844	13,778,230	296,922	2,422,232	1,240,529	458,100	552,707	0	409,738	66,559	3,710,826		
Apr-14	19,970,431	10,740,699	243,604	2,697,658	1,238,065	445,052	497,506	0	300,654	65,161	3,742,032		
May-14	19,900,712	10,625,977	262,365	2,462,586	1,293,724	572,062	610,145	0	297,855	67,957	3,708,040		
Total On-Peak Energy - Bottom-Up	233,523,087	131,142,899	3,087,658	29,098,684	14,207,091	5,605,652	6,118,016	71,150	3,588,431	797,858	39,805,648		

Off-Peak Energy Use by Percentage	Average	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jun-13	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	44%	
Jul-13	39%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	44%	
Aug-13	40%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	44%	
Sep-13	37%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	44%	
Oct-13	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	
Nov-13	37%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	45%	
Dec-13	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	47%	
Jan-14	41%	41%	41%	41%	41%	41%	41%	41%	41%	41%	41%	44%	
Feb-14	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	44%	
Mar-14	39%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	44%	
Apr-14	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	42%	
May-14	38%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	44%	
Total (Derived)	39%	38%	38%	39%	38%	38%	38%	35%	39%	38%	44%		

Off-Peak kWh @ Input Voltage	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jun-13	7,231,192	4,704,450	116,038	1,133,231	583,499	258,854	264,563	263	128,809	41,484	0		
Jul-13	8,950,043	3,725,438	110,341	1,044,239	545,444	232,569	237,516	4,152	66,812	39,140	2,944,393		
Aug-13	10,528,886	4,544,861	145,474	1,316,055	805,700	303,484	321,349	6,001	67,952	41,183	2,976,827		
Sep-13	8,396,269	3,593,218	106,755	979,293	541,918	214,039	227,233	28,719	60,956	37,419	2,606,717		
Oct-13	11,729,218	5,081,131	120,208	2,308,245	679,222	270,240	286,088	0	127,558	45,281	2,811,244		
Nov-13	11,105,569	5,565,648	124,267	1,186,652	583,955	270,981	262,000	0	160,946	37,204	2,913,915		
Dec-13	17,814,040	10,597,390	226,568	1,844,772	935,734	342,726	410,701	0	348,368	42,043	3,065,737		
Jan-14	20,254,983	12,684,167	267,451	2,136,437	1,015,859	375,330	435,704	0	373,509	43,978	2,922,548		
Feb-14	16,127,888	9,936,032	212,260	1,627,486	812,851	294,285	331,252	0	301,036	41,828	2,570,859		
Mar-14	14,789,297	8,480,623	182,758	1,490,905	763,557	281,965	340,196	0	252,197	40,968	2,956,127		
Apr-14	13,278,732	6,983,227	158,383	1,753,923	804,946	289,357	323,461	0	195,475	42,366	2,727,595		
May-14	12,326,769	6,187,278	152,769	1,433,911	753,308	333,099	355,274	0	173,435	39,570	2,898,124		
Total Off-Peak Energy - Bottom-Up	152,532,885	82,083,461	1,923,273	18,255,147	8,825,995	3,466,929	3,795,338	39,136	2,257,053	492,465	31,394,088		

EES

Consulting, Inc.

Jefferson PUD - Electric

Cost of Service Schedules

Date: October 9, 2014

Version: 1st Draft

Test Period: CY: 2015

Production Peak Allocation Method: 12 Month Peak Responsibility Method (12 CP)

Transmission Peak Allocation Method: 12 Month Peak Responsibility Method (12 CP)

Distribution System Allocation Method: 100% Demand

BPA Power Supply Contract: Load Following

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Kirkland, Washington 98033

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A registered professional engineering corporation with offices in the Seattle and Portland areas.

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**SUMMARY OF PRESENT AND PROPOSED RATE REVENUE
BY CUSTOMER CLASS
Schedule 1.1**

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Revenues - Present Rate	\$30,126,902	\$18,754,671	\$477,348	\$4,070,992	\$1,891,428	\$675,410	\$915,562	\$7,472	\$460,912	\$187,204	\$2,685,903
Less Allocated Revenue Requirement	\$33,047,062	\$23,148,804	\$585,826	\$2,314,571	\$1,568,744	\$550,766	\$886,187	\$38,969	\$774,677	\$251,812	\$2,926,707
Difference	-\$2,920,160	-\$4,394,133	-\$108,478	\$1,756,421	\$322,685	\$124,644	\$29,375	-\$31,497	-\$313,765	-\$64,608	-\$240,803
Revenue To Cost Ratio	91.2%	81.0%	81.5%	175.9%	120.6%	122.6%	103.3%	19.2%	59.5%	74.3%	91.8%
Adjusted Revenue to Cost Ratio	100.0%	88.9%	89.4%	192.9%	132.3%	134.5%	113.3%	21.0%	65.3%	81.5%	100.7%
% Increase Retail Rates to Equal Allocated Cost	9.69%	23.43%	22.73%	-43.14%	-17.06%	-18.45%	-3.21%	421.52%	68.07%	34.51%	8.97%
Rate Base	\$47,288,542	\$37,528,407	\$917,605	\$2,069,024	\$1,963,800	\$615,423	\$1,254,174	\$88,460	\$1,328,852	\$501,888	\$1,020,908
Rate Of Return, %	-6.2%	-11.7%	-11.8%	84.9%	16.4%	20.3%	2.3%	-35.6%	-23.6%	-12.9%	-23.6%
Rate Of Return, \$	-\$2,920,160	-\$4,394,133	-\$108,478	\$1,756,421	\$322,685	\$124,644	\$29,375	-\$31,497	-\$313,765	-\$64,608	-\$240,803
Modified Debt Service Coverage Ratio											
Unit Cost: Present Rates (\$/kWh)	\$0.087	\$0.10254	\$0.109	\$0.102	\$0.093	\$0.082	\$0.098	\$0.067	\$0.085	\$0.156	\$0.037
Unit Cost Summary											
Unit Cost: Present Rates (\$/kWh)	\$0.087	\$0.1025	\$0.1090	\$0.102	\$0.093	\$0.082	\$0.098	\$0.067	\$0.085	\$0.156	\$0.037
Unit Cost: COSA Rates (\$/kWh)	\$0.096	\$0.127	\$0.134	\$0.058	\$0.077	\$0.067	\$0.095	\$0.348	\$0.143	\$0.210	\$0.041
Difference from Present Rates	9.69%	23.43%	22.73%	-43.14%	-17.06%	-18.45%	-3.21%	421.52%	68.07%	34.5%	9.0%

FUNCTIONALIZATION AND CLASSIFICATION OF REVENUE REQUIREMENT SUMMARY
BY CUSTOMER CLASS
 Schedule 1.2

Forecast Year: 2015		Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Production												
	Demand (PD)	\$2,531,616	\$1,959,710	\$46,620	\$30,904	\$137,315	\$40,658	\$96,270	\$2,228	\$92,182	\$12,492	\$113,237
	Energy (PE)	\$11,835,527	\$6,358,739	\$152,239	\$1,391,881	\$692,020	\$281,402	\$313,523	\$3,755	\$181,838	\$40,201	\$2,419,929
	Direct Assignment (PDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission												
	Demand (TD)	\$2,612,474	\$1,814,176	\$43,158	\$28,609	\$127,118	\$37,638	\$89,121	\$2,062	\$85,337	\$11,565	\$373,691
	Energy (TE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Direct Assignment (TDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution												
	Demand (DD)	\$13,438,939	\$11,334,161	\$250,680	\$148,854	\$581,064	\$189,697	\$375,609	\$30,107	\$412,837	\$96,735	\$19,194
	Energy (DE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Customer (DC)	\$2,554,275	\$1,682,018	\$93,129	\$714,323	\$31,227	\$1,371	\$11,664	\$817	\$2,483	\$16,588	\$656
	Direct Assignment (DDA)	\$74,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,231	\$0
	Total	\$33,047,062	\$23,148,804	\$585,826	\$2,314,571	\$1,568,744	\$550,766	\$886,187	\$38,969	\$774,677	\$251,812	\$2,926,707
Total Cost / Function												
	Production	\$14,367,143	\$8,318,449	\$198,859	\$1,422,785	\$829,335	\$322,060	\$409,793	\$5,983	\$274,020	\$52,693	\$2,533,165
	Transmission	\$2,612,474	\$1,814,176	\$43,158	\$28,609	\$127,118	\$37,638	\$89,121	\$2,062	\$85,337	\$11,565	\$373,691
	Distribution	\$16,067,445	\$13,016,179	\$343,809	\$863,178	\$612,291	\$191,067	\$387,273	\$30,924	\$415,320	\$187,554	\$19,850
	Total Cost / Function	\$33,047,062	\$23,148,804	\$585,826	\$2,314,571	\$1,568,744	\$550,766	\$886,187	\$38,969	\$774,677	\$251,812	\$2,926,707
Total Cost / Classifier												
	Demand	\$18,583,029	\$15,108,047	\$340,459	\$208,366	\$845,497	\$267,993	\$560,999	\$34,397	\$590,356	\$120,792	\$506,122
	Energy	\$11,835,527	\$6,358,739	\$152,239	\$1,391,881	\$692,020	\$281,402	\$313,523	\$3,755	\$181,838	\$40,201	\$2,419,929
	Customer	\$2,554,275	\$1,682,018	\$93,129	\$714,323	\$31,227	\$1,371	\$11,664	\$817	\$2,483	\$16,588	\$656
	Direct Assignment	\$74,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,231	\$0
	Total Cost / Classifier	\$33,047,062	\$23,148,804	\$585,826	\$2,314,571	\$1,568,744	\$550,766	\$886,187	\$38,969	\$774,677	\$251,812	\$2,926,707

FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE SUMMARY
BY CUSTOMER CLASS
 Schedule 1.3

Historic Year: 2013		Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Production												
	Demand (PD)	\$367,622	\$290,001	\$6,899	\$4,573	\$20,320	\$6,017	\$14,246	\$330	\$13,641	\$1,849	\$9,746
	Energy (PE)	\$1,018,664	\$547,286	\$13,103	\$119,797	\$59,561	\$24,220	\$26,984	\$323	\$15,650	\$3,460	\$208,279
	Direct Assignment (PDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission												
	Demand (TD)	\$5,602,373	\$3,890,446	\$92,552	\$61,350	\$272,600	\$80,714	\$191,116	\$4,423	\$183,002	\$24,800	\$801,370
	Energy (TE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Direct Assignment (TDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution												
	Demand (DD)	\$35,848,456	\$30,370,488	\$670,498	\$324,750	\$1,538,972	\$501,297	\$991,751	\$81,493	\$1,110,525	\$258,682	\$0
	Energy (DE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Customer (DC)	\$4,240,403	\$2,430,187	\$134,553	\$1,558,554	\$72,347	\$3,176	\$30,075	\$1,891	\$6,034	\$2,073	\$1,513
	Direct Assignment (DDA)	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0
	Total	\$47,288,542	\$37,528,407	\$917,605	\$2,069,024	\$1,963,800	\$615,423	\$1,254,174	\$88,460	\$1,328,852	\$501,888	\$1,020,908
Total Cost / Function												
	Production	\$1,386,285	\$837,287	\$20,002	\$124,370	\$79,881	\$30,236	\$41,231	\$653	\$29,292	\$5,309	\$218,025
	Transmission	\$5,602,373	\$3,890,446	\$92,552	\$61,350	\$272,600	\$80,714	\$191,116	\$4,423	\$183,002	\$24,800	\$801,370
	Distribution	\$40,299,883	\$32,800,675	\$805,051	\$1,883,304	\$1,611,319	\$504,473	\$1,021,827	\$83,384	\$1,116,559	\$471,779	\$1,513
	Total Cost / Function	\$47,288,542	\$37,528,407	\$917,605	\$2,069,024	\$1,963,800	\$615,423	\$1,254,174	\$88,460	\$1,328,852	\$501,888	\$1,020,908
Total Cost / Classifier												
	Demand	\$41,818,451	\$34,550,935	\$769,949	\$390,673	\$1,831,893	\$588,027	\$1,197,114	\$86,246	\$1,307,168	\$285,330	\$811,116
	Energy	\$1,018,664	\$547,286	\$13,103	\$119,797	\$59,561	\$24,220	\$26,984	\$323	\$15,650	\$3,460	\$208,279
	Customer	\$4,240,403	\$2,430,187	\$134,553	\$1,558,554	\$72,347	\$3,176	\$30,075	\$1,891	\$6,034	\$2,073	\$1,513
	Direct Assignment	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0
	Total Cost / Classifier	\$47,288,542	\$37,528,407	\$917,605	\$2,069,024	\$1,963,800	\$615,423	\$1,254,174	\$88,460	\$1,328,852	\$501,888	\$1,020,908

SUMMARY OF REVENUE REQUIREMENT COST ALLOCATION
Schedule 1.4

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Steam Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nuclear Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Turbine Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Power Purchases	\$13,041,585	\$7,135,208	\$170,742	\$1,446,516	\$754,515	\$302,417	\$351,705	\$4,524	\$214,513	\$45,139	\$2,616,303
Transmission/Ancillary Services Purchases	\$1,796,921	\$1,456,117	\$34,640	\$22,962	\$102,029	\$30,210	\$71,531	\$1,655	\$68,494	\$9,282	\$0
BPA Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Production	\$14,838,505	\$8,591,325	\$205,383	\$1,469,478	\$856,544	\$332,627	\$423,236	\$6,179	\$283,007	\$54,422	\$2,616,303
Total Transmission	\$1,344,426	\$867,967	\$20,648	\$13,687	\$60,818	\$18,008	\$42,639	\$987	\$40,828	\$5,533	\$178,787
Total Distribution	\$3,198,066	\$2,607,321	\$63,570	\$143,540	\$128,449	\$40,298	\$84,213	\$6,655	\$89,198	\$34,708	\$114
Total Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Operation & Maintenance	\$19,380,997	\$12,066,614	\$289,601	\$1,626,706	\$1,045,811	\$390,933	\$550,088	\$13,821	\$413,033	\$94,662	\$2,795,205
Total O&M w/o Purchased Power Supply	\$5,342,492	\$4,106,326	\$119,157	\$273,696	\$193,142	\$58,476	\$127,419	\$7,744	\$130,253	\$52,771	\$178,985
	\$14,038,505										
Total Customer Service, Accounts & Sales	\$800,000	\$631,038	\$34,939	\$116,468	\$3,875	\$170	\$567	\$102	\$227	\$12,531	\$83
Total Administrative & General	\$1,809,579	\$1,394,563	\$40,026	\$91,628	\$66,011	\$20,025	\$43,470	\$2,679	\$44,594	\$17,988	\$58,683
Total O&M plus A&G	\$21,990,576	\$14,092,214	\$364,566	\$1,834,802	\$1,115,697	\$411,128	\$594,125	\$16,602	\$457,854	\$125,181	\$2,853,971
Total Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Taxes	\$2,103,500	\$1,643,286	\$40,202	\$108,538	\$91,212	\$28,967	\$56,563	\$3,674	\$56,905	\$21,753	\$52,400
Total Interest / Debt Service Expense	\$5,800,000	\$4,637,999	\$113,067	\$244,629	\$238,515	\$74,120	\$153,501	\$11,144	\$164,595	\$62,830	\$99,601
Total Capital Funded from Rates	\$3,892,000	\$3,159,806	\$77,220	\$178,437	\$156,644	\$49,008	\$99,528	\$7,990	\$108,485	\$45,064	\$9,803
Total Capital Projects Funded From Rates	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Revenue Requirement Before Other Revenue	\$33,786,076	\$23,533,305	\$595,054	\$2,366,406	\$1,602,068	\$563,223	\$903,716	\$39,410	\$787,838	\$254,828	\$3,015,775
Revenue Req. Before Taxes and Other Revenue	\$31,682,576	\$21,890,019	\$554,852	\$2,257,868	\$1,510,856	\$534,256	\$847,153	\$35,735	\$730,933	\$233,075	\$2,963,375
Total Other Revenues	\$617,573	\$384,501	\$9,228	\$51,835	\$33,325	\$12,457	\$17,528	\$440	\$13,161	\$3,016	\$89,069
REVENUE REQUIREMENT for COST ALLOCATION	\$33,168,503	\$23,148,804	\$585,826	\$2,314,571	\$1,568,744	\$550,766	\$886,187	\$38,969	\$774,677	\$251,812	\$2,926,707

SUMMARY OF RATE BASE COST ALLOCATIONS
Schedule 1.5

Historic Year: 2013	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Total Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant	\$9,219,148	\$6,402,037	\$152,301	\$100,957	\$448,585	\$132,822	\$314,497	\$7,278	\$301,144	\$40,810	\$1,318,718
Total Distribution Plant	\$65,906,349	\$53,646,460	\$1,311,479	\$3,059,933	\$2,642,680	\$827,634	\$1,675,633	\$136,781	\$1,831,858	\$771,428	\$2,461
Total Transmission & Distribution	\$75,125,497	\$60,048,497	\$1,463,780	\$3,160,890	\$3,091,265	\$960,456	\$1,990,130	\$144,059	\$2,133,002	\$812,238	\$1,321,179
Total General Plant	\$1,364,973	\$1,091,036	\$26,596	\$57,431	\$56,166	\$17,451	\$36,159	\$2,617	\$38,755	\$14,758	\$24,005
Total Plant Before General Plant & Intangi	\$75,125,497	\$60,048,497	\$1,463,780	\$3,160,890	\$3,091,265	\$960,456	\$1,990,130	\$144,059	\$2,133,002	\$812,238	\$1,321,179
Total Gross Plant in Service	\$76,490,470	\$61,139,532	\$1,490,376	\$3,218,321	\$3,147,431	\$977,907	\$2,026,289	\$146,676	\$2,171,757	\$826,996	\$1,345,184
Total Accumulated Depreciation	\$31,466,668	\$25,136,023	\$612,671	\$1,319,332	\$1,295,906	\$402,533	\$834,707	\$60,172	\$894,052	\$339,262	\$572,009
Total Net Plant	\$45,023,802	\$36,003,509	\$877,705	\$1,898,989	\$1,851,525	\$575,374	\$1,191,582	\$86,504	\$1,277,705	\$487,734	\$773,174
Total Working Capital	\$2,280,294	\$1,524,898	\$39,900	\$170,036	\$112,275	\$40,049	\$62,592	\$1,956	\$51,148	\$14,154	\$247,734
Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE	\$47,304,096	\$37,528,407	\$917,605	\$2,069,024	\$1,963,800	\$615,423	\$1,254,174	\$88,460	\$1,328,852	\$501,888	\$1,020,908
Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE plus CWIP	\$47,304,096	\$37,528,407	\$917,605	\$2,069,024	\$1,963,800	\$615,423	\$1,254,174	\$88,460	\$1,328,852	\$501,888	\$1,020,908

SUMMARY OF HISTORIC LOAD DATA
Schedule 1.6

Historic Year: 2013	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Recorded Load Data											
Energy Sales (kWh)	359,032,054	198,300,515	4,660,166	44,039,063	21,420,770	8,437,500	9,219,420	102,566	5,436,300	1,200,000	66,215,754
Total Billing Capacity (kVa)	260,147	0	0	16,013	71,772	16,460	36,672	0	25,464	0	93,766
Avg. Monthly Billing Capacity (kVa)	21,679	0	0	1,334	5,981	1,372	3,056	0	2,122	0	7,814
Number of Customers	18,822	15,513	856	2,056	68	3	10	3	4	309	1
Ratio of NCP to Avg. Billing Capacity	0%	0%	0%	67%	69%	115%	107%	0%	151%	0%	111%
Rate Classes NCP Demand at Meter	104,024	79,496	1,713	889	4,143	1,580	3,284	381	3,204	661	8,674
Estimates Based on Recorded Data											
Annual NCP Load Factor	39%	28%	31%	565%	59%	61%	32%	3%	19%	21%	87%
Rate Classes CP Demand at Input Voltage	108,332	85,388	1,840	955	4,000	859	2,078	0	3,338	687	9,187
Annual CP Load Factor	38%	27%	29%	526%	61%	112%	51%	0%	19%	20%	82%
Average On-Peak kWh as a % of Total kWh	61%	62%	62%	61%	62%	62%	62%	65%	61%	62%	56%
Average Off-Peak kWh as a % of Total kWh	39%	38%	38%	39%	38%	38%	38%	35%	39%	38%	44%

SUMMARY OF FORECAST LOAD DATA
Schedule 1.7

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Forecast Load Data											
Energy Sales (kWh)	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Total Billing Capacity (kVa)	257,548	0	0	15,462	70,509	15,714	37,019	0	25,078	0	93,766
Avg. Monthly Billing Capacity (kVa)	21,462	0	0	1,289	5,876	1,310	3,085	0	2,090	0	7,814
Number of Customers	18,824	15,515	859	2,054	68	3	10	3	4	308	1
Ratio of NCP to Avg. Billing	610%	0%	0%	69%	71%	105%	102%	0%	153%	0%	111%
Rate Classes NCP Demand at Meter	135,575	110,759	2,335	887	4,143	1,369	3,133	410	3,204	661	8,674
Forecast Based on Recorded and Forecast Data											
Annual NCP Load Factor	852%	19%	21%	516%	55%	69%	34%	3%	19%	21%	95%
Rate Classes CP Demand at Input Voltage	140,106	118,968	2,508	953	3,489	789	1,743	0	2,632	0	9,024
Annual CP Load Factor	878%	18%	20%	480%	65%	119%	61%	0%	24%	0%	91%
On-Peak kWh as a % of Total kWh	613%	61%	62%	61%	62%	62%	62%	64%	61%	62%	56%
Off-Peak kWh as a % of Total kWh	387%	39%	38%	39%	38%	38%	38%	36%	39%	38%	44%

SUMMARY OF POWER SUPPLY COSTS
Schedule 1.8

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Steam Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nuclear Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Turbine Power Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Forecast Power Supply											
Power Purchases											
Green Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
BPA Customer Charge (TRM)	\$12,932,281	\$6,947,979	\$166,346	\$1,520,862	\$756,147	\$307,479	\$342,577	\$4,103	\$198,688	\$43,926	\$2,644,174
Demand - BPA Contracts	\$817,619	\$567,778	\$13,507	\$8,954	\$39,784	\$11,780	\$27,892	\$645	\$26,708	\$3,619	\$116,953
Load Shaping, HLH	-\$772,420	-\$414,989	-\$9,936	-\$90,838	-\$45,163	-\$18,365	-\$20,461	-\$245	-\$11,867	-\$2,624	-\$157,931
LDD Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IRMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tier 2 Purchase (Energy)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission/Ancillary Services											
Purchases											
Energy	\$247,784	\$200,789	\$4,777	\$3,166	\$14,069	\$4,166	\$9,864	\$228	\$9,445	\$1,280	\$0
Demand	\$12,600	\$10,210	\$243	\$161	\$715	\$212	\$502	\$12	\$480	\$65	\$0
Coincident Transmission Peak-Demand	\$1,536,537	\$1,245,118	\$29,621	\$19,635	\$87,244	\$25,832	\$61,166	\$1,416	\$58,569	\$7,937	\$0
Wheeling Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CRC Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lookback Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Power Supply	\$14,774,401	\$8,556,885	\$204,558	\$1,461,939	\$852,796	\$331,103	\$421,538	\$6,159	\$282,022	\$54,204	\$2,603,196

SUMMARY OF REVENUES AT PRESENT RATES

Schedule 1.9

Forecast Year: 2015	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruption Schools 43	Street & Hwy Lighting	PTP
Revenues:											
Customer Charge Revenues	\$2,170,782	\$1,394,451	\$104,180	\$311,451	\$42,369	\$3,761	\$40,741	\$728	\$16,296	\$187,204	\$69,600
Energy Revenues	\$27,224,950	\$17,360,220	\$373,168	\$3,752,926	\$1,625,593	\$553,189	\$607,551	\$6,744	\$329,256	\$0	\$2,616,303
Demand Revenues	\$731,171	\$0	\$0	\$6,615	\$223,466	\$118,461	\$267,270	\$0	\$115,359	\$0	\$0
Surcharge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Revenues	\$30,126,902	\$18,754,671	\$477,348	\$4,070,992	\$1,891,428	\$675,410	\$915,562	\$7,472	\$460,912	\$187,204	\$2,685,903
Average Charge:											
Customer Charge \$ / Per Customer / Month		\$7.49	\$10.11	\$12.64	\$51.67	\$104.46	\$339.51	\$24.28	\$339.51	\$50.64	\$5,800.00
Average Energy + Demand Charge \$ / kWh		\$0.095	\$0.085	\$0.094	\$0.091	\$0.081	\$0.093	\$0.060	\$0.082	\$0.000	\$0.036
Average Energy Charge \$ / kWh		\$0.095	\$0.085	\$0.094	\$0.080	\$0.067	\$0.065	\$0.060	\$0.061	\$0.000	\$0.036
Demand Charge \$ / kVa or kW		\$0.00	\$0.00	\$0.43	\$3.17	\$7.54	\$7.22	\$0.00	\$4.60	\$0.00	\$0.00
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**SUMMARY OF REVENUE REQUIREMENT UNIT COSTS
BY CUSTOMER CLASS
Schedule 2.1**

		Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Forecast Year: 2015												
Billing Determinants												
Total kVa		266,072	0	0	15,462	70,509	15,714	37,019	0	25,078	0	102,290
Total Demand (kW)		1,262,481	966,440	23,007	15,462	70,509	15,714	37,019	582	25,078	6,380	102,290
Total Energy (kWh)		343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Average Monthly Customers		18,824	15,515	859	2,054	68	3	10	3	4	308	1
			11,789	5,100	19,506	291,469	2,749,678	935,874	44,837	1,356,975		
Functional Cost												
Production												
Demand (PD)	\$2,531,616	\$1,959,710	\$46,620	\$30,904	\$137,315	\$40,658	\$96,270	\$2,228	\$92,182	\$12,492	\$113,237	
\$/kW	\$2.03	\$2.03	\$2.00	\$1.95	\$2.59	\$2.60	\$3.83	\$3.68	\$1.96	\$1.11		
or \$/kVa	\$0.00	\$0.00	\$2.00	\$1.95	\$2.59	\$2.60	\$0.00	\$3.68	\$0.00	\$1.11		
Energy (PE)	\$11,835,527	\$6,358,739	\$152,239	\$1,391,881	\$692,020	\$281,402	\$313,523	\$3,755	\$181,838	\$40,201	\$2,419,929	
\$/kWh	\$0.035	\$0.035	\$0.035	\$0.035	\$0.034	\$0.034	\$0.034	\$0.034	\$0.034	\$0.034		
Direct Assignment (PDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
\$/kW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$/kVa	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	
Transmission												
Demand (TD)	\$2,612,474	\$1,814,176	\$43,158	\$28,609	\$127,118	\$37,638	\$89,121	\$2,062	\$85,337	\$11,565	\$373,691	
\$/kW	\$1.88	\$1.88	\$1.85	\$1.80	\$2.40	\$2.41	\$3.54	\$3.40	\$1.81	\$3.65		
or \$/kVa	\$0.00	\$0.00	\$1.85	\$1.80	\$2.40	\$2.41	\$0.00	\$3.40	\$0.00	\$3.65		
Energy (TE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	
Direct Assignment (TDA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
\$/kW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$/kVa	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	
Distribution												
Demand (DD)	\$13,438,939	\$11,334,161	\$250,680	\$148,854	\$581,064	\$189,697	\$375,609	\$30,107	\$412,837	\$96,735	\$19,194	
\$/kW	\$11.73	\$10.90	\$9.63	\$8.24	\$12.07	\$10.15	\$51.73	\$16.46	\$15.16	\$0.19		
or \$/kVa	\$0.00	\$0.00	\$9.63	\$8.24	\$12.07	\$10.15	\$0.00	\$16.46	\$0.00	\$0.19		
Energy (DE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	
Customer (DC)	\$2,554,275	\$1,682,018	\$93,129	\$714,323	\$31,227	\$1,371	\$11,664	\$817	\$2,483	\$16,588	\$656	
\$/Customer/Month	\$9	\$9	\$9	\$29	\$38	\$38	\$97	\$27	\$52	\$4	\$55	
Direct Assignment (DDA)	\$74,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,231	\$0	
\$/kW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.64	\$0.00	
\$/kVa	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.062	\$0.000	
Total	\$33,047,062	\$23,148,804	\$585,826	\$2,314,571	\$1,568,744	\$550,766	\$886,187	\$38,969	\$774,677	\$251,812	\$2,926,707	
Total												
\$/kW		\$15.63	\$14.80	\$13.48	\$11.99	\$17.05	\$15.15	\$59.10	\$23.54	\$30.57	\$4.95	
\$/kWh		\$0.03477	\$0.035	\$0.035	\$0.035	\$0.034	\$0.034	\$0.034	\$0.034	\$0.095	\$0.034	
\$/Customer/Month		\$9.03	\$9.03	\$28.99	\$38.08	\$38.08	\$97.20	\$27.23	\$51.72	\$4.49	\$54.66	

**SUMMARY OF RATE BASE UNIT COST
BY CUSTOMER CLASS
Schedule 2.2**

Forecast Year: 2015		Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Billing Determinants												
Total kVa		266,072	0	0	15,462	70,509	15,714	37,019	0	25,078	0	102,290
Total Demand (kW)		1,262,481	966,440	23,007	15,462	70,509	15,714	37,019	582	25,078	6,380	102,290
Total Energy (kWh)		343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Average Monthly Customers		18,824	15,515	859	2,054	68	3	10	3	4	308	1
Functional Cost												
Production												
Demand (PD)	\$/kW	\$367,622	\$290,001	\$6,899	\$4,573	\$20,320	\$6,017	\$14,246	\$330	\$13,641	\$1,849	\$9,746
	\$/kWh	\$0.30	\$0.30	\$0.30	\$0.30	\$0.29	\$0.38	\$0.38	\$0.57	\$0.54	\$0.29	\$0.10
Energy (PE)	\$/kWh	\$1,018,664	\$547,286	\$13,103	\$119,797	\$59,561	\$24,220	\$26,984	\$323	\$15,650	\$3,460	\$208,279
	\$/kWh	\$0.003	\$0.003	\$0.003	\$0.003	\$0.003	\$0.003	\$0.003	\$0.003	\$0.003	\$0.003	\$0.003
Direct Assignment (PDA)	\$/kW	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$/kWh	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Transmission												
Demand (TD)	\$/kW	\$5,602,373	\$3,890,446	\$92,552	\$61,350	\$272,600	\$80,714	\$191,116	\$4,423	\$183,002	\$24,800	\$801,370
	\$/kWh	\$4.03	\$4.02	\$3.97	\$3.87	\$5.14	\$5.16	\$7.60	\$7.30	\$3.89	\$7.83	
Energy (TE)	\$/kWh	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Direct Assignment (TDA)	\$/kW	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$/kWh	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Distribution												
Demand (DD)	\$/kW	\$35,848,456	\$30,370,488	\$670,498	\$324,750	\$1,538,972	\$501,297	\$991,751	\$81,493	\$1,110,525	\$258,682	\$0
	\$/kWh	\$31.43	\$29.14	\$21.00	\$21.83	\$31.90	\$26.79	\$140.02	\$44.28	\$40.55	\$0.00	
Energy (DE)	\$/kWh	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Customer (DC)	\$/Customer/Month	\$4,240,403	\$2,430,187	\$134,553	\$1,558,554	\$72,347	\$3,176	\$30,075	\$1,891	\$6,034	\$2,073	\$1,513
	\$/Customer/Month	\$13	\$13	\$63	\$88	\$88	\$251	\$63	\$126	\$1	\$126	
Direct Assignment (DDA)	\$/kW	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0
	\$/kWh	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33.08	\$0.00
	\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.176	\$0.000
Total		\$47,288,542	\$37,528,407	\$917,605	\$2,069,024	\$1,963,800	\$615,423	\$1,254,174	\$88,460	\$1,328,852	\$501,888	\$1,020,908

Jefferson PUD - Electric

INPUT REVENUE REQUIREMENT
Schedule 3.1

FERC Account	Operation & Maintenance Expense	Year	Function	Classification	Classification & Allocation Method
		2015		& Allocation	
		Cost, \$		Factor	
	Power Purchases	\$0			
XXXX	On-Peak Energy	\$0	P	kWhP	On-Peak Annual Energy (kWh)
XXXX	Off-Peak Energy	\$0	P	kWhO	Off-Peak Annual Energy (kWh)
XXXX	Green Power	\$0	P	kWh	Annual Energy (kWh)
XXXX	BPA Customer Charge (TRM)	\$12,932,281	P	kWh	Annual Energy (kWh)
XXXX	Demand - BPA Contracts	\$817,619	P	CP12	12 Coincident Utility Peak
XXXX	Load Shaping, HLH	-\$772,420	P	kWh	Annual Energy (kWh)
XXXX	Load Shaping, LLH	\$64,105	P	kWh	Annual Energy (kWh)
XXXX	LDD Credit	\$0	P	kWh	Annual Energy (kWh)
XXXX	IRMP	\$0	P	DA2	Direct Assignment for Irrigation
XXXX	Tier 2 Purchase (Energy)	\$0	P	kWh	Annual Energy (kWh)
XXXX	Open	\$0	P	kWh	Annual Energy (kWh)
	Transmission/Ancillary Services Purchases	\$0			
XXXX	Energy	\$247,784	P	CPT	Coincident Peak - At time of Transmission Provider's Peak
XXXX	Demand	\$12,600	P	CPT	Coincident Peak - At time of Transmission Provider's Peak
XXXX	Coincident Transmission Peak-Demand	\$1,536,537	P	CPT	Coincident Peak - At time of Transmission Provider's Peak
XXXX	Wheeling Revenue	\$0	P	kWh	Annual Energy (kWh)
	Other	\$0			
	Total Purchased Power	\$14,838,505			
	Total Production	\$14,838,505			
	Transmission				
560.00	Op. Supervision & Engineering	\$737	T	RBT	On the Basis of Transmission Rate Base
	System Control and Loading Dispatch	\$94,524	P	RBT	On the Basis of Transmission Rate Base
561.00	Load Dispatching	\$41,808	T	RBT	On the Basis of Transmission Rate Base
562.00	Station Expenses	\$1,009	T	RBT	On the Basis of Transmission Rate Base
563.00	Overhead Lines	\$0	T	RBT	On the Basis of Transmission Rate Base
564.00	Underground Lines	\$0	T	RBT	On the Basis of Transmission Rate Base
565.00	Transmission of Electricity	\$0	T	kWh	Annual Energy (kWh)
566.00	Miscellaneous Transmission	\$0	T	RBT	On the Basis of Transmission Rate Base
567.00	Rents	\$48,846	T	RBT	On the Basis of Transmission Rate Base
567.10	Op. Supplies	\$0	T	RBT	On the Basis of Transmission Rate Base
568.00	Maint. Supervision & Engineering	\$30,667	T	RBT	On the Basis of Transmission Rate Base
569.00	Maint. of Structures	\$101,578	T	RBT	On the Basis of Transmission Rate Base
570.00	Maint. of Station Equipment	\$0	T	RBT	On the Basis of Transmission Rate Base
571.00	Maint. of Overhead Lines	\$1,002,794	T	RBT	On the Basis of Transmission Rate Base
572.00	Maint. Of Underground Lines	\$4,606	T	RBT	On the Basis of Transmission Rate Base
573.00	Maint. of Misc. Transmission Plant	\$17,858	T	RBT	On the Basis of Transmission Rate Base
	Total Transmission	\$1,344,426			
	Distribution				
580.00	Op. Supervision & Engineering	\$0	D	OMDS&E	On the Basis of Distribution O&M for Supervision & Engineering
581.00	Load Dispatching	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
582.00	Line and Station Expenses	\$4,936	D	RBSE	On the Basis of Station Equipment Rate Base
583.00	Overhead Lines	\$0	D	RBOH	On the Basis of all Overhead Rate Base
584.00	Underground Lines	\$0	D	RBUG	On the Basis of all Underground Rate Base
585.00	Street Lighting & Signal System	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
586.00	Meters	\$41,261	D	CUSTM	Customers Weighted for Meters and Services
587.00	Customer Installations	\$0	D	CUSTM	Customers Weighted for Meters and Services
588.00	Misc. Distribution	\$104,373	D	RBD	On the Basis of Distribution Rate Base
589.00	Rents	\$125,091	D	RBSE	On the Basis of Station Equipment Rate Base
590.00	Maint. Supervision & Engineering	-\$10,263	D	OMDS&E	On the Basis of Distribution O&M for Supervision & Engineering
591.00	Maint. of Structures	\$23,557	D	RBSE	On the Basis of Station Equipment Rate Base
592.00	Maint. of Station Equipment	\$92,018	D	RBSE	On the Basis of Station Equipment Rate Base
592.10	Maint. of Structures and Equipment	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
593.00	Maint. of Overhead Lines	\$204,754	D	RBOH	On the Basis of all Overhead Rate Base
594.00	Maint. Of Underground Lines	\$50,693	D	RBUG	On the Basis of all Underground Rate Base
594.10	Maint. of Lines	\$0	D	RBUG	On the Basis of all Underground Rate Base
595.00	Maint. of Line Transformers	\$526	D	RBTR	On the Basis of all Transformer Rate Base
595.00	Maint. of Line Transformers - Underground	\$0	D	RBTR	On the Basis of all Transformer Rate Base
596.00	Maint. of Street Lighting & Signal System	\$0	D	DA1	Direct Assignment for Streetlights
597.00	Maint. of Meters	\$0	D	CUSTM	Customers Weighted for Meters and Services
598.00	Maint. of Misc. Distribution Plant	\$4,247	D	CUST	Actual Customers
558.10	O&M Payroll	\$2,042,298	D	RBD	On the Basis of Distribution Rate Base
558.11	O&M Payroll Taxes & Benefits	\$514,575	D	RBD	On the Basis of Distribution Rate Base
XXXX	Other	\$0	D	RBD	On the Basis of Distribution Rate Base
	Total Distribution	\$3,198,066			
	Total Operation & Maintenance	\$19,380,997			
	Customer Service, Accounts, & Sales				
901/907/911	Supervision	\$64,729	D	CUST	Actual Customers
902.00	Meter Reading	\$235,623	D	CUSTMR	Customers Weighted for Meter Reading
903.00	Customer Records Collection	\$285,631	D	CUST	Actual Customers
904.00	Uncollectable Accounts	\$117,258	D	CUST	Actual Customers
905.00	Misc. Customer Accounts	\$0	D	CUST	Actual Customers
906.00	Customer Service & Information	\$0	D	CUST	Actual Customers
907.00	Customer Communication & Education	\$0	D	CUST	Actual Customers
908.00	Customer Assistance	\$96,759	D	CUST	Actual Customers
	Total Customer Service, Accounts & Sales	\$800,000			
	Total O&M w/o Purchased Power Supply & A&G	\$5,342,492			
	Administrative & General				
920.00	Administrative & General Salaries	\$563,443	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
921/941	Office Supplies & Expenses	\$112,707	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)

Jefferson PUD - Electric

INPUT REVENUE REQUIREMENT
Schedule 3.1

		Year		Classification	
		2015		& Allocation	
		Cost, \$	Function	Factor	Classification & Allocation Method
922.00	Administrative Transfer - Credit	\$0	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
923/942	Outside Services	\$397,803	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
924.00	Property Insurance	\$118,923	SS	NETPLT	On the Basis of Net Plant
930.1/943	General Advertising	\$56,354	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
930.20	Misc. General Expense	\$94,905	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
935.00	Salaries - Interfund	\$465,445	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
Total Administrative & General		\$1,809,579			
Total O&M plus A&G		\$21,990,576			
Taxes					
408.00	Property Tax	\$1,888,208	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
407.70	Property Tax - Other	\$0	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
408.50	Property Tax - Other	\$215,292	SS	REV	On The Basis of Revenue
Total Taxes		\$2,103,500			
Interest and Debt Service Expense					
427.00	Interest on Long-Term Debt	\$2,928,890	SS	NETPLT	On the Basis of Net Plant
428.00	Amortization of Debt Discount	\$2,871,110	SS	NETPLT	On the Basis of Net Plant
431.00	Other Interest Expense	\$0	SS	NETPLT	On the Basis of Net Plant
Total Interest / Debt Service Expense		\$5,800,000			
Capital Funded from Rates					
Production Plant CIP		\$0	P	RBG	On the Basis of Generation Rate Base
Transmission Plant CIP		\$60,000	T	RBT	On the Basis of Transmission Rate Base
Distribution Plant CIP		\$3,782,000	D	RBD	On the Basis of Distribution Rate Base
Other CIP		\$50,000	SS	RB	On the Basis of All Rate Base
Total Capital Funded from Rates		\$3,892,000			
Total Other Contributions		\$0			
Revenue Requirement Before Other Revenues		\$33,786,076			
Revenue Req. Before Taxes and Other Revenues		\$31,682,576			
Other Revenues					
456.00	Misc. Revenue (Other)	\$617,573	SS	OM	On the Basis of All O&M
Total Other Revenues		\$617,573			
REVENUE REQUIREMENT for COST ALLOCATION		\$33,168,503			

Jefferson PUD - Electric

PROJECTED REVENUE REQUIREMENTS
Schedule 3.2

		Total					
		2013					
		Expenses					
FERC Account			2014	2015	2016	2017	2018
	Operation & Maintenance Expense						
	Power Purchases						
XXXX	On-Peak Energy		\$0	\$0	\$0	\$0	\$0
XXXX	Off-Peak Energy		\$0	\$0	\$0	\$0	\$0
XXXX	Green Power		\$0	\$0	\$0	\$0	\$0
XXXX	BPA Customer Charge (TRM)		\$12,694,264	\$12,932,281	\$13,102,747	\$13,426,237	\$14,086,274
XXXX	Demand - BPA Contracts		\$767,898	\$817,619	\$893,951	\$903,002	\$1,006,839
XXXX	Load Shaping, HLH		-\$750,428	-\$772,420	-\$161,224	-\$181,277	-\$190,055
XXXX	Load Shaping, LLH		\$74,788	\$64,105	\$362,602	\$360,347	\$381,874
XXXX	LDD Credit		\$0	\$0	\$0	\$0	\$0
XXXX	IRMP		\$0	\$0	\$0	\$0	\$0
XXXX	Tier 2 Purchase (Energy)		\$0	\$0	\$0	\$0	\$0
XXXX		\$0	\$0	\$0	\$0	\$0	\$0
	Transmission/Ancillary Services Purchases						
XXXX	Energy		\$244,404	\$247,784	\$262,355	\$267,544	\$281,513
XXXX	Demand		\$16,800	\$12,600	\$0	\$0	\$0
XXXX	Coincident Transmission Peak-Demand		\$1,507,564	\$1,536,537	\$1,624,774	\$1,661,203	\$1,749,537
XXXX	Wheeling Revenue		\$0	\$0	\$0	\$0	\$0
	Other						
	Total Purchased Power	\$8,674,548	\$14,555,290	\$14,838,505	\$16,085,205	\$16,437,055	\$17,315,982
	Total Production	\$8,674,548	\$14,555,290	\$14,838,505	\$16,085,205	\$16,437,055	\$17,315,982
	Transmission						
560.00	Op. Supervision & Engineering	\$196	\$491	\$737	\$759	\$782	\$805
	System Control and Loading Dispatch	\$25,164	\$63,016	\$94,524	\$97,360	\$100,280	\$103,289
561.00	Load Dispatching	\$11,130	\$27,872	\$41,808	\$43,062	\$44,354	\$45,684
562.00	Station Expenses	\$269	\$673	\$1,009	\$1,039	\$1,070	\$1,102
563.00	Overhead Lines		\$0	\$0	\$0	\$0	\$0
564.00	Underground Lines		\$0	\$0	\$0	\$0	\$0
565.00	Transmission of Electricity		\$0	\$0	\$0	\$0	\$0
566.00	Miscellaneous Transmission		\$0	\$0	\$0	\$0	\$0
567.00	Rents	\$13,004	\$32,564	\$48,846	\$50,311	\$51,821	\$53,375
567.10	Op. Supplies		\$0	\$0	\$0	\$0	\$0
568.00	Maint. Supervision & Engineering	\$8,164	\$20,445	\$30,667	\$31,587	\$32,534	\$33,510
569.00	Maint. of Structures	\$27,042	\$67,719	\$101,578	\$104,625	\$107,764	\$110,997
570.00	Maint. of Station Equipment		\$0	\$0	\$0	\$0	\$0
571.00	Maint. of Overhead Lines	\$266,964	\$668,529	\$1,002,794	\$1,032,878	\$1,063,864	\$1,095,780
572.00	Maint. Of Underground Lines	\$1,226	\$3,071	\$4,606	\$4,744	\$4,887	\$5,033
573.00	Maint. of Misc. Transmission Plant	\$4,754	\$11,905	\$17,858	\$18,394	\$18,946	\$19,514
	Total Transmission	\$357,913	\$896,284	\$1,344,426	\$1,384,759	\$1,426,302	\$1,469,091
	Distribution						
580.00	Op. Supervision & Engineering		\$0	\$0	\$0	\$0	\$0
581.00	Load Dispatching		\$0	\$0	\$0	\$0	\$0
582.00	Line and Station Expenses	\$1,314	\$3,291	\$4,936	\$5,084	\$5,237	\$5,394
583.00	Overhead Lines		\$0	\$0	\$0	\$0	\$0
584.00	Underground Lines		\$0	\$0	\$0	\$0	\$0
585.00	Street Lighting & Signal System		\$0	\$0	\$0	\$0	\$0
586.00	Meters	\$10,985	\$27,507	\$41,261	\$42,499	\$43,774	\$45,087
587.00	Customer Installations		\$0	\$0	\$0	\$0	\$0
588.00	Misc. Distribution	\$27,786	\$69,582	\$104,373	\$107,505	\$110,730	\$114,052
589.00	Rents	\$33,302	\$83,394	\$125,091	\$128,844	\$132,709	\$136,690
590.00	Maint. Supervision & Engineering	-\$2,732	-\$6,842	-\$10,263	-\$10,571	-\$10,888	-\$11,215
591.00	Maint. of Structures	\$6,271	\$15,704	\$23,557	\$24,263	\$24,991	\$25,741
592.00	Maint. of Station Equipment	\$24,497	\$61,345	\$92,018	\$94,778	\$97,621	\$100,550
592.10	Maint. of Structures and Equipment		\$0	\$0	\$0	\$0	\$0
593.00	Maint. of Overhead Lines	\$54,510	\$136,503	\$204,754	\$210,897	\$217,224	\$223,740
594.00	Maint. Of Underground Lines	\$13,495	\$33,795	\$50,693	\$52,213	\$53,780	\$55,393
594.10	Maint. of Lines		\$0	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers	\$140	\$351	\$526	\$542	\$558	\$575
595.00	Maint. of Line Transformers - Underground		\$0	\$0	\$0	\$0	\$0
596.00	Maint. of Street Lighting & Signal System		\$0	\$0	\$0	\$0	\$0
597.00	Maint. of Meters		\$0	\$0	\$0	\$0	\$0
598.00	Maint. of Misc. Distribution Plant	\$1,131	\$2,831	\$4,247	\$4,374	\$4,505	\$4,640
558.10	O&M Payroll	\$543,700	\$1,361,532	\$2,042,298	\$2,103,567	\$2,166,674	\$2,231,674
558.11	O&M Payroll Taxes & Benefits	\$136,990	\$343,050	\$514,575	\$530,013	\$545,913	\$562,290

Jefferson PUD - Electric

PROJECTED REVENUE REQUIREMENTS
Schedule 3.2

		Total					
		2013					
		Expenses	2014	2015	2016	2017	2018
XXXX	Other		\$0	\$0	\$0	\$0	\$0
	Total Distribution	\$851,389	\$2,132,044	\$3,198,066	\$3,294,008	\$3,392,828	\$3,494,613
	Total Operation & Maintenance	\$9,883,850	\$17,583,618	\$19,380,997	\$20,763,972	\$21,256,185	\$22,279,686
	Customer Service, Accounts, & Sales						
901/907/911	Supervision	\$94,799	\$64,729	\$64,729	\$66,671	\$68,671	\$70,731
902.00	Meter Reading	\$345,084	\$235,623	\$235,623	\$242,691	\$249,972	\$257,471
903.00	Customer Records Collection	\$418,324	\$285,631	\$285,631	\$294,200	\$303,026	\$312,117
904.00	Uncollectable Accounts	\$171,732	\$117,258	\$117,258	\$120,776	\$124,399	\$128,131
905.00	Misc. Customer Accounts		\$0	\$0	\$0	\$0	\$0
906.00	Customer Service & Information		\$0	\$0	\$0	\$0	\$0
907.00	Customer Communication & Education		\$0	\$0	\$0	\$0	\$0
908.00	Customer Assistance	\$141,710	\$96,759	\$96,759	\$99,662	\$102,652	\$105,731
	Total Customer Service, Accounts & Sales	\$1,171,648	\$800,000	\$800,000	\$824,000	\$848,720	\$874,182
	Total O&M w/o Purchased Power Supply & A&G	\$2,380,950	\$3,828,328	\$5,342,492	\$5,502,767	\$5,667,850	\$4,963,704
	Administrative & General		\$0	\$0	\$0	\$0	\$0
920.00	Administrative & General Salaries	\$399,843	\$563,443	\$563,443	\$580,346	\$597,756	\$615,689
921/941	Office Supplies & Expenses	\$79,982	\$112,707	\$112,707	\$116,088	\$119,571	\$123,158
922.00	Administrative Transfer - Credit		\$0	\$0	\$0	\$0	\$0
923/942	Outside Services	\$282,298	\$397,803	\$397,803	\$409,737	\$422,029	\$434,690
924.00	Property Insurance	\$84,393	\$118,923	\$118,923	\$122,490	\$126,165	\$129,950
930.1/943	General Advertising	\$39,991	\$56,354	\$56,354	\$58,044	\$59,786	\$61,579
930.20	Misc. General Expense	\$67,349	\$94,905	\$94,905	\$97,752	\$100,685	\$103,705
935.00	Maintenance of General Plant	\$15,589	\$21,967	\$465,445	\$479,409	\$493,791	\$508,604
	Total Administrative & General	\$969,443	\$1,366,100	\$1,809,579	\$1,863,866	\$1,919,782	\$1,977,376
	Total O&M plus A&G	\$12,024,941	\$19,749,719	\$21,990,576	\$23,451,838	\$24,024,687	\$25,131,243
	Taxes	\$0	\$0	\$0	\$0	\$0	\$0
408.00	Property Tax	\$1,477,268	\$1,716,943	\$1,888,208	\$1,944,854	\$2,003,200	\$2,063,296
407.70			\$0	\$0	\$0	\$0	\$0
408.50	Property Tax - Other	\$168,437	\$195,764	\$215,292	\$221,751	\$228,403	\$235,255
	Total Taxes	\$1,645,705	\$1,912,707	\$2,103,500	\$2,166,605	\$2,231,603	\$2,298,551
	Interest and Debt Service Expense						
427.00	Interest on Long-Term Debt	\$2,402,581	\$2,928,890	\$2,928,890	\$2,928,890	\$2,928,890	\$2,928,890
428.00	Amortization of Debt Discount		\$0	\$2,871,110	\$2,871,110	\$2,871,110	\$2,871,110
431.00	Other Interest Expense	\$45,831	\$0	\$0	\$0	\$0	\$0
	Total Interest / Debt Service Expense	\$2,448,412	\$2,928,890	\$5,800,000	\$5,800,000	\$5,800,000	\$5,800,000
	Capital Funded from Rates						
	Production Plant CIP		\$0	\$0	\$0	\$0	\$0
	Transmission Plant CIP		\$0	\$60,000	\$0	\$60,000	\$140,000
	Distribution Plant CIP	\$3,445,115	\$3,445,115	\$3,782,000	\$4,707,000	\$2,527,500	\$2,257,500
	Other CIP	\$480,000	\$480,000	\$50,000	\$50,000	\$50,000	\$50,000
	Total Capital Funded from Rates	\$3,925,115	\$3,925,115	\$3,892,000	\$4,757,000	\$2,637,500	\$2,447,500
	Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0
	Revenue Requirement Before Other Revenues	\$20,044,173	\$28,516,431	\$33,786,076	\$36,175,443	\$34,693,790	\$35,677,294
	Revenue Req. Before Taxes and Other Revenues	\$18,398,468	\$26,603,724	\$31,682,576	\$34,008,838	\$32,462,187	\$33,378,743
	Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0
456.00	Misc. Revenue (Other)	\$582,122	\$599,586	\$617,573	\$636,100	\$655,183	\$674,839
	Total Other Revenues	\$582,122	\$599,586	\$617,573	\$636,100	\$655,183	\$674,839
	REVENUE REQUIREMENT for COST ALLOCATION	\$19,462,051	\$27,916,845	\$33,168,503	\$35,539,342	\$34,038,607	\$35,002,455

REVENUE REQUIREMENT COST ALLOCATION
FUNCTIONALIZATION AND CLASSIFICATION
Schedule 3.3

Prepared By EES Consulting, Inc.

FERC Account	Allocation Date 2015 Total Expenses	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
Operation & Maintenance Expense											
	Power Purchases	\$0									
XXXX	On-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Off-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Green Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	BPA Customer Charge (TRM)	\$12,932,281		\$12,932,281	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Demand - BPA Contracts	\$817,619	\$817,619	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Load Shaping, HLH	-\$772,420	\$0	-\$772,420	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Load Shaping, LLH	\$64,105	\$0	\$64,105	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	LDD Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	IRMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Tier 2 Purchase (Energy)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Open	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission/Ancillary Services Purchases	\$0									
XXXX	Energy	\$247,784	\$247,784	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Demand	\$12,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Coincident Transmission Peak-Demand	\$1,536,537	\$1,536,537	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Wheeling Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other	\$0									
	Total Purchased Power	\$14,838,505	\$2,614,539	\$12,223,966	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Production	\$14,838,505	\$2,614,539	\$12,223,966	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
560.00	Op. Supervision & Engineering	\$737	\$0	\$0	\$737	\$0	\$0	\$0	\$0	\$0	\$0
	System Control and Loading Dispatch	\$94,524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561.00	Load Dispatching	\$41,808	\$0	\$0	\$41,808	\$0	\$0	\$0	\$0	\$0	\$0
562.00	Station Expenses	\$1,009	\$0	\$0	\$1,009	\$0	\$0	\$0	\$0	\$0	\$0
563.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
564.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565.00	Transmission of Electricity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
566.00	Miscellaneous Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
567.00	Rents	\$48,846	\$0	\$0	\$48,846	\$0	\$0	\$0	\$0	\$0	\$0
567.10	Op. Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
568.00	Maint. Supervision & Engineering	\$30,667	\$0	\$0	\$30,667	\$0	\$0	\$0	\$0	\$0	\$0
569.00	Maint. of Structures	\$101,578	\$0	\$0	\$101,578	\$0	\$0	\$0	\$0	\$0	\$0
570.00	Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
571.00	Maint. of Overhead Lines	\$1,002,794	\$0	\$0	\$1,002,794	\$0	\$0	\$0	\$0	\$0	\$0
572.00	Maint. Of Underground Lines	\$4,606	\$0	\$0	\$4,606	\$0	\$0	\$0	\$0	\$0	\$0
573.00	Maint. of Misc. Transmission Plant	\$17,858	\$0	\$0	\$17,858	\$0	\$0	\$0	\$0	\$0	\$0
	Total Transmission	\$1,344,426	\$0	\$0	\$1,249,902	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
580.00	Op. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
581.00	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
582.00	Line and Station Expenses	\$4,936	\$0	\$0	\$0	\$0	\$4,936	\$0	\$0	\$0	\$0
583.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
584.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585.00	Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586.00	Meters	\$41,261	\$0	\$0	\$0	\$0	\$0	\$0	\$41,261	\$0	\$0
587.00	Customer Installations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588.00	Misc. Distribution	\$104,373	\$0	\$0	\$0	\$0	\$0	\$93,143	\$0	\$10,681	\$550
589.00	Rents	\$125,091	\$0	\$0	\$0	\$0	\$125,091	\$0	\$0	\$0	\$0
590.00	Maint. Supervision & Engineering	\$10,263	\$0	\$0	\$0	\$0	-\$9,202	\$0	-\$1,017	\$0	-\$45
591.00	Maint. of Structures	\$23,557	\$0	\$0	\$0	\$0	\$23,557	\$0	\$0	\$0	\$0
592.00	Maint. of Station Equipment	\$92,018	\$0	\$0	\$0	\$0	\$92,018	\$0	\$0	\$0	\$0
592.10	Maint. of Structures and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
593.00	Maint. of Overhead Lines	\$204,754	\$0	\$0	\$0	\$0	\$204,754	\$0	\$0	\$0	\$0
594.00	Maint. Of Underground Lines	\$50,693	\$0	\$0	\$0	\$0	\$50,693	\$0	\$0	\$0	\$0
594.10	Maint. of Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers	\$526	\$0	\$0	\$0	\$0	\$526	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers - Underground	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
596.00	Maint. of Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597.00	Maint. of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598.00	Maint. of Misc. Distribution Plant	\$4,247	\$0	\$0	\$0	\$0	\$0	\$0	\$4,247	\$0	\$0
558.10	O&M Payroll	\$2,042,298	\$0	\$0	\$0	\$0	\$1,822,554	\$0	\$208,991	\$0	\$10,753
558.11	O&M Payroll Taxes & Benefits	\$514,575	\$0	\$0	\$0	\$0	\$459,209	\$0	\$52,657	\$0	\$2,709
XXXX	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Distribution	\$3,198,066	\$0	\$0	\$0	\$0	\$2,867,278	\$0	\$316,820	\$0	\$13,967
	Total Operation & Maintenance	\$19,380,997	\$2,614,539	\$12,223,966	\$0	\$1,249,902	\$0	\$2,867,278	\$0	\$316,820	\$13,967
	Customer Service, Accounts, & Sales										
901/907/911	Supervision	\$64,729	\$0	\$0	\$0	\$0	\$0	\$0	\$64,729	\$0	\$0
902.00	Meter Reading	\$235,623	\$0	\$0	\$0	\$0	\$0	\$0	\$235,623	\$0	\$0
903.00	Customer Records Collection	\$285,631	\$0	\$0	\$0	\$0	\$0	\$0	\$285,631	\$0	\$0
904.00	Uncollectable Accounts	\$117,258	\$0	\$0	\$0	\$0	\$0	\$0	\$117,258	\$0	\$0
905.00	Misc. Customer Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
906.00	Customer Service & Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
907.00	Customer Communication & Education	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908.00	Customer Assistance	\$96,759	\$0	\$0	\$0	\$0	\$0	\$0	\$96,759	\$0	\$0
	Total Customer Service, Accounts & Sales	\$800,000	\$0	\$0	\$0	\$0	\$0	\$0	\$800,000	\$0	\$0
	Total O&M w/o Purchased Power Supply & A&G	\$5,342,492	\$0	\$0	\$0	\$1,249,902	\$0	\$2,867,278	\$0	\$1,116,820	\$13,967
	Administrative & General										
920.00	Administrative & General Salaries	\$563,443	\$0	\$0	\$131,820	\$0	\$302,396	\$0	\$117,785	\$0	\$1,473
921/941	Office Supplies & Expenses	\$112,707	\$0	\$0	\$26,368	\$0	\$60,489	\$0	\$23,561	\$0	\$295
922.00	Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
923/942	Outside Services	\$397,803	\$0	\$0	\$93,068	\$0	\$213,498	\$0	\$83,159	\$0	\$1,040
924.00	Property Insurance	\$118,923	\$0	\$0	\$14,250	\$0	\$93,410	\$0	\$10,711	\$0	\$551
930.1/943	General Advertising	\$56,354	\$0	\$0	\$13,184	\$0	\$30,245	\$0	\$11,780	\$0	\$147
930.20	Misc. General Expense	\$94,905	\$0	\$0	\$22,203	\$0	\$50,935	\$0	\$19,839	\$0	\$248
935.00	Salaries - Interfund	\$465,445	\$0	\$0	\$108,893	\$0	\$249,801	\$0	\$97,299	\$0	\$1,217
	Total Administrative & General	\$1,809,579	\$0	\$0	\$409,787	\$0	\$1,000,774	\$0	\$364,134	\$0	\$4,971
	Total O&M plus A&G	\$21,990,576	\$2,614,539	\$12,223,966	\$0	\$1,659,689	\$0	\$3,868,052	\$0	\$1,480,955	\$18,939
	Taxes										
408.00	Property Tax	\$1,888,208	\$0	\$0	\$231,715	\$0	\$1,478,260	\$0	\$169,511	\$0	\$8,722
407.70	Property Tax - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.50	Property Tax - Other	\$215,292	\$0	\$0	\$0	\$0	\$215,292	\$0	\$0	\$0	\$0
	Total Taxes	\$2,103,500	\$0	\$0	\$231,715	\$0	\$1,693,552	\$0	\$169,511	\$0	\$8,722
	Interest and Debt Service Expense										
427.00	Interest on Long-Term Debt	\$2,928,890	\$0	\$0	\$350,950	\$0	\$2,300,562	\$0	\$263,804	\$0	\$13,574
428.00	Amortization of Debt Discount	\$2,871,110	\$0	\$0	\$344,027	\$0	\$2,255,178	\$0	\$258,600	\$0	\$13,306
431.00	Other Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

REVENUE REQUIREMENT COST ALLOCATION
 FUNCTIONALIZATION AND CLASSIFICATION
 Schedule 3.3

Prepared By EES Consulting, Inc.

	Allocation Date 2015 Total Expenses	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
Total Interest / Debt Service Expense	\$5,800,000	\$0	\$0	\$0	\$694,977	\$0	\$0	\$4,555,739	\$0	\$522,405	\$26,879
Capital Funded from Rates	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Production Plant CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant CIP	\$60,000	\$0	\$0	\$0	\$60,000	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant CIP	\$3,782,000	\$0	\$0	\$0	\$0	\$0	\$0	\$3,375,069	\$0	\$387,018	\$19,913
Other CIP	\$50,000	\$389	\$1,077	\$0	\$5,922	\$0	\$0	\$37,891	\$0	\$4,482	\$223
Total Capital Funded from Rates	\$3,892,000	\$389	\$1,077	\$0	\$65,922	\$0	\$0	\$3,412,961	\$0	\$391,500	\$20,136
Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Revenue Requirement Before Other Revenues	\$33,786,076	\$2,614,928	\$12,225,042	\$0	\$2,652,302	\$0	\$0	\$13,530,304	\$0	\$2,564,370	\$74,676
Revenue Req. Before Taxes and Other Revenues	\$31,682,576	\$2,614,928	\$12,225,042	\$0	\$2,420,587	\$0	\$0	\$11,836,752	\$0	\$2,394,859	\$65,954
Other Revenues		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Revenue (Other)	\$617,573	\$83,312	\$389,515	\$0	\$39,828	\$0	\$0	\$91,365	\$0	\$10,095	\$445
Total Other Revenues	\$617,573	\$83,312	\$389,515	\$0	\$39,828	\$0	\$0	\$91,365	\$0	\$10,095	\$445
REVENUE REQUIREMENT for COST ALLOCATION	\$33,168,503	\$2,531,616	\$11,835,527	\$0	\$2,612,474	\$0	\$0	\$13,438,939	\$0	\$2,554,275	\$74,231

REVENUE REQUIREMENT COST ALLOCATION
BY CUSTOMER
Schedule 3.4

		Allocation Date										
		2015										
		Total										
		Expenses										
FERC Account	Operation & Maintenance Expense	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	
	Power Purchases											
XXXX	On-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
XXXX	Off-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
XXXX	Green Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
XXXX	BPA Customer Charge (TRM)	\$12,932,281	\$6,947,979	\$166,346	\$1,520,862	\$756,147	\$307,479	\$342,577	\$4,103	\$198,688	\$43,926	\$2,644,174
XXXX	Demand - BPA Contracts	\$817,619	\$567,778	\$13,507	\$8,954	\$39,784	\$11,780	\$27,892	\$645	\$26,708	\$3,619	\$116,953
XXXX	Load Shaping, HLH	-\$772,420	-\$414,989	-\$9,936	-\$90,838	-\$45,163	-\$18,365	-\$20,461	-\$245	-\$11,867	-\$2,624	-\$157,931
XXXX	Load Shaping, LLH	\$64,105	\$34,441	\$825	\$7,539	\$3,748	\$1,524	\$1,698	\$20	\$985	\$218	\$13,107
XXXX	LDD Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	IRMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Tier 2 Purchase (Energy)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Open	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission/Ancillary Services Purchases											
XXXX	Energy	\$247,784	\$200,789	\$4,777	\$3,166	\$14,069	\$4,166	\$9,864	\$228	\$9,445	\$1,280	\$0
XXXX	Demand	\$12,600	\$10,210	\$243	\$161	\$715	\$212	\$502	\$12	\$480	\$65	\$0
XXXX	Coincident Transmission Peak-Demand	\$1,536,537	\$1,245,118	\$29,621	\$19,635	\$87,244	\$25,832	\$61,166	\$1,416	\$58,569	\$7,937	\$0
XXXX	Wheeling Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other											
	Total Purchased Power	\$14,838,505	\$8,591,325	\$205,383	\$1,469,478	\$856,544	\$332,627	\$423,236	\$6,179	\$283,007	\$54,422	\$2,616,303
	Total Production	\$14,838,505	\$8,591,325	\$205,383	\$1,469,478	\$856,544	\$332,627	\$423,236	\$6,179	\$283,007	\$54,422	\$2,616,303
	Transmission											
560.00	Op. Supervision & Engineering	\$737	\$512	\$12	\$8	\$36	\$11	\$25	\$1	\$24	\$3	\$105
	System Control and Loading Dispatch	\$94,524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561.00	Load Dispatching	\$41,808	\$29,032	\$691	\$458	\$2,034	\$602	\$1,426	\$33	\$1,366	\$185	\$5,980
562.00	Station Expenses	\$1,009	\$701	\$17	\$11	\$49	\$15	\$34	\$1	\$33	\$4	\$144
563.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
564.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565.00	Transmission of Electricity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
566.00	Miscellaneous Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
567.00	Rents	\$48,846	\$33,920	\$807	\$535	\$2,377	\$704	\$1,666	\$39	\$1,596	\$216	\$6,987
567.10	Op. Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
568.00	Maint. Supervision & Engineering	\$30,667	\$21,296	\$507	\$336	\$1,492	\$442	\$1,046	\$24	\$1,002	\$136	\$4,387
569.00	Maint. of Structures	\$101,578	\$70,539	\$1,678	\$1,112	\$4,943	\$1,463	\$3,465	\$80	\$3,318	\$450	\$14,530
570.00	Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
571.00	Maint. of Overhead Lines	\$1,002,794	\$696,368	\$16,566	\$10,981	\$48,794	\$14,447	\$34,209	\$792	\$32,756	\$4,439	\$143,441
572.00	Maint. of Underground Lines	\$4,606	\$3,199	\$76	\$50	\$224	\$66	\$157	\$4	\$150	\$20	\$659
573.00	Maint. of Misc. Transmission Plant	\$17,858	\$12,401	\$295	\$196	\$869	\$257	\$609	\$14	\$583	\$79	\$2,554
	Total Transmission	\$1,344,426	\$867,967	\$20,648	\$13,687	\$60,818	\$18,008	\$42,639	\$987	\$40,828	\$5,533	\$178,787
	Distribution											
580.00	Op. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
581.00	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
582.00	Line and Station Expenses	\$4,936	\$4,159	\$92	\$44	\$211	\$69	\$163	\$11	\$152	\$35	\$0
583.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
584.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585.00	Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586.00	Meters	\$41,261	\$23,360	\$1,293	\$15,461	\$720	\$32	\$301	\$19	\$60	\$0	\$15
587.00	Customer Installations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588.00	Misc. Distribution	\$104,373	\$84,958	\$2,077	\$4,846	\$4,185	\$1,311	\$2,654	\$217	\$2,901	\$1,222	\$4
589.00	Rents	\$125,091	\$105,398	\$2,327	\$1,127	\$5,341	\$1,740	\$4,124	\$283	\$3,854	\$898	\$0
590.00	Maint. Supervision & Engineering	\$10,263	-\$8,367	-\$204	-\$461	-\$412	-\$129	-\$270	-\$21	-\$286	-\$111	\$0
591.00	Maint. of Structures	\$23,557	\$19,848	\$438	\$212	\$1,006	\$328	\$777	\$53	\$726	\$169	\$0
592.00	Maint. of Station Equipment	\$92,018	\$77,531	\$1,712	\$829	\$3,929	\$1,280	\$3,034	\$208	\$2,835	\$660	\$0
592.10	Maint. of Structures and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
593.00	Maint. of Overhead Lines	\$204,754	\$172,520	\$3,809	\$1,845	\$8,742	\$2,848	\$6,751	\$463	\$6,308	\$1,469	\$0
594.00	Maint. of Underground Lines	\$50,693	\$42,712	\$943	\$457	\$2,164	\$705	\$1,671	\$115	\$1,562	\$364	\$0
594.10	Maint. of Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers	\$526	\$459	\$10	\$5	\$23	\$8	\$0	\$1	\$17	\$4	\$0
595.00	Maint. of Line Transformers - Underground	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
596.00	Maint. of Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597.00	Maint. of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598.00	Maint. of Misc. Distribution Plant	\$4,247	\$3,500	\$194	\$463	\$15	\$1	\$2	\$1	\$1	\$70	\$0
558.10	O&M Payroll	\$2,042,298	\$1,662,390	\$40,640	\$94,821	\$81,891	\$25,647	\$51,924	\$4,239	\$56,765	\$23,905	\$76
558.11	O&M Payroll Taxes & Benefits	\$514,575	\$418,854	\$10,240	\$23,891	\$20,633	\$6,462	\$13,083	\$1,068	\$14,303	\$6,023	\$19
XXXX	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Distribution	\$3,198,066	\$2,607,321	\$63,570	\$143,540	\$128,449	\$40,298	\$84,213	\$6,655	\$89,198	\$34,708	\$114
	Total Operation & Maintenance	\$19,380,997	\$12,066,614	\$289,601	\$1,626,706	\$1,045,811	\$390,933	\$550,088	\$13,821	\$413,033	\$94,662	\$2,795,205
	Customer Service, Accounts, & Sales											
901/907/911	Supervision	\$64,729	\$53,349	\$2,954	\$7,062	\$235	\$10	\$34	\$9	\$14	\$1,059	\$3
902.00	Meter Reading	\$235,623	\$165,887	\$9,185	\$54,896	\$1,827	\$80	\$267	\$27	\$107	\$3,294	\$53
903.00	Customer Records Collection	\$285,631	\$235,413	\$13,034	\$31,162	\$1,037	\$46	\$152	\$38	\$61	\$4,675	\$15
904.00	Uncollectable Accounts	\$117,258	\$96,642	\$5,351	\$12,793	\$426	\$19	\$62	\$16	\$25	\$1,919	\$6
905.00	Misc. Customer Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
906.00	Customer Service & Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
907.00	Customer Communication & Education	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908.00	Customer Assistance	\$96,759	\$79,747	\$4,415	\$10,556	\$351	\$15	\$51	\$13	\$21	\$1,584	\$5
	Total Customer Service, Accounts & Sales	\$800,000	\$631,038	\$34,939	\$116,468	\$3,875	\$170	\$567	\$102	\$227	\$12,531	\$83
	Total O&M w/o Purchased Power Supply & A&G	\$5,342,492	\$4,106,326	\$119,157	\$273,696	\$193,142	\$58,476	\$127,419	\$7,744	\$130,253	\$52,771	\$178,985
	Administrative & General											
920.00	Administrative & General Salaries	\$563,443	\$433,071	\$12,567	\$28,865	\$20,370	\$6,167	\$13,438	\$817	\$13,737	\$5,565	\$18,877
921/941	Office Supplies & Expenses	\$112,707	\$86,628	\$2,514	\$5,774	\$4,075	\$1,234	\$2,688	\$163	\$2,748	\$1,113	\$3,776
922.00	Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
923/942	Outside Services	\$397,803	\$305,758	\$8,872	\$20,379	\$14,381	\$4,354	\$9,488	\$577	\$9,699	\$3,929	\$13,327
924.00	Property Insurance	\$118,923	\$95,097	\$2,318	\$5,016	\$4,890	\$1,520	\$3,147	\$228	\$3,375	\$1,288	\$2,042
930.1/943	General Advertising	\$56,354	\$43,314	\$1,257	\$2,887	\$2,037	\$617	\$1,344	\$82	\$1,374	\$557	\$1,888
930.20	Misc. General Expense	\$94,905	\$72,945	\$2,117	\$4,862	\$3,431	\$1,039	\$2,263	\$138	\$2,314	\$937	\$3,180
935.00	Salaries - Interfund	\$465,445	\$357,749	\$10,381	\$23,845	\$16,827	\$5,094	\$11,101	\$675	\$11,348	\$4,598	\$15,593
	Total Administrative & General	\$1,809,579	\$1,394,563	\$40,026	\$91,628	\$66,011	\$20,025	\$43,470	\$2,679	\$44,594	\$17,988	\$58,683
	Total O&M plus A&G	\$21,990,576	\$14,092,214	\$364,566	\$1,834,802	\$1,115,697	\$411,128	\$594,125	\$16,602	\$457,854	\$125,181	\$2,853,971
	Taxes											
408.00	Property Tax	\$1,888,208	\$1,509,262	\$36,791	\$79,446	\$77,696	\$24,140	\$50,020	\$3,621	\$53,611	\$20,415	\$33,207
407.70	Property Tax - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.50	Property Tax - Other	\$215,292	\$134,024	\$3,411	\$29,092	\$13,516	\$4,827	\$6,543	\$53	\$3,294	\$1,338	\$19,194
	Total Taxes	\$2,103,500	\$1,643,286	\$40,202	\$108,538	\$91,212	\$28,967	\$56,563	\$3,674	\$56,905	\$21,753	\$52,400
	Interest and Debt Service Expense											
427.00	Interest on Long-Term Debt	\$2,928,890	\$2,342,101	\$57,096	\$123,533	\$120,445	\$37,429	\$77,515	\$5,627	\$83		

REVENUE REQUIREMENT COST ALLOCATION
BY CUSTOMER
Schedule 3.4

Allocation Date
2015
Total
Expenses

FERC Account	Operation & Maintenance Expense	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	
	Total Interest / Debt Service Expense	\$5,800,000	\$4,637,999	\$113,067	\$244,629	\$238,515	\$74,120	\$153,501	\$11,144	\$164,595	\$62,830	\$99,601
	Capital Funded from Rates											
	Production Plant CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant CIP	\$60,000	\$41,666	\$991	\$657	\$2,919	\$864	\$2,047	\$47	\$1,960	\$266	\$8,582
	Distribution Plant CIP	\$3,782,000	\$3,078,473	\$75,259	\$175,593	\$151,649	\$47,493	\$96,155	\$7,849	\$105,120	\$44,268	\$141
	Other CIP	\$50,000	\$39,667	\$970	\$2,187	\$2,076	\$650	\$1,326	\$94	\$1,405	\$530	\$1,079
	Total Capital Funded from Rates	\$3,892,000	\$3,159,806	\$77,220	\$178,437	\$156,644	\$49,008	\$99,528	\$7,990	\$108,485	\$45,064	\$9,803
	Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Revenue Requirement Before Other Revenues	\$33,786,076	\$23,533,305	\$595,054	\$2,366,406	\$1,602,068	\$563,223	\$903,716	\$39,410	\$787,838	\$254,828	\$3,015,775
	Revenue Req. Before Taxes and Other Revenues	\$31,682,576	\$21,890,019	\$554,852	\$2,257,868	\$1,510,856	\$534,256	\$847,153	\$35,735	\$730,933	\$233,075	\$2,963,375
	Other Revenues											
456.00	Misc. Revenue (Other)	\$617,573	\$384,501	\$9,228	\$51,835	\$33,325	\$12,457	\$17,528	\$440	\$13,161	\$3,016	\$89,069
	Total Other Revenues	\$617,573	\$384,501	\$9,228	\$51,835	\$33,325	\$12,457	\$17,528	\$440	\$13,161	\$3,016	\$89,069
	REVENUE REQUIREMENT for COST ALLOCATION	\$33,168,503	\$23,148,804	\$585,826	\$2,314,571	\$1,568,744	\$550,766	\$886,187	\$38,969	\$774,677	\$251,812	\$2,926,707

REVENUE REQUIREMENT COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
Schedule 3.5

		Allocation Date									
		2015									
		Total									
		Expenses									
FERC Account	Operation & Maintenance Expense	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Power Purchases										
XXXX	On-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Off-Peak Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Green Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	BPA Customer Charge (TRM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Demand - BPA Contracts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Load Shaping, HLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Load Shaping, LLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	LDD Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	IRMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Tier 2 Purchase (Energy)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Open	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission/Ancillary Services Purchases										
XXXX	Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Coincident Transmission Peak-Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
XXXX	Wheeling Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other										
	Total Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission										
560.00	Op. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	System Control and Loading Dispatch	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561.00	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
562.00	Station Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
563.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
564.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565.00	Transmission of Electricity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
566.00	Miscellaneous Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
567.00	Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
567.10	Op. Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
568.00	Maint. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
569.00	Maint. of Structures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570.00	Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
571.00	Maint. of Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
572.00	Maint. Of Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573.00	Maint. of Misc. Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution										
580.00	Op. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
581.00	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
582.00	Line and Station Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
583.00	Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
584.00	Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585.00	Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586.00	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
587.00	Customer Installations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588.00	Misc. Distribution	\$550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$550	\$0
589.00	Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
590.00	Maint. Supervision & Engineering	-\$45	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$45	\$0
591.00	Maint. of Structures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592.00	Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592.10	Maint. of Structures and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
593.00	Maint. of Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
594.00	Maint. Of Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
594.10	Maint. of Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
595.00	Maint. of Line Transformers - Underground	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
596.00	Maint. of Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597.00	Maint. of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598.00	Maint. of Misc. Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
558.10	O&M Payroll	\$10,753	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,753	\$0
558.11	O&M Payroll Taxes & Benefits	\$2,709	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,709	\$0
XXXX	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Distribution	\$13,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,967	\$0
	Total Operation & Maintenance	\$13,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,967	\$0
	Customer Service, Accounts, & Sales										
901/907/911	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
902.00	Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
903.00	Customer Records Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
904.00	Uncollectable Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905.00	Misc. Customer Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
906.00	Customer Service & Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
907.00	Customer Communication & Education	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908.00	Customer Assistance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Customer Service, Accounts & Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total O&M w/o Purchased Power Supply & A&G	\$13,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,967	\$0
	Administrative & General										
920.00	Administrative & General Salaries	\$1,473	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,473	\$0
921/941	Office Supplies & Expenses	\$295	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$295	\$0
922.00	Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
923/942	Outside Services	\$1,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,040	\$0
924.00	Property Insurance	\$551	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$551	\$0
930.1/943	General Advertising	\$147	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$147	\$0
930.20	Misc. General Expense	\$248	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$248	\$0
935.00	Salaries - Interfund	\$1,217	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,217	\$0
	Total Administrative & General	\$4,971	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,971	\$0
	Total O&M plus A&G	\$18,939	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,939	\$0
	Taxes										
408.00	Property Tax	\$8,722	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,722	\$0

REVENUE REQUIREMENT COST ALLOCATION
 DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 3.5

Allocation Date
 2015
 Total
 Expenses

FERC Account	Operation & Maintenance Expense	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
407.70	Property Tax - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.50	Property Tax - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Taxes	\$8,722	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,722	\$0
	Interest and Debt Service Expense										
427.00	Interest on Long-Term Debt	\$13,574	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,574	\$0
428.00	Amortization of Debt Discount	\$13,306	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,306	\$0
431.00	Other Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Interest / Debt Service Expense	\$26,879	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,879	\$0
	Capital Funded from Rates										
	Production Plant CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant CIP	\$19,913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,913	\$0
	Other CIP	\$223	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$223	\$0
	Total Capital Funded from Rates	\$20,136	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,136	\$0
	Total Other Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Revenue Requirement Before Other Revenues	\$74,676	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,676	\$0
	Revenue Req. Before Taxes and Other Revenues	\$65,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,954	\$0
	Other Revenues										
456.00	Misc. Revenue (Other)	\$445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$445	\$0
	Total Other Revenues	\$445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$445	\$0
	REVENUE REQUIREMENT for COST ALLOCATION	\$74,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,231	\$0

INPUT RATE BASE
Schedule 4.1

FERC Account	Year	Function	Classification	Classification & Allocation Method
	2013		& Allocation	
	Cost, \$		Factor	
Intangible Plant				
301.00		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
302.00		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
303.00		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
	\$0			
Production Plant				
Steam Production				
310.00	\$0	P	CP12	12 Coincident Utility Peak
311.00		P	CP12	12 Coincident Utility Peak
312.00		P	CP12	12 Coincident Utility Peak
313.00		P	CP12	12 Coincident Utility Peak
314.00		P	CP12	12 Coincident Utility Peak
315.00		P	CP12	12 Coincident Utility Peak
316.00		P	CP12	12 Coincident Utility Peak
	\$0			
Nuclear Production				
320.00		P	CP12	12 Coincident Utility Peak
321.00		P	CP12	12 Coincident Utility Peak
322.00		P	CP12	12 Coincident Utility Peak
323.00		P	CP12	12 Coincident Utility Peak
324.00		P	CP12	12 Coincident Utility Peak
325.00		P	CP12	12 Coincident Utility Peak
	\$0			
Hydraulic Production				
330.00		P	CP12	12 Coincident Utility Peak
331.00		P	CP12	12 Coincident Utility Peak
332.00		P	CP12	12 Coincident Utility Peak
333.00		P	CP12	12 Coincident Utility Peak
334.00		P	CP12	12 Coincident Utility Peak
335.00		P	CP12	12 Coincident Utility Peak
336.00		P	CP12	12 Coincident Utility Peak
	\$0			
Gas Turbine Production				
340.00		P	CP12	12 Coincident Utility Peak

INPUT RATE BASE
Schedule 4.1

		Year 2013	Classification & Allocation		
		Cost, \$	Function	Factor	
				Classification & Allocation Method	
341.00	Structures & Improvements		P	CP12	12 Coincident Utility Peak
342.00	Fuel Holders, Producers, & Accessories		P	CP12	12 Coincident Utility Peak
343.00	Prime Movers		P	CP12	12 Coincident Utility Peak
344.00	Generators		P	CP12	12 Coincident Utility Peak
345.00	Accessory Electric Equipment		P	CP12	12 Coincident Utility Peak
346.00	Misc. Power Plant Equipment		P	CP12	12 Coincident Utility Peak
Total Gas Turbine Production		\$0			
Total Production Plant		\$0			
Transmission Plant					
350.00	Land & Rights	\$46,489	T	TCP12	12 Coincident Utility Peak Transmission
351.00	(Reserved)	\$689,314	T	TCP12	12 Coincident Utility Peak Transmission
352.00	Structures & Improvements	\$28,250.00	T	TCP12	12 Coincident Utility Peak Transmission
353.00	Station Equipment - Transformer	\$1,623,359	T	TCP12	12 Coincident Utility Peak Transmission
354.00	Towers & Fixtures		T	TCP12	12 Coincident Utility Peak Transmission
355.00	Poles & Fixtures	\$2,601,851	T	TCP12	12 Coincident Utility Peak Transmission
356.00	Overhead Conductors & Devices	\$4,224,135	T	TCP12	12 Coincident Utility Peak Transmission
357.00	Underground Conduit		T	TCP12	12 Coincident Utility Peak Transmission
358.00	Underground Conductors & Devices		T	TCP12	12 Coincident Utility Peak Transmission
359.00	Roads & Trails	\$5,750	T	TCP12	12 Coincident Utility Peak Transmission
Total Transmission Plant		\$9,219,148	0		
Distribution Plant					
360.00	Land & Rights	\$389,382	D	NCPP	Non-Coincident Peak - Primary
361.00	Structures & Improvements	\$267,222	D	NCPP	Non-Coincident Peak - Primary
362.00	Station Equipment - Distribution	\$7,691,401	D	NCPP	Non-Coincident Peak - Primary
363.00	Storage & Battery Equipment		D	NCPP	Non-Coincident Peak - Primary
364.00	Poles, Towers, & Fixtures	\$9,543,855	D	100%DP	Demand Only - Poles, Towers & Fixtures (100% Demand)
365.00	Overhead Conductors & Devices	\$10,215,062	D	100%DC	Demand Only - Overhead and Underground Conduit (100% Demand)
366.00	Underground Conduit	\$8,418,750	D	100%DC	Demand Only - Overhead and Underground Conduit (100% Demand)
367.00	Underground Conductors & Devices	\$12,731,262	D	100%DC	Demand Only - Overhead and Underground Conduit (100% Demand)
368.00	Line Transformers	\$9,484,018	D	100%DT	Demand Only- Transformers (100% Demand)
369.00	Services	\$5,758,429	D	CUSTM	Customers Weighted for Meters and Services
370.00	Meters	\$985,866	D	CUSTM	Customers Weighted for Meters and Services
371.00	Installation on Customer Premises		D	CUSTM	Customers Weighted for Meters and Services

INPUT RATE BASE
Schedule 4.1

	Year 2013 Cost, \$	Function	Classification & Allocation Factor	Classification & Allocation Method
375.00 Easements	\$74,086	D	100%DC	Demand Only - Overhead and Underground Conduit (100% Demand)
373.00 Street Lights and Signal Systems	\$347,015	D	DA1	Direct Assignment for Streetlights
Total Distribution Plant	\$65,906,349			
Total Transmission & Distribution	\$75,125,497			
General Plant				
389.00 Land & Land Rights	\$2,544	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
390.00 Structures & Improvements	\$1,270,488	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
391.00 Office Furniture & Equipment	\$68,307	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
392.00 Transportation Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
393.00 Stores Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
394.00 Tools, Shop, & Garage Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
395.00 Laboratory Equipment	\$18,100	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
396.00 Power Operated Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
397.00 Communication Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
398.00 Misc. Equipment	\$5,534	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
399.00 Other Tangible Property		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
Total General Plant	\$1,364,973			
Total Plant Before General Plant & Intangible	\$75,125,497			
Total Gross Plant in Service	\$76,490,470			
Less: Accumulated Depreciation				
Intangible Plant		P	RBIG	On the Basis of Intangible Plant Rate Base
Steam Production Plant		P	RBSG	On the Basis of Steam Generation Rate Base
Nuclear Production Plant		P	RBG	On the Basis of Generation Rate Base
Hydraulic Production Plant		P	RBHG	On the Basis of Hydraulic Generation Rate Base
Biogas Production Plant		P	RBGG	On the Basis of Gas Turbine Generation Rate Base
Transmission Plant	\$3,857,256	T	RBT	On the Basis of Transmission Rate Base
Distribution Plant	\$26,513,509	D	RBD	On the Basis of Distribution Rate Base
General Plant	\$1,095,903	SS	RBGP	On the Basis of General Plant Rate Base
Unclassified Plant		SS	RBGP	On the Basis of General Plant Rate Base
Misc. Plant		SS	RBGP	On the Basis of General Plant Rate Base
Total Accumulated Depreciation	\$31,466,668			
Total Net Plant	\$45,023,802			
Working Capital				
1/8 O&M	\$894,009	SS	OMWOP	On the Basis of O&M (w/o Purch. Power Supply)
1/12 Purchased Power Supply Cost	\$1,236,542	P	OMP	On the Basis of Purchased Power O&M
1/12 Purchased Transmission Charges	\$149,743	P	OMPT	On the Basis of Purchased Transmission O&M

INPUT RATE BASE
Schedule 4.1

	Year 2013 Cost, \$	Function	Classification & Allocation Factor	Classification & Allocation Method
Total Working Capital	\$2,280,294			
Less: Net Customer Contributions				
Production Plant		P	RBG	On the Basis of Generation Rate Base
Transmission Plant		T	RBT	On the Basis of Transmission Rate Base
Distribution Plant		D	RBD	On the Basis of Distribution Rate Base
Street Lights		D	DA1	Direct Assignment for Streetlights
General Plant		SS	RBGP	On the Basis of General Plant Rate Base
Total Contributions	\$0			
TOTAL RATE BASE	\$47,304,096			
CWIP				
Production Plant		P	RBG	On the Basis of Generation Rate Base
Transmission Plant		T	RBT	On the Basis of Transmission Rate Base
Distribution Plant		D	RBD	On the Basis of Distribution Rate Base
Services		D	RBD	On the Basis of Distribution Rate Base
General Plant	\$0	SS	RBGP	On the Basis of General Plant Rate Base
Other		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
Total CWIP	\$0			
TOTAL RATE BASE plus CWIP	\$47,304,096			

Jefferson PUD - Electric - 100% Demand

**RATE BASE FOR COST ALLOCATION
FUNCTIONALIZATION AND CLASSIFICATION**
Schedule 4.2

Account Description	Total Rate Base	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
FERC Account											
Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
301.00 Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302.00 Franchise and Consents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303.00 Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Production Plant	\$0										
Steam Production											
310.00 Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311.00 Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312.00 Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313.00 Engines & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314.00 Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315.00 Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316.00 Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nuclear Production											
320.00 Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
321.00 Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
322.00 Reactor Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323.00 Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324.00 Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.00 Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Production											
330.00 Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331.00 Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332.00 Reservoirs, Dams, & Waterways	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333.00 Water Wheels, Turbines, & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334.00 Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335.00 Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336.00 Roads, RR, & Bridges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Turbine Production											
340.00 Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341.00 Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342.00 Fuel Holders, Producers, & Accessories	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343.00 Prime Movers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344.00 Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345.00 Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346.00 Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant											
350.00 Land & Rights	\$46,489	\$0	\$0	\$0	\$46,489	\$0	\$0	\$0	\$0	\$0	\$0

Jefferson PUD - Electric - 100% Demand

**RATE BASE FOR COST ALLOCATION
FUNCTIONALIZATION AND CLASSIFICATION
Schedule 4.2**

Account Description	Total Rate Base	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
351.00 (Reserved)	\$689,314	\$0	\$0	\$0	\$689,314	\$0	\$0	\$0	\$0	\$0	\$0
352.00 Structures & Improvements	\$28,250	\$0	\$0	\$0	\$28,250	\$0	\$0	\$0	\$0	\$0	\$0
353.00 Station Equipment - Transformer	\$1,623,359	\$0	\$0	\$0	\$1,623,359	\$0	\$0	\$0	\$0	\$0	\$0
354.00 Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355.00 Poles & Fixtures	\$2,601,851	\$0	\$0	\$0	\$2,601,851	\$0	\$0	\$0	\$0	\$0	\$0
356.00 Overhead Conductors & Devices	\$4,224,135	\$0	\$0	\$0	\$4,224,135	\$0	\$0	\$0	\$0	\$0	\$0
357.00 Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358.00 Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
359.00 Roads & Trails	\$5,750	\$0	\$0	\$0	\$5,750	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant	\$9,219,148	\$0	\$0	\$0	\$9,219,148	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360.00 Land & Rights	\$389,382	\$0	\$0	\$0	\$0	\$0	\$0	\$389,382	\$0	\$0	\$0
361.00 Structures & Improvements	\$267,222	\$0	\$0	\$0	\$0	\$0	\$0	\$267,222	\$0	\$0	\$0
362.00 Station Equipment - Distribution	\$7,691,401	\$0	\$0	\$0	\$0	\$0	\$0	\$7,691,401	\$0	\$0	\$0
363.00 Storage & Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.00 Poles, Towers, & Fixtures	\$9,543,855	\$0	\$0	\$0	\$0	\$0	\$0	\$9,543,855	\$0	\$0	\$0
365.00 Overhead Conductors & Devices	\$10,215,062	\$0	\$0	\$0	\$0	\$0	\$0	\$10,215,062	\$0	\$0	\$0
366.00 Underground Conduit	\$8,418,750	\$0	\$0	\$0	\$0	\$0	\$0	\$8,418,750	\$0	\$0	\$0
367.00 Underground Conductors & Devices	\$12,731,262	\$0	\$0	\$0	\$0	\$0	\$0	\$12,731,262	\$0	\$0	\$0
368.00 Line Transformers	\$9,484,018	\$0	\$0	\$0	\$0	\$0	\$0	\$9,484,018	\$0	\$0	\$0
369.00 Services	\$5,758,429	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,758,429	\$0
370.00 Meters	\$985,866	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$985,866	\$0
371.00 Installation on Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
375.00 Easements	\$74,086	\$0	\$0	\$0	\$0	\$0	\$0	\$74,086	\$0	\$0	\$0
373.00 Street Lights and Signal Systems	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015
Total Distribution Plant	\$65,906,349	\$0	\$0	\$0	\$0	\$0	\$0	\$58,815,038	\$0	\$6,744,296	\$347,015
Total Transmission & Distribution	\$75,125,497	\$0	\$0	\$0	\$9,219,148	\$0	\$0	\$58,815,038	\$0	\$6,744,296	\$347,015
General Plant											
389.00 Land & Land Rights	\$2,544	\$0	\$0	\$0	\$312	\$0	\$0	\$1,991	\$0	\$228	\$12
390.00 Structures & Improvements	\$1,270,488	\$0	\$0	\$0	\$155,910	\$0	\$0	\$994,653	\$0	\$114,056	\$5,869
391.00 Office Furniture & Equipment	\$68,307	\$0	\$0	\$0	\$8,382	\$0	\$0	\$53,477	\$0	\$6,132	\$316
392.00 Transportation Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393.00 Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394.00 Tools, Shop, & Garage Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395.00 Laboratory Equipment	\$18,100	\$0	\$0	\$0	\$2,221	\$0	\$0	\$14,170	\$0	\$1,625	\$84
396.00 Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397.00 Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398.00 Misc. Equipment	\$5,534	\$0	\$0	\$0	\$679	\$0	\$0	\$4,333	\$0	\$497	\$26
399.00 Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total General Plant	\$1,364,973	\$0	\$0	\$0	\$167,505	\$0	\$0	\$1,068,624	\$0	\$122,539	\$6,305
Total Plant Before General Plant & Intangible	\$75,125,497	\$0	\$0	\$0	\$9,219,148	\$0	\$0	\$58,815,038	\$0	\$6,744,296	\$347,015
Total Gross Plant in Service	\$76,490,470	\$0	\$0	\$0	\$9,386,653	\$0	\$0	\$59,883,663	\$0	\$6,866,834	\$353,320

Jefferson PUD - Electric - 100% Demand

**RATE BASE FOR COST ALLOCATION
FUNCTIONALIZATION AND CLASSIFICATION
Schedule 4.2**

Account Description	Total Rate Base	Production			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
<i>Less: Accumulated Depreciation</i>											
Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Steam Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nuclear Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Biogas Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$3,857,256	\$0	\$0	\$0	\$3,857,256	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$26,513,509	\$0	\$0	\$0	\$0	\$0	\$0	\$23,660,741	\$0	\$2,713,167	\$139,601
General Plant	\$1,095,903	\$0	\$0	\$0	\$134,486	\$0	\$0	\$857,972	\$0	\$98,383	\$5,062
Unclassified Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Depreciation	\$31,466,668	\$0	\$0	\$0	\$3,991,742	\$0	\$0	\$24,518,713	\$0	\$2,811,550	\$144,663
Total Net Plant	\$45,023,802	\$0	\$0	\$0	\$5,394,912	\$0	\$0	\$35,364,950	\$0	\$4,055,284	\$208,657
<i>Working Capital</i>											
1/8 O&M	\$894,009	\$0	\$0	\$0	\$207,461	\$0	\$0	\$483,507	\$0	\$185,119	\$2,367
1/12 Purchased Power Supply Cost	\$1,236,542	\$217,878	\$1,018,664	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1/12 Purchased Transmission Charges	\$149,743	\$149,743	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Working Capital	\$2,280,294	\$367,622	\$1,018,664	\$0	\$207,461	\$0	\$0	\$483,507	\$0	\$185,119	\$2,367
<i>Less: Net Customer Contributions</i>											
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Street Lights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE	\$47,304,096	\$367,622	\$1,018,664	\$0	\$5,602,373	\$0	\$0	\$35,848,456	\$0	\$4,240,403	\$211,024
<i>CWIP</i>											
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE plus CWIP	\$47,304,096	\$367,622	\$1,018,664	\$0	\$5,602,373	\$0	\$0	\$35,848,456	\$0	\$4,240,403	\$211,024

RATE BASE COST ALLOCATION
 CLASSIFICATION BY CUSTOMER
 Schedule 4.3

FERC Account	Account Description	Total Rate Base	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
301.00	Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302.00	Franchise and Consents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303.00	Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312.00	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313.00	Engines & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314.00	Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
321.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
322.00	Reactor Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323.00	Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332.00	Reservoirs, Dams, & Waterways	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333.00	Water Wheels, Turbines, & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336.00	Roads, RR, & Bridges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342.00	Fuel Holders, Producers, & Accessories	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343.00	Prime Movers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344.00	Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

RATE BASE COST ALLOCATION
 CLASSIFICATION BY CUSTOMER
 Schedule 4.3

FERC Account	Account Description	Total Rate Base	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Transmission Plant											
350.00	Land & Rights	\$46,489	\$32,283	\$768	\$509	\$2,262	\$670	\$1,586	\$37	\$1,519	\$206	\$6,650
351.00	(Reserved)	\$689,314	\$478,679	\$11,388	\$7,549	\$33,541	\$9,931	\$23,515	\$544	\$22,516	\$3,051	\$98,600
352.00	Structures & Improvements	\$28,250	\$19,618	\$467	\$309	\$1,375	\$407	\$964	\$22	\$923	\$125	\$4,041
353.00	Station Equipment - Transformer	\$1,623,359	\$1,127,307	\$26,818	\$17,777	\$78,989	\$23,388	\$55,378	\$1,282	\$53,027	\$7,186	\$232,207
354.00	Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355.00	Poles & Fixtures	\$2,601,851	\$1,806,799	\$42,983	\$28,492	\$126,601	\$37,485	\$88,758	\$2,054	\$84,990	\$11,518	\$372,172
356.00	Overhead Conductors & Devices	\$4,224,135	\$2,933,358	\$69,783	\$46,257	\$205,538	\$60,858	\$144,100	\$3,335	\$137,982	\$18,699	\$604,225
357.00	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358.00	Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
359.00	Roads & Trails	\$5,750	\$3,993	\$95	\$63	\$280	\$83	\$196	\$5	\$188	\$25	\$823
	Total Transmission Plant	\$9,219,148	\$6,402,037	\$152,301	\$100,957	\$448,585	\$132,822	\$314,497	\$7,278	\$301,144	\$40,810	\$1,318,718
	Distribution Plant											
360.00	Land & Rights	\$389,382	\$328,082	\$7,243	\$3,508	\$16,625	\$5,415	\$12,838	\$880	\$11,997	\$2,794	\$0
361.00	Structures & Improvements	\$267,222	\$225,153	\$4,971	\$2,408	\$11,409	\$3,716	\$8,810	\$604	\$8,233	\$1,918	\$0
362.00	Station Equipment - Distribution	\$7,691,401	\$6,480,539	\$143,073	\$69,296	\$328,390	\$106,968	\$253,580	\$17,389	\$236,967	\$55,198	\$0
363.00	Storage & Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.00	Poles, Towers, & Fixtures	\$9,543,855	\$8,041,361	\$177,532	\$85,986	\$407,482	\$132,731	\$314,655	\$21,577	\$294,040	\$68,493	\$0
365.00	Overhead Conductors & Devices	\$10,215,062	\$8,606,898	\$190,017	\$92,033	\$436,140	\$142,066	\$336,784	\$23,095	\$314,719	\$73,310	\$0
366.00	Underground Conduit	\$8,418,750	\$7,093,381	\$156,603	\$75,849	\$359,445	\$117,084	\$277,561	\$19,034	\$259,376	\$60,418	\$0
367.00	Underground Conductors & Devices	\$12,731,262	\$10,726,971	\$236,823	\$114,703	\$543,571	\$177,060	\$419,741	\$28,784	\$392,242	\$91,367	\$0
368.00	Line Transformers	\$9,484,018	\$8,263,381	\$182,433	\$88,360	\$418,733	\$136,396	\$0	\$22,173	\$302,158	\$70,384	\$0
369.00	Services	\$5,758,429	\$3,260,124	\$180,504	\$2,157,715	\$100,514	\$4,413	\$42,027	\$2,627	\$8,405	\$0	\$2,101
370.00	Meters	\$985,866	\$558,146	\$30,903	\$369,409	\$17,208	\$755	\$7,195	\$450	\$1,439	\$0	\$360
371.00	Installation on Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
375.00	Easements	\$74,086	\$62,423	\$1,378	\$667	\$3,163	\$1,030	\$2,443	\$167	\$2,283	\$532	\$0
373.00	Street Lights and Signal Systems	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	Total Distribution Plant	\$65,906,349	\$53,646,460	\$1,311,479	\$3,059,933	\$2,642,680	\$827,634	\$1,675,633	\$136,781	\$1,831,858	\$771,428	\$2,461
	Total Transmission & Distribution	\$75,125,497	\$60,048,497	\$1,463,780	\$3,160,890	\$3,091,265	\$960,456	\$1,990,130	\$144,059	\$2,133,002	\$812,238	\$1,321,179
	General Plant											
389.00	Land & Land Rights	\$2,544	\$2,033	\$50	\$107	\$105	\$33	\$67	\$5	\$72	\$27	\$45
390.00	Structures & Improvements	\$1,270,488	\$1,015,513	\$24,755	\$53,456	\$52,278	\$16,243	\$33,656	\$2,436	\$36,072	\$13,736	\$22,343
391.00	Office Furniture & Equipment	\$68,307	\$54,599	\$1,331	\$2,874	\$2,811	\$873	\$1,810	\$131	\$1,939	\$739	\$1,201
392.00	Transportation Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393.00	Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394.00	Tools, Shop, & Garage Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395.00	Laboratory Equipment	\$18,100	\$14,467	\$353	\$762	\$745	\$231	\$479	\$35	\$514	\$196	\$318
396.00	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

RATE BASE COST ALLOCATION
CLASSIFICATION BY CUSTOMER
Schedule 4.3

FERC Account	Account Description	Total Rate Base	Farm General							Interruptible		Street & Hwy	
			Residential 7	Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	PTP	
397.00	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398.00	Misc. Equipment	\$5,534	\$4,423	\$108	\$233	\$228	\$71	\$147	\$11	\$157	\$60	\$97	\$97
399.00	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total General Plant	\$1,364,973	\$1,091,036	\$26,596	\$57,431	\$56,166	\$17,451	\$36,159	\$2,617	\$38,755	\$14,758	\$24,005	\$24,005
	Total Plant Before General Plant & Intangible	\$75,125,497	\$60,048,497	\$1,463,780	\$3,160,890	\$3,091,265	\$960,456	\$1,990,130	\$144,059	\$2,133,002	\$812,238	\$1,321,179	\$1,321,179
	Total Gross Plant in Service	\$76,490,470	\$61,139,532	\$1,490,376	\$3,218,321	\$3,147,431	\$977,907	\$2,026,289	\$146,676	\$2,171,757	\$826,996	\$1,345,184	\$1,345,184
	<i>Less: Accumulated Depreciation</i>												
	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Steam Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydraulic Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Biogas Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$3,857,256	\$2,678,587	\$63,722	\$42,240	\$187,686	\$55,572	\$131,584	\$3,045	\$125,997	\$17,075	\$551,746	\$551,746
	Distribution Plant	\$26,513,509	\$21,581,470	\$527,596	\$1,230,983	\$1,063,126	\$332,950	\$674,092	\$55,026	\$736,939	\$310,338	\$990	\$990
	General Plant	\$1,095,903	\$875,965	\$21,353	\$46,110	\$45,094	\$14,011	\$29,031	\$2,101	\$31,115	\$11,849	\$19,273	\$19,273
	Unclassified Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Misc. Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Accumulated Depreciation	\$31,466,668	\$25,136,023	\$612,671	\$1,319,332	\$1,295,906	\$402,533	\$834,707	\$60,172	\$894,052	\$339,262	\$572,009	\$572,009
	Total Net Plant	\$45,023,802	\$36,003,509	\$877,705	\$1,898,989	\$1,851,525	\$575,374	\$1,191,582	\$86,504	\$1,277,705	\$487,734	\$773,174	\$773,174
	Working Capital												
	1/8 O&M	\$894,009	\$687,611	\$19,898	\$45,665	\$32,394	\$9,813	\$21,361	\$1,303	\$21,856	\$8,845	\$29,709	\$29,709
	1/12 Purchased Power Supply Cost	\$1,236,542	\$715,944	\$17,115	\$122,457	\$71,379	\$27,719	\$35,270	\$515	\$23,584	\$4,535	\$218,025	\$218,025
	1/12 Purchased Transmission Charges	\$149,743	\$121,343	\$2,887	\$1,914	\$8,502	\$2,517	\$5,961	\$138	\$5,708	\$774	\$0	\$0
	Total Working Capital	\$2,280,294	\$1,524,898	\$39,900	\$170,036	\$112,275	\$40,049	\$62,592	\$1,956	\$51,148	\$14,154	\$247,734	\$247,734
	<i>Less: Net Customer Contributions</i>												
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Street Lights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL RATE BASE	\$47,304,096	\$37,528,407	\$917,605	\$2,069,024	\$1,963,800	\$615,423	\$1,254,174	\$88,460	\$1,328,852	\$501,888	\$1,020,908	\$1,020,908
	CWIP												
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL RATE BASE plus CWIP	\$47,304,096	\$37,528,407	\$917,605	\$2,069,024	\$1,963,800	\$615,423	\$1,254,174	\$88,460	\$1,328,852	\$501,888	\$1,020,908	\$1,020,908

RATE BASE COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 4.4

FERC Account	Account Description	Total Rate Base									PTP		
			Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43		Street & Hwy Lighting	
	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
301.00	Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302.00	Franchise and Consents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303.00	Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312.00	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313.00	Engines & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314.00	Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Steam Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
321.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
322.00	Reactor Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323.00	Turbogenerator Units	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Nuclear Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332.00	Reservoirs, Dams, & Waterways	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333.00	Water Wheels, Turbines, & Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336.00	Roads, RR, & Bridges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342.00	Fuel Holders, Producers, & Accessories	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343.00	Prime Movers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344.00	Generators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345.00	Accessory Electric Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346.00	Misc. Power Plant Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Gas Turbine Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**RATE BASE COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
Schedule 4.4**

FERC Account	Account Description	Total Rate Base	Rate Base Allocation								PTP	
			Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43		Street & Hwy Lighting
	Total Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
351.00	(Reserved)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
353.00	Station Equipment - Transformer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
354.00	Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355.00	Poles & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
356.00	Overhead Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
357.00	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358.00	Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
359.00	Roads & Trails	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360.00	Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
361.00	Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
362.00	Station Equipment - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.00	Storage & Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.00	Poles, Towers, & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.00	Overhead Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
366.00	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
367.00	Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
368.00	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369.00	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
370.00	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
371.00	Installation on Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
375.00	Easements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
373.00	Street Lights and Signal Systems	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	Total Distribution Plant	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	Total Transmission & Distribution	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	General Plant	\$0										
389.00	Land & Land Rights	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12	\$0
390.00	Structures & Improvements	\$5,869	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,869	\$0
391.00	Office Furniture & Equipment	\$316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$316	\$0
392.00	Transportation Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393.00	Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394.00	Tools, Shop, & Garage Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

RATE BASE COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 4.4

FERC Account	Account Description	Total Rate Base	Customer Categories								PTP	
			Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43		Street & Hwy Lighting
395.00	Laboratory Equipment	\$84	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84	\$0
396.00	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397.00	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398.00	Misc. Equipment	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26	\$0
399.00	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total General Plant	\$6,305	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,305	\$0
	Total Plant Before General Plant & Intangible	\$347,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,015	\$0
	Total Gross Plant in Service	\$353,320	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$353,320	\$0
	<i>Less: Accumulated Depreciation</i>	<i>\$0</i>										
	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Steam Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydraulic Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Biogas Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$139,601	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$139,601	\$0
	General Plant	\$5,062	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,062	\$0
	Unclassified Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Misc. Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Accumulated Depreciation	\$144,663	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$144,663	\$0
	Total Net Plant	\$208,657	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$208,657	\$0
	Working Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1/8 O&M	\$2,367	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,367	\$0
	1/12 Purchased Power Supply Cost											
	1/12 Purchased Transmission Charges											
	Total Working Capital	\$2,367	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,367	\$0
	<i>Less: Net Customer Contributions</i>	<i>\$0</i>										
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Street Lights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL RATE BASE	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0
	CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

RATE BASE COST ALLOCATION
 DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 4.4

FERC Account	Account Description	Total Rate Base	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL RATE BASE plus CWIP	\$211,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,024	\$0

Jefferson PUD - Electric

SUMMARY OF POWER SUPPLY COSTS

Schedule 5.1

	FY: 2014	FY: 2015	FY: 2016	FY: 2017	FY: 2018
Breakdown of Power Supply Costs					
BPA					
On-Peak Energy					
Off-Peak Energy					
Green Power					
BPA Customer Charge (TRM)	\$12,694,264	\$12,932,281	\$13,102,747	\$13,426,237	\$14,086,274
Demand - BPA Contracts	\$767,898	\$817,619	\$893,951	\$903,002	\$1,006,839
Load Shaping, HLH	-\$750,428	-\$772,420	-\$161,224	-\$181,277	-\$190,055
Load Shaping, LLH	\$74,788	\$64,105	\$362,602	\$360,347	\$381,874
LDD Credit					
IRMP					
Tier 2 Purchase (Energy)					
Conservation CRC					
Lookback					
OTHER RESOURCES					
Non-Federal Resource Energy					
Non-Federal Contracts - Demand					
Other Resources Charges - Energy					
Other Resources Charges - Demand					
Break-down of Transmission/Ancillary Costs					
Energy	\$244,404	\$247,784	\$262,355	\$267,544	\$281,513
Demand	\$16,800	\$12,600	\$0	\$0	\$0
Coincident Transmission Peak-Demand	\$1,507,564	\$1,536,537	\$1,624,774	\$1,661,203	\$1,749,537
Total	\$14,555,290	\$14,838,505	\$16,085,205	\$16,437,055	\$17,315,982
Unit Cost (\$/MWh)	\$39.37	\$40.13	\$42.98	\$43.67	\$45.73
MWh	369,716	369,716	374,230	376,428	378,644

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
CP1	100.00%			100.00%			100.00%				100.0%
CP2	100.00%			100.00%			100.00%				100.0%
CPS	100.00%			100.00%			100.00%				100.0%
CP12	100.00%			100.00%			100.00%				100.0%
LF	58.83%	41.17%									100.0%
TCP1				100.00%							100.0%
TCP2				100.00%							100.0%
TCPS				100.00%							100.0%
TCP12				100.00%							100.0%
TAE				100.00%							100.0%
CPG	100.00%			100.00%			100.00%				100.0%
CPT	100.00%			100.00%			100.00%				100.0%
AE	100.00%			100.00%			100.00%				100.0%
NCP	100.00%			100.00%			100.00%				100.0%
NCPP	100.00%			100.00%			100.00%				100.0%
NCPS	100.00%			100.00%			100.00%				100.0%
kWh		100.00%			100.00%			100.00%			100.0%
kWhP		100.00%			100.00%			100.00%			100.0%
kWhO		100.00%			100.00%			100.00%			100.0%
kWhPJAN		100.00%			100.00%			100.00%			100.0%
kWhPFEB		100.00%			100.00%			100.00%			100.0%
kWhPMAR		100.00%			100.00%			100.00%			100.0%
kWhPAPR		100.00%			100.00%			100.00%			100.0%
kWhPMAY		100.00%			100.00%			100.00%			100.0%
kWhPJUN		100.00%			100.00%			100.00%			100.0%
kWhPJUL		100.00%			100.00%			100.00%			100.0%
kWhPAUG		100.00%			100.00%			100.00%			100.0%
kWhPSEP		100.00%			100.00%			100.00%			100.0%
kWhPOCT		100.00%			100.00%			100.00%			100.0%
kWhPNOV		100.00%			100.00%			100.00%			100.0%
kWhPDEC		100.00%			100.00%			100.00%			100.0%
kWhOJAN		100.00%			100.00%			100.00%			100.0%
kWhOFEB		100.00%			100.00%			100.00%			100.0%
kWhOMAR		100.00%			100.00%			100.00%			100.0%
kWhOAPR		100.00%			100.00%			100.00%			100.0%
kWhOMAY		100.00%			100.00%			100.00%			100.0%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
kWhOJUN		100.00%			100.00%			100.00%			100.0%
kWhOJUL		100.00%			100.00%			100.00%			100.0%
kWhOAUG		100.00%			100.00%			100.00%			100.0%
kWhOSEP		100.00%			100.00%			100.00%			100.0%
kWhOOCT		100.00%			100.00%			100.00%			100.0%
kWhONOV		100.00%			100.00%			100.00%			100.0%
kWhODEC		100.00%			100.00%			100.00%			100.0%
CUST									100.00%		100.0%
CUSTW									100.00%		100.0%
CUSTM									100.00%		100.0%
CUSTMR									100.00%		100.0%
MINSYSP							60.00%		40.00%		100.0%
MINSYSC							60.00%		40.00%		100.0%
MINSYST							50.00%		50.00%		100.0%
100%DP							100.00%		0.00%		100.0%
100%DC							100.00%		0.00%		100.0%
100%DT							100.00%		0.00%		100.0%
DA1										100.000%	100.0%
DA2			100.000%								100.0%
DA3										100.000%	100.0%
DA4										100.000%	100.0%
DA5										100.000%	100.0%
DA6										100.000%	100.0%
DA7										100.000%	100.0%
DA8										100.000%	100.0%
DA9	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%		0.000%		100.000%	100.0%
DA10										100.000%	100.0%
REV	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%			100.0%
REV-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
REV-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
REV-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%		0.00%	100.0%
RB	0.78%	2.15%	0.00%	11.84%	0.00%	0.00%	75.78%	0.00%	8.96%	0.45%	100.0%
RB-P	0.78%	2.15%	0.00%	11.84%	0.00%	0.00%	75.78%	0.00%	8.96%	0.45%	100.0%
RB-T	0.78%	2.15%	0.00%	11.84%	0.00%	0.00%	75.78%	0.00%	8.96%	0.45%	100.0%
RB-D	0.78%	2.15%	0.00%	11.84%	0.00%	0.00%	75.78%	0.00%	8.96%	0.45%	100.0%
RBG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
RBIG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBIG-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBIG-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBIG-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBSG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBHG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBGG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RBT	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
RBD	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	89.24%	0.00%	10.23%	0.53%	100.00%
RBGP	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.00%
RBGP-P	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.00%
RBGP-T	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.00%
RBGP-D	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.00%
RBSE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
RBOH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
RBUG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
RBTR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
OM	13.49%	63.07%	0.00%	6.45%	0.00%	0.00%	14.79%	0.00%	1.63%	0.07%	99.5%
OM-P	13.49%	63.07%	0.00%	6.45%	0.00%	0.00%	14.79%	0.00%	1.63%	0.07%	99.5%
OM-T	13.49%	63.07%	0.00%	6.45%	0.00%	0.00%	14.79%	0.00%	1.63%	0.07%	99.5%
OM-D	13.49%	63.07%	0.00%	6.45%	0.00%	0.00%	14.79%	0.00%	1.63%	0.07%	99.5%
OMAG	0.00%	0.00%	0.00%	23.40%	0.00%	0.00%	53.67%	0.00%	20.90%	0.26%	98.2%
OMAG-P	0.00%	0.00%	0.00%	23.40%	0.00%	0.00%	53.67%	0.00%	20.90%	0.26%	98.2%
OMAG-T	0.00%	0.00%	0.00%	23.40%	0.00%	0.00%	53.67%	0.00%	20.90%	0.26%	98.2%
OMAG-D	0.00%	0.00%	0.00%	23.40%	0.00%	0.00%	53.67%	0.00%	20.90%	0.26%	98.2%
OMG	17.62%	82.38%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
OMT	0.00%	0.00%	0.00%	92.97%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.0%
OMD	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	89.66%	0.00%	9.91%	0.44%	100.00%
OMDLUGT	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	89.66%	0.00%	9.91%	0.44%	100.00%
OMDS&E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	89.66%	0.00%	9.91%	0.44%	100.00%
MARKET		100.00%									100.00%
GPLT	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.00%
GPLT-P	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.00%
GPLT-T	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.00%
GPLT-D	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.00%
GRSPLT	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.00%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
GRSPLT-P	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.0%
GRSPLT-T	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.0%
GRSPLT-D	0.00%	0.00%	0.00%	12.27%	0.00%	0.00%	78.29%	0.00%	8.98%	0.46%	100.0%
NETPLT	0.00%	0.00%	0.00%	11.98%	0.00%	0.00%	78.55%	0.00%	9.01%	0.46%	100.0%
NETPLT-P	0.00%	0.00%	0.00%	11.98%	0.00%	0.00%	78.55%	0.00%	9.01%	0.46%	100.0%
NETPLT-T	0.00%	0.00%	0.00%	11.98%	0.00%	0.00%	78.55%	0.00%	9.01%	0.46%	100.0%
NETPLT-D	0.00%	0.00%	0.00%	11.98%	0.00%	0.00%	78.55%	0.00%	9.01%	0.46%	100.0%
TOTCST	7.74%	36.18%	0.00%	7.85%	0.00%	0.00%	40.05%	0.00%	7.59%	0.22%	99.6%
TOTCST-P	7.74%	36.18%	0.00%	7.85%	0.00%	0.00%	40.05%	0.00%	7.59%	0.22%	99.6%
TOTCST-T	7.74%	36.18%	0.00%	7.85%	0.00%	0.00%	40.05%	0.00%	7.59%	0.22%	99.6%
TOTCST-D	7.74%	36.18%	0.00%	7.85%	0.00%	0.00%	40.05%	0.00%	7.59%	0.22%	99.6%
OMP	17.62%	82.38%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
OMWOP	0.00%	0.00%	0.00%	23.21%	0.00%	0.00%	54.08%	0.00%	20.71%	0.26%	98.3%
OMWOP-P	0.00%	0.00%	0.00%	23.21%	0.00%	0.00%	54.08%	0.00%	20.71%	0.26%	98.3%
OMWOP-T	0.00%	0.00%	0.00%	23.21%	0.00%	0.00%	54.08%	0.00%	20.71%	0.26%	98.3%
OMWOP-D	0.00%	0.00%	0.00%	23.21%	0.00%	0.00%	54.08%	0.00%	20.71%	0.26%	98.3%
PROD	17.62%	82.38%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
OMPT	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
NCPplcc							100.00%				100.0%
NCPPplcc							100.00%				100.0%
NCPsplcc							100.00%				100.0%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND
Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
CP1	100%	84.913%	1.790%	0.680%	2.490%	0.563%	1.244%	0.000%	1.879%	0.000%	6.441%
CP2	100%	79.627%	1.755%	0.779%	3.116%	0.895%	2.107%	0.000%	2.516%	0.284%	8.921%
CPS	100%	79.627%	1.755%	0.779%	3.116%	0.895%	2.107%	0.000%	2.516%	0.284%	8.921%
CP12	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
LF	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
TCP1	100%	84.913%	1.790%	0.680%	2.490%	0.563%	1.244%	0.000%	1.879%	0.000%	6.441%
TCP2	100%	79.627%	1.755%	0.779%	3.116%	0.895%	2.107%	0.000%	2.516%	0.284%	8.921%
TPCS	100%	79.627%	1.755%	0.779%	3.116%	0.895%	2.107%	0.000%	2.516%	0.284%	8.921%
TCP12	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
TAE	100%	81.229%	1.715%	0.840%	3.102%	1.033%	2.317%	0.298%	2.349%	0.485%	6.633%
CPG	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
CPT	100%	81.034%	1.928%	1.278%	5.678%	1.681%	3.981%	0.092%	3.812%	0.517%	0.000%
AE	100%	81.229%	1.715%	0.840%	3.102%	1.033%	2.317%	0.298%	2.349%	0.485%	6.633%
NCP	100%	76.904%	1.698%	0.822%	3.897%	1.269%	3.099%	0.206%	2.812%	0.655%	8.727%
NCPP	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%
NCPS	100%	87.130%	1.924%	0.932%	4.415%	1.438%	0.000%	0.234%	3.186%	0.742%	0.000%
kWh	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhO	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPJAN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPFEB	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPMAR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPAPR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPMAY	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPJUN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPJUL	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPAUG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPSEP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPOCT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPNOV	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhPDEC	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOJAN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOFEB	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOMAR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOAPR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOMAY	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOJUN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOJUL	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOAug	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Farm General		General	Small	Large Demand 26	Primary 31	Irrigation 29	Interruptible	Street & Hwy	PTP	
		Residential 7	Service 8	Service 24	Demand 25				Schools 43	Lighting		
kWhOSEP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhOECT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhONOV	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhODEC	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CUST	0%											
CUSTW	0%											
CUSTM	0%											
CUSTMR	0%											
MINSYSP	100%	85.104%	1.573%	-0.209%	4.738%	1.555%	2.921%	0.252%	3.446%	0.621%	0.000%	0.000%
MINSYSC	100%	85.104%	1.573%	-0.209%	4.738%	1.555%	2.921%	0.252%	3.446%	0.621%	0.000%	0.000%
MINSYST	100%	87.690%	1.606%	-0.268%	4.902%	1.609%	0.000%	0.260%	3.566%	0.635%	0.000%	0.000%
100%DP	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%	0.000%
100%DC	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%	0.000%
100%DT	100%	87.130%	1.924%	0.932%	4.415%	1.438%	0.000%	0.234%	3.186%	0.742%	0.000%	0.000%
DA1	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA2	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA8	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	8.915%
REV-P	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	8.915%
REV-T	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	8.915%
REV-D	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	8.915%
OTHER	0%											
RB	100%	82.621%	1.841%	0.934%	4.381%	1.406%	2.863%	0.206%	3.126%	0.682%	1.940%	1.940%
RB-P	100%	78.886%	1.877%	1.244%	5.527%	1.637%	3.875%	0.090%	3.711%	0.503%	2.651%	2.651%
RB-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%	14.304%
RB-D	100%	84.719%	1.870%	0.906%	4.293%	1.398%	2.767%	0.227%	3.098%	0.722%	0.000%	0.000%
RBG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBSG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBHG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Farm General		General	Small	Large Demand 26	Primary 31	Irrigation 29	Interruptible	Street & Hwy	PTP
		Residential 7	Service 8	Service 24	Demand 25				Schools 43	Lighting	
RBGG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBT	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
RBD	100%	84.720%	1.870%	0.906%	4.293%	1.398%	2.765%	0.227%	3.098%	0.722%	0.000%
RBGP	100%	82.650%	1.841%	0.932%	4.371%	1.404%	2.853%	0.207%	3.121%	0.684%	1.938%
RBGP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
RBGP-D	100%	84.720%	1.870%	0.906%	4.293%	1.398%	2.765%	0.227%	3.098%	0.722%	0.000%
RBSE	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%
RBOH	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%
RBUG	100%	84.257%	1.860%	0.901%	4.270%	1.391%	3.297%	0.226%	3.081%	0.718%	0.000%
RBTR	100%	87.130%	1.924%	0.932%	4.415%	1.438%	0.000%	0.234%	3.186%	0.742%	0.000%
OM	100%	79.010%	1.818%	1.063%	4.837%	1.486%	3.327%	0.146%	3.339%	0.581%	4.393%
OM-P	100%	77.409%	1.842%	1.221%	5.424%	1.606%	3.803%	0.088%	3.641%	0.493%	4.473%
OM-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
OM-D	100%	84.640%	1.869%	0.905%	4.289%	1.397%	2.857%	0.227%	3.095%	0.721%	0.000%
OMAG	100%	80.026%	1.803%	0.963%	4.464%	1.410%	3.026%	0.182%	3.147%	0.636%	4.342%
OMAG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
OMAG-D	100%	84.640%	1.869%	0.905%	4.289%	1.397%	2.857%	0.227%	3.095%	0.721%	0.000%
OMG	100%	77.409%	1.842%	1.221%	5.424%	1.606%	3.803%	0.088%	3.641%	0.493%	4.473%
OMT	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
OMD	100%	84.640%	1.869%	0.905%	4.289%	1.397%	2.857%	0.227%	3.095%	0.721%	0.000%
OMDLUGT	0%										
OMDS&E	100%	84.640%	1.869%	0.905%	4.289%	1.397%	2.857%	0.227%	3.095%	0.721%	0.000%
MARKET	0%										
GPLT	100%	82.650%	1.841%	0.932%	4.371%	1.404%	2.853%	0.207%	3.121%	0.684%	1.938%
GPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
GPLT-D	100%	84.720%	1.870%	0.906%	4.293%	1.398%	2.765%	0.227%	3.098%	0.722%	0.000%
GRSPLT	0%										
GRSPLT-P	0%										
GRSPLT-T	0%										
GRSPLT-D	0%										
NETPLT	100.0000%	82.698%	1.841%	0.931%	4.369%	1.404%	2.851%	0.208%	3.120%	0.685%	1.893%
NETPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
NETPLT-D	100%	84.720%	1.870%	0.906%	4.293%	1.398%	2.765%	0.227%	3.098%	0.722%	0.000%
TOTCST	0%										
TOTCST-P	0%										
TOTCST-T	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND
Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
TOTCST-D	0%										
OMP	100%	77.409%	1.842%	1.221%	5.424%	1.606%	3.803%	0.088%	3.641%	0.493%	4.473%
OMWOP	100%	80.078%	1.804%	0.962%	4.462%	1.410%	3.022%	0.183%	3.146%	0.637%	4.295%
OMWOP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMWOP-T	100%	69.443%	1.652%	1.095%	4.866%	1.441%	3.411%	0.079%	3.267%	0.443%	14.304%
OMWOP-D	100%	84.642%	1.869%	0.905%	4.289%	1.397%	2.855%	0.227%	3.095%	0.721%	0.000%
UNP	0%										
LABORRB	0%										
LABORRR	0%										
TRANSP	0%										
ST	0%										
DC	0%										
PI	0%										
PROD	0%										
OMPT	100%	81.03%	1.93%	1.28%	5.678%	1.68%	3.98%	0.09%	3.81%	0.52%	0.00%
NCPplcc	100%	76.371%	1.421%	-0.154%	4.239%	1.391%	3.295%	0.225%	3.082%	0.560%	9.570%
NCPPplcc	100%	84.458%	1.564%	-0.194%	4.697%	1.541%	3.652%	0.249%	3.416%	0.617%	-0.001%
NCPsplcc	100%	87.690%	1.606%	-0.268%	4.902%	1.609%	0.000%	0.260%	3.566%	0.635%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
CP1	0%										
CP2	0%										
CPS	0%										
CP12	0%										
LF	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
TCP1	0%										
TCP2	0%										
TCPS	0%										
TCP12	0%										
TAE	0%										
CPG	0%										
CPT	0%										
AE	0%										
NCP	0%										
NCPP	0%										
NCPS	0%										
kWh	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
kWhP	100%	54.713%	1.313%	11.973%	5.975%	2.434%	2.710%	0.034%	1.563%	0.348%	18.937%
kWhO	100%	52.222%	1.246%	11.436%	5.653%	2.291%	2.556%	0.029%	1.496%	0.327%	22.745%
kWhPJAN	100%	48.766%	1.434%	11.793%	6.656%	2.918%	2.617%	0.037%	1.119%	0.442%	24.217%
kWhPFEB	100%	47.685%	1.583%	12.985%	7.735%	3.214%	3.223%	0.050%	0.894%	0.407%	22.222%
kWhPMAR	100%	42.676%	1.366%	12.358%	7.566%	3.223%	3.793%	0.071%	0.802%	0.486%	27.659%
kWhPAPR	100%	44.216%	1.314%	12.051%	6.669%	2.979%	3.515%	0.444%	0.943%	0.579%	27.291%
kWhPMAY	100%	40.340%	0.954%	18.326%	5.392%	2.426%	2.855%	0.000%	1.273%	0.452%	27.981%
kWhPJUN	100%	52.159%	1.165%	11.121%	5.473%	2.872%	3.087%	0.000%	1.896%	0.438%	21.790%
kWhPJUL	100%	59.499%	1.272%	10.358%	5.254%	2.176%	2.899%	0.000%	2.459%	0.297%	15.787%
kWhPAUG	100%	64.255%	1.355%	10.823%	5.146%	1.863%	2.120%	0.000%	1.817%	0.214%	12.407%
kWhPSEP	100%	63.896%	1.365%	10.466%	5.227%	1.855%	2.046%	0.000%	1.859%	0.258%	13.028%
kWhPOCT	100%	60.594%	1.306%	10.652%	5.456%	1.974%	2.334%	0.000%	1.730%	0.281%	15.672%
kWhPNOV	100%	54.304%	1.232%	13.639%	6.260%	2.205%	2.416%	0.000%	1.460%	0.316%	18.169%
kWhPDEC	100%	53.929%	1.332%	12.498%	6.566%	2.845%	2.974%	0.000%	1.452%	0.331%	18.073%
kWhOJAN	100%	45.924%	1.351%	11.106%	6.268%	2.748%	2.464%	0.035%	1.054%	0.416%	28.634%
kWhOFEB	100%	43.990%	1.461%	11.979%	7.136%	2.965%	2.974%	0.046%	0.825%	0.376%	28.249%
kWhOMAR	100%	39.706%	1.271%	11.498%	7.039%	2.998%	3.529%	0.066%	0.746%	0.452%	32.695%
kWhOAPR	100%	39.117%	1.162%	10.661%	5.900%	2.635%	3.110%	0.393%	0.834%	0.512%	35.676%
kWhOMAY	100%	40.309%	0.954%	18.311%	5.388%	2.424%	2.853%	0.000%	1.272%	0.452%	28.037%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
kWhOJUN	100%	46.347%	1.035%	9.882%	4.863%	2.552%	2.743%	0.000%	1.685%	0.389%	30.505%
kWhOJUL	100%	56.210%	1.202%	9.785%	4.963%	2.056%	2.739%	0.000%	2.323%	0.280%	20.443%
kWhOAUG	100%	63.112%	1.331%	10.630%	5.055%	1.830%	2.082%	0.000%	1.785%	0.210%	13.965%
kWhOSEP	100%	62.126%	1.327%	10.176%	5.082%	1.803%	1.989%	0.000%	1.808%	0.251%	15.437%
kWhOCT	100%	57.923%	1.248%	10.183%	5.215%	1.887%	2.231%	0.000%	1.654%	0.269%	19.390%
kWhONOV	100%	53.135%	1.205%	13.345%	6.125%	2.158%	2.364%	0.000%	1.428%	0.310%	19.931%
kWhODEC	100%	50.788%	1.254%	11.770%	6.183%	2.680%	2.801%	0.000%	1.367%	0.312%	22.846%
CUST	0%										
CUSTW	0%										
CUSTM	0%										
CUSTMR	0%										
MINSYSP	0%										
MINSYSC	0%										
MINSYST	0%										
100%DP	0%										
100%DC	0%										
100%DT	0%										
DA1	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA2	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA8	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-P	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-T	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-D	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
OTHER	0%										
RB	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
RB-P	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
RB-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RB-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
RBIG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBSG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBHG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBD	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBSE	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBOH	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBUG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBTR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OM	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
OM-P	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
OM-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OM-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMG	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
OMT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMD	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMDLUGT	0%										
OMDS&E	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
MARKET	0%										
GPLT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
GRSPLT	0%										
GRSPLT-P	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
GRSPLT-T	0%										
GRSPLT-D	0%										
NETPLT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
TOTCST	0%										
TOTCST-P	0%										
TOTCST-T	0%										
TOTCST-D	0%										
OMP	100%	53.726%	1.286%	11.760%	5.847%	2.378%	2.649%	0.032%	1.536%	0.340%	20.446%
OMWOP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMWOP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMWOP-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OMWOP-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
UNP	0%										
LABORRB	0%										
LABORRR	0%										
TRANSP	0%										
ST	0%										
DC	0%										
PI	0%										
PROD	0%										
OMPT	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NCPplcc	0%										
NCPPplcc	0%										
NCPSplcc	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER

Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Service 8	Service 24	Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	PTP
CP1	0%			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CP2	0%			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CPS	0%			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CP12	0%			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
LF	0%										
TCP1	0%										
TCP2	0%										
TCPS	0%										
TCP12	0%										
TAE	0%										
CPG	0%										
CPT	0%										
AE	0%										
NCP	0%										
NCPP	0%										
NCPS	0%										
kWh	0%										
kWhP	0%										
kWhO	0%										
kWhPJAN	0%										
kWhPFEB	0%										
kWhPMAR	0%										
kWhPAPR	0%										
kWhPMAY	0%										
kWhPJUN	0%										
kWhPJUL	0%										
kWhPAUG	0%										
kWhPSEP	0%										
kWhPOCT	0%										
kWhPNOV	0%										
kWhPDEC	0%										
kWhOJAN	0%										
kWhOFEB	0%										
kWhOMAR	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Service 8	Service 24	Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	PTP
kWhOAPR	0%										
kWhOMAY	0%										
kWhOJUN	0%										
kWhOJUL	0%										
kWhOAUG	0%										
kWhOSEP	0%										
kWhOOCT	0%										
kWhONOV	0%										
kWhODEC	0%										
CUST	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
CUSTW	100%	70.403%	3.898%	23.298%	0.775%	0.034%	0.113%	0.011%	0.045%	1.398%	0.023%
CUSTM	100%	56.615%	3.135%	37.471%	1.746%	0.077%	0.730%	0.046%	0.146%	0.000%	0.036%
CUSTMR	100%	70.403%	3.898%	23.298%	0.775%	0.034%	0.113%	0.011%	0.045%	1.398%	0.023%
MINSYSP	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
MINSYSC	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
MINSYST	100%	82.418%	4.563%	10.910%	0.363%	0.016%	0.053%	0.013%	0.021%	1.637%	0.005%
100%DP	0%										
100%DC	0%										
100%DT	0%										
DA1	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA2	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA8	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-P	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-T	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
REV-D	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%
OTHER	0%										
RB	100%	57.310%	3.173%	36.755%	1.706%	0.075%	0.709%	0.045%	0.142%	0.049%	0.036%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER

Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Service 8	Service 24	Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	PTP
RB-P	0%										
RB-T	0%										
RB-D	0%										
RBG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-P	0%										
RBIG-T	0%										
RBIG-D	0%										
RBSG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBHG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBD	100%	56.615%	3.135%	37.471%	1.746%	0.077%	0.730%	0.046%	0.146%	0.000%	0.036%
RBGP	100%	56.615%	3.135%	37.471%	1.746%	0.077%	0.730%	0.046%	0.146%	0.000%	0.036%
RBGP-P	0%										
RBGP-T	0%										
RBGP-D	0%										
RBSE	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBOH	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBUG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
RBTR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
OM	100%	56.960%	3.154%	37.116%	1.727%	0.076%	0.721%	0.045%	0.144%	0.022%	0.036%
OM-P	0%										
OM-T	0%										
OM-D	0%										
OMAG	100%	72.661%	4.023%	20.958%	0.837%	0.037%	0.255%	0.022%	0.061%	1.128%	0.018%
OMAG-P	0%										
OMAG-T	0%										
OMAG-D	0%										
OMG	0%										
OMT	0%										
OMD	100%	56.960%	3.154%	37.116%	1.727%	0.076%	0.721%	0.045%	0.144%	0.022%	0.036%
OMDLUGT	0%										
OMDS&E	100%	56.960%	3.154%	37.116%	1.727%	0.076%	0.721%	0.045%	0.144%	0.022%	0.036%
MARKET	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER
Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Service 8	Service 24	Demand 25	Large Demand 26	Primary 31	Irrigation 29	Schools 43	Lighting	PTP
GPLT	100%	56.615%	3.135%	37.471%	1.746%	0.077%	0.730%	0.046%	0.146%	0.000%	0.036%
GPLT-P	0%										
GPLT-T	0%										
GPLT-D	0%										
GRSPLT	0%										
GRSPLT-P	0%										
GRSPLT-T	0%										
GRSPLT-D	0%										
NETPLT	100%	56.615%	3.135%	37.471%	1.746%	0.077%	0.730%	0.046%	0.146%	0.000%	0.036%
NETPLT-P	0%										
NETPLT-T	0%										
NETPLT-D	0%										
TOTCST	0%										
TOTCST-P	0%										
TOTCST-T	0%										
TOTCST-D	0%										
OMP	0%										
OMWOP	100%	72.545%	4.017%	21.077%	0.843%	0.037%	0.259%	0.022%	0.062%	1.120%	0.018%
OMWOP-P	0%										
OMWOP-T	0%										
OMWOP-D	0%										
UNP	0%										
LABORRB	0%										
LABORRR	0%										
TRANSP	0%										
ST	0%										
DC	0%										
PI	0%										
PROD	0%										
OMPT	0%										
NCPplcc	0%										
NCPPplcc	0%										
NCPSplcc	0%										

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT

Schedule 6.2

Test Year: 2015

<i>Classification Factors</i>	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	Open
CP1	0%	0.000%	0.000%	0.000%	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CP2	0%	0.000%	0.000%	0.000%	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CPS	0%	0.000%	0.000%	0.000%	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
CP12	0%	0.000%	0.000%	0.000%	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
LF	0%											
TCP1	0%											
TCP2	0%											
TCP5	0%											
TCP12	0%											
TAE	0%											
CPG	0%											
CPT	0%											
AE	0%											
NCP	0%											
NCPP	0%											
NCPS	0%											
kWh	0%											
kWhP	0%											
kWhO	0%											
kWhPJAN	0%											
kWhPFEB	0%											
kWhPMAR	0%											
kWhPAPR	0%											
kWhPMAY	0%											
kWhPJUN	0%											
kWhPJUL	0%											
kWhPAUG	0%											
kWhPSEP	0%											
kWhPOCT	0%											
kWhPNOV	0%											
kWhPDEC	0%											
kWhOJAN	0%											
kWhOFEB	0%											
kWhOMAR	0%											
kWhOAPR	0%											
kWhOMAY	0%											
kWhOJUN	0%											
kWhOJUL	0%											
kWhOAUG	0%											
kWhOSEP	0%											
kWhOOCT	0%											
kWhONOV	0%											
kWhODEC	0%											

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	Open
CUST	0%											
CUSTW	0%											
CUSTM	0%											
CUSTMR	0%											
MINSYSP	0%											
MINSYSC	0%											
MINSYST	0%											
100%DP	0%											
100%DC	0%											
100%DT	0%											
DA1	100%	0.000%	0.000%		0.000%	0.000%			0.000%	100.000%	0.000%	0.000%
DA2	100%	0.000%	0.000%	0.000%	0.000%	0.000%		100.000%	0.000%	0.000%	0.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA8	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	0%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	0.000%
REV-P	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	0.000%
REV-T	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	0.000%
REV-D	100%	62.252%	1.584%	13.513%	6.278%	2.242%	3.039%	0.025%	1.530%	0.621%	8.915%	0.000%
OTHER	0%											
RB	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
RB-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RB-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RB-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
RBG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBIG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBIG-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBIG-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBIG-D	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBSG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBHG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBGG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBT	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBD	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
RBGP	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
RBGP-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBGP-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBGP-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT

Schedule 6.2

Test Year: 2015

Classification Factors	Total Allocated	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	Open
RBSE	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBOH	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBUG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RBTR	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OM	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OM-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OM-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OM-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMAG	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMAG-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMAG-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMAG-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMG	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMT	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMD	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMDLUGT	0%											
OMDS&E	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
MARKET	0%											
GPLT	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
GPLT-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GPLT-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GPLT-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
GRSPLT	0%											
GRSPLT-P	0%											
GRSPLT-T	0%											
GRSPLT-D	0%											
NETPLT	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
NETPLT-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NETPLT-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NETPLT-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
TOTCST	0%											
TOTCST-P	0%											
TOTCST-T	0%											
TOTCST-D	0%											
OMP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMWOP	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
OMWOP-P	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMWOP-T	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
OMWOP-D	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%
UNP	0%											
LABORRB	0%											
LABORRR	0%											
TRANSP	0%											

FORECAST OF REVENUES FROM CURRENT RATES

Prepared By EES Consulting, Inc.

Schedule 7.1

	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Number of Customers											
Jan-15	18,802	15,501	858	2,055	67	3	10	1	4	302	1
Feb-15	18,753	15,463	860	2,053	67	3	10	1	4	291	1
Mar-15	18,819	15,451	862	2,045	69	3	10	1	4	373	1
Apr-15	18,750	15,463	857	2,042	69	3	10	1	4	300	1
May-15	18,773	15,475	860	2,047	69	3	10	1	4	303	1
Jun-15	18,817	15,516	865	2,041	71	3	10	4	4	302	1
Jul-15	18,827	15,521	868	2,043	69	3	10	4	4	304	1
Aug-15	18,904	15,599	848	2,063	68	3	10	4	4	304	1
Sep-15	18,847	15,535	856	2,062	68	3	10	4	4	304	1
Oct-15	18,880	15,553	859	2,072	68	3	10	4	4	306	1
Nov-15	18,851	15,542	856	2,058	68	3	10	4	4	305	1
Dec-15	18,867	15,556	859	2,063	67	3	10	1	4	303	1
Total / Average	18,824	15,515	859	2,054	68	3	10	3	4	308	1
Customer Charge Revenues	Rate: \$/Month	\$7.49	\$10.11	\$12.64	\$51.67	\$104.46	\$339.51	\$24.28	\$339.51	varies	\$5,800.00
Jan-15	\$180,698	\$116,102	\$8,672	\$25,971	\$3,462	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Feb-15	\$180,408	\$115,818	\$8,692	\$25,946	\$3,462	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Mar-15	\$180,341	\$115,728	\$8,712	\$25,845	\$3,565	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Apr-15	\$180,342	\$115,818	\$8,661	\$25,807	\$3,565	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
May-15	\$180,526	\$115,908	\$8,692	\$25,870	\$3,565	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Jun-15	\$180,984	\$116,215	\$8,742	\$25,794	\$3,669	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Jul-15	\$180,974	\$116,252	\$8,773	\$25,819	\$3,565	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Aug-15	\$181,557	\$116,837	\$8,570	\$26,072	\$3,514	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Sep-15	\$181,146	\$116,357	\$8,651	\$26,060	\$3,514	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Oct-15	\$181,437	\$116,492	\$8,682	\$26,186	\$3,514	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Nov-15	\$181,147	\$116,410	\$8,651	\$26,009	\$3,514	\$313	\$3,395	\$97	\$1,358	\$15,600	\$5,800
Dec-15	\$181,221	\$116,514	\$8,682	\$26,072	\$3,462	\$313	\$3,395	\$24	\$1,358	\$15,600	\$5,800
Total	\$2,170,782	\$1,394,451	\$104,180	\$311,451	\$42,369	\$3,761	\$40,741	\$728	\$16,296	\$187,204	\$69,600
Forecast kWh											
Jan-15	45,556,243	28,841,748	608,141	4,857,912	2,309,900	853,440	990,720	-	849,300	100,000	6,145,082
Feb-15	37,883,822	23,754,523	507,459	3,890,904	1,943,320	703,560	791,940	-	719,700	100,000	5,472,416
Mar-15	35,084,381	20,700,733	446,103	3,639,218	1,863,800	688,260	830,400	-	615,600	100,000	6,200,267
Apr-15	30,921,722	16,483,251	373,848	4,139,970	1,900,000	683,000	763,500	-	461,400	100,000	6,016,753
May-15	29,971,557	15,636,327	386,075	3,623,742	1,903,740	841,800	897,840	-	438,300	100,000	6,143,733
Jun-15	22,658,680	10,680,945	314,101	2,582,930	1,457,900	649,500	592,020	8,470	253,200	100,000	6,019,614
Jul-15	24,754,936	11,339,921	376,527	3,088,036	1,839,470	776,880	791,880	12,301	219,600	100,000	6,210,321
Aug-15	20,727,428	8,497,584	271,994	2,460,644	1,506,428	652,174	780,300	14,572	165,000	100,000	6,278,731
Sep-15	17,695,163	7,393,976	219,676	2,015,149	1,115,137	506,220	607,260	76,750	162,900	100,000	5,498,094
Oct-15	21,664,851	8,640,329	204,411	3,925,110	1,155,000	528,168	631,800	-	281,700	100,000	6,198,333
Nov-15	23,774,682	11,518,961	257,190	2,455,957	1,700,000	644,599	704,220	-	432,600	100,000	5,961,155
Dec-15	33,633,765	19,408,672	414,949	3,378,622	1,713,758	721,434	976,860	-	828,600	100,000	6,090,869
Total / Average	344,327,230	182,896,971	4,380,475	40,058,195	20,408,453	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
		11,789	5,100	19,493.04	304,603.78	2,749,678.37	935,874.00	112,093.00	1,356,975.00		
Energy Rates											
Flat Rate:	Flat Rate \$/kWh		\$0.085189			\$0.067061	\$0.064918		\$0.060660		\$0.03622
Seasonal Rate:	Jan \$/kWh			\$0.095072	\$0.094791						
	Feb \$/kWh			\$0.095072	\$0.094791						
	Mar \$/kWh			\$0.095072	\$0.094791						

FORECAST OF REVENUES FROM CURRENT RATES

Prepared By EES Consulting, Inc.

Schedule 7.1

Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	
Ap \$/kWh			\$0.091974	\$0.086638							
May \$/kWh			\$0.091974	\$0.086638							
Jun \$/kWh			\$0.091974	\$0.086638							
Jul \$/kWh			\$0.091974	\$0.086638							
Aug \$/kWh			\$0.091974	\$0.086638							
Sep \$/kWh			\$0.091974	\$0.086638							
Oct \$/kWh			\$0.095072	\$0.094791							
Nov \$/kWh			\$0.095072	\$0.094791							
Dec \$/kWh			\$0.095072	\$0.094791							
Distribution Charge for \$/kWh:											
Block Rate: 1st Block kWh											
2nd Block kWh											
3rd Block kWh											
4th Block kWh											
1st Block \$/kWh	\$0.085011			seasonal above			\$0.063718				
2nd Block \$/kWh	\$0.103589			\$ 0.069280			\$0.054831				
3rd Block \$/kWh											
4th Block \$/kWh											
Energy Revenues											
Jan-15	\$3,920,142	\$2,828,013	\$51,807	\$461,851	\$182,835	\$57,233	\$64,316	\$0	\$51,519	\$0	\$222,570
Feb-15	\$3,214,531	\$2,304,483	\$43,230	\$369,916	\$156,447	\$47,181	\$51,411	\$0	\$43,657	\$0	\$198,206
Mar-15	\$2,887,498	\$1,990,537	\$38,003	\$345,988	\$150,996	\$46,155	\$53,908	\$0	\$37,342	\$0	\$224,568
Apr-15	\$2,459,101	\$1,558,964	\$31,848	\$380,770	\$146,242	\$45,803	\$49,565	\$0	\$27,989	\$0	\$217,922
May-15	\$2,350,621	\$1,472,182	\$32,889	\$333,290	\$148,414	\$56,452	\$58,286	\$0	\$26,587	\$0	\$222,521
Jun-15	\$1,675,392	\$978,242	\$26,758	\$237,562	\$116,946	\$43,556	\$38,433	\$510	\$15,359	\$0	\$218,025
Jul-15	\$1,828,312	\$1,022,164	\$32,076	\$284,019	\$147,554	\$52,098	\$51,407	\$740	\$13,321	\$0	\$224,933
Aug-15	\$1,476,727	\$776,853	\$23,171	\$226,315	\$117,701	\$43,735	\$50,656	\$877	\$10,009	\$0	\$227,410
Sep-15	\$1,247,762	\$667,444	\$18,714	\$185,341	\$89,258	\$33,948	\$39,422	\$4,618	\$9,882	\$0	\$199,136
Oct-15	\$1,593,335	\$790,866	\$17,414	\$373,168	\$93,867	\$35,419	\$41,015	\$0	\$17,088	\$0	\$224,498
Nov-15	\$1,806,408	\$1,081,102	\$21,910	\$233,493	\$138,810	\$43,227	\$45,717	\$0	\$26,242	\$0	\$215,908
Dec-15	\$2,765,121	\$1,889,372	\$35,349	\$321,212	\$136,523	\$48,380	\$63,416	\$0	\$50,263	\$0	\$220,606
Subtotal	\$27,224,950	\$17,360,220	\$373,168	\$3,752,926	\$1,625,593	\$553,189	\$607,551	\$6,744	\$329,256	\$0	\$2,616,303
Surcharge	\$0										
Total	\$27,224,950	\$17,360,220	\$373,168	\$3,752,926	\$1,625,593	\$553,189	\$607,551	\$6,744	\$329,256	\$0	\$2,616,303
Demand kVa or kW											
Jan-15	211,777	184,599	3,892	1,478	6,015	1,255	2,774	-	2,723	640	8,401
Feb-15	126,575	100,997	2,158	1,418	6,101	1,264	2,710	-	3,142	425	8,360
Mar-15	110,512	84,314	1,817	1,482	6,398	1,269	3,068	-	3,204	407	8,553
Apr-15	111,287	81,762	1,854	1,223	8,285	1,774	4,820	-	2,408	496	8,664
May-15	108,811	84,066	2,076	1,238	5,460	1,318	3,250	-	2,383	538	8,482
Jun-15	75,378	52,981	1,558	1,197	4,879	1,233	2,861	42	1,607	496	8,524
Jul-15	68,381	47,631	1,582	1,112	4,487	743	2,615	52	1,218	420	8,522
Aug-15	68,325	45,686	1,462	1,494	5,612	1,186	2,517	78	1,078	538	8,674
Sep-15	61,493	39,498	1,173	1,094	6,000	1,136	2,192	410	842	534	8,614
Oct-15	80,730	55,302	1,308	1,029	6,000	2,106	4,378	-	1,333	640	8,634
Nov-15	99,772	76,184	1,701	1,296	5,224	1,227	2,731	-	2,276	661	8,472
Dec-15	139,440	113,421	2,425	1,401	6,048	1,203	3,103	-	2,864	584	8,390

FORECAST OF REVENUES FROM CURRENT RATES

Prepared By EES Consulting, Inc.

Schedule 7.1

Total / Average	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	
	Total	1,262,481	966,440	23,007	15,462	70,509	15,714	37,019	582	25,078	6,380	102,290
Demand Revenues	Rate: \$/kW Winter			\$9.01	\$9.01	\$8.94	\$8.64		\$4.60			
	Rate: \$/kW Summer			\$6.01	\$6.01	\$5.96	\$5.76		\$4.60			
	Jan-15			1	1	1	1		1			
	Feb-15			1	1	1	1		1			
	Mar-15			1	1	1	1		1			
	Apr-15								1			
	May-15								1			
	Jun-15								1			
	Jul-15								1			
	Aug-15								1			
	Sep-15								1			
	Oct-15				1	1	1	1		1		
	Nov-15				1	1	1	1		1		
Dec-15				1	1	1	1		1			
Jan-15	\$74,815	\$0	\$0	\$493	\$26,610	\$11,220	\$23,967	\$0	\$12,526	\$0	\$0	
Feb-15	\$76,435	\$0	\$0	\$332	\$26,935	\$11,300	\$23,414	\$0	\$14,453	\$0	\$0	
Mar-15	\$83,018	\$0	\$0	\$855	\$29,572	\$11,345	\$26,508	\$0	\$14,738	\$0	\$0	
Apr-15	\$71,756	\$0	\$0	\$434	\$21,909	\$10,573	\$27,763	\$0	\$11,077	\$0	\$0	
May-15	\$50,991	\$0	\$0	\$0	\$13,454	\$7,855	\$18,720	\$0	\$10,962	\$0	\$0	
Jun-15	\$44,353	\$0	\$0	\$611	\$12,521	\$7,349	\$16,479	\$0	\$7,392	\$0	\$0	
Jul-15	\$37,385	\$0	\$0	\$561	\$11,731	\$4,428	\$15,062	\$0	\$5,603	\$0	\$0	
Aug-15	\$42,264	\$0	\$0	\$898	\$14,840	\$7,069	\$14,498	\$0	\$4,959	\$0	\$0	
Sep-15	\$33,877	\$0	\$0	\$690	\$9,917	\$6,771	\$12,626	\$0	\$3,873	\$0	\$0	
Oct-15	\$73,415	\$0	\$0	\$575	\$10,055	\$18,828	\$37,826	\$0	\$6,132	\$0	\$0	
Nov-15	\$65,198	\$0	\$0	\$724	\$19,439	\$10,969	\$23,596	\$0	\$10,470	\$0	\$0	
Dec-15	\$77,664	\$0	\$0	\$442	\$26,483	\$10,755	\$26,810	\$0	\$13,174	\$0	\$0	
Total	\$731,171	\$0	\$0	\$6,615	\$223,466	\$118,461	\$267,270	\$0	\$115,359	\$0	\$0	
Total Revenues			Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP	
	Jan-15	\$4,175,656	\$2,944,115	\$60,478	\$488,315	\$212,907	\$68,766	\$91,678	\$24	\$65,402	\$15,600	\$228,370
	Feb-15	\$3,471,375	\$2,420,301	\$51,922	\$396,194	\$186,844	\$58,795	\$78,221	\$24	\$59,468	\$15,600	\$204,006
	Mar-15	\$3,150,856	\$2,106,265	\$46,715	\$372,687	\$184,133	\$57,814	\$83,811	\$24	\$53,439	\$15,600	\$230,368
	Apr-15	\$2,711,199	\$1,674,782	\$40,509	\$407,010	\$171,716	\$56,689	\$80,723	\$24	\$40,423	\$15,600	\$223,722
	May-15	\$2,582,138	\$1,588,089	\$41,581	\$359,160	\$165,433	\$64,621	\$80,401	\$24	\$38,907	\$15,600	\$228,321
	Jun-15	\$1,900,728	\$1,094,457	\$35,500	\$263,968	\$133,136	\$51,218	\$58,307	\$607	\$24,109	\$15,600	\$223,825
	Jul-15	\$2,046,671	\$1,138,416	\$40,849	\$310,400	\$162,850	\$56,840	\$69,865	\$837	\$20,282	\$15,600	\$230,733
	Aug-15	\$1,700,547	\$893,689	\$31,741	\$253,285	\$136,055	\$51,117	\$68,549	\$974	\$16,326	\$15,600	\$233,210
	Sep-15	\$1,462,784	\$783,801	\$27,365	\$212,091	\$102,688	\$41,032	\$55,443	\$4,715	\$15,113	\$15,600	\$204,936
	Oct-15	\$1,848,188	\$907,358	\$26,095	\$399,929	\$107,436	\$54,560	\$82,236	\$97	\$24,578	\$15,600	\$230,298
	Nov-15	\$2,052,753	\$1,197,512	\$30,561	\$260,226	\$161,763	\$54,510	\$72,707	\$97	\$38,069	\$15,600	\$221,708
	Dec-15	\$3,024,007	\$2,005,886	\$44,031	\$347,726	\$166,468	\$59,448	\$93,621	\$24	\$64,795	\$15,600	\$226,406
Total	\$30,126,902	\$18,754,671	\$477,348	\$4,070,992	\$1,891,428	\$675,410	\$915,562	\$7,472	\$460,912	\$187,204	\$2,685,903	

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

	Forecast Customers and Energy Sales										
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Current kWh Forecast:	0										
2015	359,032,054	198,300,515	4,660,166	44,039,063	21,420,770	8,437,500	9,219,420	102,566	5,436,300	1,200,000	66,215,754
Forecast Year: 2014	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Forecast Year: 2015	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Forecast Year: 2016	348,033,814	185,951,351	4,453,629	40,727,167	20,249,652	8,317,915	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Forecast Year: 2017	350,078,140	187,438,962	4,489,258	41,052,984	20,411,649	8,351,186	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Forecast Year: 2018	352,138,687	188,938,473	4,525,172	41,381,408	20,574,943	8,384,591	9,358,740	112,093	5,427,900	1,200,000	72,235,368
Current Customer Forecast:	0										
2015	18,822	15,513	856	2,056	68	3	10	3	4	309	1
Forecast Year: 2014	18,824	15,515	859	2,054	68	3	10	3	4	308	1
Forecast Year: 2015	18,824	15,515	859	2,054	68	3	10	3	4	308	1
Forecast Year: 2016	19,133	15,774	873	2,088	69	3	10	3	4	308	1
Forecast Year: 2017	19,284	15,900	880	2,105	70	3	10	3	4	308	1
Forecast Year: 2018	19,435	16,027	887	2,122	71	3	10	3	4	308	1
Forecast Rate Class Customer Count											
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jan-15	18,802	15,501	858	2,055	67	3	10	1	4	302	1
Feb-15	18,753	15,463	860	2,053	67	3	10	1	4	291	1
Mar-15	18,819	15,451	862	2,045	69	3	10	1	4	373	1
Apr-15	18,750	15,463	857	2,042	69	3	10	1	4	300	1
May-15	18,773	15,475	860	2,047	69	3	10	1	4	303	1
Jun-15	18,817	15,516	865	2,041	71	3	10	4	4	302	1
Jul-15	18,827	15,521	868	2,043	69	3	10	4	4	304	1
Aug-15	18,904	15,599	848	2,063	68	3	10	4	4	304	1
Sep-15	18,847	15,535	856	2,062	68	3	10	4	4	304	1
Oct-15	18,880	15,553	859	2,072	68	3	10	4	4	306	1
Nov-15	18,851	15,542	856	2,058	68	3	10	4	4	305	1
Dec-15	18,867	15,556	859	2,063	67	3	10	1	4	303	1
Total Average Forecast Customers	18,824	15,515	859	2,054	68	3	10	3	4	308	1

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

Customer Information	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
<i>Weighting Factors for:</i>											
Customers Meters & Services		\$ 50.00	\$ 50.00	\$ 250.00	\$ 350.00	\$ 350.00	\$ 1,000.00	\$ 250.00	\$ 500.00	\$ -	\$ 500.00
Customer Billing and Collection		1.00	1.00	2.50	2.50	2.50	2.50	1.00	2.50	1.00	5.00
Customer Meter Reading		1.00	1.00	2.50	2.50	2.50	2.50	1.00	2.50	1.00	5.00
<i>Weighted Number of Customers</i>											
Customers Meters & Services	1,370,188	775,729	42,950	513,417	23,917	1,050	10,000	625	2,000	-	500
Customer Billing and Collection	22,037	15,515	859	5,134	171	8	25	3	10	308	5
Customer Meter Reading	22,037	15,515	859	5,134	171	8	25	3	10	308	5
<i>Provided Services</i>											
Power Purchased from Utility*		1	1	1	1	1	1	1	1	1	1
Reg & Shaping from Utility*		1	1	1	1	1	1	1	1	1	1
Uses Utility Transmission*		1	1	1	1	1	1	1	1	1	0
Uses Primary Distribution*		1	1	1	1	1	1	1	1	1	0
Uses Secondary Distribution*		1	1	1	1	1	0	1	1	1	0

Test Date Forecast Rate Class Sales kWh	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jan-15	45,556,243	28,841,748	608,141	4,857,912	2,309,900	853,440	990,720	0	849,300	100,000	6,145,082
Feb-15	37,883,822	23,754,523	507,459	3,890,904	1,943,320	703,560	791,940	0	719,700	100,000	5,472,416
Mar-15	35,084,381	20,700,733	446,103	3,639,218	1,863,800	688,260	830,400	0	615,600	100,000	6,200,267
Apr-15	30,921,722	16,483,251	373,848	4,139,970	1,900,000	683,000	763,500	0	461,400	100,000	6,016,753
May-15	29,971,557	15,636,327	386,075	3,623,742	1,903,740	841,800	897,840	0	438,300	100,000	6,143,733
Jun-15	22,658,680	10,680,945	314,101	2,582,930	1,457,900	649,500	592,020	8,470	253,200	100,000	6,019,614
Jul-15	24,754,936	11,339,921	376,527	3,088,036	1,839,470	776,880	791,880	12,301	219,600	100,000	6,210,321
Aug-15	20,727,428	8,497,584	271,994	2,460,644	1,506,428	652,174	780,300	14,572	165,000	100,000	6,278,731
Sep-15	17,695,163	7,393,976	219,676	2,015,149	1,115,137	506,220	607,260	76,750	162,900	100,000	5,498,094
Oct-15	21,664,851	8,640,329	204,411	3,925,110	1,155,000	528,168	631,800	0	281,700	100,000	6,198,333
Nov-15	23,283,267	11,518,961	257,190	2,455,957	1,208,584	644,599	704,220	0	432,600	100,000	5,961,155
Dec-15	33,633,765	19,408,672	414,949	3,378,622	1,713,758	721,434	976,860	0	828,600	100,000	6,090,869
Total Sales	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368

Forecast Rate Class Sales kWh	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jan-15	45,556,243	28,841,748	608,141	4,857,912	2,309,900	853,440	990,720	0	849,300	100,000	6,145,082
Feb-15	37,883,822	23,754,523	507,459	3,890,904	1,943,320	703,560	791,940	0	719,700	100,000	5,472,416
Mar-15	35,084,381	20,700,733	446,103	3,639,218	1,863,800	688,260	830,400	0	615,600	100,000	6,200,267
Apr-15	30,921,722	16,483,251	373,848	4,139,970	1,900,000	683,000	763,500	0	461,400	100,000	6,016,753
May-15	29,971,557	15,636,327	386,075	3,623,742	1,903,740	841,800	897,840	0	438,300	100,000	6,143,733
Jun-15	22,658,680	10,680,945	314,101	2,582,930	1,457,900	649,500	592,020	8,470	253,200	100,000	6,019,614
Jul-15	24,754,936	11,339,921	376,527	3,088,036	1,839,470	776,880	791,880	12,301	219,600	100,000	6,210,321
Aug-15	20,727,428	8,497,584	271,994	2,460,644	1,506,428	652,174	780,300	14,572	165,000	100,000	6,278,731
Sep-15	17,695,163	7,393,976	219,676	2,015,149	1,115,137	506,220	607,260	76,750	162,900	100,000	5,498,094
Oct-15	21,664,851	8,640,329	204,411	3,925,110	1,155,000	528,168	631,800	0	281,700	100,000	6,198,333
Nov-15	23,283,267	11,518,961	257,190	2,455,957	1,208,584	644,599	704,220	0	432,600	100,000	5,961,155
Dec-15	33,633,765	19,408,672	414,949	3,378,622	1,713,758	721,434	976,860	0	828,600	100,000	6,090,869
Total Sales	343,835,815	182,896,971	4,380,475	40,058,195	19,917,038	8,249,035	9,358,740	112,093	5,427,900	1,200,000	72,235,368

FORECAST CUSTOMER DEMAND
Schedule 8.2

Billing Demand - kW	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	22,646	0	0	1,478	6,015	1,255	2,774	0	2,723	0	8,401		
Feb-15	22,995	0	0	1,418	6,101	1,264	2,710	0	3,142	0	8,360		
Mar-15	23,974	0	0	1,482	6,398	1,269	3,068	0	3,204	0	8,553		
Apr-15	27,174	0	0	1,223	8,285	1,774	4,820	0	2,408	0	8,664		
May-15	22,131	0	0	1,238	5,460	1,318	3,250	0	2,383	0	8,482		
Jun-15	20,301	0	0	1,197	4,879	1,233	2,861	0	1,607	0	8,524		
Jul-15	18,697	0	0	1,112	4,487	743	2,615	0	1,218	0	8,522		
Aug-15	20,561	0	0	1,494	5,612	1,186	2,517	0	1,078	0	8,674		
Sep-15	19,878	0	0	1,094	6,000	1,136	2,192	0	842	0	8,614		
Oct-15	23,480	0	0	1,029	6,000	2,106	4,378	0	1,333	0	8,634		
Nov-15	21,226	0	0	1,296	5,224	1,227	2,731	0	2,276	0	8,472		
Dec-15	23,009	0	0	1,401	6,048	1,203	3,103	0	2,864	0	8,390		
Total	266,072	0	0	15,462	70,509	15,714	37,019	0	25,078	0	102,290		

Individual Load Factor	Residential 7	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Service 8	24	Lighting									
Jan-15	21%	21%	21%	36%	62%	34%	21%	25%	21%	96%			
Feb-15	35%	35%	35%	39%	65%	35%	35%	16%	35%	100%			
Mar-15	33%	33%	33%	47%	84%	42%	33%	21%	33%	97%			
Apr-15	28%	28%	28%	34%	70%	38%	28%	27%	28%	89%			
May-15	25%	25%	25%	34%	38%	19%	25%	28%	25%	96%			
Jun-15	28%	28%	28%	42%	82%	36%	28%	26%	28%	98%			
Jul-15	32%	32%	32%	49%	91%	42%	32%	39%	32%	98%			
Aug-15	25%	25%	25%	52%	91%	48%	25%	42%	25%	98%			
Sep-15	26%	26%	26%	44%	77%	41%	26%	32%	26%	91%			
Oct-15	21%	21%	21%	39%	73%	36%	21%	26%	21%	97%			
Nov-15	21%	21%	21%	32%	53%	22%	21%	27%	21%	96%			
Dec-15	23%	23%	23%	47%	86%	37%	23%	25%	23%	97%			

Individual NCP (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	211,777	184,599	3,892	1,478	6,015	1,255	2,774	0	2,723	640	8,401		
Feb-15	126,575	100,997	2,158	1,418	6,101	1,264	2,710	0	3,142	425	8,360		
Mar-15	110,512	84,314	1,817	1,482	6,398	1,269	3,068	0	3,204	407	8,553		
Apr-15	111,287	81,762	1,854	1,223	8,285	1,774	4,820	0	2,408	496	8,664		
May-15	108,811	84,066	2,076	1,238	5,460	1,318	3,250	0	2,383	538	8,482		
Jun-15	75,378	52,981	1,558	1,197	4,879	1,233	2,861	42	1,607	496	8,524		
Jul-15	68,381	47,631	1,582	1,112	4,487	743	2,615	52	1,218	420	8,522		
Aug-15	68,325	45,686	1,462	1,494	5,612	1,186	2,517	78	1,078	538	8,674		
Sep-15	61,493	39,498	1,173	1,094	6,000	1,136	2,192	410	842	534	8,614		
Oct-15	80,730	55,302	1,308	1,029	6,000	2,106	4,378	0	1,333	640	8,634		
Nov-15	99,772	76,184	1,701	1,296	5,224	1,227	2,731	0	2,276	661	8,472		
Dec-15	139,440	113,421	2,425	1,401	6,048	1,203	3,103	0	2,864	584	8,390		
Maximum	211,777	184,599	3,892	1,494	8,285	2,106	4,820	410	3,204	661	8,674		

FORECAST CUSTOMER DEMAND
Schedule 8.2

Group Coincidence Factor	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Residential 7	Service 8	24								
Jan-15	60%	60%	60%	60%	60%	65%	65%	100%	100%	100%	100%
Feb-15	50%	50%	50%	50%	50%	55%	55%	100%	100%	100%	100%
Mar-15	50%	50%	50%	50%	50%	65%	65%	100%	100%	100%	100%
Apr-15	50%	50%	50%	50%	50%	65%	65%	100%	100%	100%	100%
May-15	50%	50%	50%	50%	50%	75%	75%	100%	100%	100%	100%
Jun-15	55%	55%	55%	55%	55%	80%	80%	100%	100%	100%	100%
Jul-15	55%	55%	55%	55%	55%	85%	85%	100%	100%	100%	100%
Aug-15	50%	50%	50%	50%	50%	80%	80%	100%	100%	100%	100%
Sep-15	50%	50%	50%	50%	50%	77%	77%	100%	100%	100%	100%
Oct-15	60%	60%	60%	60%	60%	65%	65%	100%	100%	100%	100%
Nov-15	50%	50%	50%	50%	50%	65%	65%	100%	100%	100%	100%
Dec-15	50%	50%	50%	50%	50%	65%	65%	100%	100%	100%	100%

Rate Class NCP @ Meter (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24								
Jan-15	131,974	110,759	2,335	887	3,609	816	1,803	0	2,723	640	8,401	
Feb-15	69,450	50,499	1,079	709	3,051	695	1,491	0	3,142	425	8,360	
Mar-15	61,989	42,157	908	741	3,199	825	1,994	0	3,204	407	8,553	
Apr-15	62,416	40,881	927	612	4,143	1,153	3,133	0	2,408	496	8,664	
May-15	61,249	42,033	1,038	619	2,730	989	2,438	0	2,383	538	8,482	
Jun-15	47,283	29,139	857	658	2,683	986	2,289	42	1,607	496	8,524	
Jul-15	43,212	26,197	870	612	2,468	632	2,223	52	1,218	420	8,522	
Aug-15	40,458	22,843	731	747	2,806	949	2,014	78	1,078	538	8,674	
Sep-15	36,845	19,749	587	547	3,000	875	1,688	410	842	534	8,614	
Oct-15	53,005	33,181	785	617	3,600	1,369	2,846	0	1,333	640	8,634	
Nov-15	56,184	38,092	850	648	2,612	798	1,775	0	2,276	661	8,472	
Dec-15	76,285	56,711	1,212	701	3,024	782	2,017	0	2,864	584	8,390	
Maximum	131,974	110,759	2,335	887	4,143	1,369	3,133	410	3,204	661	8,674	

Rate Class NCP @ Meter (kW) - Winter	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24								
Jan-15	0	0	0	0	0	0	0	0	0	0	0	0
Feb-15	0	0	0	0	0	0	0	0	0	0	0	0
Mar-15	0	0	0	0	0	0	0	0	0	0	0	0
Apr-15	0	0	0	0	0	0	0	0	0	0	0	0
May-15	61,249	42,033	1,038	619	2,730	989	2,438	0	2,383	538	8,482	
Jun-15	47,283	29,139	857	658	2,683	986	2,289	42	1,607	496	8,524	
Jul-15	43,212	26,197	870	612	2,468	632	2,223	52	1,218	420	8,522	
Aug-15	40,458	22,843	731	747	2,806	949	2,014	78	1,078	538	8,674	
Sep-15	36,845	19,749	587	547	3,000	875	1,688	410	842	534	8,614	
Oct-15	53,005	33,181	785	617	3,600	1,369	2,846	0	1,333	640	8,634	
Nov-15	0	0	0	0	0	0	0	0	0	0	0	
Dec-15	0	0	0	0	0	0	0	0	0	0	0	
Maximum	61,249	42,033	1,038	747	3,600	1,369	2,846	410	2,383	640	8,674	

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Rate Class NCP @ Meter (kW) - Summer	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	132,118	110,759	2,335	887	3,609	816	1,803	0	2,723	661	8,524		
Feb-15	69,571	50,499	1,079	709	3,051	695	1,491	0	3,142	384	8,522		
Mar-15	62,110	42,157	908	741	3,199	825	1,994	0	3,204	407	8,674		
Apr-15	62,366	40,881	927	612	4,143	1,153	3,133	0	2,408	496	8,614		
May-15	0	0	0	0	0	0	0	0	0	0	0		
Jun-15	0	0	0	0	0	0	0	0	0	0	0		
Jul-15	0	0	0	0	0	0	0	0	0	0	0		
Aug-15	0	0	0	0	0	0	0	0	0	0	0		
Sep-15	0	0	0	0	0	0	0	0	0	0	0		
Oct-15	0	0	0	0	0	0	0	0	0	0	0		
Nov-15	56,376	38,092	850	648	2,612	798	1,775	0	2,276	661	8,664		
Dec-15	76,377	56,711	1,212	701	3,024	782	2,017	0	2,864	584	8,482		
Maximum	132,118	110,759	2,335	887	4,143	1,153	3,133	0	3,204	661	8,674		

Rate Class NCP @ Primary Voltage (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Line Losses:		5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
Jan-15	138,919	116,589	2,458	933	3,799	859	1,898	0	2,866	674	8,843		
Feb-15	73,105	53,156	1,136	746	3,211	732	1,569	0	3,307	448	8,800		
Mar-15	65,251	44,376	956	780	3,367	868	2,099	0	3,373	429	9,003		
Apr-15	65,701	43,033	976	644	4,361	1,214	3,298	0	2,535	522	9,120		
May-15	64,472	44,245	1,092	652	2,874	1,041	2,566	0	2,508	566	8,928		
Jun-15	49,771	30,673	902	693	2,825	1,038	2,409	44	1,692	522	8,973		
Jul-15	45,486	27,576	916	644	2,598	665	2,340	54	1,282	442	8,971		
Aug-15	42,587	24,045	770	786	2,954	999	2,120	82	1,135	566	9,131		
Sep-15	38,785	20,788	618	576	3,158	921	1,777	432	886	562	9,067		
Oct-15	55,795	34,927	826	650	3,789	1,441	2,995	0	1,403	674	9,088		
Nov-15	59,141	40,097	895	682	2,749	840	1,869	0	2,396	696	8,918		
Dec-15	80,300	59,695	1,276	737	3,183	823	2,123	0	3,015	615	8,832		
Maximum	138,919	116,589	2,458	933	4,361	1,441	3,298	432	3,373	696	9,131		

NCP @ Primary Voltage (kW) - Winter	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	0	0	0	0	0	0	0	0	0	0	0	0	
Feb-15	0	0	0	0	0	0	0	0	0	0	0	0	
Mar-15	0	0	0	0	0	0	0	0	0	0	0	0	
Apr-15	0	0	0	0	0	0	0	0	0	0	0	0	
May-15	64,472	44,245	1,092	652	2,874	1,041	2,566	0	2,508	566	8,928		
Jun-15	49,771	30,673	902	693	2,825	1,038	2,409	44	1,692	522	8,973		
Jul-15	45,486	27,576	916	644	2,598	665	2,340	54	1,282	442	8,971		
Aug-15	42,587	24,045	770	786	2,954	999	2,120	82	1,135	566	9,131		
Sep-15	38,785	20,788	618	576	3,158	921	1,777	432	886	562	9,067		
Oct-15	55,795	34,927	826	650	3,789	1,441	2,995	0	1,403	674	9,088		
Nov-15	0	0	0	0	0	0	0	0	0	0	0		
Dec-15	0	0	0	0	0	0	0	0	0	0	0		
Maximum	64,472	44,245	1,092	786	3,789	1,441	2,995	432	2,508	674	9,131		

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NCP @ Primary Voltage (kW) - Summer	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	138,919	116,589	2,458	933	3,799	859	1,898	0	2,866	674	8,843		
Feb-15	73,105	53,156	1,136	746	3,211	732	1,569	0	3,307	448	8,800		
Mar-15	65,251	44,376	956	780	3,367	868	2,099	0	3,373	429	9,003		
Apr-15	65,701	43,033	976	644	4,361	1,214	3,298	0	2,535	522	9,120		
May-15	0	0	0	0	0	0	0	0	0	0	0		
Jun-15	0	0	0	0	0	0	0	0	0	0	0		
Jul-15	0	0	0	0	0	0	0	0	0	0	0		
Aug-15	0	0	0	0	0	0	0	0	0	0	0		
Sep-15	0	0	0	0	0	0	0	0	0	0	0		
Oct-15	0	0	0	0	0	0	0	0	0	0	0		
Nov-15	59,141	40,097	895	682	2,749	840	1,869	0	2,396	696	8,918		
Dec-15	80,300	59,695	1,276	737	3,183	823	2,123	0	3,015	615	8,832		
Maximum	138,919	116,589	2,458	933	4,361	1,214	3,298	0	3,373	696	9,120		

Rate Class NCP @ Input Voltage (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Line Losses:		2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Jan-15	141,755	118,968	2,508	953	3,876	876	1,937	0	2,925	687	9,024		
Feb-15	74,597	54,241	1,159	762	3,277	747	1,601	0	3,375	457	8,980		
Mar-15	66,583	45,281	976	796	3,436	886	2,142	0	3,441	437	9,187		
Apr-15	67,042	43,911	996	657	4,450	1,239	3,365	0	2,586	533	9,306		
May-15	65,788	45,148	1,115	665	2,932	1,062	2,618	0	2,560	577	9,111		
Jun-15	50,787	31,299	920	707	2,882	1,060	2,458	45	1,726	533	9,156		
Jul-15	46,415	28,138	934	657	2,651	678	2,387	55	1,308	451	9,154		
Aug-15	43,456	24,536	785	802	3,014	1,019	2,163	84	1,158	577	9,317		
Sep-15	39,576	21,213	630	588	3,222	940	1,813	440	904	574	9,252		
Oct-15	56,933	35,640	843	663	3,867	1,470	3,057	0	1,432	687	9,274		
Nov-15	60,348	40,915	914	696	2,806	857	1,907	0	2,445	710	9,100		
Dec-15	81,939	60,914	1,302	752	3,248	840	2,166	0	3,076	628	9,012		
Maximum	141,755	118,968	2,508	953	4,450	1,470	3,365	440	3,441	710	9,317		

NCP @ Input Voltage (kW) - Winter	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	0	0	0	0	0	0	0	0	0	0	0	0	
Feb-15	0	0	0	0	0	0	0	0	0	0	0	0	
Mar-15	0	0	0	0	0	0	0	0	0	0	0	0	
Apr-15	0	0	0	0	0	0	0	0	0	0	0	0	
May-15	65,788	45,148	1,115	665	2,932	1,062	2,618	0	2,560	577	9,111		
Jun-15	50,787	31,299	920	707	2,882	1,060	2,458	45	1,726	533	9,156		
Jul-15	46,415	28,138	934	657	2,651	678	2,387	55	1,308	451	9,154		
Aug-15	43,456	24,536	785	802	3,014	1,019	2,163	84	1,158	577	9,317		
Sep-15	39,576	21,213	630	588	3,222	940	1,813	440	904	574	9,252		
Oct-15	56,933	35,640	843	663	3,867	1,470	3,057	0	1,432	687	9,274		
Nov-15	0	0	0	0	0	0	0	0	0	0	0		
Dec-15	0	0	0	0	0	0	0	0	0	0	0		
Maximum	65,788	45,148	1,115	802	3,867	1,470	3,057	440	2,560	687	9,317		

FORECAST CUSTOMER DEMAND
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NCP @ Input Voltage (kW) - Summer	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	141,755	118,968	2,508	953	3,876	876	1,937	0	2,925	687	9,024		
Feb-15	74,597	54,241	1,159	762	3,277	747	1,601	0	3,375	457	8,980		
Mar-15	66,583	45,281	976	796	3,436	886	2,142	0	3,441	437	9,187		
Apr-15	67,042	43,911	996	657	4,450	1,239	3,365	0	2,586	533	9,306		
May-15	0	0	0	0	0	0	0	0	0	0	0		
Jun-15	0	0	0	0	0	0	0	0	0	0	0		
Jul-15	0	0	0	0	0	0	0	0	0	0	0		
Aug-15	0	0	0	0	0	0	0	0	0	0	0		
Sep-15	0	0	0	0	0	0	0	0	0	0	0		
Oct-15	0	0	0	0	0	0	0	0	0	0	0		
Nov-15	60,348	40,915	914	696	2,806	857	1,907	0	2,445	710	9,100		
Dec-15	81,939	60,914	1,302	752	3,248	840	2,166	0	3,076	628	9,012		
Maximum	141,755	118,968	2,508	953	4,450	1,239	3,365	0	3,441	710	9,306		

System Coincidence Factor	Residential 7	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Service 8	24	Lighting									
Jan-15	100%	100%	100%	90%	90%	90%	90%	90%	90%	90%	0%	100%	
Feb-15	95%	95%	95%	80%	80%	80%	80%	80%	80%	80%	0%	100%	
Mar-15	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	0%	100%	
Apr-15	95%	95%	95%	97%	97%	97%	97%	97%	97%	97%	0%	100%	
May-15	95%	95%	95%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Jun-15	100%	100%	100%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Jul-15	100%	100%	100%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Aug-15	95%	95%	95%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Sep-15	95%	95%	95%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Oct-15	100%	100%	100%	97%	97%	97%	97%	97%	97%	97%	100%	100%	
Nov-15	95%	95%	95%	98%	98%	98%	98%	98%	98%	98%	0%	100%	
Dec-15	95%	95%	95%	90%	90%	90%	90%	90%	90%	90%	0%	100%	

Coincident Peak (CP) @ Input (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jan-15	140,106	118,968	2,508	953	3,489	789	1,743	0	2,632	0	9,024		
Feb-15	69,532	51,529	1,101	723	2,621	597	1,281	0	2,700	0	8,980		
Mar-15	63,298	43,017	927	756	3,264	842	2,035	0	3,269	0	9,187		
Apr-15	63,882	41,715	946	624	4,316	1,201	3,264	0	2,509	0	9,306		
May-15	63,166	42,891	1,059	632	2,844	1,030	2,540	0	2,483	577	9,111		
Jun-15	50,542	31,299	920	707	2,796	1,028	2,385	44	1,674	533	9,156		
Jul-15	46,202	28,138	934	657	2,571	658	2,316	54	1,269	451	9,154		
Aug-15	41,927	23,309	746	762	2,924	989	2,098	82	1,123	577	9,317		
Sep-15	38,235	20,152	599	558	3,126	911	1,759	427	877	574	9,252		
Oct-15	56,639	35,640	843	663	3,751	1,426	2,965	0	1,389	687	9,274		
Nov-15	57,352	38,869	868	661	2,749	840	1,869	0	2,396	0	9,100		
Dec-15	77,230	57,868	1,237	715	2,923	756	1,950	0	2,769	0	9,012		
Total CP Demand - Bottom Up	768,110	533,397	12,689	8,411	37,375	11,066	26,203	606	25,090	3,400	109,871		
Peak Month	140,106	118,968	2,508	953	3,489	789	1,743	0	2,632	0	9,024		

kWh @ Input Voltage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26				Lighting		
Jan-15	24,909,701	11,864,259	348,899	2,869,086	1,619,417	709,864	636,581	9,108	272,258	107,527	6,472,703	
Feb-15	27,223,108	12,596,241	418,241	3,430,151	2,043,260	849,082	851,484	13,227	236,129	107,527	6,677,765	
Mar-15	22,751,468	9,439,010	302,128	2,733,253	1,673,321	712,786	839,032	15,669	177,419	107,527	6,751,324	
Apr-15	19,417,611	8,213,135	244,014	2,238,402	1,238,680	553,267	652,968	82,527	175,161	107,527	5,911,929	
May-15	23,799,462	9,597,569	227,057	4,359,962	1,282,959	577,255	679,355	0	302,903	107,527	6,664,874	
Jun-15	25,595,592	12,795,117	285,683	2,728,046	1,342,480	704,507	757,226	0	465,161	107,527	6,409,844	
Jul-15	37,063,067	21,558,908	460,920	3,752,931	1,903,621	788,483	1,050,387	0	890,968	107,527	6,549,322	
Aug-15	50,630,023	32,293,346	680,919	5,439,276	2,586,334	936,489	1,065,290	0	913,226	107,527	6,607,615	
Sep-15	42,087,218	26,597,314	568,188	4,356,543	2,175,884	772,024	851,548	0	773,871	107,527	5,884,318	
Oct-15	38,923,694	23,178,066	499,490	4,074,737	2,086,848	755,235	892,903	0	661,935	107,527	6,666,954	
Nov-15	34,280,959	18,455,862	418,588	4,635,415	2,127,380	749,463	820,968	0	496,129	107,527	6,469,627	
Dec-15	33,202,955	17,507,584	432,278	4,057,409	2,131,568	923,716	965,419	0	471,290	107,527	6,606,165	
Total Purchases - bottom up	379,884,859	204,096,412	4,886,407	44,675,212	22,211,753	9,032,171	10,063,161	120,530	5,836,452	1,290,323	77,672,439	
<i>growth in Purchases against Recorded (bottom-up)</i>		-4%	-2%	-6%	-4%	0%	2%	9%	0%	0%	9%	

On-Peak Energy Use by Percentage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26				Lighting		
Jan-15	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	56%	
Feb-15	62%	64%	64%	64%	64%	64%	64%	64%	64%	64%	56%	
Mar-15	60%	62%	62%	62%	62%	62%	62%	62%	62%	62%	56%	
Apr-15	62%	65%	65%	65%	65%	65%	65%	65%	65%	65%	56%	
May-15	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	
Jun-15	63%	65%	65%	65%	65%	65%	65%	65%	65%	65%	55%	
Jul-15	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	53%	
Aug-15	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	56%	
Sep-15	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	56%	
Oct-15	61%	62%	62%	62%	62%	62%	62%	62%	62%	62%	56%	
Nov-15	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	58%	
Dec-15	62%	63%	63%	63%	63%	63%	63%	63%	63%	63%	56%	
Total	60%	61%	62%	61%	62%	62%	62%	64%	61%	62%	56%	

On-Peak kWh @ Input Voltage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26				Lighting		
Jan-15	14,942,641	7,286,970	214,292	1,762,179	994,638	435,995	390,985	5,594	167,220	66,042	3,618,727	
Feb-15	16,800,209	8,011,209	266,002	2,181,576	1,299,513	540,016	541,544	8,412	150,178	68,387	3,733,371	
Mar-15	13,646,586	5,823,869	186,413	1,686,417	1,032,439	439,789	517,683	9,668	109,468	66,344	3,774,496	
Apr-15	12,110,916	5,354,964	159,097	1,459,438	807,620	360,730	425,735	53,808	114,205	70,108	3,305,212	
May-15	13,772,536	5,555,861	131,439	2,523,904	742,682	334,163	393,266	0	175,345	62,245	3,853,630	
Jun-15	16,043,408	8,368,006	186,837	1,784,142	877,982	460,747	495,226	0	304,215	70,323	3,495,929	
Jul-15	22,066,455	13,129,375	280,700	2,285,535	1,159,305	480,186	639,686	0	542,599	65,484	3,483,584	
Aug-15	29,702,310	19,085,368	402,423	3,214,612	1,528,524	553,465	629,587	0	539,716	63,548	3,685,067	
Sep-15	25,433,431	16,250,959	347,163	2,661,848	1,329,465	471,706	520,296	0	472,835	65,699	3,313,460	
Oct-15	23,677,749	14,347,223	309,184	2,522,262	1,291,759	467,490	552,707	0	409,738	66,559	3,710,826	
Nov-15	20,595,700	11,184,253	253,664	2,809,062	1,289,192	454,175	497,506	0	300,654	65,161	3,742,032	
Dec-15	20,517,212	11,064,793	273,200	2,564,282	1,347,151	583,788	610,145	0	297,855	67,957	3,708,040	
Total	229,309,153	125,462,850	3,010,415	27,455,257	13,700,270	5,582,252	6,214,365	77,481	3,584,030	797,858	43,424,374	

Off-Peak Energy Use by Percentage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jan-15	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	44%
Feb-15	38%	36%	36%	36%	36%	36%	36%	36%	36%	36%	44%
Mar-15	40%	38%	38%	38%	38%	38%	38%	38%	38%	38%	44%
Apr-15	38%	35%	35%	35%	35%	35%	35%	35%	35%	35%	44%
May-15	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%
Jun-15	37%	35%	35%	35%	35%	35%	35%	35%	35%	35%	45%
Jul-15	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	47%
Aug-15	41%	41%	41%	41%	41%	41%	41%	41%	41%	41%	44%
Sep-15	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	44%
Oct-15	39%	38%	38%	38%	38%	38%	38%	38%	38%	38%	44%
Nov-15	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	42%
Dec-15	38%	37%	37%	37%	37%	37%	37%	37%	37%	37%	44%
Total	40%	39%	38%	39%	38%	38%	38%	36%	39%	38%	44%

Off-Peak kWh @ Input Voltage	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jan-15	9,967,061	4,577,289	134,607	1,106,907	624,779	273,869	245,596	3,514	105,038	41,484	2,853,977
Feb-15	10,422,898	4,585,032	152,240	1,248,575	743,747	309,066	309,940	4,815	85,951	39,140	2,944,393
Mar-15	9,104,883	3,615,141	115,715	1,046,836	640,882	272,997	321,349	6,001	67,952	41,183	2,976,827
Apr-15	7,306,695	2,858,171	84,917	778,964	431,061	192,537	227,233	28,719	60,956	37,419	2,606,717
May-15	10,026,926	4,041,708	95,618	1,836,058	540,277	243,093	286,088	0	127,558	45,281	2,811,244
Jun-15	9,552,184	4,427,110	98,846	943,904	464,498	243,759	262,000	0	160,946	37,204	2,913,915
Jul-15	14,996,612	8,429,533	180,220	1,467,396	744,316	308,297	410,701	0	348,368	42,043	3,065,737
Aug-15	20,927,713	13,207,979	278,496	2,224,664	1,057,811	383,024	435,704	0	373,509	43,978	2,922,548
Sep-15	16,653,787	10,346,355	221,025	1,694,695	846,419	300,317	331,252	0	301,036	41,828	2,570,859
Oct-15	15,245,945	8,830,843	190,306	1,552,475	795,089	287,744	340,196	0	252,197	40,968	2,956,127
Nov-15	13,685,260	7,271,610	164,924	1,826,354	838,188	295,288	323,461	0	195,475	42,366	2,727,595
Dec-15	12,685,743	6,442,791	159,078	1,493,126	784,417	339,927	355,274	0	173,435	39,570	2,898,124
Total Off-Peak Energy	150,575,706	78,633,562	1,875,992	17,219,954	8,511,483	3,449,919	3,848,796	43,049	2,252,422	492,465	34,248,064

Summary of Future Test Period Seasonal Load Data
Power Supply

- System kWh @ Input Voltage- Winter	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jan-15	0	0	0	0	0	0	0	0	0	0	0
Feb-15	0	0	0	0	0	0	0	0	0	0	0
Mar-15	0	0	0	0	0	0	0	0	0	0	0
Apr-15	0	0	0	0	0	0	0	0	0	0	0
May-15	23,799,462	9,597,569	227,057	4,359,962	1,282,959	577,255	679,355	0	302,903	107,527	6,664,874
Jun-15	25,595,592	12,795,117	285,683	2,728,046	1,342,480	704,507	757,226	0	465,161	107,527	6,409,844
Jul-15	37,063,067	21,558,908	460,920	3,752,931	1,903,621	788,483	1,050,387	0	890,968	107,527	6,549,322
Aug-15	50,630,023	32,293,346	680,919	5,439,276	2,586,334	936,489	1,065,290	0	913,226	107,527	6,607,615
Sep-15	42,087,218	26,597,314	568,188	4,356,543	2,175,884	772,024	851,548	0	773,871	107,527	5,884,318
Oct-15	38,923,694	23,178,066	499,490	4,074,737	2,086,848	755,235	892,903	0	661,935	107,527	6,666,954
Nov-15	0	0	0	0	0	0	0	0	0	0	0
Dec-15	0	0	0	0	0	0	0	0	0	0	0
Total Winter	218,099,057	126,020,321	2,722,259	24,711,495	11,378,127	4,533,992	5,296,710	0	4,008,065	645,161	38,782,927

	Farm General General Service										PTP
	Total	Residential 7	Service 8	24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	
-System kWh @ Input Voltage- Summer											
Jan-15	24,909,701	11,864,259	348,899	2,869,086	1,619,417	709,864	636,581	9,108	272,258	107,527	6,472,703
Feb-15	27,223,108	12,596,241	418,241	3,430,151	2,043,260	849,082	851,484	13,227	236,129	107,527	6,677,765
Mar-15	22,751,468	9,439,010	302,128	2,733,253	1,673,321	712,786	839,032	15,669	177,419	107,527	6,751,324
Apr-15	19,417,611	8,213,135	244,014	2,238,402	1,238,680	553,267	652,968	82,527	175,161	107,527	5,911,929
May-15	0	0	0	0	0	0	0	0	0	0	0
Jun-15	0	0	0	0	0	0	0	0	0	0	0
Jul-15	0	0	0	0	0	0	0	0	0	0	0
Aug-15	0	0	0	0	0	0	0	0	0	0	0
Sep-15	0	0	0	0	0	0	0	0	0	0	0
Oct-15	0	0	0	0	0	0	0	0	0	0	0
Nov-15	34,280,959	18,455,862	418,588	4,635,415	2,127,380	749,463	820,968	0	496,129	107,527	6,469,627
Dec-15	33,202,955	17,507,584	432,278	4,057,409	2,131,568	923,716	965,419	0	471,290	107,527	6,606,165
Total Summer	161,785,802	78,076,091	2,164,148	19,963,717	10,833,626	4,498,178	4,766,452	120,530	1,828,387	645,161	38,889,512
		0	0	0	0	0	0	0	0	0	0
CP @ Input Voltage- Winter											
Jan-15	0	0	0	0	0	0	0	0	0	0	0
Feb-15	0	0	0	0	0	0	0	0	0	0	0
Mar-15	0	0	0	0	0	0	0	0	0	0	0
Apr-15	0	0	0	0	0	0	0	0	0	0	0
May-15	63,166	42,891	1,059	632	2,844	1,030	2,540	0	2,483	577	9,111
Jun-15	50,542	31,299	920	707	2,796	1,028	2,385	44	1,674	533	9,156
Jul-15	46,202	28,138	934	657	2,571	658	2,316	54	1,269	451	9,154
Aug-15	41,927	23,309	746	762	2,924	989	2,098	82	1,123	577	9,317
Sep-15	38,235	20,152	599	558	3,126	911	1,759	427	877	574	9,252
Oct-15	56,639	35,640	843	663	3,751	1,426	2,965	0	1,389	687	9,274
Nov-15	0	0	0	0	0	0	0	0	0	0	0
Dec-15	0	0	0	0	0	0	0	0	0	0	0
Total Winter	296,711	181,430	5,102	3,979	18,011	6,042	14,062	606	8,815	3,400	55,263
CP @ Input Voltage- Summer											
Jan-15	140,106	118,968	2,508	953	3,489	789	1,743	0	2,632	0	9,024
Feb-15	69,532	51,529	1,101	723	2,621	597	1,281	0	2,700	0	8,980
Mar-15	63,298	43,017	927	756	3,264	842	2,035	0	3,269	0	9,187
Apr-15	63,882	41,715	946	624	4,316	1,201	3,264	0	2,509	0	9,306
May-15	0	0	0	0	0	0	0	0	0	0	0
Jun-15	0	0	0	0	0	0	0	0	0	0	0
Jul-15	0	0	0	0	0	0	0	0	0	0	0
Aug-15	0	0	0	0	0	0	0	0	0	0	0
Sep-15	0	0	0	0	0	0	0	0	0	0	0
Oct-15	0	0	0	0	0	0	0	0	0	0	0
Nov-15	57,352	38,869	868	661	2,749	840	1,869	0	2,396	0	9,100
Dec-15	77,230	57,868	1,237	715	2,923	756	1,950	0	2,769	0	9,012
Total Summer	471,399	351,967	7,587	4,432	19,363	5,024	12,141	0	16,275	0	54,608

RECORDED CUSTOMERS AND ENERGY SALES
Schedule 8.4

Number of Customers / Services	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jun-13	18,794	15,494	849	2,054	67	3	10	4	4	308	1
Jul-13	18,825	15,528	848	2,055	67	3	10	4	4	305	1
Aug-13	18,904	15,599	848	2,063	68	3	10	4	4	304	1
Sep-13	18,847	15,535	856	2,062	68	3	10	4	4	304	1
Oct-13	18,880	15,553	859	2,072	68	3	10	4	4	306	1
Nov-13	18,851	15,542	856	2,058	68	3	10	4	4	305	1
Dec-13	18,867	15,556	859	2,063	67	3	10	1	4	303	1
Jan-14	18,802	15,501	858	2,055	67	3	10	1	4	302	1
Feb-14	18,753	15,463	860	2,053	67	3	10	1	4	291	1
Mar-14	18,819	15,451	862	2,045	69	3	10	1	4	373	1
Apr-14	18,750	15,463	857	2,042	69	3	10	1	4	300	1
May-14	18,773	15,475	860	2,047	69	3	10	1	4	303	1
Total Average	18,822	15,513	856	2,056	68	3	10	3	4	309	1

Historic Energy, Demand And Customer Count
Historic Year

	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
<i>Input Recorded Data</i>											
Energy Sales (kWh)	359,032,054	198,300,515	4,660,166	44,039,063	21,420,770	8,437,500	9,219,420	102,566	5,436,300	1,200,000	66,215,754
Total Billing Capacity (kVa)	260,147	0	0	16,013	71,772	16,460	36,672	0	25,464	0	93,766
Avg. Monthly Billing Capacity (kVa)	21,679	0	0	1,334	5,981	1,372	3,056	0	2,122	0	7,814
Number of Customers	18,822	15,513	856	2,056	68	3	10	3	4	309	1
Ratio of NCP to Avg. Billing Capacity	0	0	0	1	1	1	1	0	2	0	1
Rate Classes NCP Demand at Meter	104,024	79,496	1,713	889	4,143	1,580	3,284	381	3,204	661	8,674
<i>Estimated Based on Recorded Data</i>											
Annual NCP Load Factor	39%	28%	31%	565%	59%	61%	32%	3%	19%	21%	87%
Rate Classes CP Demand at Input Voltage	108,332	85,388	1,840	955	4,000	859	2,078	0	3,338	687	9,187
Annual CP Load Factor	38%	27%	29%	526%	61%	112%	51%	0%	19%	20%	82%
Average On-Peak kWh as a % of Total kWh	61%	62%	62%	61%	62%	62%	62%	65%	61%	62%	56%
Average Off-Peak kWh as a % of Total kWh	39%	38%	38%	39%	38%	38%	38%	35%	39%	38%	44%
	19,075	12,783	5,444	21,422	315,785	2,812,500	921,942	41,026	1,359,075	3,888	66,215,754
	5.5	5.1	2.0	0.4	61.1	526.5	328.4	152.3	801.0	2.1	8,674.0

Load Data And Customer Sales
By Rate Class
-- Recorded Year --

kWh Sales at the Meter	Total	Farm General		General Service			Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24	Small Demand 25	Large Demand 26					
Jun-13	17,431,114	11,340,289	279,715	2,731,705	1,406,550	623,980	637,740	635	310,500	100,000	0
Jul-13	21,554,426	9,518,289	281,915	2,667,972	1,393,580	594,200	606,840	10,609	170,700	100,000	6,210,321
Aug-13	24,616,628	11,035,824	353,239	3,195,642	1,956,400	736,920	780,300	14,572	165,000	100,000	6,278,731
Sep-13	20,970,171	9,602,566	285,294	2,617,077	1,448,230	572,000	607,260	76,750	162,900	100,000	5,498,094
Oct-13	25,892,854	11,221,207	265,469	5,097,545	1,500,000	596,800	631,800	0	281,700	100,000	6,198,333
Nov-13	27,979,183	14,959,690	334,013	3,189,555	1,569,590	728,360	704,220	0	432,600	100,000	5,961,155
Dec-13	41,169,953	25,206,068	538,895	4,387,821	2,225,660	815,180	976,860	0	828,600	100,000	6,090,869
Jan-14	45,556,243	28,841,748	608,141	4,857,912	2,309,900	853,440	990,720	0	849,300	100,000	6,145,082
Feb-14	37,883,822	23,754,523	507,459	3,890,904	1,943,320	703,560	791,940	0	719,700	100,000	5,472,416
Mar-14	35,084,381	20,700,733	446,103	3,639,218	1,863,800	688,260	830,400	0	615,600	100,000	6,200,267
Apr-14	30,921,722	16,483,251	373,848	4,139,970	1,900,000	683,000	763,500	0	461,400	100,000	6,016,753
May-14	29,971,557	15,636,327	386,075	3,623,742	1,903,740	841,800	897,840	0	438,300	100,000	6,143,733
Total Sales	359,032,054	198,300,515	4,660,166	44,039,063	21,420,770	8,437,500	9,219,420	102,566	5,436,300	1,200,000	66,215,754

RECORDED CUSTOMER DEMAND
Schedule 8.5

Metered Demand - kVA	RECORDED CUSTOMER DEMAND										
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jun-13	12,234	0	0	1,412	5,263	1,361	2,543	0	1,655	0	0
Jul-13	20,839	0	0	1,448	5,366	1,361	2,586	0	1,556	0	8,522
Aug-13	20,561	0	0	1,494	5,612	1,186	2,517	0	1,078	0	8,674
Sep-13	19,878	0	0	1,094	6,000	1,136	2,192	0	842	0	8,614
Oct-13	23,480	0	0	1,029	6,000	2,106	4,378	0	1,333	0	8,634
Nov-13	21,226	0	0	1,296	5,224	1,227	2,731	0	2,276	0	8,472
Dec-13	23,009	0	0	1,401	6,048	1,203	3,103	0	2,864	0	8,390
Jan-14	22,646	0	0	1,478	6,015	1,255	2,774	0	2,723	0	8,401
Feb-14	22,995	0	0	1,418	6,101	1,264	2,710	0	3,142	0	8,360
Mar-14	23,974	0	0	1,482	6,398	1,269	3,068	0	3,204	0	8,553
Apr-14	27,174	0	0	1,223	8,285	1,774	4,820	0	2,408	0	8,664
May-14	22,131	0	0	1,238	5,460	1,318	3,250	0	2,383	0	8,482
Total	260,147	0	0	16,013	71,772	16,460	36,672	0	25,464	0	93,766

Individual Load Factor	RECORDED CUSTOMER DEMAND									
	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jun-13	21.00%	21.00%	21.00%	35.92%	61.62%	33.71%	21.00%	25.22%	21.00%	0.00%
Jul-13	35.00%	35.00%	35.00%	38.65%	64.97%	34.92%	35.00%	16.33%	35.00%	108.44%
Aug-13	33.00%	33.00%	33.00%	46.86%	83.51%	41.67%	33.00%	20.57%	33.00%	97.29%
Sep-13	28.00%	28.00%	28.00%	33.52%	69.93%	38.48%	28.00%	26.87%	28.00%	88.65%
Oct-13	25.00%	25.00%	25.00%	33.60%	38.09%	19.40%	25.00%	28.40%	25.00%	96.49%
Nov-13	28.00%	28.00%	28.00%	41.73%	82.45%	35.81%	28.00%	26.40%	28.00%	97.73%
Dec-13	32.00%	32.00%	32.00%	49.46%	91.08%	42.31%	32.00%	38.89%	32.00%	97.58%
Jan-14	25.00%	25.00%	25.00%	51.62%	91.40%	48.00%	25.00%	41.92%	25.00%	98.32%
Feb-14	26.00%	26.00%	26.00%	44.24%	77.31%	40.59%	26.00%	31.81%	26.00%	90.92%
Mar-14	21.00%	21.00%	21.00%	39.15%	72.90%	36.38%	21.00%	25.82%	21.00%	97.44%
Apr-14	21.00%	21.00%	21.00%	31.85%	53.47%	22.00%	21.00%	26.61%	21.00%	96.45%
May-14	23.00%	23.00%	23.00%	46.86%	85.85%	37.13%	23.00%	24.72%	23.00%	97.36%

Individual NCP (kW)	RECORDED CUSTOMER DEMAND										
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Power Factor:	0%	0%	100%	100%	100%	100%	0%	100%	0%	100%	
Jun-13	87,251	72,582	1,790	1,412	5,263	1,361	2,543	4	1,655	640	0
Jul-13	62,977	40,469	1,199	1,448	5,366	1,361	2,586	45	1,556	425	8,522
Aug-13	67,415	44,949	1,439	1,494	5,612	1,186	2,517	59	1,078	407	8,674
Sep-13	69,802	47,632	1,415	1,094	6,000	1,136	2,192	381	842	496	8,614
Oct-13	85,774	60,329	1,427	1,029	6,000	2,106	4,378	0	1,333	538	8,634
Nov-13	97,584	74,205	1,657	1,296	5,224	1,227	2,731	0	2,276	496	8,472
Dec-13	131,565	105,872	2,264	1,401	6,048	1,203	3,103	0	2,864	420	8,390
Jan-14	181,516	155,063	3,270	1,478	6,015	1,255	2,774	0	2,723	538	8,401
Feb-14	153,134	126,894	2,711	1,418	6,101	1,264	2,710	0	3,142	534	8,360
Mar-14	159,962	132,493	2,855	1,482	6,398	1,269	3,068	0	3,204	640	8,553
Apr-14	139,324	109,016	2,473	1,223	8,285	1,774	4,820	0	2,408	661	8,664
May-14	116,348	91,376	2,256	1,238	5,460	1,318	3,250	0	2,383	584	8,482
Maximum	181,516	155,063	3,270	1,494	8,285	2,106	4,820	381	3,204	661	8,674

RECORDED CUSTOMER DEMAND
Schedule 8.5

Group Coincidence Factor	Farm General		General Service		Large Demand		Interruption Schools 43	Street & Hwy		PTP
	Residential 7	Service 8	24	Small Demand 25	26	Primary 31		Irrigation 29	Lighting	
Jun-13	60.00%	60.00%	60.00%	60.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
Jul-13	50.00%	50.00%	50.00%	50.00%	55.00%	55.00%	100.00%	100.00%	100.00%	100.00%
Aug-13	50.00%	50.00%	50.00%	50.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
Sep-13	50.00%	50.00%	50.00%	50.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
Oct-13	50.00%	50.00%	50.00%	50.00%	75.00%	75.00%	100.00%	100.00%	100.00%	100.00%
Nov-13	55.00%	55.00%	55.00%	55.00%	80.00%	80.00%	100.00%	100.00%	100.00%	100.00%
Dec-13	55.00%	55.00%	55.00%	55.00%	85.00%	85.00%	100.00%	100.00%	100.00%	100.00%
Jan-14	50.00%	50.00%	50.00%	50.00%	80.00%	80.00%	100.00%	100.00%	100.00%	100.00%
Feb-14	50.00%	50.00%	50.00%	50.00%	77.00%	77.00%	100.00%	100.00%	100.00%	100.00%
Mar-14	60.00%	60.00%	60.00%	60.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
Apr-14	50.00%	50.00%	50.00%	50.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%
May-14	50.00%	50.00%	50.00%	50.00%	65.00%	65.00%	100.00%	100.00%	100.00%	100.00%

Rate Class NCP @ Meter (kW)	Farm General		General Service		Large Demand		Interruption Schools 43	Street & Hwy		PTP	
	Residential 7	Service 8	24	Small Demand 25	26	Primary 31		Irrigation 29	Lighting		
Jun-13	53,465	43,549	1,074	847	3,158	885	1,653	4	1,655	640	0
Jul-13	36,960	20,234	599	724	2,683	749	1,422	45	1,556	425	8,522
Aug-13	39,372	22,474	719	747	2,806	771	1,636	59	1,078	407	8,674
Sep-13	40,566	23,816	708	547	3,000	738	1,425	381	842	496	8,614
Oct-13	49,760	30,165	714	515	3,000	1,580	3,284	0	1,333	538	8,634
Nov-13	59,720	40,813	911	713	2,873	982	2,185	0	2,276	496	8,472
Dec-13	78,906	58,230	1,245	771	3,326	1,023	2,638	0	2,864	420	8,390
Jan-14	97,798	77,532	1,635	739	3,008	1,004	2,219	0	2,723	538	8,401
Feb-14	83,658	63,447	1,355	709	3,051	973	2,087	0	3,142	534	8,360
Mar-14	101,153	79,496	1,713	889	3,839	825	1,994	0	3,204	640	8,553
Apr-14	76,518	54,508	1,236	612	4,143	1,153	3,133	0	2,408	661	8,664
May-14	64,584	45,688	1,128	619	2,730	857	2,113	0	2,383	584	8,482
Maximum	101,153	79,496	1,713	889	4,143	1,580	3,284	381	3,204	661	8,674

Rate Class NCP @ Primary Voltage (kW)	Farm General		General Service		Large Demand		Interruption Schools 43	Street & Hwy		PTP	
	Residential 7	Service 8	24	Small Demand 25	26	Primary 31		Irrigation 29	Lighting		
Line Losses:	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
Jun-13	56,279	45,842	1,131	892	3,324	931	1,740	4	1,742	674	0
Jul-13	38,905	21,299	631	762	2,824	788	1,497	47	1,638	448	8,971
Aug-13	41,445	23,657	757	786	2,954	811	1,722	62	1,135	429	9,131
Sep-13	42,701	25,069	745	576	3,158	777	1,500	401	886	522	9,067
Oct-13	52,379	31,752	751	542	3,158	1,663	3,456	0	1,403	566	9,088
Nov-13	62,863	42,961	959	750	3,024	1,033	2,300	0	2,396	522	8,918
Dec-13	83,059	61,294	1,310	811	3,501	1,076	2,776	0	3,015	442	8,832
Jan-14	102,945	81,612	1,721	778	3,166	1,057	2,336	0	2,866	566	8,843
Feb-14	88,061	66,786	1,427	746	3,211	1,025	2,197	0	3,307	562	8,800
Mar-14	106,477	83,680	1,803	936	4,041	868	2,099	0	3,373	674	9,003
Apr-14	80,545	57,377	1,301	644	4,361	1,214	3,298	0	2,535	696	9,120
May-14	67,983	48,093	1,187	652	2,874	902	2,224	0	2,508	615	8,928
Maximum	106,477	83,680	1,803	936	4,361	1,663	3,456	401	3,373	696	9,131

RECORDED CUSTOMER DEMAND
Schedule 8.5

Rate Class NCP @ Input Voltage (kW)	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Residential 7	Service 8	24								
Line Losses:	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Jun-13	57,428	46,777	1,154	910	3,392	950	1,775	4	1,778	687	0
Jul-13	39,699	21,734	644	778	2,882	804	1,528	48	1,671	457	9,154
Aug-13	42,290	24,140	773	802	3,014	828	1,757	64	1,158	437	9,317
Sep-13	43,573	25,581	760	588	3,222	793	1,530	409	904	533	9,252
Oct-13	53,448	32,400	767	553	3,222	1,697	3,527	0	1,432	577	9,274
Nov-13	64,146	43,837	979	766	3,086	1,054	2,347	0	2,445	533	9,100
Dec-13	84,754	62,545	1,337	828	3,573	1,098	2,833	0	3,076	451	9,012
Jan-14	105,046	83,278	1,756	794	3,230	1,078	2,384	0	2,925	577	9,024
Feb-14	89,858	68,149	1,456	762	3,277	1,045	2,241	0	3,375	574	8,980
Mar-14	108,650	85,388	1,840	955	4,123	886	2,142	0	3,441	687	9,187
Apr-14	82,189	58,548	1,328	657	4,450	1,239	3,365	0	2,586	710	9,306
May-14	69,370	49,074	1,212	665	2,932	920	2,269	0	2,560	628	9,111
Maximum	108,650	85,388	1,840	955	4,450	1,697	3,527	409	3,441	710	9,317

System Coincidence Factor	Farm General		General Service		Large Demand		Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
	Residential 7	Service 8	24	Small Demand 25	26						
Jun-13	100.00%	100.00%	100.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	0.00%	100.00%
Jul-13	95.00%	95.00%	95.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	0.00%	100.00%
Aug-13	95.00%	95.00%	95.00%	95.00%	95.00%	95.00%	95.00%	95.00%	95.00%	0.00%	100.00%
Sep-13	95.00%	95.00%	95.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	0.00%	100.00%
Oct-13	95.00%	95.00%	95.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Nov-13	100.00%	100.00%	100.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Dec-13	100.00%	100.00%	100.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Jan-14	95.00%	95.00%	95.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Feb-14	95.00%	95.00%	95.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Mar-14	100.00%	100.00%	100.00%	97.00%	97.00%	97.00%	97.00%	97.00%	97.00%	100.00%	100.00%
Apr-14	95.00%	95.00%	95.00%	98.00%	98.00%	98.00%	98.00%	98.00%	98.00%	0.00%	100.00%
May-14	95.00%	95.00%	95.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	0.00%	100.00%

Coincident Peak (CP) @ Input (kW)	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
		Residential 7	Service 8	24								
Jun-13	55,950	46,777	1,154	910	3,053	855	1,598	4	1,600	0	0	
Jul-13	36,698	20,647	612	739	2,305	643	1,222	39	1,337	0	9,154	
Aug-13	40,226	22,933	734	762	2,863	787	1,669	61	1,100	0	9,317	
Sep-13	41,488	24,302	722	558	3,126	769	1,484	397	877	0	9,252	
Oct-13	51,466	30,780	728	525	3,126	1,646	3,421	0	1,389	577	9,274	
Nov-13	63,878	43,837	979	766	2,994	1,023	2,276	0	2,371	533	9,100	
Dec-13	84,436	62,545	1,337	828	3,466	1,065	2,748	0	2,984	451	9,012	
Jan-14	100,466	79,114	1,668	754	3,133	1,046	2,312	0	2,837	577	9,024	
Feb-14	86,042	64,742	1,383	723	3,178	1,014	2,174	0	3,274	574	8,980	
Mar-14	108,332	85,388	1,840	955	4,000	859	2,078	0	3,338	687	9,187	
Apr-14	78,219	55,621	1,261	624	4,361	1,214	3,298	0	2,535	0	9,306	
May-14	65,327	46,621	1,151	632	2,639	828	2,042	0	2,304	0	9,111	
Total	812,529	583,307	13,569	8,776	38,243	11,750	26,323	500	25,946	3,400	100,715	
Peak Month	108,332	85,388	1,840	955	4,000	859	2,078	0	3,338	687	9,187	

RECORDED kWh AT INPUT
Schedule 8.6

kWh @ Input Voltage	RECORDED kWh AT INPUT										
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jun-13	18,743,133	12,193,859	300,769	2,937,317	1,512,419	670,946	685,742	683	333,871	107,527	0
Jul-13	23,176,802	10,234,719	303,134	2,868,787	1,498,473	638,925	652,516	11,408	183,548	107,527	6,677,765
Aug-13	26,469,492	11,866,477	379,827	3,436,174	2,103,656	792,387	839,032	15,669	177,419	107,527	6,751,324
Sep-13	22,548,571	10,325,340	306,768	2,814,061	1,557,237	615,054	652,968	82,527	175,161	107,527	5,911,929
Oct-13	27,841,778	12,065,814	285,451	5,481,231	1,612,903	641,720	679,355	0	302,903	107,527	6,664,874
Nov-13	30,085,143	16,085,688	359,154	3,429,629	1,687,731	783,183	757,226	0	465,161	107,527	6,409,844
Dec-13	44,268,767	27,103,299	579,457	4,718,087	2,393,183	876,538	1,050,387	0	890,968	107,527	6,549,322
Jan-14	48,985,208	31,012,632	653,915	5,223,561	2,483,763	917,677	1,065,290	0	913,226	107,527	6,607,615
Feb-14	40,735,292	25,542,498	545,655	4,183,768	2,089,591	756,516	851,548	0	773,871	107,527	5,884,318
Mar-14	37,725,141	22,258,853	479,681	3,913,138	2,004,086	740,065	892,903	0	661,935	107,527	6,666,954
Apr-14	33,249,163	17,723,926	401,987	4,451,581	2,043,011	734,409	820,968	0	496,129	107,527	6,469,627
May-14	32,227,481	16,813,255	415,134	3,896,497	2,047,032	905,161	965,419	0	471,290	107,527	6,606,165
Total Purchases - Bottom Up	386,055,972	213,226,360	5,010,931	47,353,831	23,033,086	9,072,581	9,913,355	110,286	5,845,484	1,290,323	71,199,735

Historic Load Reconciliation	RECORDED kWh AT INPUT										
	Total	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Secondary Line Losses		5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
Primary Line Losses		2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%

Recorded Energy Purchases kWh	Total	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
	Bottom-Up Energy Purchases kWh	365,925,456	20,396,191	17,562,158	23,864,968	23,900,887	23,850,329	30,837,093	36,173,781	45,370,242	40,683,476
% Difference	-5.21%	9%	-24%	-10%	6%	-14%	2%	-18%	-7%	0%	4%

Measured System Demand kW	770,784	53,026	33,600	38,595	39,599	50,041	61,700	80,354	95,868	81,877	101,468
	CP @ Input Demand kW	812,529	55,950	36,698	40,226	41,488	51,466	63,878	84,436	100,466	86,042
% Difference	-5.1%	-5.2%	-8.4%	-4.1%	-4.6%	-2.8%	-3.4%	-4.8%	-4.6%	-4.8%	-6.3%

On-Peak Energy Use by Percentage	RECORDED kWh AT INPUT										
	Average	Residential 7	Farm General Service 8	General Service 24	Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy Lighting	PTP
Jun-13	61%	61%	61%	61%	61%	61%	61%	61%	61%	61%	56%
Jul-13	61%	64%	64%	64%	64%	64%	64%	64%	64%	64%	56%
Aug-13	60%	62%	62%	62%	62%	62%	62%	62%	62%	62%	56%
Sep-13	63%	65%	65%	65%	65%	65%	65%	65%	65%	65%	56%
Oct-13	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%
Nov-13	63%	65%	65%	65%	65%	65%	65%	65%	65%	65%	55%
Dec-13	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	53%
Jan-14	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	56%
Feb-14	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	56%
Mar-14	61%	62%	62%	62%	62%	62%	62%	62%	62%	62%	56%
Apr-14	60%	61%	61%	61%	61%	61%	61%	61%	61%	61%	58%
May-14	62%	63%	63%	63%	63%	63%	63%	63%	63%	63%	56%
Total (Derived)	61%	62%	62%	61%	62%	62%	62%	65%	61%	62%	56%

RECORDED kWh AT INPUT
Schedule 8.6

On-Peak kWh @ Input Voltage	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jun-13	11,511,941	7,489,409	184,731	1,804,086	928,921	412,092	421,179	419	205,062	66,042		0	
Jul-13	14,226,759	6,509,282	192,793	1,824,549	953,029	406,356	415,000	7,255	116,737	68,387		3,733,371	
Aug-13	15,940,606	7,321,617	234,353	2,120,119	1,297,956	488,903	517,683	9,668	109,468	66,344		3,774,496	
Sep-13	14,152,302	6,732,122	200,013	1,834,768	1,015,318	401,015	425,735	53,808	114,205	70,108		3,305,212	
Oct-13	16,112,561	6,984,683	165,242	3,172,986	933,681	371,480	393,266	0	175,345	62,245		3,853,630	
Nov-13	18,979,574	10,520,040	234,887	2,242,977	1,103,776	512,202	495,226	0	304,215	70,323		3,495,929	
Dec-13	26,454,726	16,505,909	352,889	2,873,315	1,457,448	533,811	639,686	0	542,599	65,484		3,483,584	
Jan-14	28,730,224	18,328,466	386,464	3,087,125	1,467,904	542,347	629,587	0	539,716	63,548		3,685,067	
Feb-14	24,607,405	15,606,466	333,395	2,556,282	1,276,740	462,231	520,296	0	472,835	65,699		3,313,460	
Mar-14	22,935,844	13,778,230	296,922	2,422,232	1,240,529	458,100	552,707	0	409,738	66,559		3,710,826	
Apr-14	19,970,431	10,740,699	243,604	2,697,658	1,238,065	445,052	497,506	0	300,654	65,161		3,742,032	
May-14	19,900,712	10,625,977	262,365	2,462,586	1,293,724	572,062	610,145	0	297,855	67,957		3,708,040	
Total On-Peak Energy - Bottom-Up	233,523,087	131,142,899	3,087,658	29,098,684	14,207,091	5,605,652	6,118,016	71,150	3,588,431	797,858		39,805,648	

Off-Peak Energy Use by Percentage	Average	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jun-13	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	44%	
Jul-13	39%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	44%	
Aug-13	40%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	44%	
Sep-13	37%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	44%	
Oct-13	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	
Nov-13	37%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	45%	
Dec-13	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	47%	
Jan-14	41%	41%	41%	41%	41%	41%	41%	41%	41%	41%	41%	44%	
Feb-14	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	44%	
Mar-14	39%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	44%	
Apr-14	40%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	42%	
May-14	38%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	44%	
Total (Derived)	39%	38%	38%	39%	38%	38%	38%	35%	39%	38%		44%	

Off-Peak kWh @ Input Voltage	Total	Farm General		General Service		Small Demand 25	Large Demand 26	Primary 31	Irrigation 29	Interruptible Schools 43	Street & Hwy		PTP
		Residential 7	Service 8	24	Lighting								
Jun-13	7,231,192	4,704,450	116,038	1,133,231	583,499	258,854	264,563	263	128,809	41,484		0	
Jul-13	8,950,043	3,725,438	110,341	1,044,239	545,444	232,569	237,516	4,152	66,812	39,140		2,944,393	
Aug-13	10,528,886	4,544,861	145,474	1,316,055	805,700	303,484	321,349	6,001	67,952	41,183		2,976,827	
Sep-13	8,396,269	3,593,218	106,755	979,293	541,918	214,039	227,233	28,719	60,956	37,419		2,606,717	
Oct-13	11,729,218	5,081,131	120,208	2,308,245	679,222	270,240	286,088	0	127,558	45,281		2,811,244	
Nov-13	11,105,569	5,565,648	124,267	1,186,652	583,955	270,981	262,000	0	160,946	37,204		2,913,915	
Dec-13	17,814,040	10,597,390	226,568	1,844,772	935,734	342,726	410,701	0	348,368	42,043		3,065,737	
Jan-14	20,254,983	12,684,167	267,451	2,136,437	1,015,859	375,330	435,704	0	373,509	43,978		2,922,548	
Feb-14	16,127,888	9,936,032	212,260	1,627,486	812,851	294,285	331,252	0	301,036	41,828		2,570,859	
Mar-14	14,789,297	8,480,623	182,758	1,490,905	763,557	281,965	340,196	0	252,197	40,968		2,956,127	
Apr-14	13,278,732	6,983,227	158,383	1,753,923	804,946	289,357	323,461	0	195,475	42,366		2,727,595	
May-14	12,326,769	6,187,278	152,769	1,433,911	753,308	333,099	355,274	0	173,435	39,570		2,898,124	
Total Off-Peak Energy - Bottom-Up	152,532,885	82,083,461	1,923,273	18,255,147	8,825,995	3,466,929	3,795,338	39,136	2,257,053	492,465		31,394,088	